Oklahoma Public Employees Retirement Plan

Administered by the Oklahoma Public Employees Retirement System

Schedule of Employer Allocations and Schedule of Collective Pension Amounts June 30, 2016



OKLAHOMA PUBLIC EMPLOYEES RETIREMENT PLAN

Administered by the Oklahoma Public Employees Retirement System

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RSM US LLP

Independent Auditor's Report

Board of Trustees Oklahoma Public Employees Retirement Plan Oklahoma City, Oklahoma

Report on the Schedules

We have audited the accompanying Schedule of Employer Allocations of the Oklahoma Public Employees Retirement Plan (the Plan), a component unit of the state of Oklahoma, as of and for the year ended June 30, 2016, and the related Notes to the Schedule. We have also audited the columns titled net pension liability, total deferred outflows of resources excluding employer specific amounts, total deferred inflows of resources excluding employer specific amounts, and pension expense (specified column totals) included in the accompanying Schedule of Collective Pension Amounts, of the Plan as of and for the year ended June 30, 2016, and the related Notes to the Schedule.

Management's Responsibility for the Schedules

Management is responsible for the preparation and fair presentation of these Schedules in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of the Schedules that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on the Schedule of Employer Allocations and the specified column totals included in the Schedule of Collective Pension Amounts based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the Schedule of Employer Allocations and specified column totals included in the Schedule of Collective Pension Amounts are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the Schedule of Employer Allocations and specified column totals included in the Schedule of Collective Pension Amounts. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Schedule of Employer Allocations and specified column totals included in the Schedule of Collective Pension Amounts, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the Schedule of Employer Allocations and specified column totals included in the Schedule of Collective Pension Amounts in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the Schedule of Employer Allocations and specified column totals included in the Schedule of Collective Pension Amounts.

THE POWER OF BEING UNDERSTOOD AUDIT | TAX | CONSULTING

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the Schedules referred to above present fairly, in all material respects, the employer allocations and net pension liability, total deferred outflows of resources excluding employer specific amounts, total deferred inflows of resources excluding employer specific amounts, and pension expense for the Plan as of and for the year ended June 30, 2016, in accordance with accounting principles generally accepted in the United States of America.

Other Matter

We have audited, in accordance with auditing standards generally accepted in the United States of America, the financial statements of the Oklahoma Public Employees Retirement Plan as of and for the year ended June 30, 2016, and our report thereon, dated October 20, 2016, expressed an unmodified opinion on those financial statements.

Restriction on Use

Our report is intended solely for the information and use of the Plan's management, the Board of Trustees, Plan employers as of and for the year ended June 30, 2016, and their auditors, and is not intended to be, and should not be, used by anyone other than these specified parties.

