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Economic Dispatch

Lossless Economic Dispatch
Lossy Economic Dispatch

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Optimization

Minimize total costs (minimize losses)

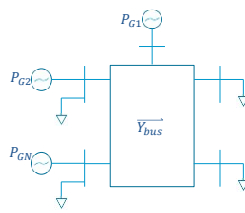
- Generation costs – Economic dispatch
- Generation scheduling – Unit commitment
- Market economics
 - Bidding, Market structure
 - Maximize profits

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Economic dispatch

$$f_i = \frac{a_i}{2} P_{Gi}^2 + b_i P_{Gi} + c_i \quad (\$/h)$$


How to change P_{G1}, \dots, P_{GN} so that generation meets the demand

$$P_{G1} + P_{G2} + \dots + P_{GN} = P_{L1} + P_{L2} + \dots + P_{LN} + \text{Line Losses}$$

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Lossless Economic Dispatch

Case 1: No losses (lossless case)

$$\sum_{i=1}^N P_{Gi} = \sum P_{Li} = P_D$$

Optimization:

$$\begin{aligned} &\text{minimize } \sum_{i=1}^N f_i \\ &\text{subject to: } P_D - \sum P_{Gi} = 0 \end{aligned}$$

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Constrained optimization

Lagrangian $\mathcal{L}(P_{G1}, \dots, P_{GN}, \lambda)$

$$= \sum_{i=1}^N f_i(P_{Gi}) + \lambda \left(P_D - \sum P_{Gi} \right)$$

$$\frac{\partial \mathcal{L}}{\partial P_{Gi}} = \frac{\partial f_i}{\partial P_{Gi}} - \lambda = IC_i - \lambda = 0, \quad i = 1, \dots, N$$

$$\frac{\partial \mathcal{L}}{\partial \lambda} = P_D - \sum P_{Gi} = 0$$

$\lambda = IC_1 = IC_2 = \dots = IC_N$ for optimality

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Example:

$$\begin{aligned} f_1 &= 9P_{G1} + 0.01P_{G1}^2 \quad \$/h \\ f_2 &= 5P_{G2} + 0.02P_{G2}^2 \quad \$/h \\ P_D &= 500MW; \quad P_{G1} + P_{G2} = 500 \\ &\Rightarrow IC_1 = 9 + 0.02P_{G1} \\ &\quad IC_2 = 5 + 0.04P_{G2} \\ \mathcal{L}(P_{G1}, P_{G2}, \lambda) &= f_1 + f_2 + \lambda(500 - (P_{G1} + P_{G2})) \\ \frac{\partial \mathcal{L}}{\partial P_{G1}} &= IC_1 - \lambda = 0 \Rightarrow 9 + 0.02P_{G1} - \lambda = 0 \\ &\Rightarrow \lambda = 9 + 0.02P_{G1} \end{aligned}$$

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Example:

$$\begin{aligned}\frac{\partial \mathcal{L}}{\partial P_{G2}} &= IC_2 - \lambda = 0 \Rightarrow 5 + 0.04P_{G2} - \lambda = 0 \\ &\Rightarrow \lambda = 5 + 0.04P_{G2} \\ P_{G1} &= \frac{\lambda - 9}{0.02} = 50(\lambda - 9) \\ P_{G2} &= \frac{\lambda - 5}{0.04} = 25(\lambda - 5) \\ P_{G1} + P_{G2} &= 500 \Rightarrow 75\lambda - 450 - 125 = 500 \\ &\Rightarrow \lambda = \frac{1075}{75} = 14.33\end{aligned}$$

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Example:

$$\begin{aligned}&\Downarrow \\ P_{G1} &= 50(\lambda - 9) = 266.67 \text{ MW} \\ &\Rightarrow f_1 = 3111 \text{ \$/h} \\ P_{G2} &= 25(\lambda - 5) = 233.33 \text{ MW} \\ &\Rightarrow f_2 = 2256 \text{ \$/h} \\ 500 \text{ MW} &\Rightarrow 5367 \text{ \$/h} \\ &\Rightarrow 10.73 \text{ \$/MWh} \\ &\Rightarrow 1.073 \text{ cents/kWh unit cost}\end{aligned}$$

