

## DEPARTMENT OF CONSERVATION

DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES

4800 Stockdale Hwy., Suite 100, Bakersfield, CA 93309-0279

Phone:(661) 322-4031 Fax:(661) 861-0279

### REPORT OF WELL CORRECTION OR CANCELLATION

Bakersfield, California  
May 17, 2017

Mr. David Lopez  
Chevron U.S.A. Inc. (C5640)  
P.O. Box 1392  
Bakersfield, CA 93302

In accordance with **your request dated 6/19/2015 and received 6/29/2015** the following changes pertaining to your well **271D**, A.P.I. No. **029-34002**, **McKittrick field, Kern County, Section 13, T. 30S, R. 21E, MD B.&M.**, are being made in our records:

Your notice to (re) abandon dated **11/17/2013**, and received **11/20/2013**, and our report No. **413-8174** issued **11/25/2013** are cancelled, since the work will not be done. If you have an individual bond on file covering this notice, it will be returned. No request for such return is necessary.

Kenneth A. Harris Jr.  
State Oil and Gas Supervisor

By Christopher J. Haneford  
William A. Bartling, District Deputy

DK:jj

OG165

NATURAL RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES  
WELL STATUS INQUIRY

2nd Request

4800 Stockdale Hwy., Suite 100,  
Bakersfield, CA 93309-0279  
Date: 6/12/2015

To: Mr. David Lopez  
Chevron U.S.A. Inc. (C5640)  
P.O. Box 1392  
Bakersfield, CA 93302

In a notice dated 11/17/2013, you propose to Abandon

Well 271D API Number (029-34002)  
Field McKittrick, County Kern, Sec. 13, T. 30S, R. 21E, MD B&M.

Please indicate below conditions or intentions regarding this proposed work and return the completed form to this office within 10 days.

Please Attach copy of the  
Well Status Inquiry With  
requested documents.  
Thank you  
Jazmine Nunez 661-334-3650

Steven Bohlen  
State Oil and Gas Supervisor  
By \_\_\_\_\_  
Jazmine Nunez  
Office Technician

- PROPOSED WORK HAS BEEN DONE.(If you check this box, please file the required well records on this work in duplicate within 60 days after work was completed.\*)
- PROPOSED WORK IS IN PROGRESS AND SHOULD BE COMPLETED ABOUT \_\_\_\_\_
- PROPOSED WORK HAS NOT BEEN DONE, BUT WE STILL INTEND TO DO THE WORK.\*\* IF YOU CHECK THIS BOX YOU MUST CHECK ONE OF THE TWO BOXES BELOW:

NO EXTENSIONS  
ARE AVAILABLE

THERE ARE NO PROGRAM CHANGES. PLEASE CONSIDER THIS FC  
(The Division may approve a one-year extension of the original notice and pe to your submitted Supplementary Notice.)

OUR PROGRAM HAS CHANGED. SUPPLEMENTARY NOTICE (Form OG-125, ATTACHED.  
(A new permit will be issued by the Division in response to your submitted Supplementary Notice.)

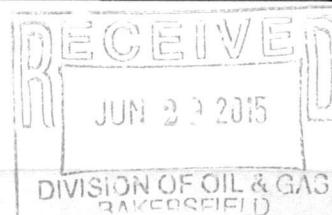
WE DO NOT INTEND TO DO THIS WORK. Please cancel our notice to Hixen dated \_\_\_\_\_

OTHER: \_\_\_\_\_

Name <u>Steven Bohlen</u>	Telephone Number: <u>412-10384</u>	Signature <u>En</u>	Date <u>6/19/15</u>
Individual to contact for technical questions: <u>David Lopez</u>	Telephone Number: <u>412-10384</u>	E-mail Address: <u>dlp@chevron.com</u>	

\* Division 3 of the Public Resources Code states in part:  
Section 3215, ...Well records shall be filed 60 days after completion or suspension of proposed work.

\*\* If operations have not commenced or if you do not return this form within one year of receipt of the notice, the notice will be Considered Cancelled.