RSM US LLP

Oklahoma City, Oklahoma December 22, 2016

Schedule of Employer Allocations

GENCY	Employer	Employer Allocation
UMBER AGENCY NAME	Contributions	Percentage
20 OKLAHOMA ACCOUNTANCY BOARD	100,553	0.03392212
22 ABSTRACTORS BOARD	14,401	0.00485826
25 OKLAHOMA MILITARY DEPARTMENT	2,114,779	0.71343264
30 ALCOHOLIC BEVERAGE LAWS ENFORCEMT	123,108	0.04153118
39 BOLL WEEVIL ERADICATION ORG	35,642	0.01202403
40 DEPARTMENT OF AGRICULTURE	2,348,077	0.79213704
45 OK BOARD OF ARCHITECTS	32,858	0.01108483
47 INDIGENT DEFENSE SYSTEM	1,127,604	0.38040358
49 ATTORNEY GENERAL	2,219,523	0.38040338
55 STATE ARTS COUNCIL	120,903	0.74870802
60 OK AERONAUTICS COMMISSION	99,964	0.04076731
65 STATE BANKING DEPARTMENT	•	
90 MGMT AND ENTERPRISE SERVICES	678,623 11,998,025	0.22893730 4.04760150
92 TOBACCO BOARD OF DIRECTORS	228,783	0.07718124
125 DEPARTMENT OF MINES	256,669	0.07718124
127 COMMISSION ON CHILDREN AND YOUTH	197,433	0.06660514
131 DEPARTMENT OF CORRECTIONS	25,285,415	8.53017757
145 STATE BOARD OF CHIROPRACTIC EXAM	23,283,413	0.00807933
148 BOARD OF CHIROPRACTIC EXAMINERS	32,465	0.00807933
160 DEPARTMENT OF COMMERCE	939,934	0.01093223
170 CONSTRUCTION INDUSTRIES BOARD	238,206	0.08036014
185 CORPORATION COMMISSION	3,790,044	1.27859275
190 COSMETOLOGY BOARD	76,545	0.02582289
199 COURT OF CRIMINAL APPEALS	303,244	0.1023010
204 JM DAVIS ARMS & HISTORY MUSEUM	24,911	0.1023010
215 BOARD OF DENTISTRY	48,870	
219 DISTRICT COURTS	•	0.0164865
220 DISTRICT COURTS 220 DISTRICT ATTORNEYS COUNCIL	2,383,354 8,596,149	0.80403793 2.89995943
266 OK EDUCATION TELEVISION AUTHORITY	324,761	0.1095599
270 STATE ELECTION BOARD	•	0.10955990
270 STATE ELECTION BOARD 275 EDUC QUALITY & ACCOUNTABILITY	164,604 22,059	0.03333003
285 EMBALMERS & FUNERAL DIRECTORS BOARD	18,734	0.00744173
290 EMPLOYMENT SECURITY COMMISSION		1.4357289
290 DEPT OF ENVIRONMENTAL QUALITY	4,255,832 4,871,622	1.4357289
•		
296 ETHICS COMMISSION 298 MERIT PROTECTION COMMISSION	84,340 36,477	0.0284525 0.0123057
300 STATE AUDITOR AND INSPECTOR	•	
	1,015,404	0.3425522
305 GOVERNOR	213,457	0.0720109
306 PARDON AND PAROLE BOARD	206,997	0.0698316
307 INTERSTATE OIL COMPACT COMMISSION	64,639	0.0218063
308 STATE BUREAU OF INVESTIGATION 309 DEPT OF EMERGENCY MGMT	966,373 255,604	0.3260113 0.0862294

			Employer
ENCY		Employer	Allocation
MBER	AGENCY NAME	Contributions	Percentag
310 STATE FIRE MA	RSHAL	169,695	0.0572475
315 FIREFIGHTERS F	PENSION & RET SYSTEM	131,362	0.0443157
326 OFFICE OF DISA	BILITY CONCERNS	38,661	0.0130425
340 STATE DEPARTI	MENT OF HEALTH	17,331,406	5.8468477
342 BOARD OF MED	DICOLEGAL INVESTIGATIONS	926,751	0.3126446
345 STATE DEPT OF	TRANSPORTATION	18,662,153	6.2957827
346 OK SPACE INDU	STRY DEVELOP AUTHORITY	49,338	0.0166444
350 HISTORICAL SO	CIETY	835,852	0.2819793
353 OK HORSE RAC	NG COMMISSION	217,812	0.0734801
369 WORKERS COM	IPENSATION COURT	206,756	0.0697503
370 OK INDUSTRIAL	FINANCE AUTHORITY	72,029	0.0242993
385 INSURANCE DE	PARTMENT	1,027,424	0.3466072
390 COMPSOURCE	OKLAHOMA	2,209,900	0.7455222
391 MULTIPLE INJU	RY TRUST FUND	92,086	0.0310657
400 OFFICE OF JUVE	NILE AFFAIRS	4,160,851	1.4036865
405 DEPARTMENT (OF LABOR	608,485	0.2052758
410 COMMISSION O	F THE LAND OFFICE	584,209	0.1970862
415 COUNCIL ON LA	W ENFC & TRAINING	277,164	0.0935028
416 OK LAW ENFOR	CEMENT RET SYSTEM	53,080	0.0179068
421 OK STATE SENA	TE	1,336,389	0.4508383
422 OK HOUSE OF F	REPRESENTATIVES	1,647,717	0.555866
423 LEGISLATIVE SE	RVICE BUREAU	72,566	0.024480
430 DEPARTMENT (OF LIBRARIES	277,377	0.093574
435 OK LOTTERY CO	MMISSION	266,250	0.0898209
440 LIEUTENANT GO	OVERNOR	46,812	0.015792
445 LIQUEFIED PETI	ROLEUM GAS BOARD	60,635	0.020455
	DRUG COUNSELORS	10,838	0.003656
450 BD OF MED LIC		202,457	0.0683000
	H & SUBSTANCE ABUSE	10,077,561	3.399722
475 OK MOTOR VEH		41,924	0.0141433
	RC & DANGEROUS DRUGS	387,818	0.130832
509 LONG TERM CA		25,254	0.008519
510 OK BOARD OF N		286,900	0.0967873
520 OPTOMETRY BO		20,712	0.006987
525 STATE BD OF O		63,825	0.021531
557 POLICE PENSIO		124,654	0.042052
560 STATE PHARMA		118,958	0.040131
566 DEPT OF TOUR		2,136,088	0.7206213
568 SCENIC RIVERS		28,129	0.0094894
	R & LAND SURVEYORS	87,189	0.009483
575 BD OF PSYCHOL		10,263	0.0294137