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Generation Limits

$$P_{Gimin} \leq P_{Gi} \leq P_{Gimax}$$

\Rightarrow When limit reached, freeze P_{Gi} at the limit

\Rightarrow Optimize the rest of the problem

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Example (continued)

$$\begin{aligned}0 &\leq P_{G1} \leq 500 \\ 0 &\leq P_{G2} \leq 500 \\ P_D &= 900 \Rightarrow 75\lambda = 575 + 900 \\ &\lambda = 19.67 \\ &\Rightarrow P_{G1} = 533.33 \text{ MW} \\ &P_{G2} = 366.67 \text{ MW} \\ P_{G1} &> 500 \text{ MW} \Rightarrow \text{set } P_{G1} = 500 \text{ MW} \\ &\Rightarrow P_{G2} = 400 \text{ MW}\end{aligned}$$

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Example

Dispatch Table:

P_D	P_{G1}	P_{G2}
100	67	33
\vdots		
500	267	233
\vdots		
900	500	400
1000	500	500

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Lossy case



$P_{G2} \Rightarrow$ No effect on losses

$P_{G1} \Rightarrow$ Impacts on losses

P_{Gi} Close to loads \Rightarrow Less effect on losses

Far from loads \Rightarrow More effect on losses

Usually cheap generation away from load centers \Rightarrow Effective cost higher due to transmission losses

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Loss Representation

$$P_L(P_{G1}, \dots, P_{GN}) = B_{00} + \underbrace{\sum_{i=1}^N B_{0i} P_{Gi}}_{\text{Linear}} + \underbrace{\sum_{i=1}^N \sum_{j=1}^N B_{ij} P_{Gi} P_{Gj}}_{\text{Quadratic}}$$

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Optimization

$$\min \sum_{i=1}^N f_i(P_{Gi})$$

Subject to $P_D + P_L - \sum_{i=1}^N P_{Gi} = 0$

$$\min \mathcal{L}(P_{G1}, \dots, P_{GN}, \lambda)$$

$$= \sum f_i(P_{Gi}) + \lambda \left(P_D + P_L(P_{G1}, \dots, P_{GN}) - \sum P_{Gi} \right)$$

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Lossy Economic Dispatch

$$\frac{\partial \mathcal{L}}{\partial P_{Gi}} = \frac{\partial f_i}{\partial P_{Gi}} + \lambda \left(\frac{\partial P_L}{\partial P_{Gi}} - 1 \right) = 0$$

$$\Rightarrow \lambda = \frac{IC_i}{1 - \frac{\partial P_L}{\partial P_{Gi}}} \quad i = 1, \dots, N$$

$$P_D + P_L - \sum P_{Gi} = 0$$

N+1 equations, N+1 unknowns

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Lossy Case

$$P_L = B_{00} + \sum_{i=1}^N B_{0i} P_{Gi} + \sum_{i=1}^N \sum_{j=1}^N B_{ij} P_{Gi} P_{Gj}$$

$$\frac{\partial P_L}{\partial P_{Gi}} = B_{0i} + 2 \sum_{j=1}^N B_{ij} P_{Gj}$$

$$\left(1 - \frac{\partial P_L}{\partial P_{Gi}} \right) \lambda = a_i P_{Gi} + b_i \quad \text{①}$$

$$\sum P_{Gi} = P_D + P_L(P_{G1}, \dots, P_{GN}) \quad \text{②}$$

N+1 equations
N+1 unknowns

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Iterative Method

$$\lambda^0 \xRightarrow{k=0} \text{N equations in N unknowns}$$

Solve for P_{Gi} from ①,

\Rightarrow Update $\lambda^{k+1} = \lambda^k + \Delta \lambda^k$ using

$$\Delta \lambda^k = \frac{\lambda^k - \lambda^{k-1}}{\sum P_{Gi}^k - \sum P_{Gi}^{k-1}} (P_D + P_L^k - \sum P_{Gi}^k)$$

