# Multi-Period Optimal Power Flow: Brute Force & Temporal ADMM Formulations

#### 1 Problem Overview

The Temporal ADMM (tADMM) algorithm decomposes the multi-period optimal power flow problem into T single-step subproblems, each corresponding to one time period. The hope is to enable parallel computation and improved scalability while still retaining solution optimality.

#### 1.1 Variable Color Coding

Following the handwritten PDF formulation:

- $\mathbf{B^{t_0}}$ : Local SOC variables for subproblem  $t_0$  (blue)
- **B**: Global consensus SOC trajectory (red)
- $\mathbf{u}^{t_0}$ : Local scaled dual variables for subproblem  $t_0$  (green)

#### 1.2 tADMM Algorithm Structure

The algorithm alternates between three update steps:

#### 1.3 Step 1: Primal Update (Blue Variables) tADMM Optimization Model

For each subproblem  $t_0 \in \{1, 2, \dots, T\}$ :

$$\min_{P_{\text{subs}}^{t_0}, P_B^{t_0}, \mathbf{B^{t_0}}} C^{t_0} \cdot P_{\text{subs}}^{t_0} + \frac{\rho}{2} \left\| \mathbf{B^{t_0}} - \hat{\mathbf{B}} + \mathbf{u^{t_0}} \right\|_2^2$$
 (1)

s.t. 
$$\mathbf{B^{t_0}[t_0]} - B_0 + P_B^{t_0} \cdot \Delta t = 0$$
 if  $t_0 = 1$  (2)

$$\mathbf{B^{t_0}[t_0]} - \hat{\mathbf{B}[t_0 - 1]} + P_B^{t_0} \cdot \Delta t = 0 \quad \text{if } t_0 > 1$$

$$\tag{3}$$

$$P_{\text{subs}}^{t_0} + P_B^{t_0} - P_L[t_0] = 0 (4)$$

$$-P_{B,R} \le P_B^{t_0} \le P_{B,R} \tag{5}$$

$$\underline{B} \le \mathbf{B}^{\mathbf{t_0}}[\mathbf{t}] \le \overline{B}, \quad \forall t \in \{1, \dots, T\}$$
 (6)

#### 1.4 Step 2: Consensus Update (Red Variables)

$$\hat{\mathbf{B}}[\mathbf{t}] = \operatorname{clamp}\left(\frac{1}{T} \sum_{t_0=1}^{T} \left(\mathbf{B^{t_0}}[\mathbf{t}] + \mathbf{u^{t_0}}[\mathbf{t}]\right), \underline{B}, \overline{B}\right)$$
(7)

$$\forall t \in \{1, 2, \dots, T - 1\} \tag{8}$$

$$\hat{\mathbf{B}}[\mathbf{T}] = B_{T,\text{target}} \quad \text{(if terminal constraint exists)} \tag{9}$$

#### 1.5 Step 3: Dual Update (Green Variables)

$$\mathbf{u}^{\mathbf{t}_0}[\mathbf{t}] := \mathbf{u}^{\mathbf{t}_0}[\mathbf{t}] + \left(\mathbf{B}^{\mathbf{t}_0}[\mathbf{t}] - \hat{\mathbf{B}}[\mathbf{t}]\right) \tag{10}$$

$$\forall t_0 \in \{1, \dots, T\}, \ \forall t \in \{1, \dots, T\}$$
 (11)

### 2 Convergence Criteria

The algorithm terminates when both residuals fall below specified thresholds:

#### 2.1 Primal Residual (Consensus Violation)

$$||r^k||_2 = \left||\operatorname{vec}\left(\left\{\mathbf{B^{t_0}} - \hat{\mathbf{B}}\right\}_{t_0=1}^T\right)\right||_2 \le \epsilon_{\text{pri}}$$
(12)

#### 2.2 Dual Residual (Consensus Change)

$$\|s^{k}\|_{2} = \rho \left\| \hat{\mathbf{B}}^{k} - \hat{\mathbf{B}}^{k-1} \right\|_{2} \le \epsilon_{\text{dual}}$$
(13)

## 3 Final Solution Recovery

After convergence, the final power schedules are reconstructed from the consensus trajectory:

$$P_B^t = \begin{cases} \frac{-(\hat{\mathbf{B}}[\mathbf{t}] - B_0)}{\Delta t} & \text{if } t = 1\\ \frac{-(\hat{\mathbf{B}}[\mathbf{t}] - \hat{\mathbf{B}}[\mathbf{t} - \mathbf{1}])}{\Delta t} & \text{if } t > 1 \end{cases}$$
(14)

$$P_{\text{Subs}}^t = P_L[t] - P_B^t \tag{15}$$

# 4 Algorithm Parameters

• Penalty Parameter:  $\rho$  (typically 0.1 to 10.0)

• Primal Tolerance:  $\epsilon_{pri} = 10^{-3}$ 

• Dual Tolerance:  $\epsilon_{\rm dual} = 10^{-3}$ 

• Maximum Iterations: 1000

## 5 Appendix: Full Variable and Parameter Definitions

#### 5.1 System Bases

$$kV_B = \frac{4.16}{\sqrt{3}} \text{ kV (phase-to-neutral)}$$
 (16)

$$kVA_B = 1000 \text{ kVA} \tag{17}$$

$$P_{\text{BASE}} = 1000 \text{ kW} \tag{18}$$

$$E_{\rm BASE} = 1000 \text{ kWh per hour} \tag{19}$$

#### 5.2 SOC Bound Definitions

$$\underline{B} = SOC_{\min} \cdot E_{Rated} \tag{20}$$

$$\overline{B} = SOC_{\text{max}} \cdot E_{\text{Rated}} \tag{21}$$

### 5.3 Physical Interpretation

- $P_B[t] > 0$ : Battery discharging (providing power to the system)
- $P_B[t] < 0$ : Battery charging (consuming power from the system)
- B[t]: Battery state of charge at the end of period t
- $\underline{B} = \text{SOC}_{\text{min}} \cdot E_{\text{Rated}}$ : Lower SOC bound
- $\overline{B} = \text{SOC}_{\text{max}} \cdot E_{\text{Rated}}$ : Upper SOC bound