ACENOV		- 1	Employer
AGENCY		Employer	Allocation
NUMBER	AGENCY NAME	Contributions	Percentage
	OND ADVISOR	38,336	0.01293287%
	PUBLIC SAFETY	3,588,297	1.21053226%
	ESTATE COMMISSION	112,828	0.03806316%
	IN MANPOWER TRNG COMM	48,170	0.01625042%
620 QUARTZ	MOUNTAIN CENTER & PARK	17,866	0.00602720%
622 OK ST BD	OF LICENSED SOCIAL WORKERS	12,771	0.00430837%
625 SECRETA	RY OF STATE	208,811	0.07044357%
628 CTR FOR	ADVANCE OF SCIENCE/TECH	187,831	0.06336585%
630 DEPARTI	MENT OF SECURITIES	451,714	0.15238827%
632 SPEECH-	LANG PATHOLOGY & AUDIO	10,384	0.00350310%
635 DEPT OF	CONSUMER CREDIT	333,298	0.11243996%
645 OK CONS	SERVATION COMMISSION	1,050,741	0.35447341%
650 DEPT OF	VETERAN AFFAIRS	11,680,050	3.94033084%
670 JD MCCA	RTY CENTER	1,285,047	0.43351786%
677 SUPREM	E COURT	1,839,755	0.62065174%
678 COUNCIL	ON JUDICIAL COMPLAINTS	23,377	0.00788636%
695 OK TAX (COMMISSION	4,711,447	1.58943326%
740 STATE TE	REASURER	350,280	0.11816894%
753 UNIFORM	A BUILDING CODE COMMISSION	31,173	0.01051639%
755 USED MO	OTOR VEHICLE & PARTS	63,461	0.02140893%
770 UNIVERS	ITY OF OKLAHOMA HSC	48,389	0.01632430%
772 BD OF CH	HEM TEST ALCOHOL/DRUG	59,703	0.02014114%
790 BD OF VE	ETERINARY MED EXAM	32,570	0.01098767%
805 DEPT OF	REHABILITATION SERVICES	7,078,610	2.38800907%
807 HEALTH	CARE AUTHORITY	5,369,449	1.81141395%
825 UNIVERS	ITY HOSPITALS AUTHORITY	10,824	0.00365154%
826 UNIVERS	ITY HOSPITALS TRUST	209,103	0.07054208%
830 DEPT OF	HUMAN SERVICES	46,601,555	15.72129780%
835 WATER F	RESOURCES BOARD	916,410	0.30915609%
865 WORKER	S COMPENSATION COMMISSION	388,958	0.13121718%
875 WHEAT (54,250	0.01830154%
	GERS MEMORIAL COMMISSION	53,852	0.01816728%
	IPIKE AUTHORITY	3,249,277	1.09616195%
TOTALS	FOR OMES AGENCIES	231,044,851	77.94428551%

