

### ***How will LNAPL risk change over time? Tier 3***

The risk posed by the toxic components of an LNAPL plume is a function of the constituents' concentration in groundwater in contact with the LNAPL. A multi-component LNAPL dissolution model based on the LNAPL constituent mole fraction and Raoult's law ([Mayer and Hassanizadeh, 2005](#)) is provided in Tier 2 and shows how the dissolved constituent concentrations immediately downgradient of an LNAPL body change over time.

A more sophisticated computer tool, [API's LNAST model](#), also shows the change in dissolved phase LNAPL concentrations over time ([Huntley and Beckett, 2002](#)). It is summarized below. Finally, two other key LNAPL attenuation studies, a LNAPL mass balance developed by [Ng et al. \(2014\)](#) and a [2003 report](#) about weathering of jet fuel LNAPL, are also reviewed below.

### **Overview of API's LNAPL Dissolution and Transport Screening Tool (LNAST)**

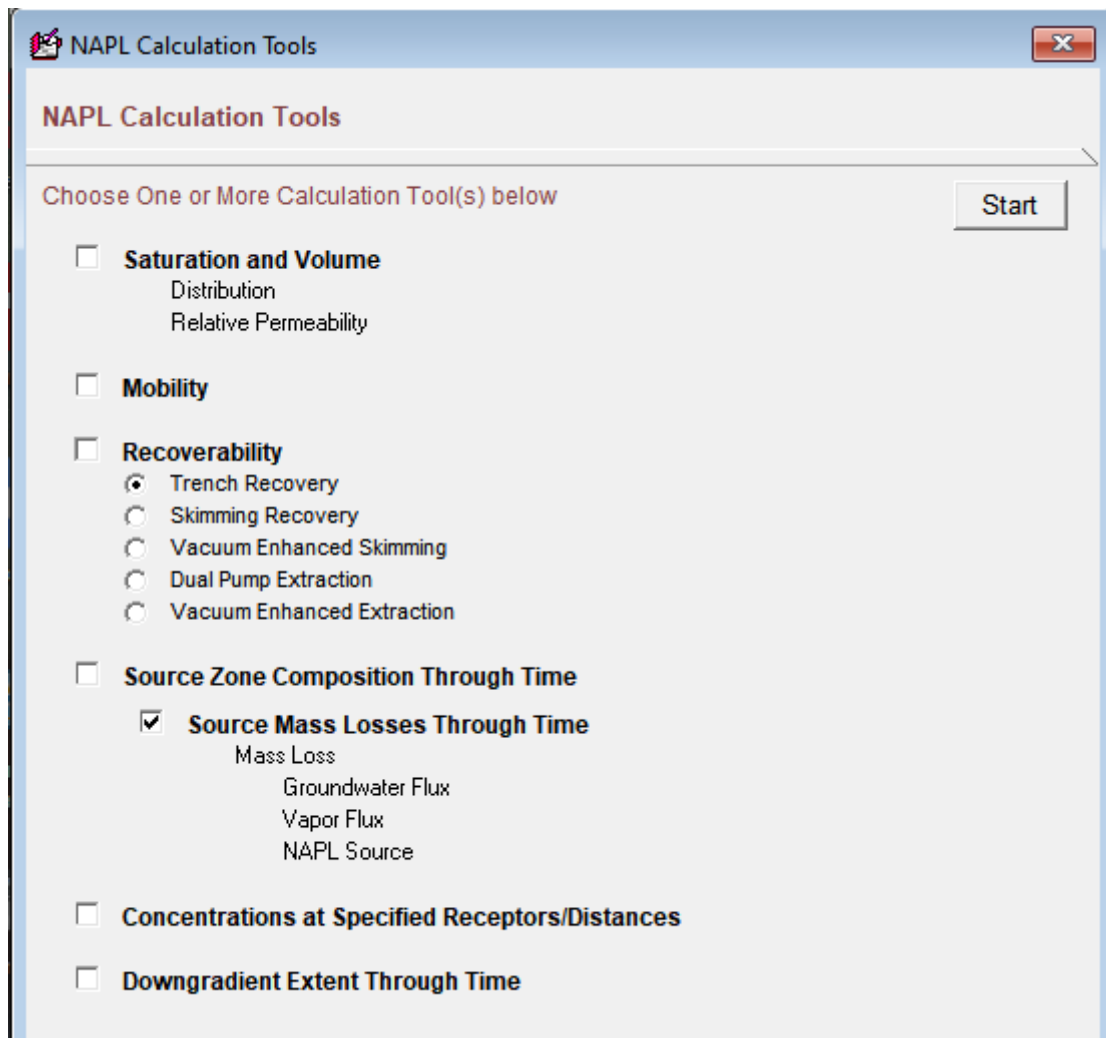
- LNAST is suite of calculation tools, information about LNAPL, and LNAPL parameter databases. LNAST focuses on LNAPL distribution and fate at the water table. The calculation tool part of LNAST:
  - Predicts LNAPL distribution, dissolution, and volatilization over time.
  - Calculates downgradient dissolved-phase concentration through time.
  - Shows results both with and without hydraulic recovery of LNAPL.
- Simulates the smear zone and the downgradient dissolved plume.
- Combines multi-phase transport, dissolution, and solute transport.
  - Accounts for relative permeability effects caused by LNAPL.
  - Zones of high LNAPL saturation have much less groundwater flow through them, extending the longevity of these zones.
- Good tool for estimating how long an LNAPL-generated plume will persist.
- Powerful tool to see if LNAPL recovery reduces the longevity of the source and plume.
- Key output is concentration of dissolved constituents in the plume vs. time at an observation well.
- Does not account for Natural Source Zone Depletion (NSZD).
- Assumes that remediation occurs shortly after the LNAPL release. You cannot release LNAPL many years ago and then start the remediation now a few decades later. The [REMFuel model](#) will do this, see Tier 3 of "How long will LNAPL persist?" portion of the Concawe LNAPL Toolbox.
- LNAST can be downloaded [here](#).

