

EE 523: Power System Stability and Control Report

Aryan Ritwajeet Jha

011807182

Washington State University, Pullman

Prof. Mani V. Venkatsumbramanian

05 May 2023

Summary of Work Completed:

| | Type 3 | Type 2 | Type 1 | Remarks |
|---|--------|-----------------------------------|--------|---|
| Dynamic Initialization | ✓ | ✓ | ✓ | |
| Small Signal Stability Analysis | ✓ | ■ | ✓ | |
| Transient Stability Analysis | ✓ | ■ | ◆ | |
| Small Signal Stability with PSS from chosen Project Paper | NA | NA | ■ | Proposed PSS is a higher order transfer function block. MATLABs fsolve seems to be unable to solve for double derivatives. Of course, suitable modifications could have been made, but due to lack of time, couldn't be implemented. A set of hand-written equations is presented which if implemented, should be sufficient for modelling the PSS in MATLAB. |
| Remarks | | Infeasible Eigenvalues for Type 2 | | |

Legend:

| | |
|---|---|
| ✓ | Implemented and Successfully Running |
| ■ | Implemented but NOT giving expected results |
| ◆ | NOT Implemented |

Questions for Assignment 08

Question 01:

Powerflow:

Consider the Kundur system in example 12.6 of Kundur book. Assume there are three lines connecting buses 7 and 8 and two lines connecting buses 8 and 9. Assume the capacities of the shunt capacitors have been increased to be 400 MVar each at buses 7 and 9. Resolve the power-flow using the Newton-Raphson algorithm.

CDF File:

```

100.0 IEEE 11 Bus Test Case
11 ITEMS
BUS DATA FOLLOWS
1 Bus 1 HV 1 1 3 1.030 20.20 0.0 0.0 700.0 185.0 0.0 1.030 0.0 0.0 0.0 0
2 Bus 2 HV 1 1 2 1.010 10.86 0.0 0.0 700.0 235.0 0.0 1.010 0.0 0.0 0.0 0
3 Bus 3 HV 2 1 2 1.030 1.18 0.0 0.0 719.0 176.0 0.0 1.030 0.0 0.0 0.0 0
4 Bus 4 HV 2 1 2 1.010 -8.88 0.0 0.0 700.0 202.0 0.0 1.010 0.0 0.0 0.0 0
5 Bus 5 HV 1 1 0 1.020 13.90 0.0 0.0 0.0 0.0 0.0 1.000 0.0 0.0 0.0 0
6 Bus 6 LV 1 1 0 1.012 4.30 0.0 0.0 0.0 0.0 0.0 1.000 0.0 0.0 0.0 0
7 Bus 7 ZV 1 1 0 1.021 -3.45 967.0 100.0 0.0 0.0 0.0 1.000 0.0 0.0 0.0 4.0 0
8 Bus 8 TV 3 1 0 1.010 -11.46 0.0 0.0 0.0 0.0 0.0 1.000 0.0 0.0 0.0 0
9 Bus 9 LV 2 1 0 1.002 -23.60 1767.0 100.0 0.0 0.0 0.0 1.000 0.0 0.0 0.0 4.0 0
10 Bus 10 LV 2 1 0 1.001 -15.51 0.0 0.0 0.0 0.0 0.0 1.000 0.0 0.0 0.0 0
11 Bus 11 LV 2 1 0 1.015 -5.40 0.0 0.0 0.0 0.0 0.0 1.000 0.0 0.0 0.0 0
-999
BRANCH DATA FOLLOWS
10 ITEMS
1 5 1 1 1 0 0.00000 0.01667 0.0 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
2 6 1 1 1 0 0.00000 0.01667 0.0 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
3 11 2 1 1 0 0.00000 0.01667 0.0 0 0 0 0 0.0 0.0 0.0 0.0 0.0
4 10 2 1 1 0 0.00000 0.01667 0.0 0 0 0 0 0.0 0.0 0.0 0.0 0.0
5 6 1 1 1 0 0.00250 0.02500 0.04375 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
6 7 1 1 1 0 0.00100 0.01000 0.01750 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
7 8 1 1 1 0 0.00367 0.03667 0.57750 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
8 9 2 1 1 0 0.00550 0.05500 0.38500 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
9 10 2 1 1 0 0.00100 0.01000 0.01750 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
10 11 2 1 1 0 0.00250 0.02500 0.04375 0 0 0 0 0.0 0.0 0.0 0.0 0.0 0.0
-999
LOSS ZONES FOLLOWS
1 ITEMS
1 IEEE 9 BUS
-99
INTERCHANGE DATA FOLLOWS
1 ITEMS
1 2 Bus 2 HV 0.0 999.99 IEEE11 IEEE 11 Bus Test Case
-9

```

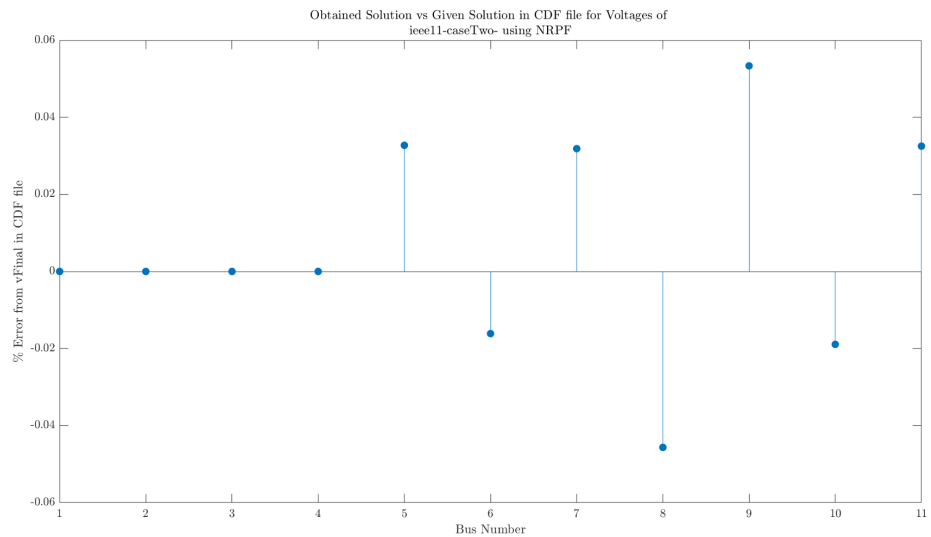
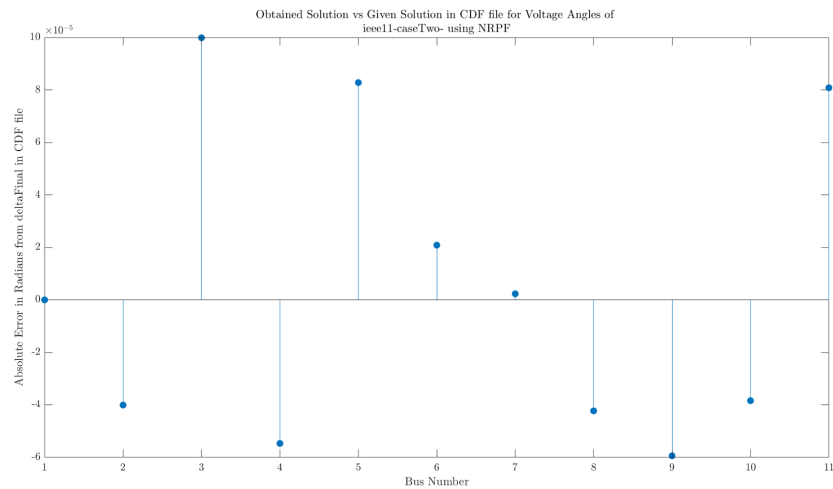
EE 523: Power System Stability and Control (Spring 2023)

TIE LINES FOLLOWS 0 ITEMS

-999

END OF DATA

Power Flow Results Plots:



EE 523: Power System Stability and Control (Spring 2023)

Power Flow Results Table:

resultTable = 11×4 table

| | P | Q | V | delta |
|------------------|----------|---------|--------|---------|
| 1 Bus 1 | 6.9125 | 0.9763 | 1.0300 | 0 |
| 2 Bus 2 | 6.9999 | 0.2874 | 1.0100 | -0.1631 |
| 3 Bus 3 | 7.1900 | 1.3188 | 1.0300 | -0.3319 |
| 4 Bus 4 | 6.9999 | 0.9600 | 1.0100 | -0.5076 |
| 5 Bus 5 | -0.0003 | 0.0001 | 1.0203 | -0.1099 |
| 6 Bus 6 | 0.0001 | 0.0004 | 1.0118 | -0.2775 |
| 7 Bus 7 | -9.6704 | -0.9992 | 1.0213 | -0.4128 |
| 8 Bus 8 | -0.0002 | 0.0006 | 1.0095 | -0.5526 |
| 9 Bus 9 | -17.6690 | -0.9991 | 1.0025 | -0.7645 |
| 10 Bus 10 | 0.0003 | 0.0005 | 1.0008 | -0.6233 |
| 11 Bus 11 | 0 | 0.0001 | 1.0153 | -0.4467 |

Y_Bus values:

ybusSparse =

(1,1) 0 - 59.988i

(5,1) 0 + 59.988i

(2,2) 0 - 59.988i

EE 523: Power System Stability and Control (Spring 2023)

| | |
|--------|---------------------|
| (6,2) | $0 + 59.988i$ |
| (3,3) | $0 - 59.988i$ |
| (11,3) | $0 + 59.988i$ |
| (4,4) | $0 - 59.988i$ |
| (10,4) | $0 + 59.988i$ |
| (1,5) | $0 + 59.988i$ |
| (5,5) | $3.9604 - 99.57i$ |
| (6,5) | $-3.9604 + 39.604i$ |
| (2,6) | $0 + 59.988i$ |
| (5,6) | $-3.9604 + 39.604i$ |
| (6,6) | $13.861 - 198.57i$ |
| (7,6) | $-9.901 + 99.01i$ |
| (6,7) | $-9.901 + 99.01i$ |
| (7,7) | $12.603 - 121.71i$ |
| (8,7) | $-2.7022 + 27i$ |
| (7,8) | $-2.7022 + 27i$ |
| (8,8) | $4.5024 - 44.52i$ |
| (9,8) | $-1.8002 + 18.002i$ |
| (8,9) | $-1.8002 + 18.002i$ |
| (9,9) | $11.701 - 112.81i$ |

EE 523: Power System Stability and Control (Spring 2023)

$$(10,9) \quad -9.901 + 99.01i$$

$$(4,10) \quad 0 + 59.988i$$

$$(9,10) \quad -9.901 + 99.01i$$

$$(10,10) \quad 13.861 - 198.57i$$

$$(11,10) \quad -3.9604 + 39.604i$$

$$(3,11) \quad 0 + 59.988i$$

$$(10,11) \quad -3.9604 + 39.604i$$

$$(11,11) \quad 3.9604 - 99.57i$$

Question 02:

Small-signal stability:

For the Kundur system from above, we want to study the small-signal stability properties. Assume $KD = 2$ pu for all generators. Assume a first order exciter control model with $K_A=50$ and $T_A = 0.01$ sec. Assume $V_{rmin} = -4$ and $V_{Rmax} = +4$. $E_{fdmin} = 0$ and $E_{fdmax} = 2.0$. For the governor model, assume that $T_{sg} = 100$ and $K_{sg} = 1$ with $P_{sgmin}=0$ and $P_{sgmax} = 1$ pu. $R=5\%$. Then carry out initialization and small-signal analysis for each of Type 1, 2 and 3 models. For Type 1, assume the loads to be 50% P and 50% Z. Represent the equations in the standard DAE form for Type 1 and ODE form for Type 2.

- 1) Starting from the power-flow solution, initialize the steady-state values of all the dynamic variables.
- 2) Linearize the equations and find the system Jacobian matrix. You can use numerical differencing to compute the Jacobian entries numerically.
- 3) Find all eigenvalues and eigenvectors.
- 4) Compute all the participation factors and analyze each mode.
- 5) Design Power System Stabilizers (PSSs) as needed to render the damping ratios of all modes to be over 5% for each of Type 1 and Type 2 models.