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Example

$$f_1 = 9P_{G1} + 0.01P_{G1}^2 \text{ \$/h}$$

$$f_2 = 5P_{G2} + 0.02P_{G2}^2 \text{ \$/h}$$

$$\Rightarrow IC_1 = 9 + 0.02P_{G1}$$

$$IC_2 = 5 + 0.04P_{G2}$$

$$P_D = 500 \text{ MW};$$

$$P_L = 0.0001P_{G1}^2 + 0.0002P_{G2}^2$$

$$\Rightarrow \frac{\partial P_L}{\partial P_{G1}} = 0.0002P_{G1}, \quad \frac{\partial P_L}{\partial P_{G2}} = 0.0004P_{G2}$$

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Example

$$\begin{aligned}
 &\min f_1 + f_2 \\
 &\text{Subject to } P_{G1} + P_{G2} = P_D + P_L \\
 &\quad \left(1 - \frac{\partial P_L}{\partial P_{Gi}}\right) \lambda = IC_i \\
 &\Rightarrow (1 - 0.0002P_{G1})\lambda = 9 + 0.02P_{G1} \\
 &\quad (1 - 0.0004P_{G2})\lambda = 5 + 0.04P_{G2} \\
 &\quad P_{G1} + P_{G2} = P_D + P_L \\
 &\quad 3 \text{ equations, 3 unknowns.}
 \end{aligned}$$

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Lossy Economic Dispatch

$$\begin{aligned}
 f_i(P_{Gi}) &= \frac{a_i}{2} P_{Gi}^2 + b_i P_{Gi} + c_i \text{ \$/h} \\
 IC_i &= \frac{df_i}{dP_{Gi}} = a_i P_{Gi} + b_i \text{ \$/MWh} \\
 P_{Loss} &= B_{00} + \sum_{i=1}^N B_{0i} P_{Gi} + \sum_{i=1}^N \sum_{j=1}^N B_{ij} P_{Gi} P_{Gj} \\
 &\# \text{ generator} = N, P_D = \text{total demand}
 \end{aligned}$$

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Derivation

Objectives:

$$\begin{aligned}
 &\min \sum_{i=1}^N f_i(P_{Gi}) \\
 &\text{Subject to } \sum_{i=1}^N P_{Gi} = P_D + P_L \\
 &\mathcal{L}(P_{G1}, \dots, P_{GN}, \lambda) = \sum f_i(P_{Gi}) + \lambda(P_D + P_{Loss} - \sum P_{Gi})
 \end{aligned}$$

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Algorithm derivation

$$\begin{aligned}
 \frac{\partial \mathcal{L}}{\partial P_{Gi}} &= IC_i + \lambda \left(\frac{\partial P_L}{\partial P_{Gi}} - 1 \right) = 0 \quad \textcircled{1} \\
 \frac{\partial \mathcal{L}}{\partial \lambda} &= P_D + P_L(P_{G1}, \dots, P_{GN}) - \sum P_{Gi} = 0 \\
 \text{Here, } \frac{\partial P_L}{\partial P_{Gi}} &= B_{0i} + 2 \sum_{j=1}^N B_{ij} P_{Gj}
 \end{aligned}$$

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Derivation (continued)

$$\frac{\partial \mathcal{L}}{\partial P_{Gi}} = IC_i + \lambda \left(\frac{\partial P_L}{\partial P_{Gi}} - 1 \right) = 0 \quad \textcircled{1}$$

① becomes

$$a_i P_{Gi} + b_i + \lambda \left(B_{0i} + 2 \sum_{j=1}^N B_{ij} P_{Gj} - 1 \right) = 0$$

for $i = 1, \dots, N$

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Derivation (continued)

Grouping terms and rearranging,

$$\begin{aligned}
 &\begin{bmatrix} a_1 + 2\lambda B_{11} & 2\lambda B_{12} & \dots & 2\lambda B_{1N} \\ 2\lambda B_{21} & a_2 + 2\lambda B_{22} & \dots & 2\lambda B_{2N} \\ \vdots & \vdots & \ddots & \vdots \\ 2\lambda B_{N1} & 2\lambda B_{N2} & \dots & a_N + 2\lambda B_{NN} \end{bmatrix} \begin{bmatrix} P_{G1} \\ P_{G2} \\ \vdots \\ P_{GN} \end{bmatrix} \\
 &= \begin{bmatrix} \lambda - \lambda B_{10} - b_1 \\ \lambda - \lambda B_{20} - b_2 \\ \vdots \\ \lambda - \lambda B_{N0} - b_N \end{bmatrix}
 \end{aligned}$$

