

# Appendix: Detailed Wind Farm Model and IEEE 14-bus System

Zilong Gong, Junyu Mao, Adrià Junyent-Ferré, *Senior Member, IEEE*, and Giordano Scarciotti, *Senior Member, IEEE*

## NOMENCLATURE

### Roman symbols

$A$	Wind turbine swept surface
$C$	DC bus capacity
$I_t$	One-mass wind turbine aggregated inertia
$K_{C_p}$	Constant tip speed ratio speed control law coefficient
$L_l$	Inductance of the grid connection impedance
$P$	Generator pole pairs
$Q_s$	Generator stator reactive power
$R$	Wind turbine radius
$V_{DC}$	DC bus voltage
$V_{bus}$	Infinite bus voltage
$c_p$	Aerodynamic power coefficient
$f$	System frequency
$f^r$	Rated frequency
$r_s$	Resistance of a single phase of the stator windings
$r_l$	Resistance of the grid connection impedance
$U_g^r$	Rated collection grid voltage
$U_w^r$	Rated wind turbine output voltage
$v_w$	Wind speed

### Greek symbols

$\Gamma_m$	Generator torque
$\Gamma_t$	Wind turbine torque
$\beta$	Pitch angle
$\lambda_m$	Flux linkage per rotating speed unit
$\nu$	Gearbox multiplication ratio
$\omega_{mn}$	Nominal generator speed
$\omega_r$	Generator electrical angle speed
$\omega_t$	Wind turbine speed
$\rho$	Air density
$\tau$	Time constant of the pitch angle controller
$\theta_m$	Generator shaft angular position
$\theta_r$	Generator rotor electric angle

### Superscripts and Subscripts

$*$	Reference value
$abc$	Vector of $abc$ components
$qd$	Vector of $qd$ components
$m$	Variable related to the generator shaft
$r$	Variable related to the generator rotor
$s$	Variable related to the generator stator
$t$	Variable related to the turbine
$z$	Variable related to the grid connection point

Zilong Gong, Junyu Mao, Adrià Junyent-Ferré and Giordano Scarciotti are with the Department of Electrical and Electronic Engineering, Imperial College London, London, SW7 2AZ, UK. {zilong.gong18, junyu.mao18, adria.junyent-ferre, g.scarciotti}@imperial.ac.uk.

## A. WIND FARM MODEL

In this section, we provide the full model of the wind turbine used in the simulations. The wind turbine model consists of several sub-blocks. We summarise each block in terms of inputs, outputs and detailed equations. The Park and inverse Park transformation of a rotation angle  $\theta$  are indicated by  $T(\theta)$  and  $T^{-1}(\theta)$ , respectively.

### 1) Wind turbine dynamics:

Block inputs:  $\theta_m^*$ ,  $\Gamma_m$  and  $v_w$ .

Block outputs:  $\theta_m$  and  $\omega_m$ .

$$\begin{aligned}\beta(s) &= \frac{1}{\tau s + 1} \theta_m^*(s), \\ c_p(\Lambda, \beta) &= c_1(c_2 \frac{1}{\Lambda} - c_3\beta - c_4\beta^{c_5} - c_6)e^{-c_7 \frac{1}{\Lambda}}, \\ \Gamma_t &= \frac{1}{2} c_p \rho A v_w^3 \frac{1}{\omega_t}, \\ \omega_t &= \frac{1}{I_t} (\Gamma_t + \nu \Gamma_m), \\ \dot{\theta}_m &= \omega_m = \nu \omega_t,\end{aligned}\tag{1}$$

where  $[c_1 \dots c_9]$  are wind turbine characteristic parameters and  $\Lambda$  is defined as  $\frac{1}{\Lambda} = \frac{1}{\lambda + c_8\beta} - \frac{c_9}{1 + \beta^3}$  with  $\lambda = \frac{\omega_t R}{v_w}$ .

### 2) Wind turbine speed controller:

Block input:  $\omega_m$ .

Block outputs:  $\Gamma_m^*$  and  $\theta_m^*$ .

$$\begin{aligned}K_{C_p} &= \frac{1}{2} \rho A R^3 \frac{c_1(c_2 + c_6 c_7)^3 e^{-\frac{c_2 + c_6 c_7}{c_2}}}{c_2^2 c_7^4}, \\ \Gamma_m^* &= \frac{1}{\nu^3} K_{C_p} \omega_m^2, \\ \theta_m^*(s) &= \frac{K_p s + K_i}{s} (\omega_m(s) - \omega_{mn}).\end{aligned}\tag{2}$$

### 3) Generator dynamics:

Block inputs:  $v_s^{qd}$  and  $\omega_m$ .