901 ADAIR COUNTY	313,273	0.10568442%
902 ALFALFA COUNTY	562,501	0.18976289%

AGENCY		Employer	Employer Allocation
NUMBER	AGENCY NAME	Contributions	Percentage
903 ATOKA COUNTY	AGENCI NAIVIL	393,201	0.13264858%
904 BEAVER COUNTY		530,921	0.13204838%
905 BECKHAM COUNTY		702,433	0.23696974%
906 BLAINE COUNTY		702,433 452,967	0.23696974%
		·	
907 BRYAN COUNTY		680,697	0.22963698%
908 CADDO COUNTY		691,024	0.23312085%
909 CANADIAN COUNTY		1,911,706	0.64492482%
910 CARTER COUNTY		1,135,465	0.38305553%
911 CHEROKEE COUNTY		1,030,997	0.34781266%
912 CHOCTAW COUNTY		327,083	0.11034330%
913 CIMARRON COUNTY		228,608	0.07712220%
914 CLEVELAND COUNTY	Y	2,486,477	0.83882706%
915 COAL COUNTY		295,274	0.09961235%
916 COMANCHE COUNT	Υ	1,132,337	0.38200028%
917 COTTON COUNTY		230,502	0.07776115%
918 CRAIG COUNTY		468,163	0.15793743%
919 CREEK COUNTY		1,282,678	0.43271867%
920 CUSTER COUNTY		691,224	0.23318832%
921 DELAWARE COUNTY	,	640,466	0.21606482%
922 DEWEY COUNTY		535,675	0.18071299%
923 ELLIS COUNTY		570,584	0.19248974%
924 GARFIELD COUNTY		850,564	0.28694257%
925 GARVIN COUNTY		672,241	0.22678430%
926 GRADY COUNTY		958,173	0.32324507%
927 GRANT COUNTY		306,545	0.10341469%
928 GREER COUNTY		192,203	0.06484077%
929 HARMON COUNTY		115,443	0.03894535%
930 HARPER COUNTY		276,535	0.09329064%
931 HASKELL COUNTY		347,021	0.11706949%
932 HUGHES COUNTY		323,022	0.10897330%
933 JACKSON COUNTY		496,479	0.16748999%
934 JEFFERSON COUNTY	,	286,118	0.09652352%
935 JOHNSTON COUNTY		290,595	0.09803386%
936 KAY COUNTY		898,402	0.30308099%
937 KINGFISHER COUNT	Υ	494,274	0.16674613%
938 KIOWA COUNTY		330,864	0.11161884%
939 LATIMER COUNTY		354,276	0.11951701%
940 LEFLORE COUNTY		838,525	0.28288115%
941 LINCOLN COUNTY		700,576	0.23634327%
942 LOGAN COUNTY		772,348	0.26055596%
943 LOVE COUNTY		423,697	0.14293658%
944 MCCLAIN COUNTY		588,126	0.19840763%
945 MCCURTAIN COUNT	- V	784,446	0.26463729%
343 IVICCONTAIN COUNT	1	704,440	0.20403723%

			Employer
AGENCY		Employer	Allocation
NUMBER	AGENCY NAME	Contributions	Percentage
946 MCINTOSH COUNTY		472,596	0.15943293%
947 MAJOR COUNTY		396,352	0.13371159%
948 MARSHALL COUNTY		343,005	0.11571467%
949 MAYES COUNTY		859,818	0.29006446%
950 MURRAY COUNTY		358,027	0.12078243%
951 MUSKOGEE COUNTY		1,111,968	0.37512869%
952 NOBLE COUNTY		426,521	0.14388927%
953 NOWATA COUNTY		257,828	0.08697973%
954 OKFUSKEE COUNTY		265,803	0.08967014%
956 OKMULGEE COUNTY		606,144	0.20448610%
957 OSAGE COUNTY		1,123,167	0.37890673%
958 OTTAWA COUNTY		477,957	0.16124149%
959 PAWNEE COUNTY		301,516	0.10171813%
960 PAYNE COUNTY		1,367,715	0.46140638%
961 PITTSBURG COUNTY		1,173,062	0.39573909%
962 PONTOTOC COUNTY		716,021	0.24155373%
963 POTTAWATOMIE COI	UNTY	768,008	0.259091849
964 PUSHMATAHA COUN	ITY	255,182	0.08608709%
965 ROGER MILLS COUNT	ΓΥ	620,857	0.20944962%
966 ROGERS COUNTY		1,515,171	0.51115150%
967 SEMINOLE COUNTY		576,289	0.19441435%
968 SEQUOYAH COUNTY		644,645	0.21747463%
969 STEPHENS COUNTY		1,065,148	0.35933369%
970 TEXAS COUNTY		887,159	0.29928810%
971 TILLMAN COUNTY		306,275	0.10332360%
973 WAGONER COUNTY		923,199	0.311446409
974 WASHINGTON COUN	TY	836,797	0.282298199
975 WASHITA COUNTY		598,840	0.202022069
976 WOODS COUNTY		523,762	0.17669407%
977 WOODWARD COUNT	Υ	621,458	0.20965237%
979 OK ORDNANCE WOR	KS AUTHORITY	333,928	0.11265250%
980 GRAND RIVER DAM A	AUTHORITY	6,641,675	2.24060658%
981 MUNICIPAL POWER A	AUTHORITY	920,625	0.31057804%
982 OKLA HOUSING FINA	NCY AGENCY	732,581	0.247140349
1030 ANADARKO HOUSING	AUTHORITY	18,648	0.00629101%
1043 TOWN OF ARNETT		13,897	0.00468823%
1067 TOWN OF BEAVER		55,825	0.018832889
1085 CITY OF BIXBY		220,232	0.074296519
1086 BIXBY PUBLIC WORKS	SAUTHORITY	200,637	0.06768603%
1179 TOWN OF CHEYENNE		48,843	0.01647746%
1210 CITY OF COMMERCE		36,764	0.01240254%
1311 CITY OF FAIRFAX		26,841	0.00905496%