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Intermediate step

$$\text{or } [A] \begin{bmatrix} P_{G1} \\ \vdots \\ P_{GN} \end{bmatrix} = [B] \quad (2)$$

where

$$\begin{aligned} A_{ii} &= a_i + 2\lambda B_{ii} \quad (\text{diagonal terms}) \\ A_{ij} &= 2\lambda B_{ij} \quad (\text{off-diagonal terms}) \\ B_i &= \lambda - \lambda B_{i0} - b_i \end{aligned}$$

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Lossy Algorithm:

Solve lossless economic dispatch.

Lossless solution: $\lambda^0, P_{G1}^0, \dots, P_{GN}^0$

Let $\lambda^{-1} = \lambda^0 + \tilde{\lambda}$. (Say $\tilde{\lambda} = 0.5$).

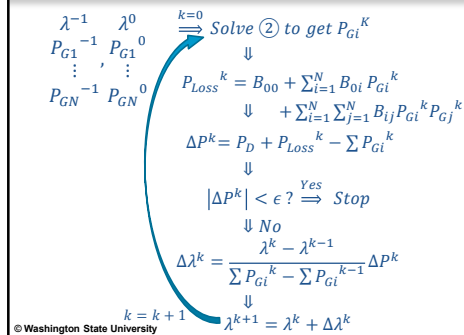
Solve (2) to get the corresponding schedule $P_{G1}^{-1}, \dots, P_{GN}^{-1}$.

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Flowchart



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Example:

$$\begin{aligned} f_1 &= 9P_{G1} + 0.01P_{G1}^2 \quad \$/h \\ f_2 &= 5P_{G2} + 0.02P_{G2}^2 \quad \$/h \\ \Rightarrow IC_1 &= 9 + 0.02P_{G1} \\ IC_2 &= 5 + 0.04P_{G2} \\ P_D &= 500 \text{ MW}; \\ P_{Loss} &= 0.0001P_{G1}^2 + 0.0002P_{G2}^2 \end{aligned}$$

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Example:

Lossless:

$$\begin{aligned} \lambda &= 9 + 0.02P_{G1} \\ \Rightarrow P_{G1} &= \frac{\lambda - 9}{0.02} = 50(\lambda - 9) \\ \lambda &= 5 + 0.04P_{G2} \\ \Rightarrow P_{G2} &= \frac{\lambda - 5}{0.04} = 25(\lambda - 5) \\ P_{G1} + P_{G2} &= P_D = 500 = 75\lambda - 575 \\ \Rightarrow \lambda &= \frac{1075}{75} = 14.33 \end{aligned}$$

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Example:

$$\begin{aligned} \Downarrow \\ P_{G1} &= 50(\lambda - 9) = 266.67 \text{ MW} \\ P_{G2} &= 25(\lambda - 5) = 233.33 \text{ MW} \\ \Downarrow \end{aligned}$$

Setting up Lossy Equations:

$$\begin{aligned} \frac{\partial P_L}{\partial P_{G1}} &= 0.0002P_{G1} \\ \frac{\partial P_L}{\partial P_{G2}} &= 0.0004P_{G2} \end{aligned}$$

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Example:

Lagrangian Derivatives:

$$\begin{aligned}\frac{\partial \mathcal{L}}{\partial P_{G1}} &= IC_1 + \lambda \left(\frac{\partial P_{Loss}}{\partial P_{G1}} - 1 \right) = 0 \\ &= 9 + 0.02P_{G1} + \lambda(0.0002P_{G1} - 1) = 0 \\ \frac{\partial \mathcal{L}}{\partial P_{G2}} &= 5 + 0.04P_{G2} + \lambda(0.0004P_{G2} - 1) = 0 \\ &\begin{bmatrix} 0.02 + \lambda 0.0002 & 0 \\ 0 & 0.04 + \lambda 0.0004 \end{bmatrix} \begin{bmatrix} P_{G1} \\ P_{G2} \end{bmatrix} \\ &= \begin{bmatrix} \lambda - 9 \\ \lambda - 5 \end{bmatrix} = \textcircled{3}\end{aligned}$$

