

## Lecture-27

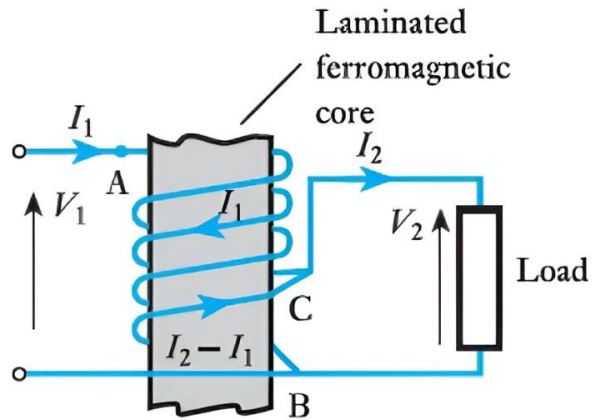
On

# INTRODUCTION TO ELECTRICAL ENGINEERING (ESO203)

- Auto Transformer.
- PU System.
- Special Transformer.

# Auto Transformer

## Auto Transformer:



An auto-transformer is a transformer having a part of its winding common to the primary and secondary circuits

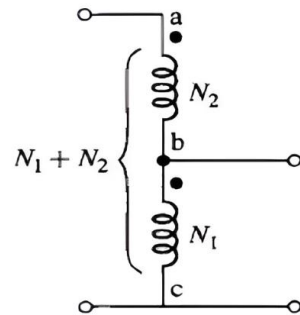
$I_1$  and  $I_2$  = primary and secondary currents respectively

$N_1$  = No. of turns between **A** and **B**

$N_2$  = No. of turns between **B** and **C**

$n$  = ratio of the smaller voltage to larger voltage

$$n = \frac{V_2}{V_1} = \frac{I_1}{I_2} = \frac{N_2}{N_1}$$



$$V_{H_{rated}} = V_{1_{rated}} + V_{2_{rated}} = \frac{N_1 + N_2}{N_1} V_{1_{rated}}$$

Effective  
turns ratio

## Auto Transformer (Cont...)

The input apparent power

$$S_1 = V_1 I_1$$

The output apparent power

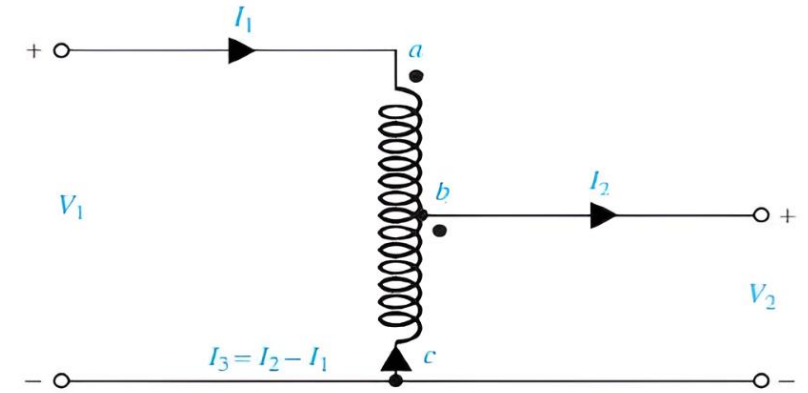
$$S_2 = V_2 I_2$$

The apparent power transformed by electromagnetic induction (or transformer action)