### **Short Video**

A short video to learn more about LNAST can be found here. [link to be added after Concawe review]

## LNAST Input Data

To use LNAST, the user first indicates the information desired from the tool:



The tool then takes the user through a series of eight input screens to define soil properties, groundwater conditions, source area parameters, LNAPL properties, and solute transport.

**Collecting Information**

### Soil Properties - Step 1 of 8

☐ English
 ☒ Metric

Soil Type: Coarse Sand

**Additional Information Required For Multiple Layers:**

Layer Selection: Layer 1 (Lowermost)

Thickness of Layer (m): 0.73

Elevation of Bottom of Layer (m above oil/water): 0

Oscillation Damping:
   
☒ None
 ☐ Moderate
 ☐ Maximum

✓ = Default Value

✓ Van Genuchten Alpha (1/m): 3.87  
 ✓ Van Genuchten n: 1.62  
 ✓ Saturated Hydraulic Conductivity (m/day): 11.6  
 ✓ Residual Saturation of Water: 0.27  
 ✓ Field Residual Saturation of LNAPL: 0.15  
 ✓ Total Porosity: 0.33

**Collecting Information**

### Groundwater Conditions - Step 2 of 8

☐ English
 ☒ Metric

✓ Groundwater Hydraulic Gradient: 0.001

Groundwater Specific Discharge (m/day): 0.0116

Conservative Solute Pore Velocity (m/day): 0.0482

✓ = Default Value

**Collecting Information**

**Source Area Parameters - Step 3 of 8**

☐ English ☒ Metric

✓ Initial Thickness of LNAPL (m)

✓ Average Depth to top of LNAPL (m)

✓ Length of LNAPL Zone (m)

✓ Width of LNAPL Zone (m)

✓ Criteria for Minimum Mobility (Hydraulic Conductivity) (m/day)

✓ = Default Value

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**Collecting Information**

**Method Used to Calculate LNAPL Saturation Step 4 of 8**

✓ ☒ Equilibrium LNAPL Distribution

☐ Distribution at Minimal Mobility

☐ Residual Saturation

☐ User Input of Saturation

✓ = Default Value

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**Collecting Information**

**LNAPL Properties - Step 5 of 8**

Hydrocarbon Type ☐ English ☒ Metric

✓ Density (gm/cc)

✓ Oil/Water Interfacial Tension (dynes/cm)

✓ Oil/Air Interfacial Tension (dynes/cm)

✓ Viscosity (cp)

✓ Dissolved Phase Properties

	Pure Phase Solubility (mg/l)	Pure Phase Vapor Conc. (mg/l)	Mass Fraction of LNAPL	Log(K <sub>oc</sub> )	Biodegradation Half-Life (days)	Target Concentration (ug/l)
MTBE	48000	1204	0.11	1	9000	40
Benzene	1780	324	0.018	2	90	5
Ethyl Benzene	135	57	0.018	3	65	700
Toluene	515	111	0.079	2.06	60	1000
Xylene	175	38	0.075	2.6	150	10000