Block outputs:  $i_s^{qd}$ ,  $i_s^{abc}$  and  $\Gamma_m$ .

$$\begin{aligned}v_s^{qd} &= \begin{bmatrix} r_s & \omega_r L_d \\ -\omega_r L_q & r_s \end{bmatrix} i_s^{qd} + \begin{bmatrix} L_q & 0 \\ 0 & L_d \end{bmatrix} \frac{d}{dt} i_s^{qd} + \lambda_m \omega_r \begin{bmatrix} 1 \\ 0 \end{bmatrix}, \\ \Gamma_m &= \frac{3}{2} P (\lambda_m i_{sq} + (L_d - L_q) i_{sq} i_{sd}), \\ i_s^{abc} &= T^{-1}(\theta_r) i_s^{qd},\end{aligned}\tag{3}$$

### 4) Generator vector controller:

Block inputs:  $\Gamma_m^*$ ,  $i_s^{abc}$ ,  $\omega_m$  and  $\theta_m$ .

Block outputs:  $v_s^{qd}$  and  $v_s^{abc}$ .

$$\begin{aligned}
i_s^{qd} &= T(\theta_r) i_s^{qbc} \\
i_{sq}^* &= \frac{2}{3P} \frac{\Gamma_m^*}{\lambda_m}, \\
i_{sd}^* &= \frac{2}{3P} \frac{Q_s^*}{\omega_m \lambda_m}, \\
\hat{v}_{sq} &= \frac{K_{pq}s + K_{iq}}{s} (i_{sq}^* - i_{sq}), \\
\hat{v}_{sd} &= \frac{K_{pd}s + K_{id}}{s} (i_{sd}^* - i_{sd}), \\
v_s^{qd} &= \hat{v}_s^{qd} + \begin{bmatrix} 0 & \omega_r L_d \\ -\omega_r L_q & 0 \end{bmatrix} i_s^{qd} + \lambda_m \omega_r \begin{bmatrix} 1 \\ 0 \end{bmatrix}, \\
v_s^{abc} &= T^{-1}(\theta_r) v_s^{qd}.
\end{aligned} \tag{4}$$

where  $\omega_r = P\omega_m$ ,  $\theta_r = P\theta_m$ ,  $v_s^{qd} = [v_{sq}, v_{sd}]^T$ ,  $\hat{v}_s^{qd} = [\hat{v}_{sq}, \hat{v}_{sd}]^T$  and  $i_s^{qd} = [i_{sq}, i_{sd}]^T$ .

#### 5) DC bus dynamics:

Block inputs:  $i_l^{abc}$ ,  $v_l^{abc}$ ,  $i_s^{abc}$  and  $v_s^{abc}$ .

Block outputs:  $V_{DC}$  and  $i_{DCm}$ .

$$\begin{aligned}
\frac{d}{dt} V_{DC} &= \frac{1}{C} (i_{DCm} - i_{DCl}), \\
\{v_l^{abc}\}^T i_l^{abc} &= V_{DC} i_{DCl}, \\
\{v_s^{abc}\}^T i_s^{abc} &= V_{DC} i_{DCm}.
\end{aligned} \tag{5}$$

#### 6) Grid side system dynamics:

Block inputs:  $v_z^{abc}$  and  $v_l^{abc}$ .

Block output:  $i_l^{abc}$ .

$$v_l^{abc} = r_l i_l^{abc} + L_l \frac{d}{dt} i_l^{abc} + v_z^{abc}.$$

#### 7) Grid side controller:

Block inputs:  $V_{DC}$  and  $i_{DCm}$ .

Block output:  $i_{DCl}^*$ .

$$i_{DCl}^* = \frac{K_{pg}s + K_{ig}}{s} (V_{DC}^* - V_{DC}) + i_{DCm} \tag{7}$$

#### 8) Grid current controller

Block inputs:  $V_{DC}$ ,  $i_{DCl}^*$ ,  $v_z^{abc}$  and  $i_l^{abc}$ .