NATIONAL RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES  
WELL STATUS INQUIRY

2nd Request

4800 Stockdale Hwy., Suite 100,

Bakersfield, CA 93309-0279

Date: 6/12/2015

To: Mr. David Lopez  
Chevron U.S.A. Inc. (C5640)  
P.O. Box 1392  
Bakersfield, CA 93302

In a notice dated 11/17/2013, you propose to Abandon

Well 271D API Number (029-34002)  
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Please Attach copy of the  
Well Status Inquiry With  
requested documents.  
Thank you  
Jazmine Nunez 661-334-3650

Steven Bohlen  
State Oil and Gas Supervisor  
By \_\_\_\_\_  
Jazmine Nunez  
Office Technician

- PROPOSED WORK HAS BEEN DONE. (If you check this box, please file the required well records on this work in duplicate within 60 days after work was completed.\*)
- PROPOSED WORK IS IN PROGRESS AND SHOULD BE COMPLETED ABOUT \_\_\_\_\_
- PROPOSED WORK HAS NOT BEEN DONE, BUT WE STILL INTEND TO DO THE WORK.\*\* IF YOU CHECK THIS BOX YOU MUST CHECK ONE OF THE TWO BOXES BELOW:

THERE ARE NO PROGRAM CHANGES. PLEASE CONSIDER THIS FC  
(The Division may approve a one-year extension of the original notice and permit to your submitted Supplementary Notice.)

NO EXTENSIONS  
ARE AVAILABLE

OUR PROGRAM HAS CHANGED. SUPPLEMENTARY NOTICE (Form OCT-23, ATTACHED).  
(A new permit will be issued by the Division in response to your submitted Supplementary Notice.)

- WE DO NOT INTEND TO DO THIS WORK. Please cancel our notice to \_\_\_\_\_ dated \_\_\_\_\_.
- OTHER: \_\_\_\_\_

Name	Telephone Number:	Signature	Date
Individual to contact for technical questions:	Telephone Number:	E-mail Address:	

\* Division 3 of the Public Resources Code states in part:  
Section 3215, ...Well records shall be filed 60 days after completion or suspension of proposed work.

\*\* If operations have not commenced or if you do not return this form within one year of receipt of the notice, the notice will be Considered Cancelled.

NATURAL RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES  
WELL STATUS INQUIRY

4800 Stockdale Hwy., Suite 100  
Bakersfield, CA 93309-0279  
Date: 3/20/2015

To: Mr. David Lopez  
Chevron U.S.A. Inc. (C5640)  
P.O. Box 1392  
Bakersfield, CA 93302

In a notice dated 11/17/2013, you propose to Abandon

Well 271D API Number (029-34002)  
Field McKittrick, County Kern, Sec. 13, T. 30S, R. 21E, MD B.&M.

Please indicate below conditions or intentions regarding this proposed work and return the completed form to this office within 10 days.

Steven Bohlen  
State Oil and Gas Supervisor  
By *Lisa Blevins*  
Lisa Blevins  
Office Assistant

- PROPOSED WORK HAS BEEN DONE. (If you check this box, please file the required well records on this work in duplicate within 60 days after work was completed.\*)
- PROPOSED WORK IS IN PROGRESS AND SHOULD BE COMPLETED ABOUT \_\_\_\_\_
- PROPOSED WORK HAS NOT BEEN DONE, BUT WE STILL INTEND TO DO THE WORK. \*\* IF YOU CHECK THIS BOX YOU MUST CHECK ONE OF THE TWO BOXES BELOW:

*Extensions not available*

- THERE ARE NO PROGRAM CHANGES. PLEASE CONSIDER THIS FORM AS A SUPPLEMENTARY NOTICE.  
(The Division may approve a one-year extension of the original notice and permit, with or without issuing a permit in response to your submitted Supplementary Notice.)
- OUR PROGRAM HAS CHANGED. SUPPLEMENTARY NOTICE (Form OG123) ATTACHED.  
(A new permit will be issued by the Division in response to your submitted Supplementary Notice.)