✓ = Default Value

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**Collecting Information**

**Solute Transport Properties - Step 6 of 8**

☐ English ☒ Metric

✓ Effective Porosity

✓ Longitudinal Dispersivity (m)

✓ Horizontal Transverse Dispersivity (m)

✓ Vertical Transverse Dispersivity (m)

✓ Fractional Carbon Content

Include Volatilization From Source?  
☒ Yes ☐ No

✓ Vapor Diffusion Efficiency Coefficient

✓ = Default Value

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**Collecting Information**

**LNAPL Recovery - Step 7 of 8**

☒ English ☒ Metric

✓  Period Of Recovery (yrs)

✓  Width of Trench (m)

✓ = Default Value

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**Collecting Information**

**Distances From The Source - Step 8 of 8**

Enter up to 20 distances (meters or ft for metric/english units of measure) downgradient from the source, along the downgradient axis of the resulting plume. Concentrations will be calculated as a function of time at each of these points.

☐ English ☒ Metric

1.	<input type="text" value="0"/>	11.	<input type="text"/>
2.	<input type="text"/>	12.	<input type="text"/>
3.	<input type="text"/>	13.	<input type="text"/>
4.	<input type="text"/>	14.	<input type="text"/>
5.	<input type="text"/>	15.	<input type="text"/>
6.	<input type="text"/>	16.	<input type="text"/>
7.	<input type="text"/>	17.	<input type="text"/>
8.	<input type="text"/>	18.	<input type="text"/>
9.	<input type="text"/>	19.	<input type="text"/>
10.	<input type="text"/>	20.	<input type="text"/>

<< Back Calculate

## Example of LNAST Output Data

After performing the selected calculations, LNAST allows users to display results to the screen, create a report, or export the results.

**Screen Results**

[Create New Run](#) | [Edit Existing Run](#)

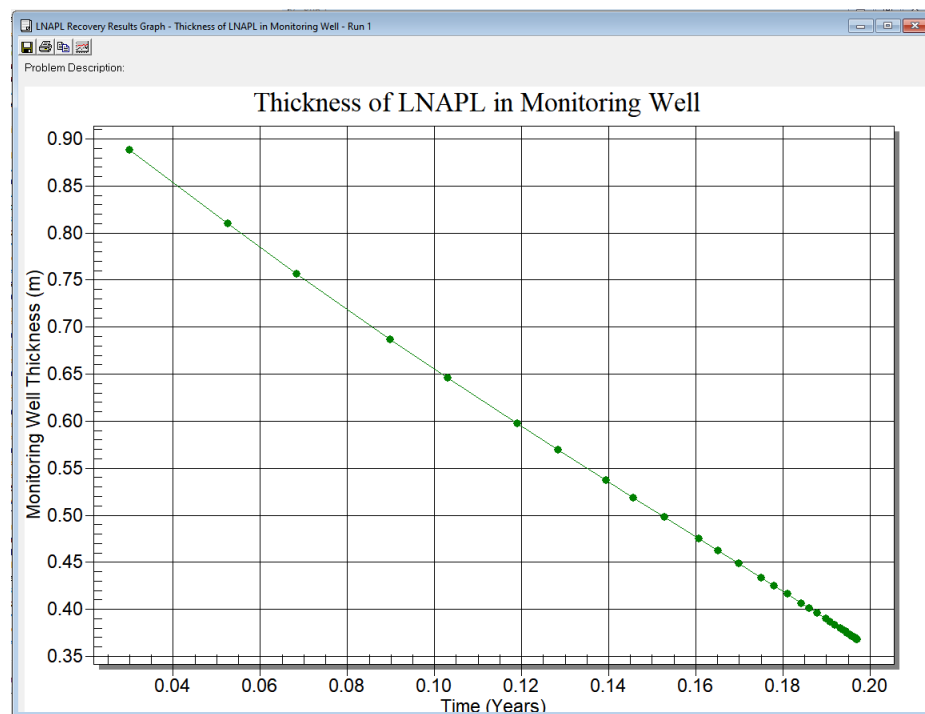
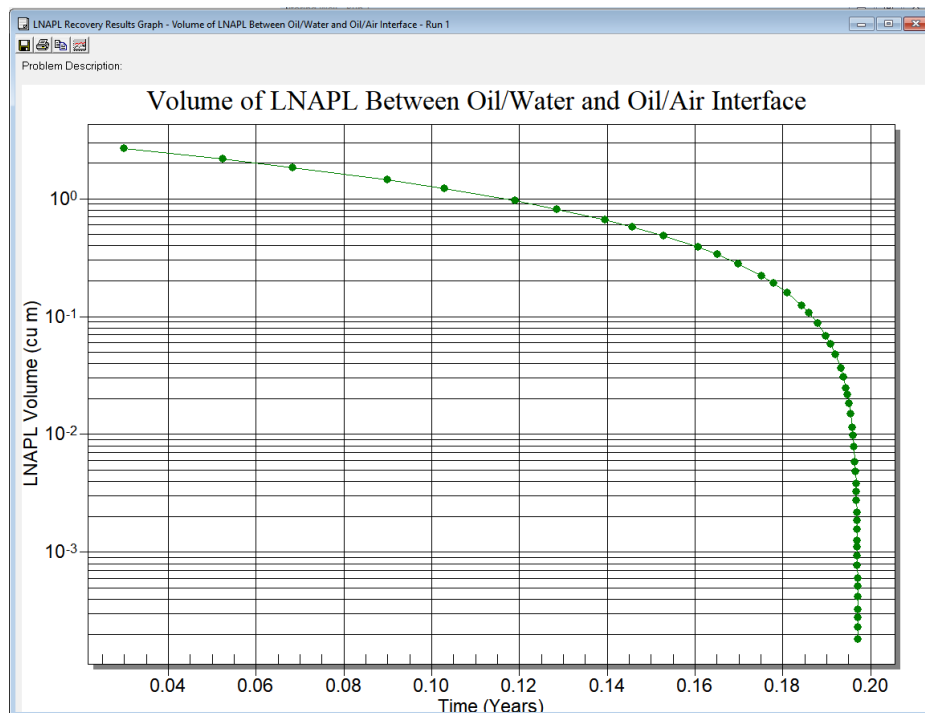
Select Results to Include:

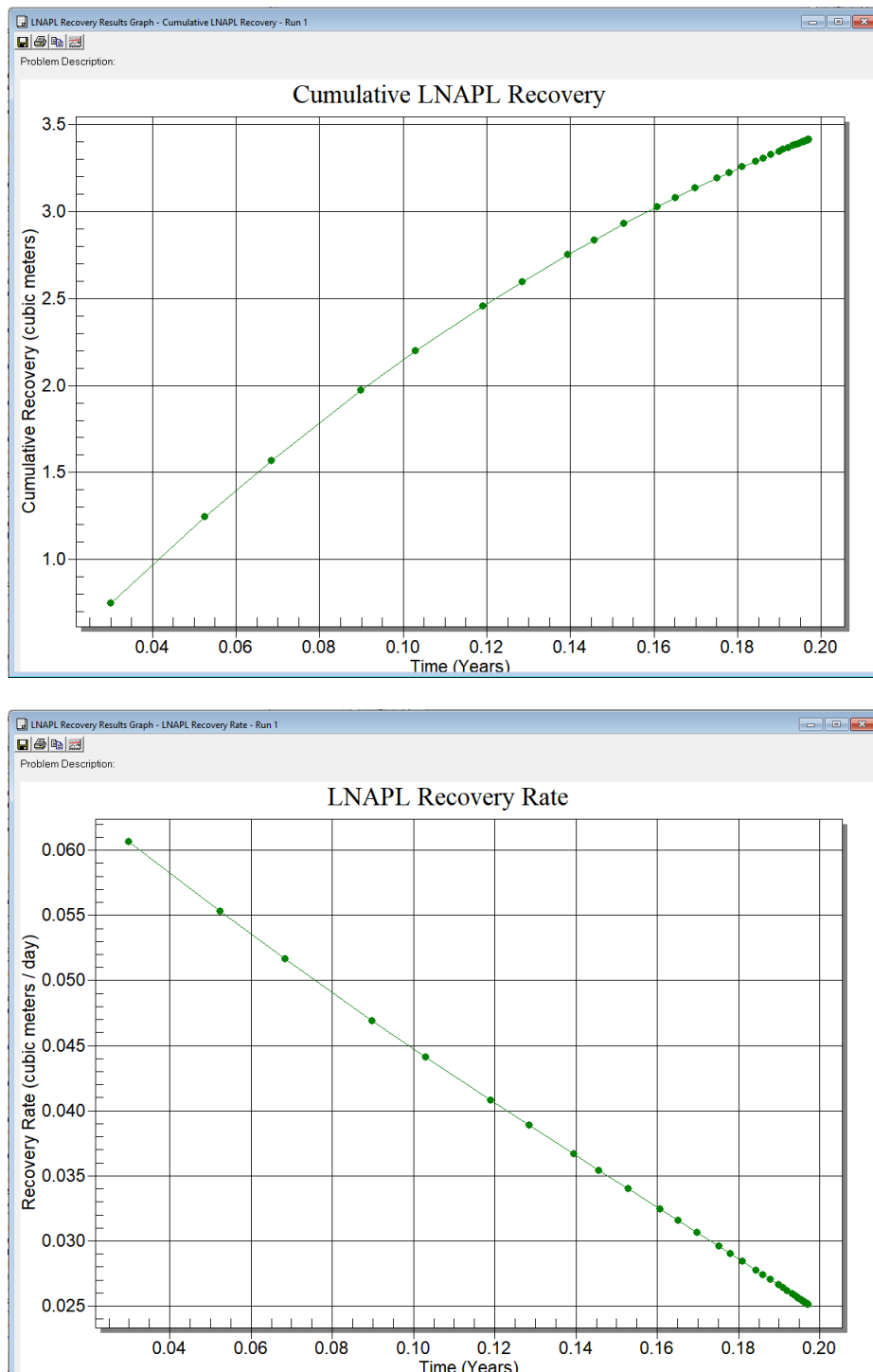
☒ Tables ☒ Graphs ☐ English ☒ Metric [Display Multiple Runs](#)