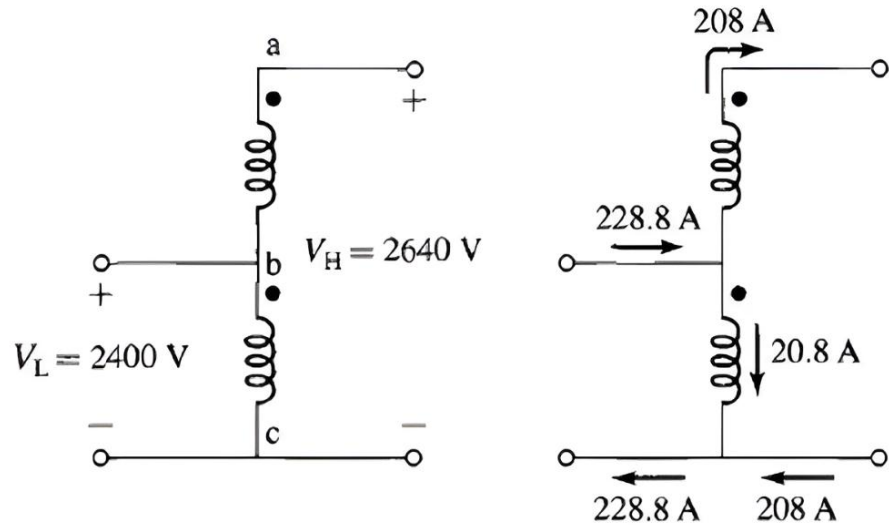
$$S_{ind} = V_2 I_3 = V_2 (I_2 - I_1)$$

The output transferred by electrical conduction (because of the direct electrical connection between primary and secondary windings)

$$S_{cond} = V_2 I_2 - V_2 I_3 = V_2 I_1$$



## Auto Transformer (Cont...)



$$V_{bc} = 2400\text{V}$$

$$V_{ab} = 240\text{V}$$

$$50\text{kVA}$$

The rated current of 240V winding =  $\frac{50000}{240} = 208\text{A}$

The kVA rating as an autotransformer  $\frac{V_H I_H}{1000} = \frac{2640 \times 208}{1000} = 550\text{kVA}$

$$I_L = \left( \frac{2640}{2400} \right) \times 208 = 229\text{A}$$

- The higher rating as an autotransformer is a consequence of the fact that not all the 550 kVA has to be transformed by electromagnetic induction.
- Efficiency is high because the losses are those corresponding to transforming only 50 kVA.

# PU System

## □ PER UNIT (p.u.) Quantities

- A typical power system is a complex, interconnected network of parallel and series circuits containing many transformation steps.
- The common technique used by power system engineers is to use a per unit system of **currents**, **voltages**, **impedances** and **power**. In this system, each value is expressed as a fraction of its own nominal or rated value.

$$V_{pu} = \frac{V_{actual}}{V_{base}} \quad I_{pu} = \frac{I_{actual}}{I_{base}}$$

- The base value of the voltage is normally the rated line to line voltage of the system.
- Base value is not a constant value throughout a system as a transformer would have a different rated voltage on the primary to that of the secondary.
- Thus a 33/11 kV transformer would have a base voltage on the 11 kV side of 11 kV and on the 33 kV side, of 33 kV.
- This applies to voltage, current, impedance and apparent power (V A).

$$\text{per-unit value (pu)} = \frac{\text{actual value}}{\text{base value}}$$

## PU System (Cont...)

- The base value of voltage in volts (rated voltage) is defined as 1 pu and the base value of current in amps (full-load current) is also defined as 1 pu.

$$\text{Base impedance } (\Omega) = \frac{V_{\text{base}}}{I_{\text{base}}}$$

- Line to line voltage= 3464 V

$$V_{\text{base}} = 3464 \text{ V}$$

- full-load current = 500A,

$$I_{\text{base}} = 500 \text{ A}$$

$$Z_{\text{base}} = \frac{3464}{\sqrt{3}} / 500 = 4 \Omega$$

- Note:** per unit conversion affects magnitudes, not the angles. Also, per unit quantities no longer have units (i.e., a voltage is 1.0 p.u., not 1 p.u. volts)
- A transmission line having a per-unit impedance of 0.125 pu means that the magnitude of the voltage drop along the line when full load current is flowing is 0.125 pu or 12.5 per cent.

## PU System (Cont...)

### □ Per unit change of MVA base

- Parameters for equipment are often given using power rating of equipment as the MVA base.
- To analyze a system all per unit data must be on a common power base

$$Z_{pu}^{OriginalBase} \times \frac{V_{base}^2}{S_{Base}^{OriginalBase}} / \frac{V_{base}^2}{S_{Base}^{NewBase}} = Z_{pu}^{NewBase}$$

$$Z_{pu}^{OriginalBase} \times \frac{S_{Base}^{NewBase}}{S_{Base}^{OriginalBase}} = Z_{pu}^{NewBase}$$

## PU System (Cont...)

### □ Change of base example

A 54 MVA transformer has a leakage reactance of 3.69%. What is the reactance on a 100 MVA base?

$$X_e = 0.0369 \times \frac{100}{54} = 0.0683 \text{ p.u.}$$



## PU System (Cont...)

### □ Example:

- Calculate the ohmic impedance of two 0.1 pu transformers: one is a 11 kV/400 V transformer having a rating of 2 MVA, the other is a 33 kV/400 V transformer having a rating of 10 MVA.