- WE DO NOT INTEND TO DO THIS WORK. Please cancel our notice to \_\_\_\_\_ dated \_\_\_\_\_.
- OTHER: \_\_\_\_\_

Name	Telephone Number:	Signature	Date
Individual to contact for technical questions:	Telephone Number:	E-mail Address:	

\* Division 3 of the Public Resources Code states in part:  
Section 3215, ...Well records shall be filed 60 days after completion or suspension of proposed work.

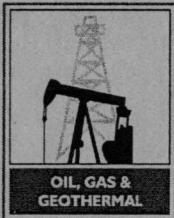
\*\* If operations have not commenced or if you do not return this form within one year of receipt of the notice, the notice will be Considered Cancelled.

## A.I. No. 030 -

Intent & Well Type	<i>Abd Drill/ DJH</i>							
"P" Report No.	P413 8174							
Sunn No.								
Sunn No.								
Proposed Pool	—							
Completed Pool	—							
STATUS & DATE								
	Checked	Hold	Checked	Hold	Checked	Hold	Checked	Hold
Notice								
History								
Summary/Signature								
E-Log								
Density/Neutron								
SWS/Core								
Mud Log								
CBL								
Fracked								
Directional Survey H = Horizontal								
"T" Report								
Environmental Date/ENGR.								
Location							Map Change	
Elevation (KB)					Dry Hole (Year/TD)	Lease Line		
MAP LETTER								
Drill Card								
Initial Production								
6 Mo. Production								
Hold (Date & Init.)	<i>DK 5/9/2017</i>							
RECORDS APPROVED								
EDP Clerk								
Confidential Clerk								
CalWIMS/Miscellaneous								
Bond No.      Date								
Bond Release Date								
Form 150 (Release)								
Remarks:								
Rig Release Date (confidential wells only)								
Final Letter Approval:		NTS <input type="checkbox"/>	BLM <input type="checkbox"/>	Form 159 Final Letter:				

## A.R.I. No. 030 -

Intent & Well Type	<i>Abs Drill DJF</i>							
"P" Report No.	<i>P413 8174</i>							
Summ No.								
Summ No.								
Proposed Pool	<i>—</i>							
Completed Pool	<i>—</i>							
<b>STATUS &amp; DATE</b>	Checked	Hold	Checked	Hold	Checked	Hold	Checked	Hold
Notice								
History								
Summary/Signature								
E-Log								
Density/Neutron								
SWS/Core								
Mud Log								
CBL								
Fracked								
Directional Survey H = Horizontal								
"T" Report								
Environmental Date/ENGR.								
Location						Map Change		
Elevation (KB)			Dry Hole (Year/TD)		Lease Line			
<b>MAP LETTER</b>								
Drill Card								
Initial Production								
6 Mo. Production								
Hold (Date & Init.)								
<b>RECORDS APPROVED</b>								
EDP Clerk								
Confidential Clerk								
CalWIMS/Miscellaneous								
Bond No.      Date								
Bond Release Date								
Form 150 (Release)								
Remarks:								
Rig Release Date (confidential wells only)								
Final Letter Approval:	NTS <input type="checkbox"/>	BLM <input type="checkbox"/>	Form 159 Final Letter:					



DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS & GEOTHERMAL RESOURCES  
4800 Stockdale Hwy., Suite 100 Bakersfield, CA 93309 - 0279

No. P413-8174

**PERMIT TO CONDUCT WELL OPERATIONS**

	Old	New
FIELD CODE	<u>454</u>	=
AREA CODE	<u>03</u>	=
POOL	=	=

Mr. Kelsey Helburg  
Chevron U.S.A. Inc. (C5640)  
P.O. Box 1392  
Bakersfield, CA 93302

Bakersfield, California  
November 25, 2013

Your proposal to **Abandon** well **271D**, A.P.I. No. **029-34002**, Section **13**, T. **30S**, R. **21E**, MD B. & M., **McKittrick** field, **Main** area, -- pool, **Kern** County, dated **11/17/2013**, received **11/20/2013** has been examined in conjunction with records filed in this office.