Type 3:

DynInit:

ode_Type3_Init =

$$\begin{pmatrix} 0 = 376.9911 \omega_2 - 376.9911 \\ 0 = 376.9911 \omega_3 - 376.9911 \\ 0 = 376.9911 \omega_4 - 376.9911 \\ 0 = 0.0085 P_{m2} - 0.1538 \omega_2 + 0.0940 \\ 0 = 0.0090 P_{m3} - 0.1619 \omega_3 + 0.0973 \\ 0 = 0.0090 P_{m4} - 0.1619 \omega_4 + 0.0990 \end{pmatrix}$$

EE 523: Power System Stability and Control (Spring 2023)

resultGen = 4×2 table

| | E' | theta |
|-------|--------|---------|
| Gen 1 | 1.0300 | 0 |
| Gen 2 | 1.0745 | 0.1465 |
| Gen 3 | 1.1392 | -0.0383 |
| Gen 4 | 1.1045 | -0.2068 |

yGenTable = 4×4 table

| | 1 | 2 | 3 | 4 |
|---|---------------------|---------------------|---------------------|---------------------|
| 1 | 3.2168 -11.5866i | 1.6434 + 7.9619i | 0.9492 + 1.0023i | 1.3592 + 1.3569i |
| 2 | 1.6434 + 7.9619i | 1.3830 -10.5241i | 0.6581 + 0.6164i | 0.9393 + 0.8316i |
| 3 | 0.9492 + 1.0023i | 0.6581 + 0.6164i | 1.6473 - 8.1778i | 1.9706 + 4.2053i |
| 4 | 1.3592 + 1.3569i | 0.9393 + 0.8316i | 1.9706 + 4.2053i | 2.9049 - 9.8799i |

EE 523: Power System Stability and Control (Spring 2023)

Type 2:

DynInit:

unknowns0_Type2_Gens_Vals_Table = 36×1 table

| | Values |
|-----------------|--------|
| 1 theta2 | 0.7510 |
| 2 omega2 | 1 |
| 3 E_prime_q2 | 0.7998 |
| 4 E_prime_d2 | 0.5411 |
| 5 V_R2 | 1.7154 |
| 6 P_m2 | 6.9999 |
| 7 V_ref2 | 1.0443 |
| 8 P_C2 | 6.9999 |
| 9 V_q2 | 0.6166 |
| 10 V_d2 | 0.7999 |

EE 523: Power System Stability and Control (Spring 2023)

| | |
|------------|--------|
| 11 | 4.2349 |
| I_q2 | |
| 12 | 5.4936 |
| I_d2 | |
| 13 | 0.5838 |
| theta3 | |
| 14 | 1 |
| omega3 | |
| 15 | 0.8151 |
| E_prime_q3 | |
| 16 | 0.5525 |
| E_prime_d3 | |
| 17 | 1.7531 |
| V_R3 | |
| 18 | 7.1900 |
| P_m3 | |
| 19 | 1.0651 |
| V_ref3 | |
| 20 | 7.1900 |
| P_C3 | |
| 21 | 0.6275 |
| V_q3 | |
| 22 | 0.8168 |
| V_d3 | |
| 23 | 4.3240 |
| I_q3 | |

EE 523: Power System Stability and Control (Spring 2023)

| | |
|--------------------------------|--------|
| 24 I_d3 | 5.6277 |
| 25 theta4 | 0.4106 |
| 26 omega4 | 1 |
| 27 E_prime_q4 | 0.7986 |
| 28 E_prime_d4 | 0.5428 |
| 29 V_R4 | 1.7249 |
| 30 P_m4 | 6.9999 |
| 31 V_ref4 | 1.0445 |
| 32 P_C4 | 6.9999 |
| 33 V_q4 | 0.6134 |
| 34 V_d4 | 0.8024 |
| 35 I_q4 | 4.2482 |
| 36 I_d4 | 5.5578 |

EE 523: Power System Stability and Control (Spring 2023)

```
x0_Type2_Gens_Table = 18×1 table
```

| | Values |
|------------------|--------|
| 1 theta2 | 0.7510 |
| 2 omega2 | 1 |
| 3 E_prime_q2 | 0.7998 |
| 4 E_prime_d2 | 0.5411 |
| 5 V_R2 | 1.7154 |
| 6 P_m2 | 6.9999 |
| 7 theta3 | 0.5838 |
| 8 omega3 | 1 |
| 9 E_prime_q3 | 0.8151 |
| 10 E_prime_d3 | 0.5525 |
| 11 V_R3 | 1.7531 |
| 12 P_m3 | 7.1900 |

| | |
|------------------|--------|
| 13 theta4 | 0.4106 |
| 14 omega4 | 1 |
| 15 E_prime_q4 | 0.7986 |
| 16 E_prime_d4 | 0.5428 |
| 17 V_R4 | 1.7249 |
| 18 P_m4 | 6.9999 |

Small Signal Stability:

Jacobian:

| | | | | | | |
|--------|------------|------------|------------|------------|-------|--------|
| | theta2 | omega2 | E_prime_q2 | E_prime_d2 | V_R2 | P_m2 |
| theta3 | omega3 | E_prime_q3 | E_prime_d3 | V_R3 | P_m3 | theta4 |
| omega4 | E_prime_q4 | E_prime_d4 | V_R4 | P_m4 | | |
| | _____ | _____ | _____ | _____ | _____ | |
| _____ | _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ | |

EE 523: Power System Stability and Control (Spring 2023)

[illegible]

EE 523: Power System Stability and Control (Spring 2023)

| | | | | | | | | | |
|---------|-------------|------------|---------|--------|-------------|---------|--------|---|------|
| | | omega3 | 0.0061 | 0 | -0.00044056 | -0.008 | 0 | | |
| 0 | -0.0479 | -0.018 | -0.0818 | 0.0033 | 0 | 0.009 | 0.0325 | | |
| 0 | -0.00064669 | -0.0411 | 0 | 0 | | | | | |
| | | E_prime_q3 | 0.0172 | 0 | 0.0149 | -0.0114 | 0 | 0 | |
| -0.1334 | 0 | -0.2954 | -0.0343 | 0.125 | 0 | 0.0874 | 0 | | |
| 0.0792 | -0.0555 | 0 | 0 | | | | | | |
| | | E_prime_d3 | -0.0888 | 0 | 0.1745 | 0.2292 | 0 | 0 | |
| 0.6998 | 0 | 0.5262 | -5.1123 | 0 | 0 | -0.5079 | 0 | | |
| 0.8516 | 1.2148 | 0 | 0 | | | | | | |
| | | V_R3 | -225.72 | 0 | -196.24 | 149.45 | 0 | 0 | |
| -5037.2 | 0 | -5969.5 | 450.63 | -100 | 0 | -1147 | 0 | | |
| -1040.3 | 729.24 | 0 | 0 | | | | | | |
| | | P_m3 | 0 | 0 | 0 | 0 | 0 | 0 | -0.2 |
| 0 | 0 | 0 | -0.01 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | theta4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | 376.99 | 0 | 0 | 0 | 0 |
| | | omega4 | 0.0092 | 0 | 0.00099266 | -0.0109 | 0 | 0 | |
| 0.0384 | 0 | 0.0131 | -0.0381 | 0 | 0 | -0.0618 | -0.018 | | |
| -0.0992 | 0.0099 | 0 | 0.009 | | | | | | |

EE 523: Power System Stability and Control (Spring 2023)

| | | | | | | | | | | |
|---------|---|---------|---------|------------|---------|---|---------|---------|-------|---|
| | | | | E_prime_q4 | 0.0225 | 0 | 0.0229 | -0.0127 | 0 | 0 |
| 0.0722 | 0 | | 0.0934 | | -0.0253 | 0 | 0 | -0.1331 | 0 | |
| -0.3308 | | -0.0605 | 0.125 | | 0 | | | | | |
| | | | | E_prime_d4 | -0.1753 | 0 | 0.1942 | 0.3506 | 0 | 0 |
| -0.9523 | 0 | | 0.3886 | | 1.4317 | 0 | 0 | 1.3585 | 0 | |
| 0.9279 | | -5.6561 | 0 | 0 | | | | | | |
| | | | | V_R4 | -296.41 | 0 | -301.22 | 166.81 | 0 | 0 |
| -951.76 | 0 | | -1230.1 | | 333.85 | 0 | 0 | -4977.2 | 0 | |
| -5522.2 | | 797.27 | -100 | | 0 | | | | | |
| | | | | P_m4 | 0 | 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | -0.2 | 0 | 0 | 0 | -0.01 | |

```
Je_Type2_Gens_Table = 18x18 table
```

[illegible]

EE 523: Power System Stability and Control (Spring 2023)

| | | | | | | | | | | | | | | | | | | |
|------------------------|--------------------|------------|----------------|-------------|-----------|------------|------------------|------------|--------------|-------------|--|--|------------------|-----------|----------------|-------------|--|--|
| om ega 2 | 0.07 25 | 0.01 71 | 0.095 0 | .0263 | | .00 85 | .004 0 | | 0.002 8 | 0.006 9 | | | .003 7 | | 0.005 8 | 0.008 6 | | |
| E_p rim e_q 2 | 0.18 55 | | 0.344 3 | 0.028 8 | .12 50 | | .018 5 | | .0104 | 0.015 7 | | | .024 7 | | .0098 | 0.024 2 | | |
| E_p rim e_d 2 | .461 4 | | .4418 | 5.861 9 | | | .002 9 | | .2401 | .1592 | | | .081 7 | | .3715 | .1502 | | |
| V_ R2 | 4.43 99e +03 | | 5.316 6e+03 | 77.54 12 | 100 | | 242. 376 0 | | 136.0 339 | 05.14 94 | | | 323. 236 6 | | 128.3 760 | 17.49 83 | | |
| P_ m2 | | 0.20 00 | | | | 0.0 100 | | | | | | | | | | | | |
| thet a3 | | | | | | | 76.9 911 | | | | | | | | | | | |
| om ega 3 | .006 1 | | 4.405 6e-04 | 0.008 0 | | | 0.04 79 | 0.01 80 | 0.081 8 | .0033 | | | .00 90 | .032 5 | 6.466 9e-04 | 0.041 1 | | |

EE 523: Power System Stability and Control (Spring 2023)

| | | | | | | | | | | | | | | | | | | |
|-----------------------------|------------------|--|---------------|-------------|--|--|--------------------|--|----------------|-------------|-----------|--|-------------|------------|----------------|-------------|--|-----------|
| E_p rim e_q 3 | .017 2 | | .0149 | 0.011 4 | | | 0.13 34 | | 0.295 4 | 0.034 3 | .12 50 | | .087 4 | | .0792 | 0.055 5 | | |
| 0 E_p rim e_d 3 | 0.08 88 | | .1745 | .2292 | | | .699 8 | | .5262 | 5.112 3 | | | 0.50 79 | | .8516 | .2148 | | |
| 1 V_ R3 | 225. 715 6 | | 196.2 388 | 49.45 09 | | | 5.03 72e +03 | | 5.969 5e+03 | 50.62 72 | 100 | | 114 7 | | 1.040 3e+03 | 29.24 41 | | |
| 2 P_ m3 | | | | | | | 0.20 00 | | | | | | 0.0 100 | | | | | |
| 3 thet a4 | | | | | | | | | | | | | 76.9 911 | | | | | |
| 4 om ega 4 | .009 2 | | .9266 e-04 | 0.010 9 | | | .038 4 | | .0131 | 0.038 1 | | | 0.06 18 | 0.01 80 | 0.099 2 | .0099 | | .00 90 |

EE 523: Power System Stability and Control (Spring 2023)

| | | | | | | | | | | | | | | | | | | |
|-----|------|--|-------|-------|--|--|------|--|-------|-------|--|--|------|------|-------|-------|-----|-----|
| 5 | .022 | | .0229 | 0.012 | | | .072 | | .0934 | 0.025 | | | 0.13 | | 0.330 | 0.060 | .12 | |
| E_p | 5 | | | 7 | | | 2 | | | 3 | | | 31 | | 8 | 5 | 50 | |
| rim | | | | | | | | | | | | | | | | | | |
| e_q | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | |
| 6 | 0.17 | | .1942 | .3506 | | | 0.95 | | .3886 | .4317 | | | .358 | | .9279 | 5.656 | | |
| E_p | 53 | | | | | | 23 | | | | | | 5 | | | 1 | | |
| rim | | | | | | | | | | | | | | | | | | |
| e_d | | | | | | | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | | | | | | | |
| 7 | 296. | | 301.2 | 66.81 | | | 951. | | 1.230 | 33.84 | | | 4.97 | | 5.522 | 97.27 | 100 | |
| V_ | 406 | | 165 | 43 | | | 760 | | 1e+03 | 73 | | | 72e | | 2e+03 | 23 | | |
| R4 | 3 | | | | | | 5 | | | | | | +03 | | | | | |
| 8 | | | | | | | | | | | | | | 0.20 | | | | 0.0 |
| P_ | | | | | | | | | | | | | | 00 | | | | 100 |
| m4 | | | | | | | | | | | | | | | | | | |

lambdasType2 = 18×1 complex

-90.3864 + 0.0000i

-92.8899 + 0.0000i

-93.8844 + 0.0000i

3.7230 + 0.0000i

$$-3.3880 + 5.0894i$$

-3.3880 - 5.0894i

$$-4.0915 + 4.2569i$$

$$-4.0915 - 4.2569i$$

$$-5.8262 + 3.0605i$$

$$-5.8262 - 3.0605i$$

So eigenvalues are coming in the RHP, which makes it small signal unstable.

Type 1:

Jacobian:

1.0e+03 *

Columns 1 through 15

| | | | | | | | | | | | |
|---|---|---|---|---|--------|--------|--------|---|---|---|---|
| | | 0 | 0 | 0 | 0.3770 | 0 | 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | | | | | | | |
| | | 0 | 0 | 0 | 0 | 0.3770 | 0 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | | | | | | | |
| | | 0 | 0 | 0 | 0 | 0 | 0.3770 | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | | | | | | | |

EE 523: Power System Stability and Control (Spring 2023)

| | | | | | | | | |
|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | -0.0002 | -0.0000 | -0.0000 | -0.0000 | 0 | 0 | -0.0002 | -0.0000 |
| -0.0000 | 0.0001 | 0.0000 | 0.0000 | 0.0000 | 0 | 0 | 0 | |
| | -0.0000 | -0.0002 | -0.0000 | 0 | -0.0000 | 0 | -0.0000 | -0.0002 |
| -0.0000 | -0.0000 | 0.0001 | -0.0000 | 0 | 0 | 0 | | |
| | -0.0000 | 0.0000 | -0.0002 | 0 | 0 | -0.0000 | -0.0000 | -0.0000 |
| -0.0002 | -0.0000 | -0.0000 | 0.0001 | 0 | 0 | 0 | | |
| | -0.0005 | 0.0001 | 0.0001 | 0 | 0 | 0 | -0.0006 | 0.0001 |
| 0.0001 | 0.0001 | -0.0001 | -0.0001 | 0.0001 | 0 | 0 | | |
| | 0.0000 | -0.0006 | 0.0000 | 0 | 0 | 0 | 0.0000 | -0.0006 |
| 0.0001 | 0.0000 | 0.0002 | 0.0001 | 0 | 0.0001 | 0 | | |
| | 0.0000 | -0.0000 | -0.0005 | 0 | 0 | 0 | 0.0000 | |
| 0.0001 | -0.0005 | 0.0000 | 0.0001 | 0.0001 | 0 | 0 | 0.0001 | |
| | 0.0033 | 0.0016 | 0.0015 | 0 | 0 | 0 | 0.0020 | |
| 0.0014 | 0.0013 | -0.0064 | -0.0007 | -0.0007 | 0 | 0 | 0 | |
| | 0.0001 | 0.0025 | 0.0004 | 0 | 0 | 0 | 0.0003 | |
| 0.0018 | 0.0015 | 0.0002 | -0.0057 | 0.0006 | 0 | 0 | 0 | |
| | 0.0001 | -0.0002 | 0.0036 | 0 | 0 | 0 | 0.0004 | |
| 0.0009 | 0.0028 | 0.0002 | 0.0008 | -0.0062 | 0 | 0 | 0 | |
| | -0.1090 | -1.9626 | -1.8677 | 0 | 0 | 0 | -2.4383 | -1.6978 |
| -1.5720 | 0.8448 | 0.8507 | -0.1000 | 0 | 0 | | | -1.5995 |