NUMBER AGENCY NAME 1353 TOWN OF FORT SUPPLY 1381 CITY OF GRANDFIELD	23,088 360,352	Percentage 0.00515547% 0.00778887%
	23,088 360,352	
1381 CITY OF GRANDFIELD	360,352	0.00778887%
	•	
1389 CITY OF GROVE		0.12156678%
1392 GROVE MUN AIRPORT MAN AUTHORITY	5,074	0.00171174%
1413 CITY OF HEAVENER	62,438	0.02106381%
1414 HEAVENER UTILITY AUTHORITY	31,812	0.01073196%
1425 TOWN OF HINTON	75,671	0.02552804%
1430 CITY OF HOLDENVILLE	170,004	0.05735181%
1432 HOUSING AUTHORITY CITY OF HOLDENVILLE	12,112	0.00408605%
1443 CITY OF HUGO	179,443	0.06053611%
1451 IDABEL HOUSING AUTHORITY	26,770	0.00903101%
1480 CITY OF KETCHUM	4,463	0.00150562%
1481 KETCHUM PUBLIC WORKS	104,036	0.03509713%
1486 CITY OF KINGFISHER	199,180	0.06719450%
1549 CITY OF MANGUM	127,405	0.04298080%
1605 TOWN OF MOUNTAIN VIEW	32,796	0.01106392%
1642 TOWN OF OKARCHE	63,907	0.02155939%
1758 TOWN OF RUSH SPRINGS	59,226	0.01998023%
1760 TOWN OF RYAN	18,078	0.00609872%
1778 TOWN OF SENTINEL	23,802	0.00802974%
1784 CITY OF SHATTUCK	79,610	0.02685688%
1808 TOWN OF SPORTSMEN ACRES	9,725	0.00328078%
1818 CITY OF STIGLER	160,716	0.05421845%
1841 CITY OF TAHLEQUAH	460,049	0.15520013%
1893 TOWN OF VICI	97,111	0.03276094%
1915 HOUSING AUTHORITY OF WATONGA	2,730	0.00092098%
1918 THE WATTS PUBLIC WORKS	8,780	0.00296198%
1933 CITY OF WEWOKA	119,262	0.04023371%
1942 CITY OF WILSON	57,938	0.01954571%
2004 BEAVER COUNTY HOSPITAL AUTHORITY	270,002	0.09108670%
3012 CHOCTAW COUNTY AMBULANCE AUTH	19,170	0.00646711%
3026 GRADY EMS DISTRICT	7,378	0.00248901%
3028 GREER COUNTY AMBULANCE SERVICE	20,282	0.00684225%
3040 LEFLORE COUNTY EMS	145,831	0.04919691%
3044 MCCLAIN GRADY CO EMRG MED SER DIST	48,134	0.01623828%
3045 MCCURTAIN COUNTY EMS AUTHORITY	68,053	0.02295806%
3047 MAJOR COUNTY EMS SERVICE DISTRICT	10,180	0.00343428%
3049 MAYES CO EMG SER TRUST AUTHORITY	138,465	0.04671195%
3051 EASTERN OK DISTRICT LIBRARY SYSTEM	297,751	0.10044798%
3841 LINCOLN COUNTY E-911 TRUST AUTHORITY	44,865	0.01513546%
3851 MUSKOGEE CITY-CO 911 TRUST AUTHORITY	123,339	0.04160911%
3858 OTTAWA COUNTY E-911 AUTHORITY	7,275	0.00245426%