2 MV A transformer

$$Z_{pu} = Z_{\Omega} \frac{\sqrt{3} I_{base}}{V_{base}} \quad \text{or} \quad Z_{\Omega} = Z_{pu} \frac{V_{base}}{\sqrt{3} I_{base}}$$
$$V_{base} = 11 \text{ kV}$$

$$I_{base} = \frac{S_B}{\sqrt{3} \cdot V_B} = \frac{2 \cdot 10^6}{\sqrt{3} \cdot 11 \cdot 10^3} = 105 \text{ A}$$

$S_B$  is the rated MVA = 2 MVA

$$Z_{\Omega} = j0.1 \cdot \frac{11 \cdot 10^3}{\sqrt{3} \cdot 105} = j6.05 \text{ } \Omega \quad \text{Referred to 11 kV}$$

$$Z_{\Omega} \text{ (referred to 400 V)} = j6.05 \times \left( \frac{400}{11000} \right)^2 = j0.08 \text{ } \Omega$$

$$I_B = 105 \cdot \frac{11000}{400} = 2887.5 \text{ A}$$

$$Z_{pu} = j0.08 \times \sqrt{3} \times \frac{2887.5}{400} = j1.0 \text{ pu}$$

## PU System (Cont...)

10 MV A transformer

$$\begin{aligned} Z_{\Omega} &= Z_{\text{pu}} \frac{V_{\text{B}}^2}{\sqrt{3} I_{\text{B}} V_{\text{B}}} \\ &= Z_{\text{pu}} \frac{(V_{\text{B}})^2}{S_{\text{B}}} \end{aligned}$$

$$Z_{\text{pu}} = \frac{Z_{\Omega} \cdot S_{\text{B}}}{(V_{\text{B}})^2}$$

In this case  $V_{\text{base}}$  is 33 kV.

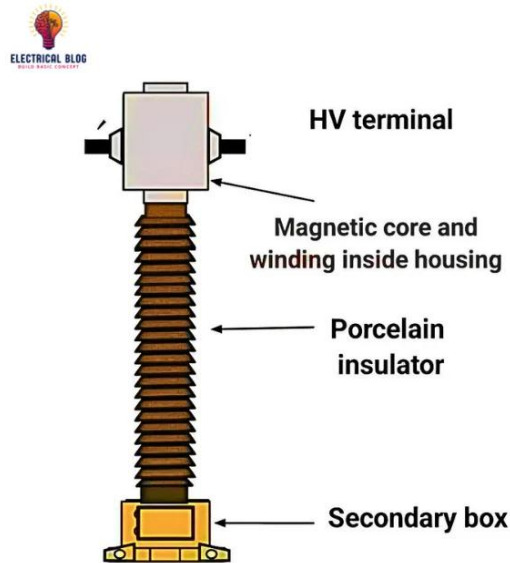
$$Z_{\Omega} = j1.0 \times \frac{33^2}{10}$$

$$Z_{\Omega} = j108.9 \text{ referred to } 33\text{kV}$$

# Special Transformer

## □ Potential/Voltage Transformer (PT):

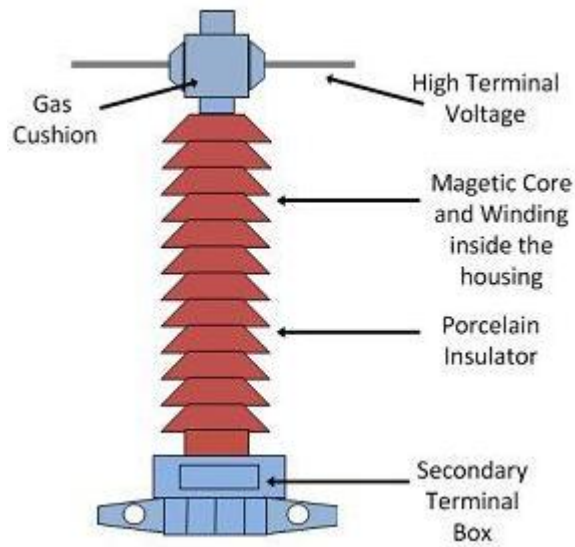
- The potential transformer may be defined as an instrument transformer used for the transformation of voltage from a higher value to the lower value.
- This transformer step down the voltage to a safe limit value which can be easily measured by the ordinary low voltage instrument like a voltmeter, wattmeter and watt-hour meters, etc.