EE 523: Power System Stability and Control (Spring 2023)

| | | | | | | | | | | |
|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| | | -0.0826 | 0.8937 | -0.5186 | 0 | 0 | 0 | -0.3998 | -2.2298 | -1.7629 |
| -0.1898 | -2.4640 | -0.6783 | | 0 | -0.1000 | | 0 | | | |
| | -0.1110 | 0.2445 | -0.4961 | 0 | 0 | 0 | -0.5376 | -1.0931 | -3.3175 | |
| -0.2552 | -1.0086 | -1.7798 | | 0 | 0 | -0.1000 | | | | |
| | | 0 | 0 | 0 | -0.0002 | | 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | | | | | | |
| | | 0 | 0 | 0 | 0 | -0.0002 | | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | | | | | | |
| | | 0 | 0 | 0 | 0 | 0 | -0.0002 | | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | | | | | | |

Columns 16 through 18

| | | |
|--------|--------|--------|
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0.0000 | 0 | 0 |
| 0 | 0.0000 | 0 |
| 0 | 0 | 0.0000 |
| 0 | 0 | 0 |

EE 523: Power System Stability and Control (Spring 2023)

| | | |
|---------|---------|---------|
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| 0 | 0 | 0 |
| -0.0000 | 0 | 0 |
| 0 | -0.0000 | 0 |
| 0 | 0 | -0.0000 |

Eigenvalues:

lambdas_Type1 = 18×1 complex

-0.6864 - 9.0045i

-6.2148 + 0.0000i

-5.7105 + 0.0000i

-4.4652 + 2.2061i

$$-4.4652 - 2.2061i$$

$$-2.4172 + 0.0000i$$

$$-1.6255 + 0.0000i$$

$$-0.0100 + 0.0000i$$

$$-0.0100 + 0.0000i$$

$$-0.0100 + 0.0000i$$

Type 1:

Set of ODEs for DynInit.

$$\begin{aligned}
0 &= 376.9911 \omega_2 - 376.9911 \\
0 &= 376.9911 \omega_3 - 376.9911 \\
0 &= 376.9911 \omega_4 - 376.9911 \\
0 &= 0.0085 P_{m2} - 0.0171 \omega_2 - 0.0427 \\
0 &= 0.0090 P_{m3} - 0.0180 \omega_3 - 0.0467 \\
0 &= 0.0090 P_{m4} - 0.0180 \omega_4 - 0.0450 \\
0 &= 0.1250 V_{R2} - 0.0208 I_{d2} - 0.1250 E'_{q2} \\
0 &= 0.1250 V_{R3} - 0.0208 I_{d3} - 0.1250 E'_{q3} \\
0 &= 0.1250 V_{R4} - 0.0208 I_{d4} - 0.1250 E'_{q4} \\
0 &= 0.3194 I_{q2} - 2.5000 E'_{d2} \\
0 &= 0.3194 I_{q3} - 2.5000 E'_{d3} \\
0 &= 0.3194 I_{q4} - 2.5000 E'_{d4} \\
0 &= 5000 V_{\text{ref}2} - 100 V_{R2} - 5050 \\
0 &= 5000 V_{\text{ref}3} - 100 V_{R3} - 5150 \\
0 &= 5000 V_{\text{ref}4} - 100 V_{R4} - 5050
\end{aligned}$$

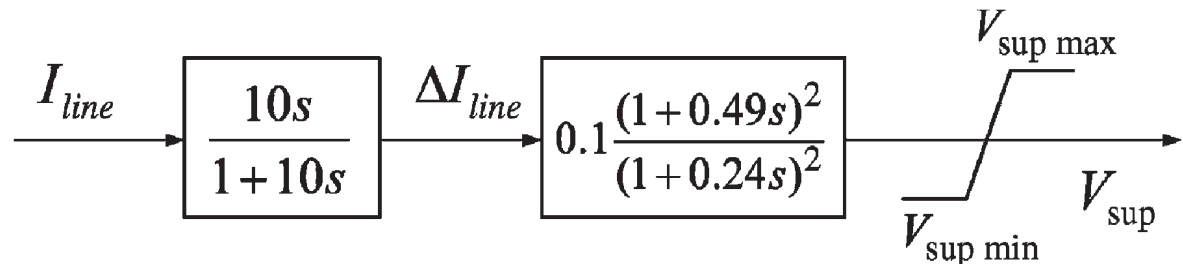
$$\begin{aligned}
 0 &= 0.0100 P_{C2} - 0.0100 P_{m2} - 0.2000 \omega_2 + 0.2000 \\
 0 &= 0.0100 P_{C3} - 0.0100 P_{m3} - 0.2000 \omega_3 + 0.2000 \\
 0 &= 0.0100 P_{C4} - 0.0100 P_{m4} - 0.2000 \omega_4 + 0.2000 \\
 0 &= I_{d2} - 6.9364 \sin(\theta_2 + 0.1631) \\
 0 &= I_{d3} - 7.0970 \sin(\theta_3 + 0.3319) \\
 0 &= I_{d4} - 6.9954 \sin(\theta_4 + 0.5076) \\
 0 &= I_{q2} - 6.9364 \cos(\theta_2 + 0.1631) \\
 0 &= I_{q3} - 7.0970 \cos(\theta_3 + 0.3319) \\
 0 &= I_{q4} - 6.9954 \cos(\theta_4 + 0.5076) \\
 0 &= V_{q2} - 1.0100 \cos(\theta_2 + 0.1631) \\
 0 &= V_{q3} - 1.0300 \cos(\theta_3 + 0.3319) \\
 0 &= V_{q4} - 1.0100 \cos(\theta_4 + 0.5076) \\
 0 &= V_{d2} - 1.0100 \sin(\theta_2 + 0.1631) \\
 0 &= V_{d3} - 1.0300 \sin(\theta_3 + 0.3319) \\
 0 &= V_{d4} - 1.0100 \sin(\theta_4 + 0.5076) \\
 \\
 0 &= I_{d2} - 30 E'_{q2} + 30 V_{q2} \\
 0 &= I_{d3} - 30 E'_{q3} + 30 V_{q3} \\
 0 &= I_{d4} - 30 E'_{q4} + 30 V_{q4} \\
 0 &= 16.3636 E'_{d2} + I_{q2} - 16.3636 V_{d2} \\
 0 &= 16.3636 E'_{d3} + I_{q3} - 16.3636 V_{d3} \\
 0 &= 16.3636 E'_{d4} + I_{q4} - 16.3636 V_{d4}
 \end{aligned}$$

Participation Factors and remarks on inter-area oscillation:

EE 523: Power System Stability and Control (Spring 2023)

| Mode | Type of Oscillation | Coupling State Variables |
|----------|------------------------|--------------------------|
| 1.062 Hz | Local oscillation | Theta 2 vs Omega 2 |
| 0.892 Hz | Local oscillation | Theta 3 vs Omega 3 |
| 0.452 Hz | Inter-area oscillation | Theta 4 vs Theta 2 |

Project: Implement a PSS in the Type 1 System



Inputs of the PSS: Current flowing between the two areas 1 and 2. Here, the current between buses 7 and 8 is chosen as the input to the PSS.

The first block is a washout filter which negates any steady state values (DC Offset) in the line current, and only allows high frequency signal noise to pass through.

The second block can actually be thought of as two separate lead compensator blocks.

Both Type 1 and Type 2 do not require PSS.

Question 03:

Transient Stability:

We want to study a fault on one of the transmission lines between buses 7 and 8. Assume a solid fault in the middle of the line. Assume Euler integration method with a step size of 1 msec.

- 1) For $t_c = 3$ cycles, check if the system is stable.
- 2) Find the critical clearing time.

Repeat for each of Type 1, Type 2 and Type 3 models from your small-signal stability homework solutions.

Type 3:

yGen during Fault:

yGenTable = 4×4 table

| | 1 | 2 | 3 | 4 |
|---|---------------------|---------------------|---------------------|---------------------|
| 1 | 1.8186 -14.5133i | 0.6173 + 6.1083i | 0.2689 + 0.3831i | 0.3889 + 0.5223i |
| 2 | 0.6173 + 6.1083i | 0.6414 -11.6926i | 0.1903 + 0.2393i | 0.2740 + 0.3253i |
| 3 | 0.2689 + 0.3831i | 0.1903 + 0.2393i | 1.4033 - 8.2672i | 1.6277 + 4.0905i |
| 4 | 0.3889 + 0.5223i | 0.2740 + 0.3253i | 1.6277 + 4.0905i | 2.4236 -10.0261i |

ode_Type3_TransientFaultOn =

$$\begin{pmatrix} 0 = 376.9911 \omega_2 - 376.9911 \\ 0 = 376.9911 \omega_3 - 376.9911 \\ 0 = 376.9911 \omega_4 - 376.9911 \\ 0 = 0.0706 - 0.0043 \cos(\theta_4 - \theta_2 + 0.8707) - 0.0032 \cos(\theta_3 - \theta_2 + 0.8988) - 0.0581 \cos(\theta_2 - 1.4701) - 0.0171 \omega_2 \\ 0 = 0.0663 - 0.0498 \cos(\theta_4 - \theta_3 + 1.1921) - 0.0034 \cos(\theta_2 - \theta_3 + 0.8988) - 0.0049 \cos(\theta_3 - 0.9587) - 0.0180 \omega_3 \\ 0 = 0.0544 - 0.0498 \cos(\theta_3 - \theta_4 + 1.1921) - 0.0045 \cos(\theta_2 - \theta_4 + 0.8707) - 0.0067 \cos(\theta_4 - 0.9307) - 0.0180 \omega_4 \end{pmatrix}$$

ode_Type3_TransientPostFault =

$$\begin{pmatrix} 0 = 376.9911 \omega_2 - 376.9911 \\ 0 = 376.9911 \omega_3 - 376.9911 \\ 0 = 376.9911 \omega_4 - 376.9911 \\ 0 = 0.0629 - 0.0116 \cos(\theta_4 - \theta_2 + 0.6973) - 0.0086 \cos(\theta_3 - \theta_2 + 0.7254) - 0.0787 \cos(\theta_2 - 1.3658) - 0.0171 \omega_2 \\ 0 = 0.0626 - 0.0537 \cos(\theta_4 - \theta_3 + 1.1187) - 0.0090 \cos(\theta_2 - \theta_3 + 0.7254) - 0.0133 \cos(\theta_3 - 0.7853) - 0.0180 \omega_3 \\ 0 = 0.0475 - 0.0537 \cos(\theta_3 - \theta_4 + 1.1187) - 0.0122 \cos(\theta_2 - \theta_4 + 0.6973) - 0.0179 \cos(\theta_4 - 0.7572) - 0.0180 \omega_4 \end{pmatrix}$$

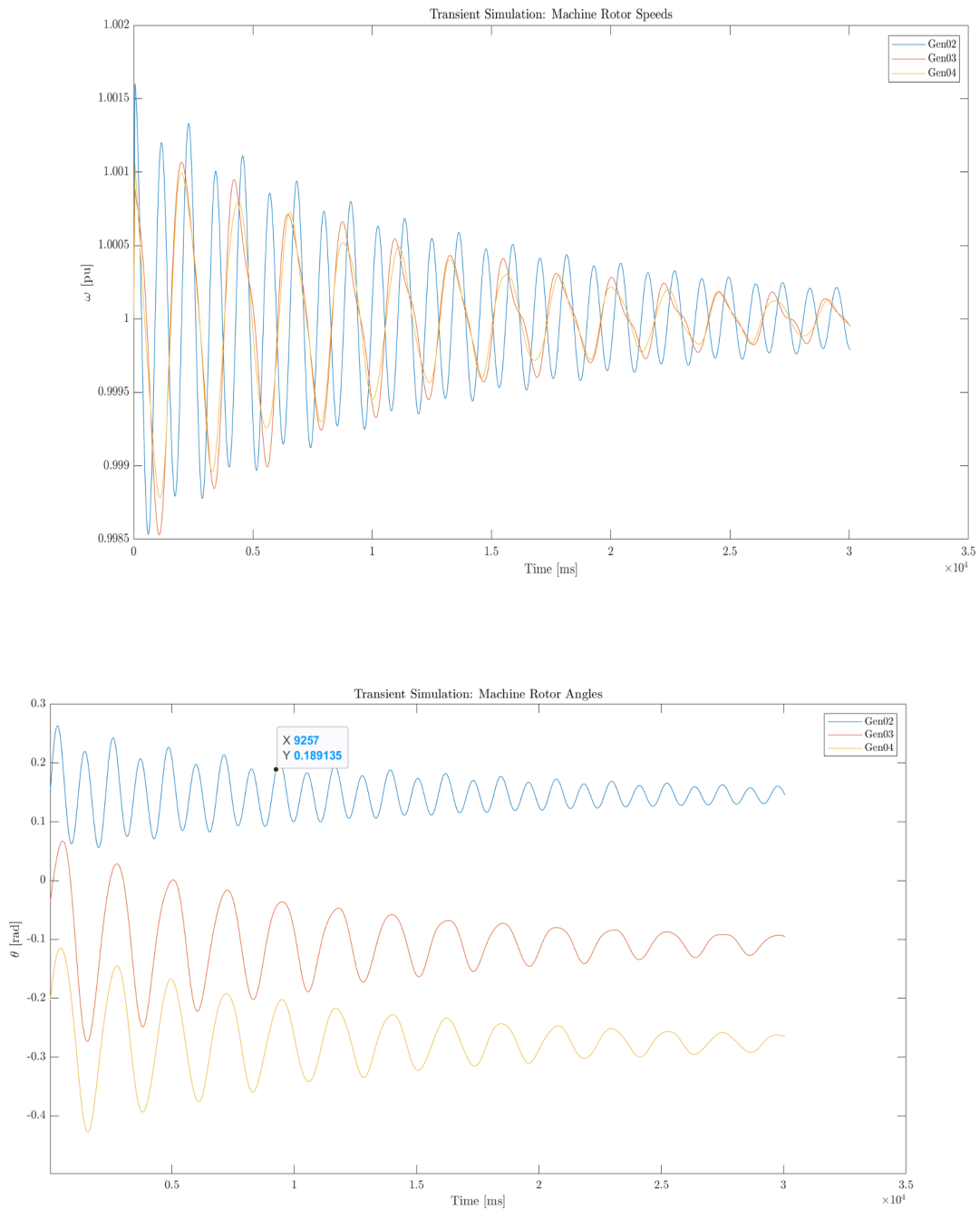
yGen after clearing the fault:

yGenTable = 4×4 table

| | 1 | 2 | 3 | 4 |
|---|---------------------|---------------------|---------------------|---------------------|
| 1 | 3.2766 -11.3047i | 1.6935 + 8.1434i | 0.8894 + 0.8893i | 1.2717 + 1.2020i |
| 2 | 1.6935 + 8.1434i | 1.4228 -10.4077i | 0.6147 + 0.5451i | 0.8762 + 0.7340i |
| 3 | 0.8894 + 0.8893i | 0.6147 + 0.5451i | 1.7186 - 8.1324i | 2.0714 + 4.2656i |
| 4 | 1.2717 + 1.2020i | 0.8762 + 0.7340i | 2.0714 + 4.2656i | 3.0475 - 9.8000i |

