DIGSILENT Project:
PowerFactory
15.1.7 Date: 12/30/2022

Fault Locations with Feeders — Complete Report —
Short-Circuit Calculation / Method : ANSI Single Phase to Ground

Pre-fault Voltage 1.00 p.u. Resistance, Rf Consider Transformer Taps No Reactance, Xf 0.00 Ohm Currents/Voltages for LV/Interrupting

Grid: Grid	System Stage: Grid							Annex:	/ 1	
	Rated Voltage [kV]	Equivalent Impedance R[Ohm] X[Ohm]	Symmetr Current [kA]		Apparent Power [MVA]	X/R ratio	Asym.RMS X/R based [kA]	Asym.Peak X/R based [kA]		
Bus8	230.00 Mom.Duty Zero-Seq NegSeq	0.950 40.761 0.216 8.022 0.170 39.474	4.513	-89.13	599.316	68.961	7.587	8.925 2 cycles 3 cycles	Sym.Base [kA] 5.386 5.692	Tot.Base [kA] 7.263 6.782
	Int.Duty Zero-Seq NegSeg	0.950 40.761 0.216 8.022 0.170 39.474	4.513	-89.13	599.316	68.961		5 cycles 5 cycles 8 cycles	5.826 6.016	6.384 6.018
	30-cycle Zero-Seq NegSeq	0.216 8.022 0.216 8.022 0.170 39.474	3.762	-89.06	499.506					
Line78		Mom.Duty	2.134	90.88	283.310		7.587	8.925		
		Int.Duty 30-cycle	2.134 1.778	90.88	283.310 236.118			2 cycles 3 cycles 5 cycles 8 cycles	5.386 5.692 5.826 6.016	7.263 6.782 6.384 6.018
Line89		Mom.Duty Int.Duty 30-cycle	0.836 0.836 0.697	90.84 90.84 90.91	111.069 111.069 92.575		7.587	8.925 2 cycles 3 cycles 5 cycles	5.386 5.692 5.826	7.263 6.782 6.384
Line68		Mom.Duty Int.Duty 30-cycle	1.543 1.543 1.286	90.86 90.86 90.93	204.937 204.937 170.812		7.587	8 cycles 8.925 2 cycles 3 cycles 5 cycles 8 cycles	6.016 5.386 5.692 5.826 6.016	6.018 7.263 6.782 6.384 6.018