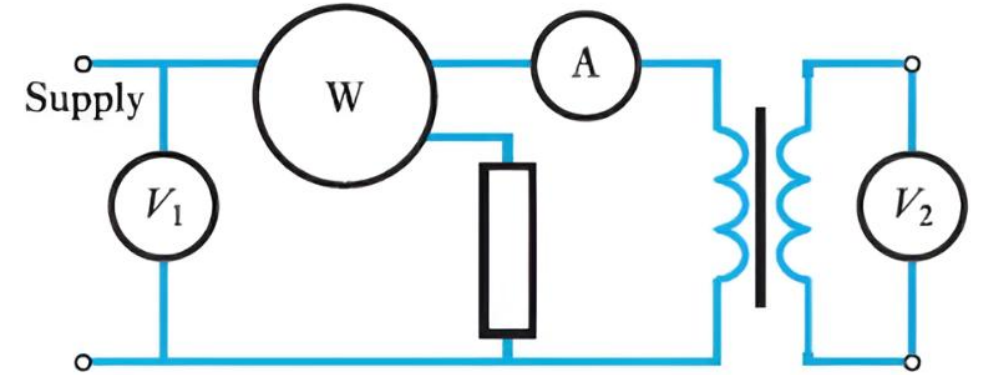
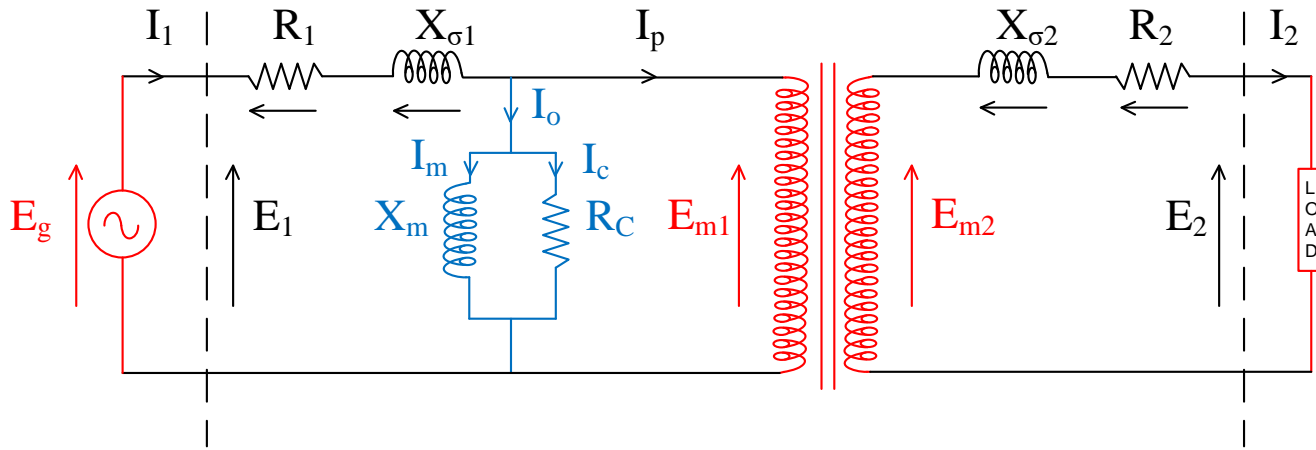
## Special Transformer (cont...)

### ❑ Current Transformer (CT):

- A current transformer is a device that is used for the transformation of current from a higher value into a proportionate current to a lower value.
- It transforms the high voltage current into the low voltage current due to which the heavy current flows through the transmission lines is safely monitored by the ammeter.