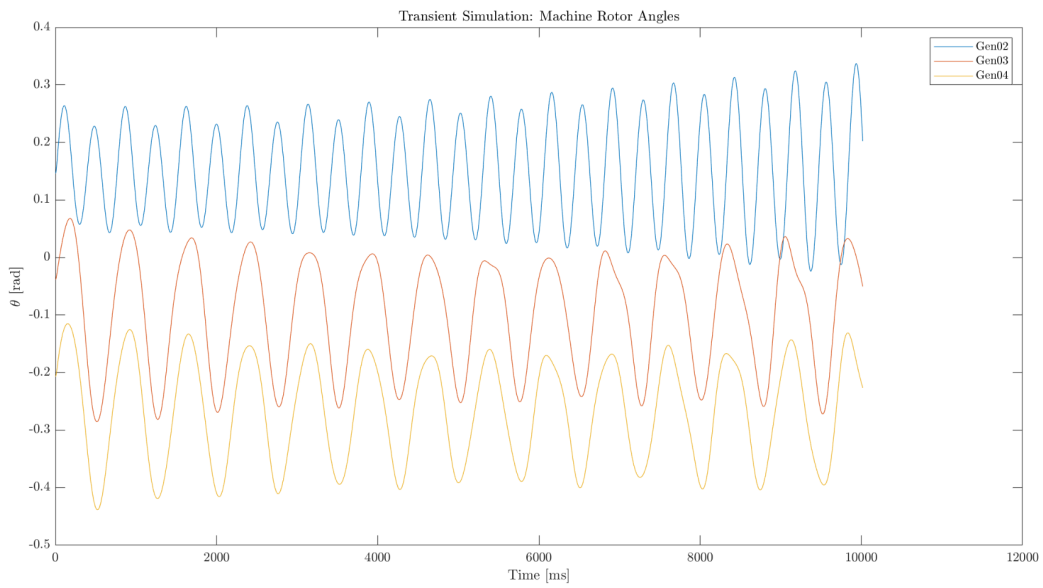
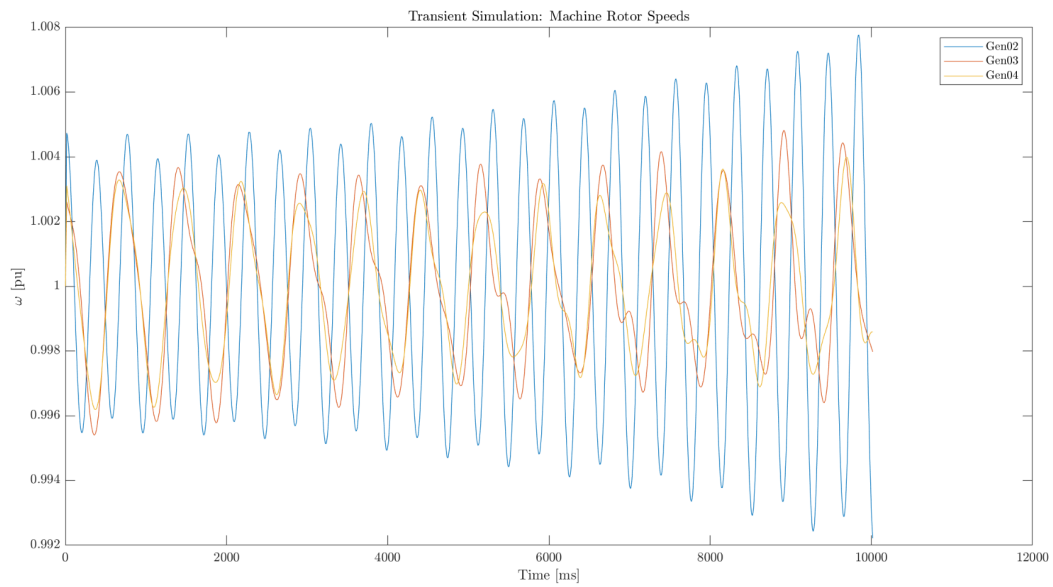
Transient Simulation

EE 523: Power System Stability and Control (Spring 2023)



Critical Clearing Time was found to be 7 cycles.

Transient simulation for Type 2 blew up.



Transient simulation for Type 1 was NOT implemented for lack of time.

References

Kundur, P. S., & Malik, O. P. (2022). Power System Stability and Control. McGraw-Hill Education. Retrieved from
<https://www.accessengineeringlibrary.com/content/book/9781260473544>

Appendix:

(manh)

 I_L

$$\frac{K_{WPS} \times K_{comp}}{1 + s T_{WPS}}$$

 ΔI_{L1}

$$\frac{1 + s T_{a1}}{1 + s T_{b1}}$$

 ΔI_{L2}
 K_{a2}

$$\frac{1 + s T_{a2}}{1 + s T_{b2}}$$

 V_{PS}

$$\dot{\Delta I_{L1}} = \frac{1}{T_{WPS}} \left\{ -\Delta I_{L1} + K_{WPS} \times K_{comp} \times I_L \right\}$$

$$I_L = g_{T3}(V_T - V_B)$$

$$\Delta I_{L1}(1 + s T_{a1}) = (1 + s T_{b1}) \cdot \Delta I_{L2}$$

$$\Delta I_{L1} + s T_{a1}(\dot{\Delta I_{L1}}) = \Delta I_{L2} + T_{b1}(\dot{\Delta I_{L2}})$$

$$\dot{\Delta I_{L2}} = \frac{1}{T_{b1}} \left\{ -\Delta I_{L2} + \Delta I_{L1} + T_{a1}(\dot{\Delta I_{L1}}) \right\}$$

$$\dot{V_{PS}} = \frac{1}{T_{a2}} \left\{ -V_{PS} + \Delta I_{L2} + T_{a2}(\dot{\Delta I_{L2}}) \right\}$$

$$\frac{\dot{V_{PS}}}{V_{PS}} = \frac{1}{T_{a2}} \left\{ -V_{PS} + \Delta I_{L2} + T_{a2}(\dot{\Delta I_{L2}}) \right\}$$

EE 523 Power System Stability and Control Algorithms

Preamble and Control Inputs

```
tic;  
if strcmp(getenv('USERNAME'), 'aryan')  
    cd C:\Users\aryan\Documents\documents_general\dablab_files\ee521_and_ee523  
end
```

you may continue as usual

```
addpath functions\  
systemName = "ieee11-caseTwo-"
```

```
systemName =  
"ieee11-caseTwo-"
```

```
powerFlowMethod = "NRPF"
```

```
powerFlowMethod =  
"NRPF"
```

```
modelType = "Type3" %Synchronous Machine Model Type
```

```
modelType =  
"Type3"
```

```
useReducedLoadsForPowerFlow = false; %only needed if Type 2 or 3  
displayYGen = true; %Show YGen  
displayYNet = false; %Show YNet  
displayYBus = false;  
saveYBus = true;  
saveYGenMatrices = true; %Save YNet, Ygr, Yrg, Yrr, YGen  
runTransientSimulation = false;  
saveTransientRunValues = true;  
saveTransientRunPlots = true;  
showInternalMatrices = false; %Show Ygg, Ygr, Yrg, Yrr  
numIterations = 20; %I don't wait for the system to converge,  
printPowerFlowConvergenceMessages = false;  
% neither do I care if the system converges earlier.  
toleranceLimit = 1e-3; %mean of absolute values of  
% corrections should be less than this for convergence to be achieved.  
displayRawData = false;  
displayRawDataForYNet = false;  
displayTables = true; %show busData, branchData ybus,  
% basically data structures which are not the final output.  
saveBusDataAndBranchData = false;  
saveBusDataAndBranchDataNet = false;  
printJacobians = false ; %Print Jacobians during NRPF iterations? Does not work if  
displayTables is off.  
printMismatches = false; %Print Mismatches during NRPF iterations? Does not work if  
displayTables is off.  
printCorrections = false;
```



```

disableTaps = false; %Disable Tap-changers when computing YBus?
showPlots = false;
displayResults = false;
reducedBranchColumnsCDFReading = true;
verboseCDFReading = false; %Will give a verbose output when reading CDF files.
MVAb = 100; %Currently the same for all systems in database.

```

Transient Run Parameters

```

bus1 = 7;
bus2 = 8;
numLinesBeforeFault = 3;
relativeDistance = 0.5;

h = 1e-3;
clearingCycles = 3;
f0 = 60;
clearingTime = clearingCycles/f0;
numStepsFaultOn = ceil(clearingTime/h);
postFaultTime = 30;
numStepsPostFault = ceil(postFaultTime/h);

```

Housekeeping.

```

folder_rawData = "rawData/"; %location of CDF .txt file for the system
file_rawData = strcat(folder_rawData, systemName, "cdf.txt"); %Exact location of
CDF .txt file for the system
folder_processedData = "processedData/";
% Should configure it to be read from the CDF file later.
latex_interpreter %for LaTeX typesetting in plots

if contains(systemName, 'ieee11')
    systemName1 = 'ieee11';
else
    systemName1 = systemName;
end

```

Read CDF file and store the data in neat MATLAB tables: busData and branchData.

```

[busData, branchData, N, numBranchNet] = ...
    readCDF(file_rawData, reducedBranchColumnsCDFReading, verboseCDFReading);

```

Optionally display the system data.

```

if displayRawData
    displayRawDataAsTables(busData, branchData, N, numBranchNet);
end
if saveBusDataAndBranchData
    fileType = '.csv';

```

```

    filenameBusData = strcat(folder_processedData, systemName1, "/busData",
fileType);
    writetable(busData, filenameBusData);
    filenameBranchData = strcat(folder_processedData, systemName1, "/branchData",
fileType);
    writetable(branchData, filenameBranchData);
end

```

Synchronous Machine Parameters

```

[~, ~, ~, ~, ...
    lPQ, lPV, ~, nPV, ...
    ~] = initializeVectors(busData, MVAbs);

kVB = 230;
kVB_Gen = 20;
kVB_Gen_side = 20;
MVAbs_Gen = 900;

H = [6.5; 6.5; 6.175; 6.175] * (MVAbs_Gen/MVAbs);
Xd_prime = 0.3* ones(nPV+1, 1) * (MVAbs/MVAbs_Gen) * (kVB_Gen/kVB_Gen_side)^2;
Xq_prime = 0.55* ones(nPV+1, 1) * (MVAbs/MVAbs_Gen) * (kVB_Gen/kVB_Gen_side)^2;
Xq = 1.7* ones(nPV+1, 1) * (MVAbs/MVAbs_Gen) * (kVB_Gen/kVB_Gen_side)^2;
Xd = 1.8* ones(nPV+1, 1) * (MVAbs/MVAbs_Gen) * (kVB_Gen/kVB_Gen_side)^2;
Tq0_prime = 0.4 * ones(nPV+1, 1);
Td0_prime = 8.0 * ones(nPV+1, 1);
w_s = 2*pi*60;
% K_D = 2*ones(nPV+1, 1) * (MVAbs_Gen/MVAbs);
K_D = 2*ones(nPV+1, 1);
k_A = 50*ones(nPV+1, 1);
T_A = 0.01*ones(nPV+1, 1);
EfdMax = 2.0*ones(nPV+1, 1);
Efdmin = 0.0*ones(nPV+1, 1);
VRmin = -4*ones(nPV+1, 1);
VRMax = 4*ones(nPV+1, 1);
Tsg = 100*ones(nPV+1, 1);
Ksg = 1*ones(nPV+1, 1);
PsgMax = 1*ones(nPV+1, 1);
Psgmin = 0*ones(nPV+1, 1);
R = 5*1/100*ones(nPV+1, 1);

```

PSS Parameters

```

Kwpss = 10;
Twps = 10;
Kcomp = 0.1;
Tcomp1 = 0.49;
Tbcomp1 = 0.24;
Tcomp2 = Tcomp1;
Tbcomp2 = Tbcomp1;

```

Powerflow

Extract Y_{Bus} , Adjacency List E from the branchData table for Type I OR Make Y_{Bus} (reduced loads only), Y_{Net} , Y_{Gen} for Type II and Type III models.

