	DIGSILENT PowerFactory 15.1.7	Project:
		Date: 12/30/2022

Asynchronous Motors Always Considered Automatic Conductor Temperature User Defined Grid Identification Automatic Break Time Fault Clearing Time (Ith) c-Voltage Factor User Defined User Defined	Fault Locations with Feeders Short-Circuit Calculation / Metho	d : IEC 60909	Sing	Single Phase to Ground / Max. Short-Circuit Currents				
		Automatic Conductor Temperature	No	Break Time Fault Clearing Time (Ith) c-Voltage Factor	0.10 s 1.00 s			

Grid: Grid			System St	tage: Gr	id				Anne	x:	/ 1	
		rtd.V. [kV]	Vo: [kV]	ltage [deg]	c- Factor	Sk" [MVA/MVA]	Ik" [kA/kA]	[deg]	ip [kA/kA]	Ib [kA]	Sb [MVA]	EFF [-]
Bus8	A B C	230.00	0.00 126.19 126.19	0.00 -97.88 100.17		599.87 MVA 0.00 MVA 0.00 MVA	4.52 kA 0.00 kA 0.00 kA	-88.85 0.00 0.00	12.01 kA 0.00 kA 0.00 kA	4.52 0.00 0.00	599.87 0.00 0.00	0.00 0.88 0.87
Line78		Bus7			A B C	22.14 MVA	2.14 kA 0.17 kA 0.17 kA	91.15 73.32 108.97	5.68 kA 0.44 kA 0.44 kA			
Line89		Bus9			A B C	11.31 MVA	0.84 kA 0.09 kA 0.09 kA		2.23 kA 0.23 kA 0.23 kA			
Line68		Bus6			A B C	10.83 MVA	1.54 kA 0.08 kA 0.08 kA		4.11 kA 0.22 kA 0.22 kA			