As of and for the Year Ended June 30, 2016

			Employer
AGENCY		Employer	Allocation
NUMBER	AGENCY NAME	Contributions	Percentage
3921 DELAWARE 911		13,068	0.00440856%
3929 SW OKLA AMBU	JLANCE SERVICE	9,116	0.00307533%
3951 MUSKOGEE COU	JNTY EMS	486,429	0.16409957%
3968 SEQUOYAH COU	JNTY 911 TRUST AUTHORITY	24,932	0.00841095%
3971 TILLMAN COUN	TY EMS DISTRICT	20,290	0.00684495%
4001 SW OK DEVELO	PMENT AUTHORITY	190,068	0.06412051%
4002 ASSOCIATION O	F S. CENTRAL OK GOVTS.	217,094	0.07323789%
	OK DEVELOP. AUTHORITY	26,687	0.00900301%
	MENT TRUST AUTHORITY	68,875	0.02323537%
	AY ECON DEVELOP ASSOC	222,004	0.07489430%
	DEVELOPMENT AUTHORITY	67,762	0.02285989%
4024 GARFIELD COUN		10,288	0.00347071%
4803 ATOKA COUNTY		5,495	0.00185377%
4840 LEFLORE COUN		5,445	0.00183690%
	D #18 (PITTSBURG COUNTY)	5,173	0.00174514%
	TY RURAL WATER DISTRICT	5,909	0.00199343%
4903 ATOKA COUNTY		16,807	0.00566994%
	ENTAL MGMT AUTHORITY	189,677	0.06398861%
4919 CREEK COUNTY		13,892	0.00468654%
	JNTY SOLID WASTE TRUST	93,502	0.03154343%
4935 JOHNSTON COU		28,504	0.00961599%
	/ IMPROVEMENT AUTHORITY	60,684	0.02047209%
4941 LEFLORE COUN		13,455	0.00453912%
4949 MAYES COUNTY		20,716	0.00698866%
4953 CONSOLIDATED		14,669	0.00494867%
4961 PITTSBURG COL		8,367	0.00282265%
4963 TRI-COUNTY RU		28,871	0.00232233%
4968 SEQUOYAH COL		30,750	0.01037369%
4971 TILLMAN COUN		21,405	0.01037303%
	OK SOLID WASTE DISP AUTH	47,897	0.00722110%
4989 CREEK COUNTY		27,338	0.00922263%
	UNTY DETENTION CENTER	299,838	0.10115204%
5926 GRADY COUNTY		408,010	0.10113204%
	JNTY CRIMINAL JUSTICE	151,355	0.05106046%
	E COUNTY PUBLIC SAFETY	178,380	0.06017750%
6926 OK CIRCUIT ENG		9,900	0.00333982%
	RCUIT ENGINEERING DIST #2	78,514	0.00333982%
6963 CIRCUIT ENGINE		95,542	0.02648714%
	CUIT ENGINEERING DIST #3	124,420	0.03223103%
0304 SOUTHEAST CIN	COTT LINGINGLINING DIST #3	124,420	0.0413/3/3/
TOTALS FOR NO	ON OMES AGENCIES	65,378,228	22.05571449%
TOTAL FISCAL Y	EAR CONTRIBUTIONS	296,423,079	100.00000000%

See Notes to the Schedules.

Schedule of Collective Pension Amounts

As of and for the Year Ended June 30, 2016

		Deferred Outflows of Resources				Deferred Inflows of Resources			ws of Resources		
			Net Difference					Net Difference			
			Between		Total Deferred			Between	Total Deferred		
			Projected		Outflows of			Projected	Inflows of		
		Differences	and Actual		Resources	Difference		and Actual	Resources		
		Between	Investment		Excluding	Between		Investment	Excluding		
		Expected	Earnings on		Employer	Expected		Earnings on	Employer		
	Net Pension	and Actual	Pension Plan	Changes of	Specific	and Actual	Changes of	Pension Plan	Specific	Plan Pension	
	Liability	Experience	Investments	Assumptions	Amounts*	Experience	Assumptions	Investments	Amounts*	Expense	
TOTALS	\$ 992,230,716	\$ -	\$ 721,908,045	\$ 158,628,322	\$ 880,536,367	\$ 43,602,750	\$ -	\$ 306,732,086	\$ 350,334,836	\$ 200,537,233	

^{*}Employer specific amounts that are excluded from this schedule are the changes in proportion, differences between employer contributions and proportionate share of contributions, and employer contributions subsequent to the measurement date as defined in paragraphs 54 through 57 of GASB Statement No. 68, Accounting and Financial Reporting for Pensions.

See Notes to the Schedules.

OKLAHOMA PUBLIC EMPLOYEES RETIREMENT PLAN

Administered by the Oklahoma Public Employees Retirement System

Notes to the Schedules of Employer Allocations and Collective Pension Amounts

(1) Summary of Significant Accounting Policies

The Schedule of Employer Allocations and Schedule of Collective Pension Amounts (Schedules) were prepared in accordance with the following significant accounting policies.

(a) Nature of the Schedules

The purpose of these Schedules is to provide employers information, with regard to GASB Statement No. 68, for their financial statements. As of the measurement date, the Schedules provide each employer with their proportionate share of the net pension liability, deferred outflows and inflows of resources, and pension expense. Deferred outflows and inflows of resources, and pension expense include: each employer's proportionate share of plan level amounts such as differences between expected and actual experience, the net difference between projected and actual investment earnings on pension plan investments and changes in assumptions.