Then Run Newton Raphson Power Flow and obtain a steady state snapshot of the system variables $P_i, Q_i, V_i, \delta_i \forall$ buses $i \in [1, N], i \in \mathbb{N}$

```
if ~strcmp(modelType, "Type1")
    X_prime = 0.5* (Xd_prime + Xq_prime);

    [busDataNet, busDataReducedLoads, busDataGen, branchDataNet, NNet,
    numBranchNet] = ...
        modifyForYNet(busData, branchData, N, ...
        numBranchNet, lPV, nPV, ...
        X_prime, MVAAb, displayRawDataForYNet);

    if saveBusDataAndBranchDataNet
        fileType = '.csv';
        filenameBusDataNet = strcat(folder_processedData, systemName1, "/"
busDataNet", fileType);
        writetable(busData, filenameBusData);
        filenameBranchDataNet = strcat(folder_processedData, systemName1, "/"
branchDataNet", fileType);
        writetable(branchDataNet, filenameBranchDataNet);
    end

    [ybus, BMatrix, E, PSpecified, QSpecified, V, delta, listOfPQBuses, lPV,
    nPQ, nPV, listOfNonSlackBuses] = generateYBusForType2(useReducedLoadsForPowerFlow,
    busData, busDataReducedLoads, branchData, MVAAb);

    [yNet, ~, ~, ~, ~, EdgesNet] = ybusGenerator(busDataNet, branchDataNet);

    [yGen, BMatrixGen, EdgesGen, listOfResidualBuses] = constructYGen(yNet, lPV,
    NNet, displayYNet, showInternalMatrices, displayYGen, saveYGenMatrices);

    [P, Q, V, delta] = solveForPowerFlow(PSpecified, QSpecified, V, delta,
    ybus, BMatrix, E, nPQ, nPV, listOfPQBuses, listOfNonSlackBuses, numIterations,
    toleranceLimit, powerFlowMethod, displayTables, printJacobians, printMismatches,
    printPowerFlowConvergenceMessages);

    [busDataNetFaultOn, branchDataNetFaultOn, busDataNetPostFault,
    branchDataNetPostFault] = modifySystemDuringAndPostFault(busDataNet, branchDataNet,
    bus1, bus2, numLinesBeforeFault, relativeDistance);
    yNetFaultOn = ybusGenerator(busDataNetFaultOn, branchDataNetFaultOn);
    % saveAndDisplayYBus(yNetFaultOn, displayYBus, saveYGenMatrices,
    folder_processedData, systemName1, 'yNet_FaultOn');
    yGenFaultOn = constructYGen(yNetFaultOn, lPV, NNet, displayYNet,
    showInternalMatrices, displayYGen, saveYGenMatrices, 'FaultOn');
```

```

yNetPostFault = ybusGenerator(busDataNetPostFault, branchDataNetPostFault);
% saveAndDisplayYBus(yNetPostFault, displayYBus, saveYGenMatrices,
folder_processedData, systemName1, 'yNet_FaultOn');

% PG_computedUsingYGen = array2table(double(subs(PG_Type3, theta,
theta0_Type3)), 'VariableNames', {'P_G'}, 'RowNames', namesGenBuses)
yGenPostFault = constructYGen(yNetPostFault, lPV, NNet, displayYNet,
showInternalMatrices, displayYGen, saveYGenMatrices, 'PostFault');

else
[ybus, BMatrix, ~, ~, ~, E] = ybusGenerator(busData, branchData);

[PSpecified, QSpecified, V, delta, ...
listOfPQBuses, lPV, nPQ, nPV, ...
listOfNonSlackBuses] = initializeVectors(busData, MVAb);

[P, Q, V, delta] = solveForPowerFlow(PSpecified, QSpecified, V, delta,
ybus, BMatrix, E, nPQ, nPV, listOfPQBuses, listOfNonSlackBuses, numIterations,
toleranceLimit, powerFlowMethod, displayTables, printJacobians, printMismatch,
printPowerFlowConvergenceMessages);

[busDataFaultOn, branchDataFaultOn, busDataPostFault, branchDataPostFault]
= modifySystemDuringAndPostFault(busData, branchData, bus1, bus2,
numLinesBeforeFault, relativeDistance);
ybusFaultOn = ybusGenerator(busDataFaultOn, branchDataFaultOn);
saveAndDisplayYBus(ybusFaultOn, displayYBus, saveYBus, folder_processedData,
systemName1, 'ybus_FaultOn');
ybusPostFault = ybusGenerator(busDataPostFault, branchDataPostFault);
saveAndDisplayYBus(ybusPostFault, displayYBus, saveYBus, folder_processedData,
systemName1, 'ybus_PostFault');
end

```

yGenTable = 4x4 table

| | 1 | 2 | 3 | 4 |
|-----|------------------|------------------|------------------|------------------|
| 1 1 | 3.2168 -11.5866i | 1.6434 + 7.9619i | 0.9492 + 1.0023i | 1.3592 + 1.3569i |
| 2 2 | 1.6434 + 7.9619i | 1.3830 -10.5241i | 0.6581 + 0.6164i | 0.9393 + 0.8316i |
| 3 3 | 0.9492 + 1.0023i | 0.6581 + 0.6164i | 1.6473 - 8.1778i | 1.9706 + 4.2053i |
| 4 4 | 1.3592 + 1.3569i | 0.9393 + 0.8316i | 1.9706 + 4.2053i | 2.9049 - 9.8799i |

Convergence using NRPF achieved in 4 iterations.

yGenTable = 4x4 table

| | 1 | 2 | 3 | 4 |
|-----|------------------|------------------|------------------|------------------|
| 1 1 | 1.8186 -14.5133i | 0.6173 + 6.1083i | 0.2689 + 0.3831i | 0.3889 + 0.5223i |
| 2 2 | 0.6173 + 6.1083i | 0.6414 -11.6926i | 0.1903 + 0.2393i | 0.2740 + 0.3253i |
| 3 3 | 0.2689 + 0.3831i | 0.1903 + 0.2393i | 1.4033 - 8.2672i | 1.6277 + 4.0905i |
| 4 4 | 0.3889 + 0.5223i | 0.2740 + 0.3253i | 1.6277 + 4.0905i | 2.4236 -10.0261i |

yGenTable = 4x4 table

| | 1 | 2 | 3 | 4 |
|-----|------------------|------------------|------------------|------------------|
| 1 1 | 3.2766 -11.3047i | 1.6935 + 8.1434i | 0.8894 + 0.8893i | 1.2717 + 1.2020i |
| 2 2 | 1.6935 + 8.1434i | 1.4228 -10.4077i | 0.6147 + 0.5451i | 0.8762 + 0.7340i |
| 3 3 | 0.8894 + 0.8893i | 0.6147 + 0.5451i | 1.7186 - 8.1324i | 2.0714 + 4.2656i |
| 4 4 | 1.2717 + 1.2020i | 0.8762 + 0.7340i | 2.0714 + 4.2656i | 3.0475 - 9.8000i |

```
listOfGenBuses = [1; 1PV];

saveAndDisplayYBus(ybus, displayYBus, saveYBus, folder_processedData, systemName1);
```

Compare obtained snapshot values of V_i and δ_i against the ones given in the CDF file.

```
resultTable = displayPowerFlowResults(P, Q, V, delta, displayResults);
plotPowerFlowResults(showPlots, V, busData, systemName, powerFlowMethod, delta);
```

Post-Powerflow

```
P_i_Gen_Vals = P(listOfGenBuses);
Q_i_Gen_Vals = Q(listOfGenBuses);
S_i_Gen_Vals = P_i_Gen_Vals + 1i*Q_i_Gen_Vals;

PGVals = P_i_Gen_Vals + busData.PL(listOfGenBuses)/MVAb;
QGVals = Q_i_Gen_Vals + busData.QL(listOfGenBuses)/MVAb;
SGVals = PGVals + 1i*QGVals;

ViVals = V(listOfGenBuses);
delta_i_Vals = delta(listOfGenBuses);

[Vi_CartesiansReal, Vi_Cartesian_Imag] = pol2cart(delta_i_Vals, ViVals);
V_Gen_Cartesian = Vi_CartesiansReal + 1i*Vi_Cartesian_Imag;
IGenVals = conj(SGVals./V_Gen_Cartesian);

theta = sym('theta', [nPV+1, 1]);
theta(1) = delta_i_Vals(1);

omega = sym('omega', [nPV+1, 1]);

PG = sym('P_G', [nPV+1, 1]);
QG = sym('Q_G', [nPV+1, 1]);

Eq_primeSymbols = arrayfun(@(i) sprintf('E_prime_q%d', i), 1:nPV+1,
'UniformOutput', false);
Eq_prime = str2sym(Eq_primeSymbols');
Eq_prime(1) = ViVals(1);

Ed_primeSymbols = arrayfun(@(i) sprintf('E_prime_d%d', i), 1:nPV+1,
'UniformOutput', false);
```

```

Ed_prime = str2sym(Ed_primeSymbols');
Ed_prime(1) = 0;

Pm = sym('P_m', [nPV+1, 1]);

Id = sym('I_d', [nPV+1, 1]);
Iq = sym('I_q', [nPV+1, 1]);

V_i = sym('V_i', [N, 1]);
V_i(1) = V(1);

delta_i = sym('delta_i', [N, 1]);
delta_i(1) = delta(1);

P_i = sym('P_i', [N, 1]);
Q_i = sym('Q_i', [N, 1]);

P_L = sym('P_L', [N, 1]);
Q_L = sym('Q_L', [N, 1]);

Vq = sym('V_q', [nPV+1, 1]);
Vd = sym('V_d', [nPV+1, 1]);

P_C = sym('P_C', [nPV+1, 1]);
V_R = sym('V_R', [nPV+1, 1]);
Vref = sym('V_ref', [nPV+1, 1]);

```

Dynamic Initialization

```

ode_theta = diff(theta) == (omega-1)*w_s;
ode_thetaEquilibrium = 0 == rhs(ode_theta(1PV));

namesGenBuses = arrayfun(@(i) sprintf('Gen %d', i), 1:nPV+1, 'UniformOutput',
false);

if strcmp(modelType, 'Type3')
    EprimeCartesian = V_Gen_Cartesian + 1i*X_prime.*IGenVals;
    [thetaVals, E_primeVals] = cart2pol(real(EprimeCartesian),
imag(EprimeCartesian));
    thetaVals(1) = delta_i_Vals(1);
    E_primeVals(1) = ViVals(1);

    resultGen = array2table([E_primeVals, thetaVals], 'VariableNames', {'E''',
'theta'}, 'RowNames', namesGenBuses)

    ode_omegaType3 = diff(omega) == (1./(2*H)).*(Pm - PG - K_D.*(omega - 1));
    ode_omegaType3_Equilibrium = 0 == rhs(ode_omegaType3(1PV));
    ode_omegaType3_Init = subs(ode_omegaType3_Equilibrium, PG, PGVals);

    ode_Type3_Init = [ode_thetaEquilibrium; ode_omegaType3_Init];

```

```

display(ode_Type3_Init);
unknowns_Type3 = [omega(1PV); Pm(1PV)];

init_params_Type3 = [ones(nPV, 1); PGVals(1PV)];

unknowns0_Type3_Vals = solveAndExtract(ode_Type3_Init, unknowns_Type3,
init_params_Type3);
omega0_Type3 = unknowns0_Type3_Vals(genSVIndices(nPV, 1));
Pm0_Type3 = unknowns0_Type3_Vals(genSVIndices(nPV, 2));
theta0_Type3 = thetaVals;
x0_Type3 = [theta0_Type3; omega0_Type3];

elseif strcmp(modelType, 'Type2') || strcmp(modelType, 'Type1')

ode_omegaType2 = diff(omega) == ( 1./(2*H) ) .* (Pm - PG - K_D.*(omega - 1));
ode_omegaType2_Equilibrium = 0 == rhs(ode_omegaType2(1PV));
ode_omegaType2_Init = subs(ode_omegaType2_Equilibrium, PG, PGVals);
ode_omegaType1_Init = subs(ode_omegaType2_Equilibrium, PG, PGVals.*(0.5 +
0.5*ViVals.^2));

eqn_Id_PowerFlow = Id == abs(IGenVals).*sin(theta - delta_i_Vals);
eqn_Id_PowerFlow_Init = 0 == lhs(eqn_Id_PowerFlow(1PV)) -
rhs(eqn_Id_PowerFlow(1PV));
eqn_Iq_PowerFlow = Iq == abs(IGenVals).*cos(theta - delta_i_Vals);
eqn_Iq_PowerFlow_Init = 0 == lhs(eqn_Iq_PowerFlow(1PV)) -
rhs(eqn_Iq_PowerFlow(1PV));

eqn_Vq = Vq == ViVals.*cos(theta - delta_i_Vals);
eqn_Vq_Init = 0 == lhs(eqn_Vq(1PV)) - rhs(eqn_Vq(1PV));

eqn_Vd = Vd == ViVals.*sin(theta - delta_i_Vals);
eqn_Vd_Init = 0 == lhs(eqn_Vd(1PV)) - rhs(eqn_Vd(1PV));

eqn_Id_KVL = Id == (Eq_prime - Vq)./Xd_prime;
eqn_Id_KVL_Init = 0 == lhs(eqn_Id_KVL(1PV)) - rhs(eqn_Id_KVL(1PV));

eqn_Iq_KVL = Iq == (Ed_prime - Vd)./(-Xq_prime);
eqn_Iq_KVL_Init = 0 == lhs(eqn_Iq_KVL(1PV)) - rhs(eqn_Iq_KVL(1PV));

V_R_dot = (1./T_A).*( -V_R + k_A.*(Vref - V_i(listOfGenBuses)) );
ode_VRType2 = diff(V_R) == V_R_dot;
ode_VRType2_Equilibrium = 0 == rhs(ode_VRType2(1PV));
ode_VRType2_Init = subs( ode_VRType2_Equilibrium, V_i(1PV), ViVals(1PV) );

ode_EqprimeType2 = diff(Eq_prime) == (1./Td0_prime) .* ( -Eq_prime - (Xd -
Xd_prime).*Id + V_R );
ode_EqprimeType2_Equilibrium = 0 == rhs(ode_EqprimeType2(1PV));
ode_EqprimeType2_Init = ode_EqprimeType2_Equilibrium;