**THE PROPOSAL IS APPROVED PROVIDED:**

1. Hole fluid of a quality and in sufficient quantity to control all subsurface conditions in order to prevent blowouts shall be used.
  - a. A **6"** **diverter system** on the **conductor**" casing.
2. A diligent effort shall be made to clean out to **375'**.
3. Zone isolation cement plugs shall use cement that has a minimum compressive strength of 1000 psi and a maximum liquid permeability of 0.1 md.
4. Class "G" cement with a minimum of 35% silica flour, or a Division approved equivalent, shall be used for zone plugs to prevent thermal decomposition in active steam zones or where steaming is anticipated.
5. The well location shall be surveyed prior to burying the well, and the survey shall be filed with this office. Latitude and longitude shall be in decimal degrees, to six decimal places, in NAD83.
6. All casing must be removed from between 5' and 10' below ground level.
7. A steel plate, at least as thick as the outer well casing and bearing the last five digits of the API number, shall be tack welded around the top circumference of the outer casing.
8. **THIS DIVISION SHALL BE NOTIFIED TO:**
  - a. Witness the clean-out depth at **375'**.
  - b. Witness the location and hardness of cement at surface, including all annular spaces.
  - c. Inspect the restored well site.
9. No program changes are made without prior Division approval.

Blanket Bond Dated:8/22/2002

Tim Kustic  
State Oil & Gas Supervisor

Engineer Stephen Richard  
Direct (661) 322-4031  
Office (661) 322-4031

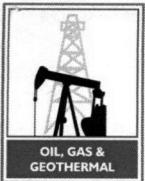
SFR/bgr

By Anne Andrik

A copy of this permit and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed or the operations have been suspended.

OG111



NATIONAL RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

FOR DIVISION USE ONLY		
Bond	Forms	
	OGD114	OGD121
Bb		

## NOTICE OF INTENTION TO ABANDON / RE-ABANDON WELL

Detailed instructions can be found at: [www.conserv.ca.gov/dog](http://www.conserv.ca.gov/dog)

In compliance with Section 3229, Division 3, Public Resources Code, notice is hereby given that it is our intention to abandon  / re-abandon  well Del Monte 271D, API No. N/A,

(Check one)

Sec. 13, T. 30S, R. 22E, MD B&M. McKittrick Field, Kern County.

The complete casing record of the well (present hole), including plugs and perforations, is as follows: (Attach wellbore schematics diagram also.)

See Attached

11-22-13 BG  
11-25-13 SP  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

The total depth is: 650 feet.

The effective depth is: 375 feet.

Present completion zone(s): N/A (Name) . Present zone pressure: N/A psi.

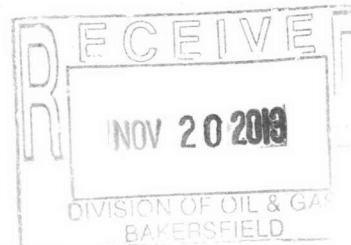
Oil or gas shows: N/A (Name and depth) feet. Depth to base of fresh water N/A feet.

Top of uppermost hydrocarbon zone (which may be behind unperforated casing) N/A feet.  
(Depth of interval)

Is this a critical well as defined in the California Code of Regulations, Title 14, Section 1720(a) (see next page)? Yes  No

The proposed work is as follows: (A complete program is preferred and may be attached.)

See Attached



The Division must be notified immediately of changes to the proposed operations. Failure to provide a true and accurate representation of the well and proposed operations may cause rescission of the permit.

Name of Operator <b>CHEVRON U.S.A. INC.</b>	Address <b>P.O. BOX 1392</b>	City/State <b>BAKERSFIELD, CA</b>	Zip Code <b>93302</b>
Name of Person Filing Notice <b>Kelsey Helburg</b>	Telephone Number: <b>661/654-7206</b>	Signature <b>Bd Blk/H</b>	Date <b>11-17-13</b>
Individual to contact for technical questions: <b>ESTER RUDE</b>	Telephone Number: <b>661/632-1399</b>	E-Mail Address: <b>ESTERRUDE@CHEVRON.COM</b>	

This notice must be filed, and approval given, before plugging and abandonment operations begin. If operations have not commenced within one year of the Division's receipt of the notice, this notice will be considered cancelled.

Chevron U.S.A Inc.