Block output:  $v_l^{abc}$ .

$$\begin{aligned}
i_{lq}^* &= \frac{2}{3} \frac{V_{DC}}{v_{zq}} i_{DCl}^*, \\
i_{ld}^* &= 0, \\
\hat{v}_{lq} &= \frac{K_{pc}s + K_{ic}}{s} (i_{lq}^* - i_{lq}), \\
\hat{v}_{ld} &= \frac{K_{pc}s + K_{ic}}{s} (i_{ld}^* - i_{ld}), \\
v_{lq} &= v_{zq} - 2\pi f i_{ld} L_l - \hat{v}_{lq}, \\
v_{ld} &= 2\pi f i_{lq} L_l - \hat{v}_{ld}, \\
\hat{\omega} &= \frac{s + 0.129}{s} v_{zd}, \\
i_l^{qd} &= T(2\pi f t - \hat{\omega} t) i_l^{abc}, \\
v_l^{qd} &= T(2\pi f t - \hat{\omega} t) v_l^{abc}.
\end{aligned}$$

where  $i_l^{qd} = [i_{lq}, i_{ld}]^T$ ,  $v_l^{qd} = [v_{lq}, v_{ld}]^T$  and  $v_z^{qd} = [v_{zq}, v_{zd}]^T$ .

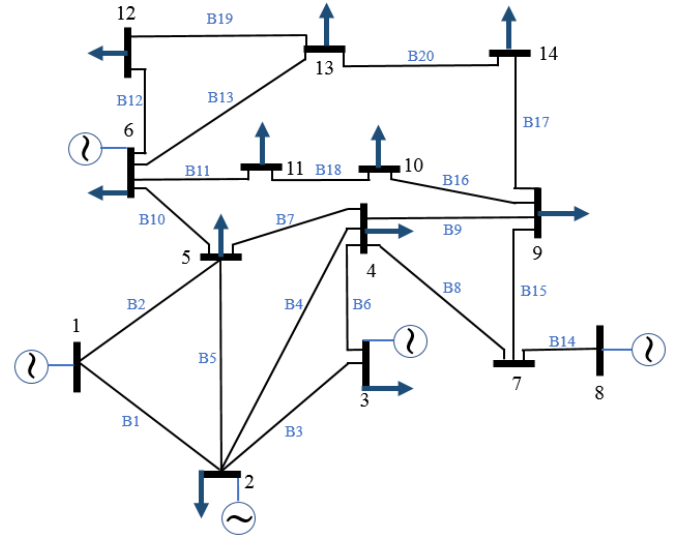
### B. WIND FARM PARAMETERS

In this section, we summarise the parameters of the wind farm used in the simulation.

- 1) Wind turbine:  $c_1 = 1$ ,  $c_2 = 39.52$ ,  $c_6 = 2.04$ ,  $c_7 = 14.47$ ,  $c_3 = c_4 = c_5 = c_8 = c_9 = 0$ ,  $R = 40\text{m}$ ,  $A = 5,026.5\text{m}^2$ ,  $\rho = 1.225\text{kg/m}^3$ ,  $\nu = 90$ ,  $I_t = 4\text{kg} \cdot \text{km}^2$ ,  $\tau = 0.1\text{s}$  and  $v_w = 7\text{m/s}$ .
- 2) Wind turbine speed controller:  $\omega_{mn} = 1,602\text{min}^{-1}$ ,  $K_p = 0.1^\circ \cdot \text{s/rad}$  and  $K_i = 0.02^\circ/\text{rad}$ .
- 3) Generator: 2 pairs of poles,  $r_s = 15\text{m}\Omega$ ,  $\lambda_m = 2.35\text{V} \cdot \text{s/rad}$ ,  $L_q = 0.12732\text{mH}$  and  $L_d = 0.12764\text{mH}$ .
- 4) Generator vector controller:  $Q_s^* = 10\text{VAr}$ ,  $K_{pq} = 0.0637\text{V/A}$ ,  $K_{iq} = 7.5\text{V}/(\text{A} \cdot \text{s})$ ,  $K_{pd} = 0.0638\text{V/A}$  and  $K_{id} = 7.5\text{V}/(\text{A} \cdot \text{s})$ .
- 5) DC bus:  $C = 10\text{mF}$  and  $V_{DC}^* = 2.6\text{kV}$ .
- 6) Grid side system:  $r_l = 20\text{m}\Omega$ ,  $L_l = 1\text{mH}$ ,  $U_w^r = 0.97\text{kV}$ ,  $U_g^r = 66\text{kV}$  and  $f^r = 50\text{Hz}$ .
- 7) Grid side controller:  $K_{pg} = 0.6032\text{A/V}$  and  $K_{ig} = 14.2122\text{A}/(\text{V} \cdot \text{s})$ .
- 8) Grid current controller:  $K_{pc} = 0.2803\text{V/A}$  and  $K_{ic} = 10\text{V}/(\text{A} \cdot \text{s})$ .

### C. IEEE 14-BUS SYSTEM

In this section, we introduce the IEEE 14-bus model. This standard power system consists of 14 buses, 5 generators, 11 loads and 20 transmission lines. The diagram of the IEEE 14-bus model is presented in Fig. 1 [1].