```

```

ode_EdprimeType2 = diff(Ed_prime) == (1./Tq0_prime) .* ( -Ed_prime + (Xq -
Xq_prime).*Iq );
ode_EdprimeType2_Equilibrium = 0 == rhs(ode_EdprimeType2(1PV));
ode_EdprimeType2_Init = ode_EdprimeType2_Equilibrium;

P_m_dotType2 = (1./Tsg) .* ( -Pm + Ksg.*( P_C - (1./R).*(omega - 1) ) );
ode_PmType2 = diff(Pm) == P_m_dotType2;
ode_PmType2_Equilibrium = 0 == rhs(ode_PmType2(1PV));
ode_PmType2_Init = ode_PmType2_Equilibrium;

ode_Type2_Init = [ode_thetaEquilibrium; ode_omegaType2_Init; ...
ode_EqprimeType2_Init; ode_EdprimeType2_Init; ...
ode_VRType2_Init; ode_PmType2_Init; ...
eqn_Id_PowerFlow_Init; eqn_Iq_PowerFlow_Init; ...
% eqn_Eq_prime_Init; eqn_Ed_prime_Init; ...
eqn_Vq_Init; eqn_Vd_Init; ...
eqn_Id_KVL_Init; eqn_Iq_KVL_Init];

display(ode_Type2_Init)

unknowns_Type2 = ...
[theta(1PV); omega(1PV); ...
Eq_prime(1PV); Ed_prime(1PV); ...
V_R(1PV); Pm(1PV); ...
Vref(1PV); P_C(1PV); ...
Vq(1PV); Vd(1PV); ...
Iq(1PV); Id(1PV)];

init_params_Type2 = ...
[delta_i_Vals(1PV); ones(nPV, 1); ...
1.1*ViVals(1PV); 0.1*ViVals(1PV); ...
1.8*ones(nPV, 1); PGVals(1PV); ...
ViVals(1PV); PGVals(1PV)./Ksg(1PV); ...
1.0*ones(nPV, 1); 1.0*ones(nPV, 1); ...
real(IGenVals(1PV)); imag(IGenVals(1PV))];

unknowns0_Type2_Vals = solveAndExtract(ode_Type2_Init, unknowns_Type2,
init_params_Type2);
unknowns0_Type2_Gens_Vals = sortByGenerators(unknowns0_Type2_Vals, nPV);
namesUnknowns_Type2 = string([theta(1PV); omega(1PV); Eq_prime(1PV);
Ed_prime(1PV); V_R(1PV); Pm(1PV); Vref(1PV); P_C(1PV); Vq(1PV); Vd(1PV); Iq(1PV);
Id(1PV)]);
namesUnknowns_Type2_Gens = sortByGenerators(namesUnknowns_Type2, nPV);
unknowns0_Type2_Vals_Table = array2table(unknowns0_Type2_Vals, 'RowNames',
namesUnknowns_Type2, 'VariableNames', {'Values'});
unknowns0_Type2_Gens_Vals_Table = array2table(unknowns0_Type2_Gens_Vals,
'RowNames', namesUnknowns_Type2_Gens, 'VariableNames', {'Values'});
% display(unknowns0_Type2_Vals_Table);
display(unknowns0_Type2_Gens_Vals_Table);

```



```

theta0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 1));
omega0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 2));
Eq_prime0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 3));
Ed_prime0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 4));
V_R0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 5));
Pm0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 6));

Vref0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 7));
P_C0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 8));

Vq0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 9));
Vd0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 10));
Iq0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 11));
Id0_Type2 = unknowns0_Type2_Vals(genSVIndices(nPV, 12));

x0_Type2 = [theta0_Type2; omega0_Type2; Eq_prime0_Type2; Ed_prime0_Type2;
V_R0_Type2; Pm0_Type2];
x0_Type2_Gens = sortByGenerators(x0_Type2, nPV);
namesSVs = string([theta(1PV); omega(1PV); Eq_prime(1PV); Ed_prime(1PV);
V_R(1PV); Pm(1PV)]);
namesSVs_Gens = sortByGenerators(namesSVs, nPV);
x0_Type2Table = array2table(x0_Type2, 'RowNames', namesSVs, 'VariableNames',
{'Values'});
x0_Type2_Gens_Table = array2table(x0_Type2_Gens, 'RowNames', namesSVs_Gens,
'VariableNames', {'Values'});
% display(x0_Type2Table);
display(x0_Type2_Gens_Table);
else
    error('This statement shouldn''t be reached.');
```

```
end
```

resultGen = 4x2 table

| | E' | theta |
|---------|--------|---------|
| 1 Gen 1 | 1.0300 | 0 |
| 2 Gen 2 | 1.0745 | 0.1465 |
| 3 Gen 3 | 1.1392 | -0.0383 |
| 4 Gen 4 | 1.1045 | -0.2068 |

```
ode_Type3_Init =
```

$$\begin{pmatrix} 0 = 376.9911 \omega_2 - 376.9911 \\ 0 = 376.9911 \omega_3 - 376.9911 \\ 0 = 376.9911 \omega_4 - 376.9911 \\ 0 = 0.0085 P_{m2} - 0.0171 \omega_2 - 0.0427 \\ 0 = 0.0090 P_{m3} - 0.0180 \omega_3 - 0.0467 \\ 0 = 0.0090 P_{m4} - 0.0180 \omega_4 - 0.0450 \end{pmatrix}$$

Small Signal Stability Analysis

```
if strcmp(modelType, 'Type3')
    PG_Type3 = generateSymbolicPowerFlowEquations(nPV, PG, QG, yGen, E_primeVals,
EdgesGen, theta);
    ode_omegaType3_SS = subs(ode_omegaType3(lPV), PG, PG_Type3);
    ode_Type3_SS = [ode_thetaEquilibrium; ode_omegaType3_SS];
    display(ode_Type3_SS);
    x_Type3 = [theta(lPV); omega(lPV)];

    PG_computedUsingYGen = array2table(double(subs(PG_Type3, theta, theta0_Type3)),
'VariableNames', {'P_G'}, 'RowNames', namesGenBuses);
    display(PG_computedUsingYGen);

    J_Type3 = jacobian(rhs(ode_Type3_SS), x_Type3);
    Je_Type3 = double(subs(J_Type3, [theta; omega(lPV)], x0_Type3));

    [VType3, DType3, WType3] = eig(Je_Type3);
    lambdas_Type3 = diag(DType3);
    display(lambdas_Type3);
    W_T_Type3 = WType3';

    for i = 1:size(VType3, 1)
        v_Type3_i = VType3(:, i);
        w_T_Type3_i = W_T_Type3(i, :);
        pMatrix_Type3 = v_Type3_i*w_T_Type3_i;
        pfactors_Type3 = abs(diag(pMatrix_Type3));
        pfactors_Type3_Normalized = pfactors_Type3./max(pfactors_Type3);
        fprintf('For mode  $\lambda = %f + 1i * %f$ ', real(lambdas_Type3(i)),
imag(lambdas_Type3(i)));
        display(pfactors_Type3_Normalized);
    end

elseif strcmp(modelType, 'Type2')

    E_prime_Type2 = sqrt(Eq_prime.^2 + Ed_prime.^2);
    E_prime_Type2(1) = ViVals(1);

    gamma_Type2 = atan(Eq_prime./Ed_prime) + theta - pi/2;
    gamma_Type2(1) = delta_i_Vals(1);

    PG_Type2 = generateSymbolicPowerFlowEquations(nPV, PG, QG, yGen, E_prime_Type2,
EdgesGen, gamma_Type2);
    % display(PG_Type2)
    % PG_computedUsingYGen = array2table(double(subs(PG_Type2, [theta;
Eq_prime; Ed_prime], [ [0; theta0_Type2]; [ViVals(1); Eq_prime0_Type2]; [0;
Ed_prime0_Type2] ])), 'VariableNames', {'P_G'}, 'RowNames', namesGenBuses);
    % display(PG_computedUsingYGen)
```

```

[Id_Type2, Iq_Type2] = generate_dq_CurrentsFrom_dqVoltages(nPV, Id, Iq,
EdgesGen, yGen, theta, Eq_prime, Ed_prime);

Id_computedUsingYGen = array2table(double(subs(Id_Type2, [theta(1PV);
Eq_prime(1PV); Ed_prime(1PV)], [ theta0_Type2; Eq_prime0_Type2;
Ed_prime0_Type2] )), 'VariableNames', {'I_d'}, 'RowNames', namesGenBuses);
Iq_computedUsingYGen = array2table(double(subs(Iq_Type2, [theta(1PV);
Eq_prime(1PV); Ed_prime(1PV)], [ theta0_Type2; Eq_prime0_Type2;
Ed_prime0_Type2] )), 'VariableNames', {'I_q'}, 'RowNames', namesGenBuses);
display(Iq_computedUsingYGen(1PV, :));
display(Id_computedUsingYGen(1PV, :));
display(Iq0_Type2);
display(Id0_Type2);

Vq_Type2 = V_i(listOfGenBuses) .* cos( theta(listOfGenBuses) -
delta_i_Vals(listOfGenBuses) );
Vd_Type2 = V_i(listOfGenBuses) .* sin( theta(listOfGenBuses) -
delta_i_Vals(listOfGenBuses) );

% V_i_Type2 = subs( (Ed_prime + Iq.*Xq_prime)./sin(theta - delta_i_Vals), Iq,
Iq_Type2);
V_i_Type2 = subs( (Eq_prime - Id.*Xd_prime)./cos(theta - delta_i_Vals), Id,
Id_Type2);
V_i_ComputedUsingFormula = array2table(double(subs(V_i_Type2, [theta(1PV);
Eq_prime(1PV); Ed_prime(1PV)], [theta0_Type2; Eq_prime0_Type2; Ed_prime0_Type2] )),
'VariableNames', {'V_i'}, 'RowNames', namesGenBuses);
display(V_i_ComputedUsingFormula(1PV, :));
display(ViVals(1PV));

% PG_Type2 = subs(Vd.*Id + Vq.*Iq, [Vd, Vq, Id, Iq], [Vd_Type2, Vq_Type2,
Id_Type2, Iq_Type2]);
% PG_Type2 = subs(PG_Type2, V_i(listOfGenBuses), V_i_Type2);
% PG_computedUsingFormula = array2table(double(subs(PG_Type2, [theta;
Eq_prime; Ed_prime], [ [0; theta0_Type2]; [ViVals(1); Eq_prime0_Type2]; [0;
Ed_prime0_Type2] ])), 'VariableNames', {'P_G'}, 'RowNames', namesGenBuses);
% display(PG_computedUsingFormula);

% ode_thetaType2_SS = ode_thetaEquilibrium;
ode_omegaType2_SS = subs(ode_omegaType2_Equilibrium, PG, PG_Type2);
ode_EqprimeType2_SS = subs(ode_EqprimeType2_Equilibrium, Id, Id_Type2);
% display(ode_EqprimeType2_SS);
ode_EdprimeType2_SS = subs(ode_EdprimeType2_Equilibrium, Iq, Iq_Type2);
% display(ode_EdprimeType2_SS);
ode_VRType2_SS = subs(ode_VRType2_Equilibrium, [Vref(1PV); V_i(listOfGenBuses);
Iq], [Vref0_Type2; V_i_Type2; Iq_Type2]);
% display(ode_VRType2_SS);
ode_PmType2_SS = subs(ode_PmType2_Equilibrium, P_C(1PV), P_C0_Type2);
% display(ode_PmType2_SS);

```

```

ode_Type2_SS = [ode_thetaEquilibrium; ode_omegaType2_SS; ode_EqprimeType2_SS;
ode_EdprimeType2_SS; ode_VRType2_SS; ode_PmType2_SS];
% display(ode_Type2_SS)

x_Type2 = [theta(1PV); omega(1PV); Eq_prime(1PV); Ed_prime(1PV); V_R(1PV);
Pm(1PV)];
x_Type2_Gens = sortByGenerators(x_Type2, nPV);
% display(x_Type2_Gens);
ode_Type2_SS_Gens = sortByGenerators(ode_Type2_SS, nPV);
display(ode_Type2_SS_Gens)
J_Type2 = jacobian(rhs(ode_Type2_SS), x_Type2);
x0_Type2_Gens = sortByGenerators(x0_Type2, nPV);
J_Type2_Gens = jacobian(rhs(ode_Type2_SS_Gens), x_Type2_Gens);
% display(J_Type2)
format shortG
Je_Type2 = double(subs(J_Type2, x_Type2, x0_Type2));
Je_Type2_Gens = double(subs(J_Type2_Gens, x_Type2_Gens, x0_Type2_Gens));
% display(Je_Type2);
Je_Type2_Table = array2table(Je_Type2, 'VariableNames', namesSVs, 'RowNames',
namesSVs);
% display(Je_Type2_Table)
format default
% display(Je_Type2_Gens)
Je_Type2_Gens_Table = array2table(Je_Type2_Gens, 'VariableNames',
namesSVs_Gens, 'RowNames', namesSVs_Gens);
display(Je_Type2_Gens_Table)
[VType2, DType2, WType2] = eig(Je_Type2);
lambdasType2 = diag(DType2);
[VType2_Gens, DType2_Gens, WType2_Gens] = eig(Je_Type2_Gens);
lambdasType2_Gens = diag(DType2_Gens);
format shortG
display(lambdasType2);
display(lambdasType2_Gens)
format default
W_T_Type2 = WType2';
else

Vq_Type1 = V_i(listOfGenBuses) .* cos( theta(listOfGenBuses) -
delta_i_Vals(listOfGenBuses) );
Vd_Type1 = V_i(listOfGenBuses) .* sin( theta(listOfGenBuses) -
delta_i_Vals(listOfGenBuses) );

Id_Type1 = subs( (Eq_prime - Vq)./Xd_prime, Vq, Vq_Type1);
Iq_Type1 = subs( (Ed_prime - Vd)./(-Xq_prime), Vd, Vd_Type1);

PG_Type1 = subs(Vd.*Id + Vq.*Iq, [Vd, Vq, Id, Iq], [Vd_Type1, Vq_Type1,
Id_Type1, Iq_Type1]);
QG_Type1 = subs(Vq.*Id - Vd.*Iq, [Vd, Vq, Id, Iq], [Vd_Type1, Vq_Type1,
Id_Type1, Iq_Type1]);