- ☐ **Saturation and Volume**
  - ☐ Run 1 Saturation of LNAPL
  - ☐ Run 1 Saturation of Water
  - ☐ Run 1 LNAPL Relative Permeability (Charbeneau)
  - ☐ Run 1 Water Relative Permeability
- ☐ **Mobility**
  - ☐ Run 1 Mobility
- ☐ **LNAPL Recovery**
  - ☐ Run 1 Thickness
  - ☐ Run 1 LNAPL Recovery Rate (cu m/day)
  - ☐ Run 1 Cumulative LNAPL Recovery (cu m)
  - ☐ Run 1 LNAPL Volume(cu m) between oil/water and oil/air interface
- ☐ **Source Zone Composition Through Time**
  - ☐ Run 1 MTBE
  - ☐ Run 1 Benzene
  - ☐ Run 1 Ethyl Benzene
  - ☐ Run 1 Toluene
  - ☐ Run 1 Xylene
- ☐ **Source Mass Losses Through Time**
  - ☐ Run 1 Remaining Mass MTBE
  - ☐ Run 1 Mass Flux - Groundwater MTBE
  - ☐ Run 1 Mass Flux - Vapor MTBE
  - ☐ Run 1 Remaining Mass Benzene
  - ☐ Run 1 Mass Flux - Groundwater Benzene
  - ☐ Run 1 Mass Flux - Vapor Benzene
  - ☐ Run 1 Remaining Mass Ethyl Benzene
  - ☐ Run 1 Mass Flux - Groundwater Ethyl Benzene
  - ☐ Run 1 Mass Flux - Vapor Ethyl Benzene
  - ☐ Run 1 Remaining Mass Toluene
  - ☐ Run 1 Mass Flux - Groundwater Toluene
  - ☐ Run 1 Mass Flux - Vapor Toluene
  - ☐ Run 1 Remaining Mass Xylene
  - ☐ Run 1 Mass Flux - Groundwater Xylene
  - ☐ Run 1 Mass Flux - Vapor Xylene
- ☐ **Concentrations at Specified Receptors/Distances**
  - ☐ Run 1 - 0 Meters
    - ☐ MTBE
    - ☐ Benzene
    - ☐ Ethyl Benzene
    - ☐ Toluene
    - ☐ Xylene
- ☐ **Downgradient Extent Through Time**
  - ☐ Run 1 MTBE
  - ☐ Run 1 Benzene
  - ☐ Run 1 Ethyl Benzene
  - ☐ Run 1 Toluene
  - ☐ Run 1 Xylene

Press Ctrl + A to select all results    << Back    Display Results

An example of key output for LNAPL recovery in a trench is shown below:



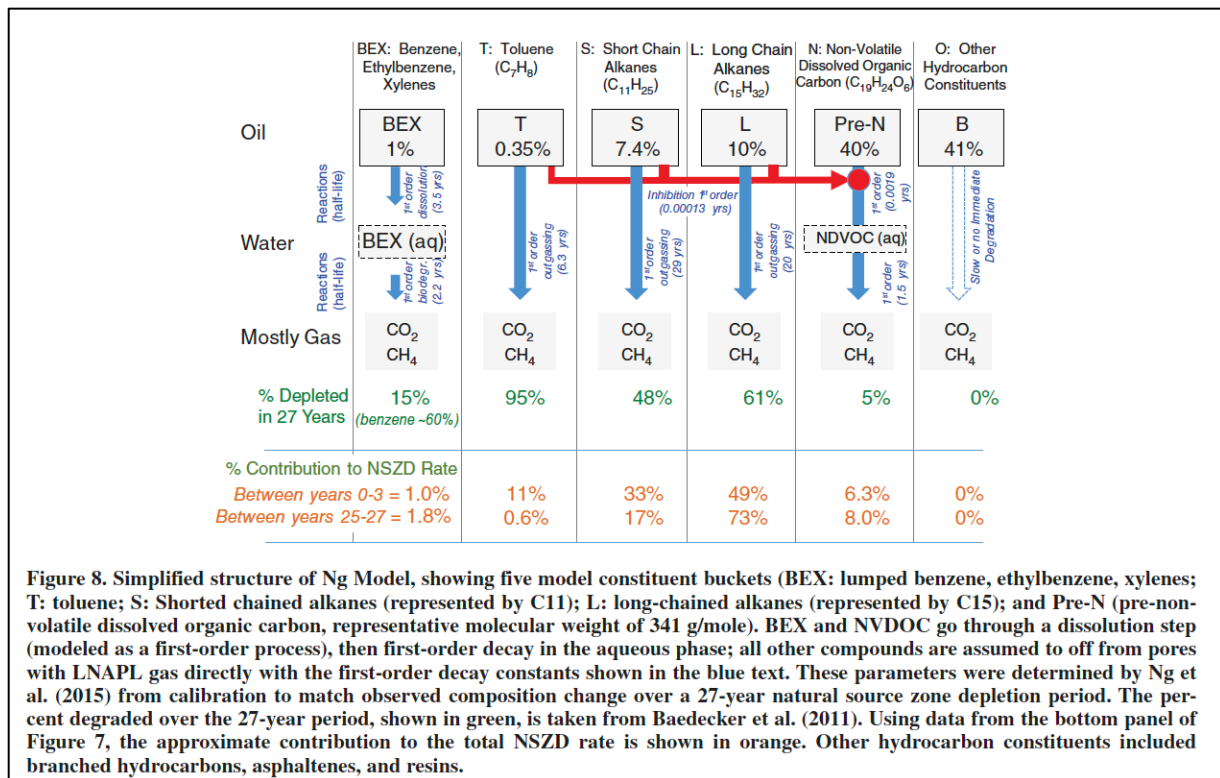


### Description of [Ng et al. \(2014\)](#) LNAPL Model

- A reactive transport model of an LNAPL body was developed by Ng et al. to simulate a 1979 LNAPL release at what is now the National Crude Oil Spill Research Site.
- The model was based on extensive research conducted by the USGS and several universities to construct the model.
- As shown in the figure below developed by [Garg et al. \(2017\)](#), Ng et al. developed a mass balance around five “buckets”: BEX, toluene, short-chained alkanes, long-chained alkanes, and pre-NVDOC (non-volatile dissolved organic carbon).



- The figure shows the percent depleted of each bucket in 27 years (green values), the contribution to the NSZD rate (red values), the rate of biodegradation of each bucket (blue arrows), and an inhibition term (red arrows).



- The Ng et al. model was used to simulate LNAPL composition from the 1979 to the year 2079 as shown to the right ([Garg et al., 2017](#)).
- It assumed the “overall NSZD rate is approximately constant over time (pseudo-zero order), because the main contributors to NSZD, the short-chained and long-chained alkanes, are represented as a first-order decay rate where the biodegradation rate for these two constituent ‘buckets’ gets smaller over time. As they do, the inhibition effect on the pre-NVDOC bucket defined by Ng et al. ([2014](#), [2015](#)) diminishes and the pre-NVDOC starts to biodegrade and ‘take up the slack’ for the declining alkane degradation rate to produce a relatively constant biodegradation rate for much of the site history.” ([Garg et al., 2017](#)).
- Overall, “the detailed reactive transport model developed by Ng et al. ([2014](#), [2015](#)) was adapted to explore LNAPL composition change as a result of NSZD. This model suggests that methanogenic microorganisms consume different LNAPL constituents/chemical classes in a semi-sequential basis due to inhibition and other effects, which then can produce quasizero-order bulk NSZD rates over long time periods” ([Garg et al., 2017](#)).