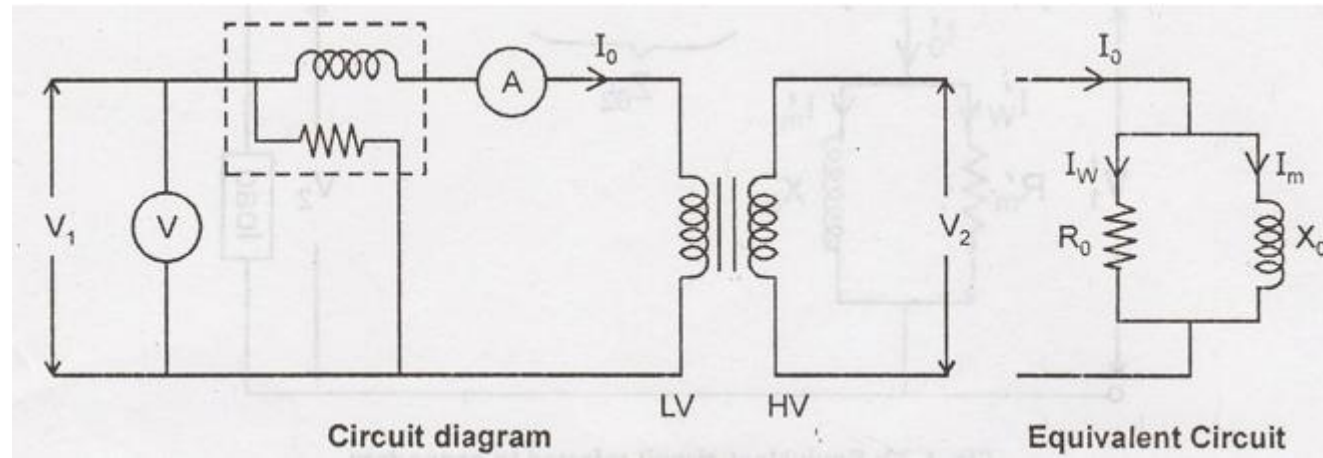


## Open Circuit Test



- Primary supplied at rated voltage and frequency.
- The primary current on no load is usually less than 3 to 5 percent of the full-load current.
- Wattmeter reading  $\cong$  the core loss of the transformer.

## Open Circuit Test (cont...)



- Iron losses,  $P_1 = \text{Wattmeter reading } (W_0)$
- No load current = Ammeter reading ( $I_0$ )
- Applied Voltage = Voltmeter reading ( $V_1$ )
- Input Power ( $W_0$ ) =  $V_1 I_0 \cos \theta_0$ .

$$\text{No load Power factor } \cos \theta_0 = \frac{W_0}{V_1 \cdot I_0}$$

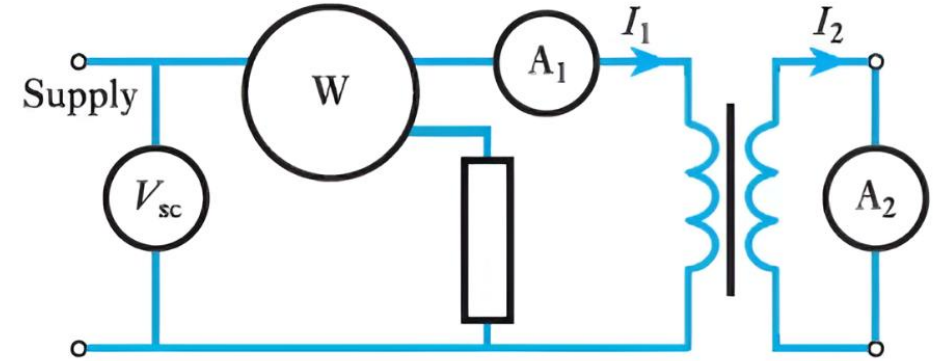
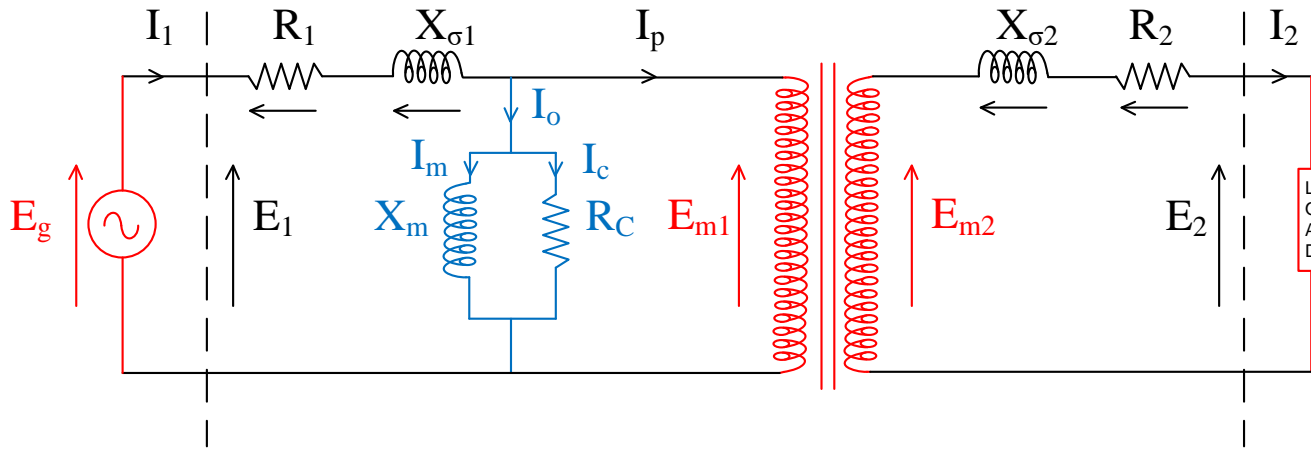
$$I_w = I_0 \cos \theta_0;$$