```

```

ode_omegaType1_SS = subs(ode_omegaType2_Equilibrium, PG, PG_Type1);
ode_EqprimeType1_SS = subs(ode_EqprimeType2_Equilibrium, Id, Id_Type1);
ode_EdprimeType1_SS = subs(ode_EdprimeType2_Equilibrium, Iq, Iq_Type1);
ode_VRType1_SS = subs(ode_VRType2_Equilibrium, Vref(1PV), Vref0_Type2);
ode_PmType1_SS = subs(ode_PmType2_Equilibrium, P_C(1PV), P_C0_Type2);

ode_Type1_SS = [ode_thetaEquilibrium; ode_omegaType1_SS; ode_EqprimeType1_SS;
ode_EdprimeType1_SS; ode_VRType1_SS; ode_PmType1_SS];
% display(ode_Type1_SS)

IL = sym('I_L', [1, 1]);
delta_IL1 = sym('I_L1', [1, 1]);
delta_IL2 = sym('I_L2', [1, 1]);
V_PSS = sym('V_PSS', [4, 1]);

ode_deltaIL1_Equilibrium = 0 == (1./Twpss) .* ( -delta_IL1 + Kwpss*Kcomp.*IL );
ode_deltaIL2_SS = subs( ode_deltaIL1_Equilibrium, IL, -ybus(7, 8).*( V_i(7) -
V_i(8) ) );
% ode_deltaIL2 = 0 == (1./Tbcomp1) .* ( -delta_IL2 + delta_IL1 +
Tacomp1*diff(delta_IL1) );
ode_deltaIL2_Equilibrium = 0 == (1./Tbcomp1) .* ( -delta_IL2 + delta_IL1 +
Tacomp1 .* rhs(ode_deltaIL1_Equilibrium) );
% ode_deltaIL2_SS = subs(ode_deltaIL2_Equilibrium, )
% ode_VPSS = 0 == (1./Tbcomp2) .* ( -V_PSS + delta_IL2 +
Tacomp2.*diff(delta_IL2) );
ode_VPSS_Equilibrium = 0 == (1./Tbcomp2) .* ( -V_PSS + delta_IL2 + Tacomp2 .*
rhs(ode_deltaIL2_Equilibrium) );

x_Type1 = x_Type2;
x0_Type1 = x0_Type2;
% x_Type1_Gens = sortByGenerators(x_Type1, nPV);
% x0_Type1_Gens = sortByGenerators(x0_Type1, nPV);

y_Type1 = [delta_i(2:N); V_i(2:N)];
% y_Type1_Gens = sortByGenerators(y_Type1, N-1);
y0_Type1 = [delta(2:N); V(2:N)];
% y0_Type1_Gens = sortByGenerators(y0_Type1, N-1);

% ode_Type1_SS_Gens = sortByGenerators(ode_Type1_SS, nPV);

A_Type1 = jacobian(rhs(ode_Type1_SS), x_Type1);
% display(A_Type1)
format shortG
Ae_Type1 = double( subs(A_Type1, [x_Type1; y_Type1], [x0_Type1; y0_Type1]) );
% display(Ae_Type1);
% Ae_Type1_Table = array2table(Ae_Type1, 'VariableNames', namesSVs, 'RowNames',
namesSVs);
% display(Ae_Type1_Table)
format default

```

```

B_Type1 = jacobian(rhs(ode_Type1_SS), y_Type1);
Be_Type1 = double(subs(B_Type1, [x_Type1; y_Type1], [x0_Type1; y0_Type1]));
% display(Be_Type1);
% Be_Type1_Table = array2table(Be_Type1, 'VariableNames', namesSVs, 'RowNames',
namesSVs);

[P_i_Type1, Q_i_Type1] = generateSymbolicPowerFlowEquations(N-1, P_i, Q_i,
ybus, V_i, E, delta_i);

P_L_Type1 = busData.PL/MVAb .* (0.5 + 0.5*V_i.^2);
Q_L_Type1 = busData.QL/MVAb .* (0.5 + 0.5*V_i.^2);

g = sym('g', [2*(N-1), 1]);
% g(1PV-1) = subs( PG(1PV) - busData.PL(1PV)/MVAb - P_i(1PV), [PG; P_i],
[PG_Type1; P_i_Type1]);
g(1PV-1) = subs( PG(1PV) - P_L(1PV) - P_i(1PV), [PG; P_L; P_i], [PG_Type1;
P_L_Type1; P_i_Type1]);

% g(1PQ-1) = subs( -busData.PL(1PQ)/MVAb - P_i(1PQ), P_i, P_i_Type1);
g(1PQ-1) = subs( -P_L(1PQ) - P_i(1PQ), [P_L; P_i], [P_L_Type1; P_i_Type1]);

% g(1PV-1+N-1) = subs(QG(1PV) - busData.QL(1PV)/MVAb - Q_i(1PV), [QG; Q_i],
[QG_Type1; Q_i_Type1]);
g(1PV-1+N-1) = subs( QG(1PV) - Q_L(1PV) - Q_i(1PV), [QG; Q_L; Q_i], [QG_Type1;
Q_L_Type1; Q_i_Type1]);

% g(1PQ-1+N-1) = subs( -busData.QL(1PQ)/MVAb - Q_i(1PQ), Q_i, Q_i_Type1);
g(1PQ-1+N-1) = subs( -Q_L(1PQ) - Q_i(1PQ), [Q_L; Q_i], [Q_L_Type1; Q_i_Type1]);

C_Type1 = jacobian(g, x_Type1);
Ce_Type1 = double(subs(C_Type1, [x_Type1; y_Type1], [x0_Type1; y0_Type1]));

D_Type1 = jacobian(g, y_Type1);
De_Type1 = double(subs(D_Type1, [x_Type1; y_Type1], [x0_Type1; y0_Type1]));

Je_Type1 = Ae_Type1 - Be_Type1/De_Type1 * Ce_Type1;
% display(Je_Type1);

[V_Type1, D_Type1, W_Type1] = eig(Je_Type1);
lambdas_Type1 = diag(D_Type1);
display(lambdas_Type1);

W_T_Type1 = W_Type1';

for i = 1:size(V_Type1, 1)
    v_Type1_i = V_Type1(:, i);
    w_T_Type1_i = W_T_Type1(i, :);
    pMatrix_Type1 = v_Type1_i*w_T_Type1_i;
    pfactors_Type1 = diag(pMatrix_Type1);

```

```

    pfactors_Type1_Normalized = pfactors_Type1./max(abs(pfactors_Type1));
    fprintf('For mode  $\lambda = %f + 1i* %f$ ', real(lambdas_Type1(i)),
    imag(lambdas_Type1(i)));
    display(pfactors_Type1_Normalized);
end

end

```

ode_Type3_SS =

$$\begin{cases}
 0 = 376.9911 \omega_2 - 376.9911 \\
 0 = 376.9911 \omega_3 - 376.9911 \\
 0 = 376.9911 \omega_4 - 376.9911 \\
 0 = 0.0085 P_{m2} - 0.0171 \omega_2 - 0.0127 \cos(\theta_4 - \theta_2 + 0.7246) - 0.0094 \cos(\theta_3 - \theta_2 + 0.7527) - 0.0769 \cos \\
 0 = 0.0090 P_{m3} - 0.0180 \omega_3 - 0.0526 \cos(\theta_4 - \theta_3 + 1.1326) - 0.0099 \cos(\theta_2 - \theta_3 + 0.7527) - 0.0146 \cos \\
 0 = 0.0090 P_{m4} - 0.0180 \omega_4 - 0.0526 \cos(\theta_3 - \theta_4 + 1.1326) - 0.0134 \cos(\theta_2 - \theta_4 + 0.7246) - 0.0197 \cos
 \end{cases}$$

PG_computedUsingYGen = 4x1 table

| | P_G |
|---------|--------|
| 1 Gen 1 | 6.9143 |
| 2 Gen 2 | 6.9998 |
| 3 Gen 3 | 7.1904 |
| 4 Gen 4 | 7.0018 |

lambdas_Type3 = 6x1 complex

```

-0.0090 + 6.6736i
-0.0090 - 6.6736i
-0.0086 + 5.6071i
-0.0086 - 5.6071i
-0.0090 + 2.8447i
-0.0090 - 2.8447i

```

For mode $\lambda = -0.008999 + 1i* 6.673622$

pfactors_Type3_Normalized = 6x1

```

0.0024
0.6885
1.0000
0.0024
0.6885
1.0000

```

For mode $\lambda = -0.008999 + 1i* -6.673622$

pfactors_Type3_Normalized = 6x1

```

0.0024
0.6885
1.0000
0.0024
0.6885
1.0000

```

For mode $\lambda = -0.008562 + 1i* 5.607053$

pfactors_Type3_Normalized = 6x1

```

1.0000
0.0227
0.0044
1.0000
0.0227
0.0044

```

For mode $\lambda = -0.008562 + 1i* -5.607053$

pfactors_Type3_Normalized = 6x1

```

1.0000
0.0227
0.0044
1.0000
0.0227
0.0044
For mode  $\lambda = -0.008989 + 1i \cdot 2.844733$ 
pfactors_Type3_Normalized = 6x1
0.0437
1.0000
0.7086
0.0437
1.0000
0.7086
For mode  $\lambda = -0.008989 + 1i \cdot -2.844733$ 
pfactors_Type3_Normalized = 6x1
0.0437
1.0000
0.7086
0.0437
1.0000
0.7086

```

Transient Stability Analysis

Need to fix it to take modelType as argument (currently assumes that only Type 3 is running).

```

if runTransientSimulation
    transientSimulationScript(clearingCycles, saveTransientRunValues,
    saveTransientRunPlots, modelType, nPV, PG, QG, yGenFaultOn, E_primeVals, EdgesGen,
    theta, yGenPostFault, ode_omegaType3, lPV, Pm, PGVals, ode_thetaEquilibrium,
    numStepsFaultOn, numStepsPostFault, x0_Type3, omega, h, folder_processedData,
    systemName1);
end

```

Have a nice day!

In case you encounter a Java Heap Memory error, delete the above gif, or go to Preferences -> General -> Java Heap Memory and increase the allocated size.


```

function [P, Q, V, delta, J11] = solveForPowerFlow(PSpecified, QSpecified, ...
    V, delta, ...
    ybus, BMatrix, E, nPQ, nPV, ...
    listOfPQBuses, listOfNonSlackBuses, ...
    numIterations, toleranceLimit, powerFlowMethod, ...
    displayTables, printJacobians, printMismatches, ...
    printPowerFlowConvergenceMessages)

N = size(ybus, 1);
if strcmp(powerFlowMethod, 'NRPF')
    for itr = 1:numIterations
        desiredOutput = 'both';
        [PMismatch, QMismatch, P, Q] = ...
            computeMismatches(PSpecified, QSpecified, ...
                V, delta, ybus, BMatrix, E, ...
                listOfPQBuses, listOfNonSlackBuses, powerFlowMethod);

        mismatch = [PMismatch; QMismatch];
        if displayTables && printMismatches
            fprintf("Iteration Number %i Mismatches:\n", itr);
            disp(mismatch)
        end
        [J, JTable] = constructJacobian(P, Q, ...
            V, delta, N, ybus, BMatrix, E, ...
            nPQ, nPV, listOfPQBuses, listOfNonSlackBuses, powerFlowMethod,
desiredOutput);

        if displayTables && printJacobians
            fprintf("Iteration Number %i Jacobian:\n", itr);
            JTable %#ok<NOPRT>
        end

        correction = solveUsingLU(J, mismatch, 2*nPQ+nPV);

        delta = [delta(1); delta(listOfNonSlackBuses) + correction(1:nPQ+nPV)];
        V(listOfPQBuses) = V(listOfPQBuses).*( ones(nPQ, 1) +
correction(nPQ+nPV+1:end) );

        if mean(abs(correction)) < toleranceLimit
            fprintf("Convergence using %s achieved in %i iterations.\n",
powerFlowMethod, itr);
            break;
        else
            if printPowerFlowConvergenceMessages
                fprintf("Convergence still not achieved in %i iterations as %f
is greater than %f\n", itr, mean(abs(correction)), toleranceLimit);
            end
        end
    end
end

```

```

elseif strcmp(powerFlowMethod, 'Decoupled NRPF') || strcmp(powerFlowMethod,
'Fast Decoupled NRPF')
    for itr = 1:numIterations
        desiredOutput = 'P';
        [PMismatch, ~, P, Q] = ...
            computeMismatches(PSpecified, QSpecified, ...
                V, delta, ybus, BMatrix, E, ...
                listOfPQBuses, listOfNonSlackBuses, powerFlowMethod);

        if displayTables && printMismatches
            fprintf("Iteration Number %i P Mismatches:\n", itr);
            disp(PMismatch)
        end
        [J11, J11Table] = constructJacobian(P, Q, ...
            V, delta, N, ybus, BMatrix, E, ...
            nPQ, nPV, listOfPQBuses, listOfNonSlackBuses, powerFlowMethod,
desiredOutput);

        if displayTables && printJacobians
            fprintf("Iteration Number %i Jacobian J11:\n", itr);
            J11Table %#ok<NOPRT>
        end

        correctionDelta = solveUsingLU(J11, PMismatch, nPQ+nPV);

        delta = [delta(1); delta(listOfNonSlackBuses) + correctionDelta];

        desiredOutput = 'Q';
        [~, QMismatch, P, Q] = ...
            computeMismatches(PSpecified, QSpecified, ...
                V, delta, ybus, BMatrix, E, ...
                listOfPQBuses, listOfNonSlackBuses, powerFlowMethod);

        if displayTables && printMismatches
            fprintf("Iteration Number %i Q Mismatches:\n", itr);
            disp(QMismatch)
        end
        [J22, J22Table] = constructJacobian(P, Q, ...
            V, delta, N, ybus, BMatrix, E, ...
            nPQ, nPV, listOfPQBuses, listOfNonSlackBuses, powerFlowMethod,
desiredOutput);

        if displayTables && printJacobians
            fprintf("Iteration Number %i Jacobians:\n", itr);
            J22Table %#ok<NOPRT>
        end

        correctionDeltaVByV = solveUsingLU(J22, QMismatch, nPQ);