Field: McKittrick API #: N/A

**DOGGR Approval Required**

Well: Del Monte 271D 4" open hole drilled  
Sec: 13 Township: 30S Range: 22E

Date Drilled: 9/10/82 GPS 35.314272/-119.662454  
ELE 1240'

**Mechanical Details:** T.D.: 650' E.D.: 375' K.B. n/a

Conductor: n/a

Casing: n/a open hole

Liner: n/a

Perforations: n/a

<u>Top of hydrocarbon:</u>	<u>Base of Fresh Water:</u>	
<u>Completion Zone:</u>	<u>Eg in hole:</u>	n/a
<u>Zone Pressure:</u>	<u>Cmt mix/bottom plug:</u>	g with 35% s/f
<u>Depth Oil/Gas</u>	<u>Cmt mix/top plug:</u>	g with 35% s/f
<u>Perforate:</u>		
Notes:		
Plugged with 17 saks CMT from 650'-375' tag witnessed DOGGR Bill Winkler 3/30/83		
Loc:	664,370N&1,504,316E zone 5 sec 13	

ED 375'

Proposed Operations	
1	<u>Set 7" conductor with rat hole rig at 60'</u>
2	<u>MIRU rig and auxiliary equipment</u>
3	<u>Attempt to RIH with saw tooth collar to ED (375')</u>
4	<u>RIH with 4 "bit clean out to (375')</u>
5	<u>POOH with 4 "bit</u>
6	<u>RIH with 2 3/8 TBG to C/O at (375')</u>
7	<u>Cement to surface</u>
8	<u>Restore surface location</u>
9	
10	

TD 650'

Prepared by: David Dietz (661) 703-3627

Approved: \_\_\_\_\_ Toby Self

Date: 11/13/2013

EXPERIMENTAL-CONFIDENTIAL

SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

## DIVISION OF OIL AND GAS

RECEIVED

JUN 6 1983

DIVISION OF OIL & GAS  
BAKERSFIELD

## History of Oil or Gas Well

Operator ..... Getty Oil Company ..... Field ..... McKittrick ..... County ..... Kern .....  
 Well ..... 271D ..... , Sec. 13., T30S., R21E. MD. B. & M.  
 A.P.I. No. ..... Name ..... Gary L. Haub ..... Title Mining Engineer...  
 Date ..... May 27 ..... , 1983. ..... (Person submitting report) (President, Secretary or Agent)

Signature ..... *Gary L. Haub* .....

5300 Lennox Ave. Ste. 200, Bakersfield, Calif. 93309 325-9599.  
 (Address) ..... (Telephone Number) .....

History must be complete in all detail. Use this form to report all operations during drilling and testing of the well or during redrilling or altering the casing, plugging, or abandonment with the dates thereof. Include such items as hole size, formation test details, amounts of cement used, top and bottom of plugs, perforation details, sidetracked junk, bailing tests and initial production data.

Date	Location:	664,370' North & 1,504,316 East-State of California Coordinate System, Zone 5, Sec. 13, T30S/R21E, MDB&M
	Elevation:	1240' Ground level. Note: All depths measured from ground level.
	Total Depth:	650'
	Conductor:	4" at 10'
9/10/82	Longyear Drilling - Move rig onto site 271D. Using mud system. Drilled 5-5/8" hole from 0'-10' and set 4" conductor at 10'. Cored 4" hole (core runs 1-2) from 10'-104', 35.2' recovered.	
9/11/82	Cored 4" hole (core runs 22-28) from 104'-133', 8.3' recovered.	
9/12/82	Idle.	
9/13/82	Cored 4" hole (core runs 29-63) from 133'-282', 136.4' recovered.	
9/14/82	Cored 4" hole (core runs 64-103) from 282'-473.6', 182.1' recovered.	
9/15/82	Cored 4" hole (core runs 104-143) from 473.6'-650', 162.3' recovered. Clean and condition hole for logging.	
9/16/82	Rigged up Century Geophysical and ran Caliper, Gamma Ray, Density and Resistivity tests from 648' to surface. Rigged down logger. Pulled conductor from hole. Moved rig out.	Total Cored = 640' Total Recovered=524.3' Recovery Rate= 81.9%
10/11/82	Abandon hole-set 3' ready mix on Dupre Shot Bridge and set marker 4' above ground.	
3/29/83	Abandon hole - Longyear Drilling pumped 17 sacks cement and water (165 gal. slurry) to bottom of hole.	
3/30/83	Tagged plug at 375'. Top of sand at 544'. Witnessed by Bill Winkler (DOG.)	