(8) Fig. 1. The diagram of IEEE 14-bus system, indicating generators, loads positions and transmission lines.

#### D. IEEE 14-BUS SYSTEM PARAMETERS

In this section, we summarise the bus and line parameters of the IEEE 14-bus system in Table I and Table II, respectively.

TABLE I  
BUS PARAMETERS

Bus No.	Generation		Load	
	Real(MW)	Reactive(MVAR)	Real(MW)	Reactive(MVAR)
1	100.0	-16.9	0.0	0.0
2	100.0	42.4	21.7	12.7
3	100.0	23.4	94.2	19.0
4	0.0	0.0	47.8	3.9
5	0.0	0.0	7.6	1.6
6	100.0	12.2	11.2	7.5
7	0.0	0.0	0.0	0.0
8	100.0	17.4	0.0	0.0
9	0.0	0.0	29.5	16.6
10	0.0	0.0	9.0	5.8
11	0.0	0.0	3.5	1.8
12	0.0	0.0	6.1	1.6
13	0.0	0.0	13.5	5.8
14	0.0	0.0	14.9	5.0

TABLE II  
LINE PARAMETERS

Bus No.	Between buses	Line impedance		Half line Susceptance(pu)
		Resistance(pu)	Reactance(pu)	
1	1-2	0.01938	0.05917	0.02640
2	2-3	0.04699	0.19797	0.02190
3	2-4	0.05811	0.17632	0.01870
4	1-5	0.05403	0.22304	0.02460
5	2-5	0.05695	0.17388	0.01700
6	3-4	0.06701	0.17103	0.01730
7	4-5	0.01335	0.04211	0.0064
8	5-6	0.0	0.25202	0.0088
9	4-7	0.0	0.20912	0.0085
10	7-8	0.0	0.17615	0.0090
11	4-9	0.0	0.55618	0.0082
12	7-9	0.0	0.11001	0.0084
13	9-10	0.03181	0.08450	0.0079
14	6-11	0.09498	0.19890	0.0087
15	6-12	0.12291	0.25581	0.0092
16	6-13	0.06615	0.13027	0.0086
17	9-14	0.12711	0.27038	0.0089
18	10-11	0.8205	0.19207	0.0077
19	12-13	0.22092	0.19988	0.0098
20	13-14	0.17093	0.34802	0.0091

#### E. ROBUSTNESS ANALYSIS OF ALGORITHMS

To analyse the robustness of Algorithm 1 and Algorithm 2, we add Gaussian noise to the measurements with the signal-noise-ratio (SNR) of 60dB and 40dB, respectively. We estimate the quantity  $C\Pi$  by Algorithm 1 and the quantity  $\Upsilon B$  by Algorithm 2 using the data containing the noise. Fig. 2 to Fig. 5 concludes the performances of Algorithm 1 and Algorithm 2 under different levels of noise by showing the regions between the upper and lower envelopes of all obtained magnitude plots of the ROMs obtained for the 20 realisations of the noise. In particular, the red regions refer to the estimation with sufficient measurements ( $\tilde{\nu} = 1000$  or  $\tilde{q} = 1000$ ), the blue regions refer to the estimation with limited measurements ( $\tilde{\nu} = 30$  or  $\tilde{q} = 1$ ) and the brown dashed lines represent the ideal estimation (no noise). These figures confirm that the proposed data-driven method is robust with respect to the measurement noise.

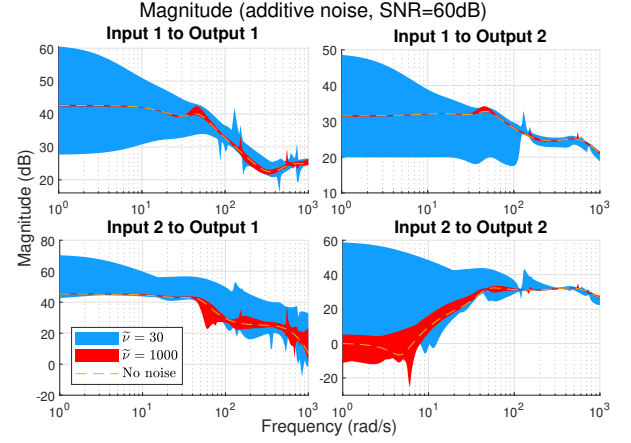


Fig. 2. Magnitude plots of the reduced-order models under 20 realizations of additive Gaussian noise. The red regions, blue regions and brown dashed lines refer to the estimation with 1000 measurements ( $\tilde{\nu} = 1000$ ), estimation with 30 measurements ( $\tilde{\nu} = 30$ ) and the ideal estimation (no noise), respectively.

