Multi-Period Optimal Power Flow based on Spatially Distributed Computing

Aryan Ritwajeet Jha∗, *Student Member, IEEE*, Subho Paul∗, *Member, IEEE*, Anamika Dubey∗, *Senior Member, IEEE*
∗*School of Electrical Engineering & Computer Science*
Washington State University
Pullman, WA
{aryan.r.jha, subho.paul, anamika.dubey}@wsu.edu

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I. Introduction

This document is a model and instructions for LaTeX. Please observe the conference page limits.

II. Ease of Use

[1]–[5]

A. Maintaining the Integrity of the Specifications

References

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