EXPERIMENTAL-CONFIDENTIAL

SUBMIT IN DUPLICATE

RESOURCES AGENCY OF CALIFORNIA  
DEPARTMENT OF CONSERVATION

## DIVISION OF OIL AND GAS

RECEIVED

JUN 30 1983

DIVISION OF OIL & GAS  
BAKERSFIELD

## LOG AND CORE RECORD OF OIL OR GAS WELL

Operator Getty Oil Company Field McKittrick

Well No. 271D Sec. 13, T. 30S, R. 21E, MD B. &amp; M.

## FORMATION PENETRATED BY WELL

DEPTH TO		Thickness	Drilled or Cored	Recovery	DESCRIPTION
Top of Formation	Bottom of Formation				
10	12	12	'	'	Alluvium
12	140	128	'	'	Siliceous Shale
140	240	100	'	'	Breccia
240	270	30	'	'	Siliceous Shale
270	278	8	Cored	81.9%	Breccia
278	300	22	'	'	Siliceous Shale
300	342	42	'	'	Breccia
342	544	202	'	'	Siliceous Shale
544	650	106	'	'	Sand

# REPORT ON PROPOSED OPERATIONS

STRUCTURE WELL  
EXPERIMENTAL-CONFIDENTIAL

(field code)

(area code)

(new pool code)

(old pool code)

Bakersfield, California  
August 31, 1982

Mr. Gary L. Haub  
GETTY OIL COMPANY  
5300 Lennox Ave., Ste. 200  
Bakersfield, Ca. 93309

Your proposal to drill well 271D, filed --, area, -- pool,  
A.P.I. No. NONE, Section 13, T. 30, R. 21, MD B. & M.,  
McKittrick field, Kern County, dated 8/25/82, received 8/30/82 has been examined in conjunction with records  
filed in this office.

DECISION: THE PROPOSAL TO DRILL IS APPROVED PROVIDED THAT THE FOLLOWING STIPULATIONS  
ARE ADHERED TO:

1. Drilling fluid of a quality and quantity to control all subsurface conditions in  
order to prevent blowouts shall be used. All drilling fluid shall be disposed of  
according to Regional Water Quality Control Board Regulations.
2. Should this well penetrate any portion of the Tulare Zone, the hole shall be plugged  
with cement from total depth to 100' above the top of the Tulare. THIS DIVISION  
SHALL BE NOTIFIED TO WITNESS THE PLACEMENT OF THE PLUG.
3. Your proposed surface plug is approved as a temporary abandonment. If this location  
is not included in the mining operation, a permanent surface plug will be required.

NOTES:

1. There are no fresh water bearing strata in this area.
2. This well has been granted experimental status. All records will be held confidential  
indefinitely at the operator's discretion.
3. This well is being drilled for geologic information only and is not to be completed  
as an oil or gas well.

WFW:nj  
Blanket Bond

cc: R.A. Shore

M. G. MEFFERD, State Oil and Gas Supervisor

By *A.G. Mefford*  
Deputy Supervisor

A copy of this report and the proposal must be posted at the well site prior to commencing operations.

Records for work done under this permit are due within 60 days after the work has been completed  
or the operations have been suspended.

**RECEIVED**

AUG 30 1982

## DIVISION OF OIL AND GAS

## **Notice of Intention to Drill New Well**

## ~~EXPERIMENTAL—CONFIDENTIAL~~

MINERALS

C.E.Q.A. INFORMATION			
EXEMPT <input type="checkbox"/>	NEG. DEC. <input type="checkbox"/>	E.I.R. <input type="checkbox"/>	DOCUMENT NOT REQUIRED BY LOCAL <input checked="" type="checkbox"/> JURISDICTION
CLASS _____	S.C.H. NO. _____	S.C.H. NO. _____	

FOR DIVISION USE ONLY				
MAP	MAP BOOK	CARDS	BOND	FORMS
				114      121

In compliance with Section 3203, Division 3, Public Resources Code, notice is hereby given that it is our intention to commence drilling well 271D, API No.                 ,

Sec. 13, T. 30SR.21E, MD B. & M., McKittrick Field, Kern County.