The Schedule of Collective Pension Amounts represents collective amounts for the Plan. This schedule excludes employer-specific deferral amounts that may need to be recognized to comply with GASB Statement No. 68, *Accounting and Financial Reporting for Pensions.* Specifically, this schedule excludes deferral amounts arising from the changes in employer proportion, differences between employer contributions and proportionate share of contributions, and employer contributions subsequent to the measurement date as defined in paragraphs 54 through 57 of GASB Statement No. 68.

(b) Use of Estimates

The preparation of the Schedules in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts, and changes therein, and disclosures. Actual results could differ from those estimates, and differences could be material.

(c) Basis of the Allocation

In determining the proportionate share of the net pension liability and corresponding employer pension amounts for a cost-sharing plan, the basis should be consistent with the manner in which contributions are made to the Plan, excluding those to separately finance specific liabilities of an individual employer. The Plan has determined that the actual contributions made to the Plan during fiscal year 2016 are appropriate as the allocation basis because they are representative of future contributions. Contributions are reported using the accrual basis of accounting.

The fiscal year 2016 actual employer contribution total used as the denominator for the allocation calculation in the Schedule of Employer Allocations can be reconciled to the Plan's CAFR for the fiscal year ended June 30, 2016, as follows:

	 2016
Contributions from state and local agencies per CAFR	\$ 296,249,191
Employer withdrawal pursuant to 74 O.S. 910(1)	680,512
Employer contributions from the Plan	(506,624)
Total contributionsschedule of employer allocations	\$ 296,423,079

2016

OKLAHOMA PUBLIC EMPLOYEES RETIREMENT PLAN

Administered by the Oklahoma Public Employees Retirement System

Notes to the Schedules of Employer Allocations and Collective Pension Amounts (Continued)

(2) Net Pension Liability

The net pension liability (NPL) is the portion of the actuarial present value of projected benefit payments related to past periods. The NPL for the employers is based on the allocation percentages from the Schedule of Employer Allocations.

The net pension liability for fiscal year 2016 is calculated as set forth below in the following table:

Net pension liabilityJuly 1, 2015	\$ 359,683,917
Total pension expense	201,043,857
Change in deferred outflows of resources	577,996,727
Change in deferred inflows of resources	149,755,406
Defined benefit plan employer contributionsCAFR total	(296,249,191)
Net pension liabilityJune 30, 2016	\$ 992,230,716

(3) Average Expected Remaining Service Life

The average expected remaining service life of the Plan is determined by taking the calculated total future service years of the Plan divided by the number of people in the Plan including retirees. The total future service years of the plan are determined using the mortality, termination, retirement and disability assumptions associated with the Plan.

(4) Deferred Outflows and Inflows of Resources

Deferred outflows of resources are the consumption of net position that is applicable to future reporting periods. Deferred inflows of resources are the acquisition of net position that is applicable to future reporting periods.

Difference between expected and actual experience: the actuary uses assumptions such as future salary increases and inflation to develop what they expect to be the experience of the Plan. Each year the difference between the expected experience and the actual experience is amortized over the average expected remaining service life of the Plan.

Net difference between projected and actual investment earnings: the actuary uses the Plan's long term rate of return to project investment earnings net of investment expenses. The difference between the expected and the actual investment earnings is deferred and amortized over five years.

Changes in assumptions: the impact of changes in assumptions used by the actuary is amortized over the average expected remaining service life of the Plan.

Notes to the Schedules of Employer Allocations and Collective Pension Amounts (Continued)

(4) Deferred Outflows and Inflows of Resources (continued)

The amortization of deferred outflows and inflows at June 30, 2016 is as follows:

	Def	ferred Outflows	Deferred Inflows	
2017	\$	275,656,435	\$	(178,076,884)
2018		274,969,226		(170,887,969)
2019		205,110,659		(1,369,983)
2020		124,800,047		-
2021		-		-
	\$	880,536,367	\$	(350,334,836)

(5) Pension Expense

Pension Expense includes amounts for service cost (the Normal Cost under Entry Age Normal (EAN) for the year), interest on the total pension liability, changes in the benefit structure, recognition of increases/decreases in liability due to actual versus expected experience, actuarial assumption changes, and investment gains/losses on the market value of assets. The actual experience and assumption change impacts are recognized over the average expected remaining service life of the system membership as of the measurement date.

