

RUIKE LYU

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Princeton, NJ, 08540, USA

EDUCATION

- **MAE & Andlinger Center for Energy and the Environment, Princeton University** Feb. 2025 - Present
Visiting Scholar, Advisor: Prof. Jesse Jenkins
Princeton, NJ
- **Department of Electrical Engineering, Tsinghua University** Sept. 2021 - Present
Ph.D. Student, Advisor: Prof. Chongqing Kang, Prof. Hongye Guo
Beijing, China
- **Department of Electrical Engineering, Tsinghua University** Sept. 2017 - Jun. 2021
B.E. in Electrical Engineering
Beijing, China
- **School of Economics and Management, Tsinghua University** Sept. 2018 - Jun. 2021
Bachelor of Business Administration (Second Degree)
Beijing, China

TEACHING EXPERIENCE

- **Department of Electrical Engineering, Tsinghua University** 2023/2024 Academic Year
Teaching Assistant for Energy Internet Operation Scheduling and Planning
Beijing, China

HONORS AND AWARDS

- **Best Presentation Award, IEEE PES Ph.D. Dissertation Challenge** 2025
- **Best Presentation, CEEPE2024, EECT2025, PSSGT2025** 2024-2025
- **Outstanding Undergraduate Student Mentor, Tsinghua University** 2024
- **National Scholarship for Graduate Students, Ministry of Education of China** 2023
- **First-Class Comprehensive Excellence Scholarship, Tsinghua University** 2022
- **Future Scholar Scholarship, Tsinghua University** 2021
- **Outstanding Bachelor Thesis, Tsinghua University** 2021
- **Outstanding Student Leader Award, Tsinghua University** 2020

SELECTED PUBLICATIONS

J=JOURNAL, C=CONFERENCE

English Journal Papers

- [J.1] R. Lyu, X. Su, E. Du, H. Guo, Q. Chen and C. Kang, "Efficient Scheduling of Discrete Industrial Processes through Continuous Modeling," *IEEE Transactions on Smart Grid*, accepted.
- [J.2] R. Lyu, H. Guo, G. Strbac and C. Kang, "Data-Driven Dimension Reduction for Industrial Load Modeling Using Inverse Optimization," *IEEE Transactions on Smart Grid*, vol. 16, no. 3, pp. 2695-2698, May 2025.
- [J.3] R. Lyu, H. Guo, Q. Tang, Q. Chen, and C. Kang, "Production Scheduling Identification: An Inverse Optimization Approach for Industrial Load Modeling Using Smart Meter Data," *IEEE Transactions on Smart Grid*, 16, no. 2 (2025): 1207-1220.
- [J.4] Q. Chen, R. Lyu, H. Guo, and X. Su, "Real-Time Operation Strategy of Virtual Power Plants With Optimal Power Disaggregation Among Heterogeneous Resources," *Applied Energy*, 361 (2024): 122876.
- [J.5] R. Lyu, H. Guo, K. Zheng, M. Sun, and Q. Chen, "Co-Optimizing Bidding and Power Allocation of an EV Aggregator Providing Real-Time Frequency Regulation Service," *IEEE Transactions on Smart Grid*, 14, no. 6 (2023): 4594-4606.
- [J.6] R. Lyu, Y. Gu, and Q. Chen, "Electric Vehicle Charging Right Trading: Concept, Mechanism, and Methodology," *IEEE Transactions on Smart Grid*, 13, no. 4 (2022): 3094-3105.
- [J.7] Q. Chen, X. Fang, H. Guo, K. Zheng, Q. Tang, R. Lyu, K. Pan, P. Palensky, D. S. Kirschen, and C. Kang, "The Competition and Equilibrium in Power Markets Under Decarbonization And Decentralization," *iEnergy*, 1, no. 2 (2022): 188-203.
- [J.8] H. Zhou, Q. Shao, X. Zhu, S. Liu, X. Liu and R. Lyu, "An Incentive-Compatible Frequency Regulation Market for Flexible Resources in Microgrid," *IEEE Access*, vol. 11, pp. 18983-18994, 2023.

Conference Papers

- [C.1] R. Lyu, H. Guo and Q. Chen, "Approximating Energy-Regulation Feasible Regions of Virtual Power Plants: A Data-Driven Inverse Optimization Approach," *2024 IEEE Power & Energy Society General Meeting (PESGM)*, Seattle, WA, USA, 2024, pp. 1-5.

- [C.2] **R. Lyu**, H. Guo, Y. Zheng, Y. Bai and Q. Chen, "LSTN: A Linear Model of Industrial Production Process for Demand Response," *2023 IEEE PES Innovative Smart Grid Technologies Europe (ISGT EUROPE)*, Grenoble, France, 2023, pp. 1-5.
- [C.3] A. Luo, **R. Lyu**, H. Guo, Y. Cai and Q. Chen, "An Incentive-Compatible VPP Profit Allocation Model Considering the Operating Characteristics of Air Conditioning Loads," *2024 7th International Conference on Energy, Electrical and Power Engineering (CEEPE)* (Best Presentation), Yangzhou, China, 2024, pp. 1270-1278.
- [C.4] L. Su, **R. Lyu**, H. Guo, Y. Cai and Q. Chen, "Coordinating Air Conditioning Load Clusters to Provide Frequency Regulation Using Setpoint Changes," *2024 7th International Conference on Energy, Electrical and Power Engineering (CEEPE)*, Yangzhou, China, 2024, pp. 905-910.
- [C.5] Y. Shen, **R. Lyu**, H. Guo and C. Kang, "An Improved Modeling Method for Electrolyte Aluminum Loads Considering Thermal Balance and Flexible Regulation Cost," *2025 IEEE International Conference on Power Systems and Smart Grid Technologies (PSSGT)* (Best Presentation), Chongqing, China, 2025, pp. 331-337.
- [C.6] H. Huang, **R. Lyu**, C. Feng, H. Zhong, H. B. Gooi, B. Li and R. Liang, "Learning for Feasible Region on Coal Mine Virtual Power Plants with Imperfect Information," *2025 IEEE PES General Meeting*, accepted.
- [C.7] R. Chen, Z. Tang, **R. Lyu**, Q. Zheng, H. Song and H. Guo, "Combining AI and Simulation to Assess Building Demand Response Potential at Scale," *2025 5th International Conference on Advances in Electrical, Electronics and Computing Technology (EECT)* (Best Presentation), Guangzhou, China, 2025, pp. 1-6.

Chinese Journal Papers

- [J.9] X. Su, **R. Lyu**, H. Guo, and Q. Chen, "A Method for Optimal Selection of High-Capacity Industrial Users for Demand Response Based on Load Step Data Processing Mode," *Electric Power*, 2024, 57(01): 18-29.
- [J.10] X. Su, **R. Lyu**, Y. Bai, X. Wang, W. Zhao, and H. Guo, "A Method for Modeling the Feasible Region of Industrial Production Processes Based on the Optimal Adjustable Load Model," *Automation of Electric Power Systems*, accepted.
- [J.11] Q. Chen, **R. Lyu**, H. Guo, H. Jia, Y. Ding, Y. Wang, and C. Kang, "Electricity User Behavior Modeling for Demand Response: Research Status Quo and Applications," *Electric Power Automation Equipment*, 2023, 43 (10): 23-37.
- [J.12] Q. Chen, **R. Lyu**, Q. Tang, K. Li, H. Gao, and H. Guo, "Emergency Response of Electricity Market from Perspectives of Suspension of Spot Market in Australia," *Automation of Electric Power Systems*, 2022, 46 (16): 214-223.