Legal description of mineral-right lease, consisting of 160 acres, is as follows: Del Monte

Section 13

## Section 13

Do mineral and surface leases coincide? Yes  No  . If answer is no, attach legal description of both surface and mineral leases, and map or plat to scale.

Location of well 4,670 feet East along section property line and 3,060 feet North  
(Direction) (Cross out one) (Direction)

at right angles to said line from the SW corner of section / property 13 or  
(Cross out one)

Is this a critical well according to the definition on the reverse side of this form? Yes  No

If well is to be directionally drilled, show proposed coordinates (from surface location) at total depth:  
feet \_\_\_\_\_ and feet \_\_\_\_\_ N/A  
(Direction) (Direction)

Elevation of ground above sea level 1258 feet.

All depth measurements taken from top of Ground level that is 0 feet above ground.  
(Derrick Floor, Rotary Table, or Kelly Bushing)

## **PROPOSED CASING PROGRAM**

SIZE OF CASING INCHES API	WEIGHT	GRADE AND TYPE	TOP	BOTTOM	CEMENTING DEPTHs	CALCULATED FILL BEHIND CASING (Linear Feet)
*4"		Surface Conductor	Surface	10'	N/A	

(A complete drilling program is preferred and may be submitted in lieu of the above program.)

Intended zone(s)  
of completion No completion (diatomite core for mine eval.) Estimated total depth 642'  
(Name, depth and expected pressure)

**It is understood that if changes in this plan become necessary we are to notify you immediately.**

Name of Operator Getty Oil Company		Type of Organization (Corporation, Partnership, Individual, etc.) Corporation	
Address 5300 Lennox Ave. Ste. 200		City Bakersfield, Calif.	Zip Code 93309
Telephone Number 325-9599	Name of Person Filing Notice Gary L. Haub	Signature <i>Gary L. Haub</i>	Date 8/25/82

This notice and indemnity or cash bond shall be filed, and approval given, before drilling begins. If operations have not commenced within one year of receipt of the notice, this notice will be considered cancelled.

**OG105 (1/82/DWRR/5M)** \*Surface casing to be recovered after final T.D. reached.

Scale: 1" = 400'

12

T. 30 S. - R. 21 E.

13

OCCIDENTAL

NORTH

E.D. ROBERTSON  
Robertson /

230

9D  
100' T.D.  
5 SWS78D  
463' T.D.  
2 CORES 364-364  
36.5' RECOVERED  
11 SWS

324

OCCIDENTAL

Robertson

Gabriel Oil

105

20  
77D  
459  
380' T.D.  
101A  
803' T.D.  
2 CORES 453-468  
36' RECOVERY  
13 SWS

77

365  
76D  
463' T.D.  
3 CORES 370-402  
16' RECOVERED  
463331  
73D  
463' T.D.  
14 SWS339  
69D  
525' T.D.  
14 SWS333  
333  
503242  
75D  
380' T.D.  
9 SWS313  
105 72D  
460' T.D.422  
1 CORE 375-385  
10' RECOVERY  
20 SWS68D  
175  
604' T.D.421  
209184  
71D  
563' T.D.  
3 CORES 375-414  
26' RECOVERED  
10 SWS21D  
595' T.D.  
21 SWS

62

T. 30 S. - R. 21 E.

Getty Oil Co.  
(Del Monte)

Lot 70

J.A. BELL  
Smith 16X723' T.D.  
3 CORES  
8' RECOV  
91  
56D

18

19

VALWOOD PROD  
McLennan 1-5

Lot 5

Lot 6

12

13

14

15

16

17

## OFFICE MEMO

STD. 100 (REV. 11-75)

DATE

TO:

ROOM NUMBER

FROM:

Bill Winkler

PHONE NUMBER

SUBJECT:

271 DTO 648'Sand 544'Cem @ 375'17 5x Cem