The collective pension expense for fiscal year 2016 is calculated as set forth below in the following table:

Service cost Interest on the total pension liability Expensed portion of current period difference between expected and actual experience in the total pension liability (17,124,802) Expensed portion of current period changes of assumptions Member contributions (73,800,890) Projected earnings on plan investments (639,756,767) Expensed portion of current period differences between actual and projected earnings on plan investments 124,800,049 Administrative expense Recognition of beginning deferred outflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Reconciling items: Employer contributions from the Plan \$ 178,522,755 \$ (17,124,802) \$ (17,124,802) \$ (13,800,890) \$ (639,756,767) \$ (639			2016
Expensed portion of current period difference between expected and actual experience in the total pension liability Expensed portion of current period changes of assumptions To,933,227 Member contributions (73,800,890) Projected earnings on plan investments Expensed portion of current period differences between actual and projected earnings on plan investments Administrative expense Recognition of beginning deferred outflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Recognition expense Reconciling items:	Service cost	\$	178,522,755
and actual experience in the total pension liability Expensed portion of current period changes of assumptions Member contributions Projected earnings on plan investments Expensed portion of current period differences between actual and projected earnings on plan investments Administrative expense Recognition of beginning deferred outflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Reconciling items:	Interest on the total pension liability		653,305,706
Expensed portion of current period changes of assumptions 75,933,227 Member contributions (73,800,890) Projected earnings on plan investments (639,756,767) Expensed portion of current period differences between actual and projected earnings on plan investments 124,800,049 Administrative expense 5,394,992 Recognition of beginning deferred outflows of resources as pension expense 79,144,580 Recognition of beginning deferred inflows of resources as pension expense (185,374,993) Reconciling items:	Expensed portion of current period difference between expected		
Member contributions (73,800,890) Projected earnings on plan investments (639,756,767) Expensed portion of current period differences between actual and projected earnings on plan investments 124,800,049 Administrative expense 5,394,992 Recognition of beginning deferred outflows of resources as pension expense 79,144,580 Recognition of beginning deferred inflows of resources as pension expense (185,374,993) Reconciling items:	and actual experience in the total pension liability		(17,124,802)
Projected earnings on plan investments (639,756,767) Expensed portion of current period differences between actual and projected earnings on plan investments 124,800,049 Administrative expense 5,394,992 Recognition of beginning deferred outflows of resources as pension expense 79,144,580 Recognition of beginning deferred inflows of resources as pension expense (185,374,993) Reconciling items:	Expensed portion of current period changes of assumptions		75,933,227
Expensed portion of current period differences between actual and projected earnings on plan investments Administrative expense Recognition of beginning deferred outflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense (185,374,993) 201,043,857 Reconciling items:	Member contributions		(73,800,890)
and projected earnings on plan investments Administrative expense Recognition of beginning deferred outflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense Recognition of beginning deferred inflows of resources as pension expense (185,374,993) 201,043,857 Reconciling items:	Projected earnings on plan investments		(639,756,767)
Administrative expense 5,394,992 Recognition of beginning deferred outflows of resources as pension expense 79,144,580 Recognition of beginning deferred inflows of resources as pension expense (185,374,993) Reconciling items:	Expensed portion of current period differences between actual		
Recognition of beginning deferred outflows of resources as pension expense 79,144,580 Recognition of beginning deferred inflows of resources as pension expense (185,374,993) Reconciling items:	and projected earnings on plan investments		124,800,049
pension expense 79,144,580 Recognition of beginning deferred inflows of resources as pension expense (185,374,993) Reconciling items:	Administrative expense		5,394,992
Recognition of beginning deferred inflows of resources as pension expense (185,374,993) 201,043,857 Reconciling items:	Recognition of beginning deferred outflows of resources as		
pension expense (185,374,993) 201,043,857 Reconciling items:	pension expense		79,144,580
Reconciling items:	Recognition of beginning deferred inflows of resources as		
Reconciling items:	pension expense		(185,374,993)
			201,043,857
Employer contributions from the Plan (506,624)	Reconciling items:		
	Employer contributions from the Plan		(506,624)
Total pension expense per Schedule of Collective Pension Amounts \$ 200,537,233	Total pension expense per Schedule of Collective Pension Amounts	\$	200,537,233

(6) Access to Comprehensive Annual Financial Report (CAFR) and Actuarial Valuations

Link to the OPERS June 30, 2016 CAFR

http://www.opers.ok.gov/Websites/opers/images/pdfs/CAFR-2016-OPERS.pdf

Link to the June 30, 2016 Actuarial Valuations

http://www.opers.ok.gov/Websites/opers/images/pdfs/Report-2016OPERSVal.pdf