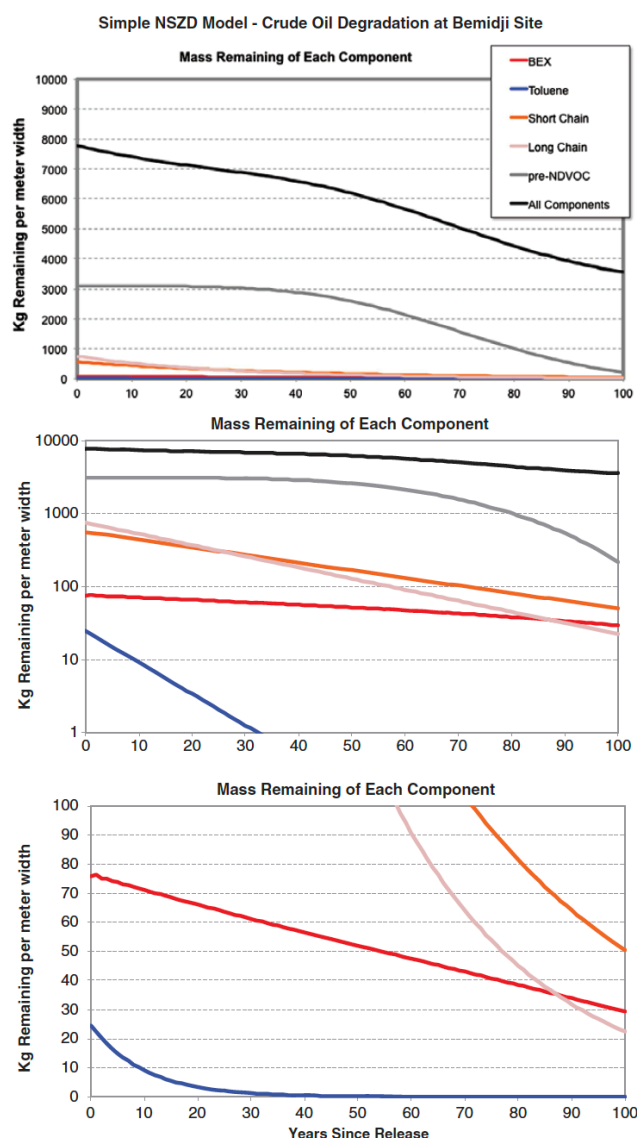
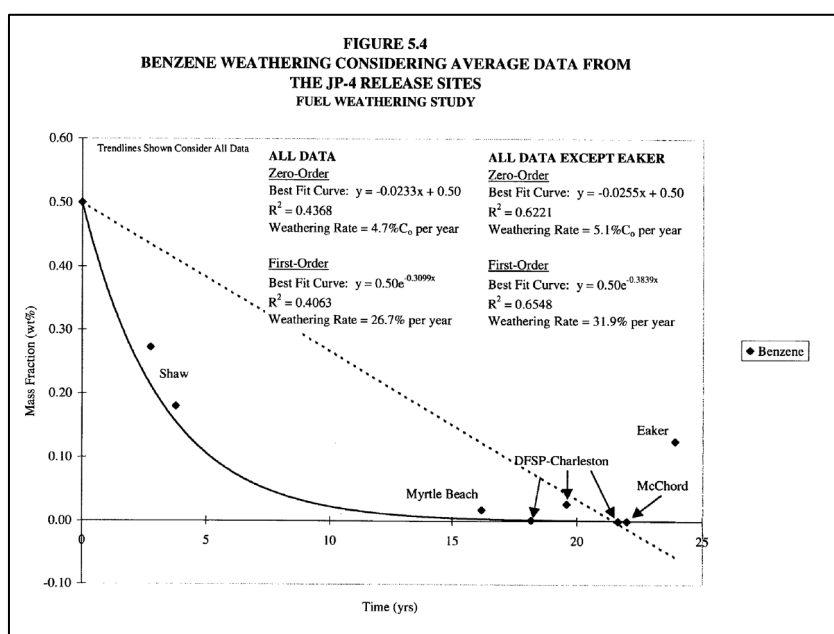
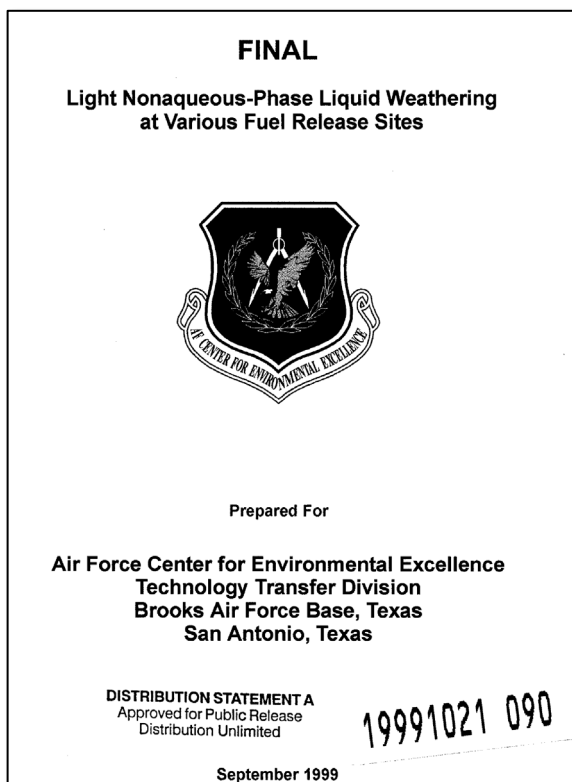