```

```

        V(listOfPQBuses) = V(listOfPQBuses).*( ones(nPQ, 1) +
correctionDeltaVByV );

        correction = [correctionDelta; correctionDeltaVByV];
        if mean(abs(correction)) < toleranceLimit
            fprintf("Convergence using %s achieved in %i iterations.\n",
powerFlowMethod, itr);
            break;
        else
            if printPowerFlowConvergenceMessages
                fprintf("Convergence still not achieved in %i iterations as %f
is greater than %f\n", itr, mean(abs(correction)), toleranceLimit);
            end
        end
    end
end
end
end

```

```

function [ybus, BMatrix, E, PSpecified, QSpecified, V, delta,
listOfPQBuses, listOfPVBuses, nPQ, nPV, listOfNonSlackBuses] =
generateYBusForType2(useReducedLoadsForPowerFlow, busData, busDataReducedLoads,
branchData, MVAAb)
    if useReducedLoadsForPowerFlow
        [ybus, BMatrix, ~, ~, ~, E] = ybusGenerator(busDataReducedLoads,
branchData); %#ok<*UNRCH>

        [PSpecified, QSpecified, V, delta, ...
listOfPQBuses, listOfPVBuses, nPQ, nPV, ...
listOfNonSlackBuses] = initializeVectors(busDataReducedLoads, MVAAb);
    else

        [ybus, BMatrix, ~, ~, ~, E] = ybusGenerator(busData, branchData);

        [PSpecified, QSpecified, V, delta, ...
listOfPQBuses, listOfPVBuses, nPQ, nPV, ...
listOfNonSlackBuses] = initializeVectors(busData, MVAAb);
    end
end

```

```

function [yGen, BMatrixGen, EGen, listOfResidualBuses] = constructYGen(yNet,
listOfPVBuses, NNet, displayYNet, showInternalMatrices, displayYGen,
saveYGenMatrices, varargin)

    if ~isempty(varargin)
        nametag = strcat("_", varargin{1});
    else
        nametag = "";
    end

    listOfGenBuses = [1; listOfPVBuses];
    yNetTable = array2table(yNet, VariableNames=[string(1:NNet)],
RowNames=[string(1:NNet)]);

    if displayYNet
        format shortG
        disp(sparse(yNet));
        format default
    end

    if saveYGenMatrices
        fileType = ".csv";
        filenameYNet = strcat("processedData\ieee11\yNet", nametag, fileType);
        writetable(yNetTable, filenameYNet);
    end

    listOfAllBuses = ones(NNet, 1);
    listOfAllBuses(listOfGenBuses) = 0;
    listOfResidualBuses = find(listOfAllBuses);

    ygg = yNet(listOfGenBuses, listOfGenBuses);
    ygr = yNet(listOfGenBuses, listOfResidualBuses);
    yrg = yNet(listOfResidualBuses, listOfGenBuses);
    yrr = yNet(listOfResidualBuses, listOfResidualBuses);

    yggTable = array2table(ygg, 'VariableNames', [string(listOfGenBuses)],
'RowNames', [string(listOfGenBuses)]);
    ygrTable = array2table(ygr, 'VariableNames', [string(listOfResidualBuses)],
'RowNames', [string(listOfGenBuses)]);
    yrgTable = array2table(yrg, 'VariableNames', [string(listOfGenBuses)],
'RowNames', [string(listOfResidualBuses)]);
    yrrTable = array2table(yrr, 'VariableNames', [string(listOfResidualBuses)],
'RowNames', [string(listOfResidualBuses)]);

    if showInternalMatrices
        display(yggTable);
        display(ygrTable);
        display(yrgTable);
        display(yrrTable);
    end
end

```

```

if saveYGenMatrices
    fileType = ".csv";
    filenameYgg = strcat("processedData\ieee11\Ygg", nametag, fileType);
    writetable(yggTable, filenameYgg);
    filenameYgr = strcat("processedData\ieee11\Ygr", nametag, fileType);
    writetable(ygrTable, filenameYgr);
    filenameYrg = strcat("processedData\ieee11\Yrg", nametag, fileType);
    writetable(yrgTable, filenameYrg);
    filenameYrr = strcat("processedData\ieee11\Yrr", nametag, fileType);
    writetable(yrrTable, filenameYrr);
end

yGen = ygg - ygr/yrr * yrg;
BMatrixGen = -imag(yGen);
nPV = length(listOfPVBuses);
EGen = cell(nPV + 1, 1);
for i = 1: nPV+1
    EGen{i} = [1:i-1 i+1:nPV+1];
end

yGenTable = array2table(yGen, VariableNames=[string(listOfGenBuses)],
    RowNames=[string(listOfGenBuses)]);

if displayYGen
    display(yGenTable);
end

if saveYGenMatrices
    fileType = ".csv";
    filenameYGen = strcat("processedData\ieee11\yGen", nametag, fileType);
    writetable(yGenTable, filenameYGen);
end

end

```

```

function [PG, QG] = generateSymbolicPowerFlowEquations(nPV, PG, QG, yGen,
E_primeVals, EdgesGen, theta)
    for i = 1:nPV+1
        PG(i) = real( yGen(i, i) ) * E_primeVals(i)^2;
        QG(i) = -imag( yGen(i, i) ) * E_primeVals(i)^2;
        for k = EdgesGen{i}
            PG(i) = PG(i) + abs(yGen(i, k)) * E_primeVals(i) * E_primeVals(k) *
cos( angle(yGen(i, k)) + theta(k) - theta(i) );
            QG(i) = QG(i) - abs(yGen(i, k)) * E_primeVals(i) * E_primeVals(k) *
sin( angle(yGen(i, k)) + theta(k) - theta(i) );
        end
    end
end
end

```

```

function [Id, Iq] = generate_dq_CurrentsFrom_dqVoltages(nPV, Id, Iq, EdgesGen,
yGen, theta, Eq_prime, Ed_prime)
    for i = 1:nPV+1
        Id(i) = 0;
        Iq(i) = 0;
        for k = [i, EdgesGen{i}]
            Id(i) = Id(i) + abs(yGen(i, k)) * sqrt( Eq_prime(k)^2 +
Ed_prime(k)^2 ) .* cos( angle(yGen(i, k)) + atan(Eq_prime(k)/Ed_prime(k)) +
theta(k) - theta(i) );
            Iq(i) = Iq(i) + abs(yGen(i, k)) * sqrt( Eq_prime(k)^2 +
Ed_prime(k)^2 ) .* sin( angle(yGen(i, k)) + atan(Eq_prime(k)/Ed_prime(k)) +
theta(k) - theta(i) );
        end
    end
end

```



```

function transientSimulationScript(clearingCycles, saveTransientRunValues,
saveTransientRunPlots, modelType, nPV, PG, QG, yGenFaultOn, E_primeVals, EdgesGen,
theta, yGenPostFault, ode_omegaType3, lPV, Pm, PGVals, ode_thetaEquilibrium,
numStepsFaultOn, numStepsPostFault, x0_Type3, omega, h, folder_processedData,
systemName1)
    if clearingCycles ~= 3
        saveTransientRunValues = false;
        saveTransientRunPlots = false;
    end

    transientRunStart = tic;

    if strcmp(modelType, 'Type3')
        % error('Make sure to save results first! Only if clearing time is 3
cycles.')
        PG_FaultOn_Type3 = generateSymbolicPowerFlowEquations(nPV, PG, QG,
yGenFaultOn, E_primeVals, EdgesGen, theta);
        PG_PostFault_Type3 = generateSymbolicPowerFlowEquations(nPV, PG, QG,
yGenPostFault, E_primeVals, EdgesGen, theta);

        ode_omegaType3_TransientFaultOn = subs(ode_omegaType3(lPV), [PG, Pm],
[PG_FaultOn_Type3, PGVals]);
        ode_Type3_TransientFaultOn = [ode_thetaEquilibrium;
ode_omegaType3_TransientFaultOn];
        ode_Type3_TransientFaultOn = subs(ode_Type3_TransientFaultOn, theta(1), 0);
        display(ode_Type3_TransientFaultOn);

        ode_omegaType3_TransientPostFault = subs(ode_omegaType3(lPV), [PG, Pm],
[PG_PostFault_Type3, PGVals]);
        ode_Type3_TransientPostFault = [ode_thetaEquilibrium;
ode_omegaType3_TransientPostFault];
        ode_Type3_TransientPostFault = subs(ode_Type3_TransientPostFault, theta(1),
0);
        display(ode_Type3_TransientPostFault);

        thetaTransientVals = zeros(nPV, numStepsFaultOn + numStepsPostFault);
        omegaTransientVals = zeros(nPV, numStepsFaultOn + numStepsPostFault);
        xTransientVals = [thetaTransientVals; omegaTransientVals];

        xTransientVals(:, 1) = [x0_Type3(lPV); x0_Type3(nPV+lPV)];
        x_Type3 = [theta(lPV); omega(lPV)];

        fxTransientVals = zeros(size(xTransientVals));

        for t = 2:numStepsFaultOn
            fxTransientVals(:, t-1) = double( subs(rhs(ode_Type3_TransientFaultOn),
x_Type3, xTransientVals(:, t-1) ) );
            xTransientVals(:, t) = xTransientVals(:, t-1) + h*fxTransientVals(:,
t-1);
        end
    end
end

```

```

        for t = numStepsFaultOn+1:numStepsFaultOn+numStepsPostFault
            fxTransientVals(:, t-1) =
double( subs(rhs(ode_Type3_TransientPostFault), x_Type3, xTransientVals(:, t-1) ) );
            xTransientVals(:, t) = xTransientVals(:, t-1) + h*fxTransientVals(:,
t-1);
        end

elseif strcmp(modelType, 'Type2')
    error('Check Transient Stability for Type 2 again.\n')
    PG_FaultOn_Type2 = generateSymbolicPowerFlowEquations(nPV, PG, QG,
yGenFaultOn, E_prime_Type2, EdgesGen, theta);
    PG_PostFault_Type2 = generateSymbolicPowerFlowEquations(nPV, PG, QG,
yGenPostFault, E_prime_Type2, EdgesGen, theta);

    ode_omegaType2_TransientFaultOn = subs(ode_omegaType2(1PV), [PG, Pm],
[PG_FaultOn_Type2, PGVals]);

    ode_Type2_TransientFaultOn = [ode_thetaEquilibrium;
ode_omegaType2_TransientFaultOn; ode_EqprimeType2_SS; ode_EdprimeType2_SS;
ode_VRType2_SS; ode_PmType2_SS];
    ode_Type2_TransientFaultOn = subs(ode_Type2_TransientFaultOn, [theta(1),
Eq_prime(1), Ed_prime(1)], [0, 1, 0]);
    display(ode_Type2_TransientFaultOn);

    ode_omegaType2_TransientPostFault = subs(ode_omegaType2(1PV), [PG, Pm],
[PG_PostFault_Type2, PGVals]);
    ode_Type2_TransientPostFault = [ode_thetaEquilibrium;
ode_omegaType2_TransientPostFault; ode_EqprimeType2_SS; ode_EdprimeType2_SS;
ode_VRType2_SS; ode_PmType2_SS];

    ode_Type2_TransientPostFault = subs(ode_Type2_TransientPostFault,
[theta(1), Eq_prime(1), Ed_prime(1)], [0, 1, 0]);
    display(ode_Type2_TransientPostFault);

    xTransientVals = zeros(nPV*6, numStepsFaultOn + numStepsPostFault);

    xTransientVals(:, 1) = x0_Type2;

    fxTransientVals = zeros(size(xTransientVals));

    for t = 2:numStepsFaultOn
        fxTransientVals(:, t-1) = double( subs(rhs(ode_Type2_TransientFaultOn),
x_Type2, xTransientVals(:, t-1) ) );
        xTransientVals(:, t) = xTransientVals(:, t-1) + h*fxTransientVals(:,
t-1);
    end

    for t = numStepsFaultOn+1:numStepsFaultOn+numStepsPostFault

```

```

        fxTransientVals(:, t-1) =
double( subs(rhs(ode_Type2_TransientPostFault), x_Type2, xTransientVals(:, t-1) ) );
        xTransientVals(:, t) = xTransientVals(:, t-1) + h*fxTransientVals(:,
t-1);
    end

else
    error('Type 1 NOT modeled for TS!');
end

if saveTransientRunValues
    fileType = '.csv';
    filenameTransientRun = strcat(folder_processedData, systemName1, "/"
xTransientRun_", modelType, fileType);
    save(filenameTransientRun, 'xTransientVals');
end

thetaValsTransient = xTransientVals(1:nPV, 1:t);

figTheta = figure('Name', 'Transient Simulation: Machine Rotor Angles');
% figure('Name', 'Transient Simulation: Machine Rotor Angles');
plot(1:t, thetaValsTransient);
xlabel('Time [ms]');
ylabel('$\theta$ [rad]');
legend({'Gen02', 'Gen03', 'Gen04'});
title('Transient Simulation: Machine Rotor Angles')

omegaValsTransient = xTransientVals(nPV+1:2*nPV, 1:t);
figOmega = figure('Name', 'Transient Simulation: Machine Rotor Speeds');
% figure('Name', 'Transient Simulation: Machine Rotor Speeds');
plot(1:t, omegaValsTransient);
xlabel('Time [ms]');
ylabel('$\omega$ [pu]');
legend({'Gen02', 'Gen03', 'Gen04'});
title('Transient Simulation: Machine Rotor Speeds')

if saveTransientRunPlots
    filenameFigTheta = strcat(folder_processedData, systemName1, "/"
transientRun_theta_", modelType, '.png');
    save(filenameFigTheta, 'figTheta');
    filenameFigOmega = strcat(folder_processedData, systemName1, "/"
transientRun_omega_", modelType, '.png');
    save(filenameFigOmega, 'figOmega');
end

transientRunStop = toc(transientRunStart);
display(transientRunStop);
end

```