

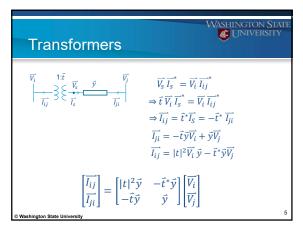
Power-Flow Control Devices Transformers • Tap changing • Phase shifting - Shunt Capacitor/Reactor Banks - Synchronous Condensers - Power electronic controls

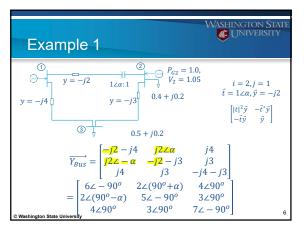
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ASHINGTON STA **Control Devices** Transformers - Tap changing • t changes voltage • V_{ref} voltage reference - Phase shifter • α introduces a phase shift • MW power-flow depends on angle difference · regulates active power-flow

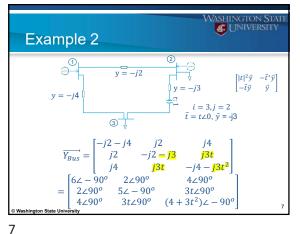
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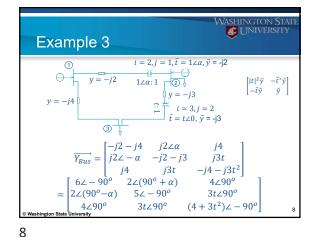
Control Transformers $\begin{bmatrix} \vec{v}_i & \vec{y} & \vec{V}_j \\ \hline \vec{I}_{ij} & \vec{I}_{ji} \end{bmatrix} = \begin{bmatrix} \vec{y} & -\vec{y} \\ -\vec{y} & \vec{y} \end{bmatrix} \begin{bmatrix} \overline{V}_i \\ \overline{V}_j \end{bmatrix}$ $\overrightarrow{I_{ji}} = (\overrightarrow{V_j} - \overrightarrow{t}\overrightarrow{V_i})\overrightarrow{y} = -\overrightarrow{t}\overrightarrow{y}\overrightarrow{V_i} + \overrightarrow{y}\overrightarrow{V_j}$





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Control Devices Capacitor Banks – Include in the diagonal term $\overrightarrow{Y_{ii}}$ in $\overrightarrow{Y_{Bus}}$ $\Rightarrow Y_{Ci}$ automatically varied to keep $V_i = V_{specified}$ \Rightarrow Y_{Ci} becomes an unknown $V_i = V_{specified}$

Shunt Capacitor banks Controlled by local voltage control logic V_i < V_{refi} ⇒ switch on capacitors $V_i > V_{refi} \Rightarrow$ switch off capacitors • We may assume $V_i = V_{refi}$ (like a PV bus)

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Synchronous condensers • Synchronous machines • P_{Gi} =0 (or small negative) ("motor") • $V_i < V_{ref} \Rightarrow Q_{gi}$ increased • $V_i > V_{ref} \Rightarrow Q_{gi}$ decreased • Q_{gi} adjusted to keep $V_i = V_{refi}$ (PV bus) · Old generators not efficient to produce active power (Keep exciter circuits) · Can be used as voltage control device; Synchronous condenser

Power electronic controls Static VAR Compensator (SVC) · Static Synchronous Compensator (STATCOM) • Thyristor Controlled Series Compensation (TCSC)

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