Figure 9. Mass remaining curves for five oil constituents using spreadsheet version of Ng Model for NSZD at Bemidji Site developed by the authors. “Short-Chain” and “Long Chain” indicates short- and long-chained alkanes respectively. All three graphs show same data but with different y-axes. An overall quasi-zero-order rate can be elucidated from the black line (all components) in the top panel, which represents the sum of first-order reactions of different rates for the various “buckets,” and the effect of inhibition on pre-NVDOC biodegradation.

## Parsons Fuel LNAPL Weathering Study

- Study of 12 LNAPL sites where data on concentration of BTEX constituents in LNAPL (as weight percent) vs. time (over the span of several years) in LNAPL source zones was compiled ([Parsons et al., 2003](#)). Jet fuel (JP-4) was the LNAPL found at most of these sites.
- “Free-phase fuel BTEX weathering rates will vary from site to site and are influenced by many factors including spill age, the relative solubility of individual compounds, free product geometry, and the rate at which groundwater and precipitation contacts LNAPL.”
- “...the average total BTEX, first-order weathering rate for five JP-4 sites is approximately 16 %/yr. Based on all of the data collected, this appears to be a reasonable default value for estimating total BTEX weathering from JP-4 LNAPL.”
- “As predicted by their relatively high solubilities, benzene and toluene exhibit higher weathering rates than ethylbenzene and xylenes. Because benzene is a known human carcinogen with a federal MCL of 5 µg/L, benzene weathering rates will generally determine the timeframe for fuel spill remediation.” “Based on Figure 5.4, the average benzene first-order weathering rate for five JP-4 sites is approximately 26 %/yr. Based on all of the data collected, this appears to be a reasonable default value for estimating benzene weathering from JP-4 LNAPL.”



## References

- [Garg, S., Newell, C., Kulkarni, P., King, D., Adamson, D., Irianni Renno, M., Sale, T., 2017. Overview of Natural Source Zone Depletion: Processes, Controlling Factors, and Composition Change. Ground Water Monitoring and Remediation, Vol 37.](#)
- [Huntley, D., Beckett, G., 2002. Evaluating Hydrocarbon Removal from Source Zones and Its Effect on Dissolved Plume Longevity and Magnitude. American Petroleum Institute.](#)
- [Mayer and Hassanizadeh., 2005. Soil and Groundwater Contamination: Nonaqueous Phase Liquids, Alex S. Mayer and S. Majid Hassanizadeh, Ed., AGU Water Resources Monograph 17, 2005.](#)
- [Ng, G.-H.C., Bekins, B.A., Cozzarelli, I.M., Baedecker, M.J., Bennett, P.C., Amos, R.T., 2014. A mass balance approach to investigating geochemical controls on secondary water quality impacts at a crude oil spill site near Bemidji, MN. Journal of Contaminant Hydrology 164, 1-15.](#)
- [Ng, G.-H.C., B.A. Bekins, I.M. Cozzarelli, M.J. Baedecker, P.C. Bennett, R.T. Amos, and W.N. Herkelrath. 2015. Reactive transport modeling of geochemical controls on secondary water quality impacts at a crude oil spill site near Bemidji, MN. Water Resources Research 51: 4156–4183](#)
- [Parsons. 2003. Final Light Non-Aqueous Liquid Weathering at Various Fuel Release Sites. 2003 Update. Air Force Center for Environmental Excellence.](#)