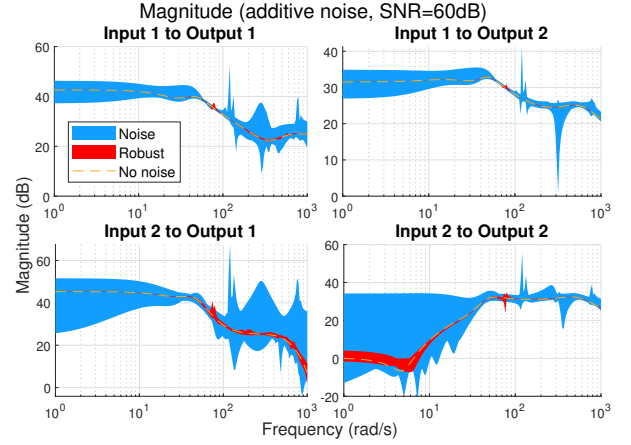


Fig. 3. Magnitude plots of the reduced-order models under 20 realizations of additive Gaussian noise. The red regions, blue regions and brown dashed lines refer to the robust algorithm (Algorithm 2), non-robust method (Theorem 2) and the ideal estimation (no noise), respectively.

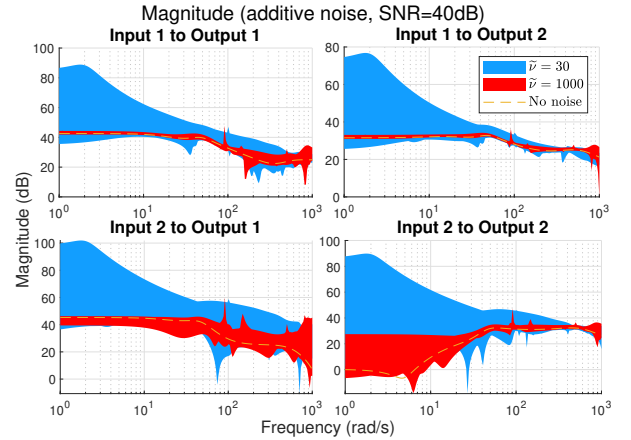


Fig. 4. Magnitude plots of the reduced-order models under 20 realizations of additive Gaussian noise. The red regions, blue regions and brown dashed lines refer to the estimation with 1000 measurements ( $\tilde{\nu} = 1000$ ), estimation with 30 measurements ( $\tilde{\nu} = 30$ ) and the ideal estimation (no noise), respectively.

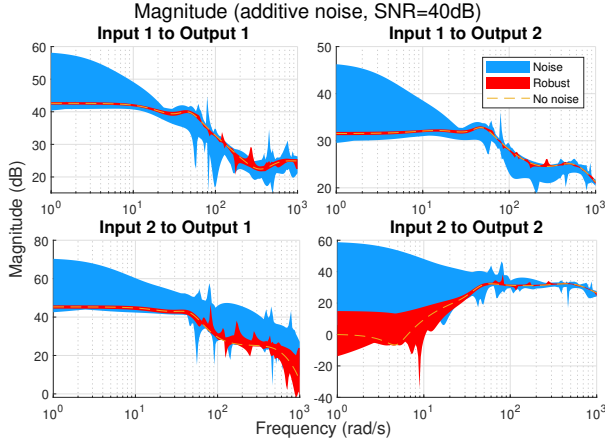


Fig. 5. Magnitude plots of the reduced-order models under 20 realizations of additive Gaussian noise. The red regions, blue regions and brown dashed lines refer to the robust algorithm (Algorithm 2), non-robust method (Theorem 2) and the ideal estimation (no noise), respectively.

#### F. CODE AVAILABILITY

We develop a demo to illustrate the proposed data-driven model order reduction (MOR) method. Provided with a simple benchmark model of the multiple-input-multiple-output (MIMO) systems, the corresponding reduced-order model (ROM) and bode plots are produced by this illustrative demo. For more benchmark models, see [2]. The demo is available at <https://github.com/zilong-gong/WindFarmMOR>.

#### REFERENCES

- [1] L. M. Leon, A. S. Bretas, and S. Rivera, “Quadratically constrained quadratic programming formulation of contingency constrained optimal power flow with photovoltaic generation,” *Energies*, 2020.
- [2] Y. Chahlaoui and P. Van Dooren, “Benchmark examples for model reduction,” <https://www.slicot.org/20-site/126-benchmark-examples-for-model-reduction>, 2002.