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Example:

$$\begin{aligned}\lambda^0 &= 14.33 & \text{say } \lambda^{-1} &= 14 \\ P_{G1}^0 &= 266.67 & P_{G1}^{-1} &= 219 \\ P_{G2}^0 &= 233.33 & P_{G2}^{-1} &= 197 \quad (\text{from } \textcircled{3}) \\ \stackrel{k=0}{\Rightarrow} \Delta P^0 &= P_D + P_{Loss}^0 - P_{G1}^0 - P_{G2}^0 = 18 > \epsilon \\ &\Downarrow \text{Continue} \\ \Delta \lambda^0 &= \frac{\lambda^0 - \lambda^{-1}}{\sum P_{Gi}^0 - \sum P_{Gi}^{-1}} \Delta P^0 = 0.0720\end{aligned}$$

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Example:

$$\begin{aligned}&\Downarrow \\ \lambda^1 &= 14.4053 \\ &\Downarrow \\ P_{G1}^1 &= 236.24 \\ P_{G2}^1 &= 205.53 \quad (\text{from } \textcircled{3}) \\ &\Downarrow \\ P_{Loss}^1 &= 14.03 \text{ MW} \\ &\Downarrow \\ \Delta P^1 &= P_D + P_{Loss}^1 - P_{G1}^1 - P_{G2}^1 = 72.2 > \epsilon\end{aligned}$$

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Example:

$$\begin{aligned}&\Downarrow \text{Continue} \\ \Delta \lambda^1 &= -0.0893 \\ &\Downarrow \\ \lambda^2 &= 14.316 \\ &\Downarrow \\ P_{G1}^2 &= 232.51 \\ P_{G2}^2 &= 203.73 \\ &\Downarrow \\ P_{Loss}^2 &= 13.7 \text{ MW}\end{aligned}$$

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Example:

$$\begin{aligned}&\Downarrow \\ \Delta P^2 &= 77.46 \text{ MW} > \epsilon \\ &\Downarrow \text{Continue} \\ \Delta \lambda^2 &= 1.2546 \\ &\Downarrow \\ \lambda^3 &= 15.57 \\ &\Downarrow \\ P_{G1}^3 &= 284.26 \\ P_{G2}^3 &= 228.66\end{aligned}$$

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Example:

$$\begin{aligned}&\Downarrow \\ P_{Loss}^3 &= 18.54 \text{ MW} \\ &\Downarrow \\ \Delta P^3 &= 5.6 \text{ MW} > \epsilon \\ &\Downarrow \text{Continue} \\ \Delta \lambda^3 &= 0.918 \\ &\Downarrow \\ \lambda^4 &= 15.66 \\ &\Downarrow \\ P_{G1}^4 &= 288, \quad P_{G2}^4 = 230.5\end{aligned}$$

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Example:

\downarrow
 $P_{Loss}^4 = 18.9 \text{ MW}$
 \downarrow
 $\Delta P^4 = 0.445 \text{ MW} > \epsilon$
 $\downarrow \text{Continue}$
 $\Delta \lambda^4 = 0.0074$
 \downarrow
 $\lambda^5 = 15.6697$
 \downarrow
 $P_{G1}^5 = 288.3, \quad P_{G2}^5 = 230.6$

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Example:

\downarrow
 $P_{Loss}^5 = 18.95 \text{ MW}$
 \downarrow
 $\Delta P^5 = 0.03 \text{ MW} < \epsilon = 0.1 \text{ MW}$
 $\downarrow \text{Stop}$

$P_{G1} = 288.3 \text{ MW}$
 $P_{G2} = 230.6 \text{ MW}$ is the optimal solution for
 $\lambda = 15.67$
 our Lossy Economic Dispatch.

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