$$I_m = I_0 \sin \theta_0$$

$$R_0 = \frac{V_1}{I_w} \quad \text{and} \quad X_0 = \frac{V_1}{I_m}$$

- In **OC** test enables to determine iron losses and parameters  **$R_0$**  and  **$X_0$**  of the transformer.

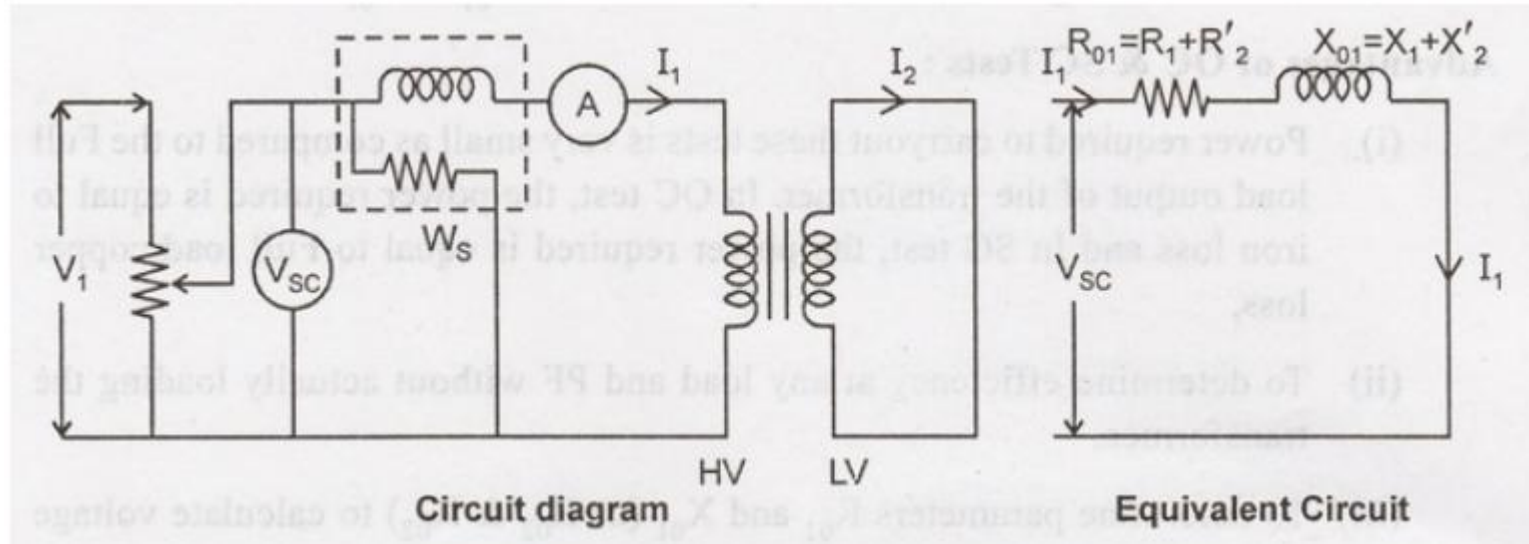
## Short Circuit Test



- The primary supplied with a low voltage sufficient to circulate full-load currents in the primary and secondary circuits.
- The core loss is negligibly small, since the applied voltage and therefore the flux are only about one-twentieth to one-thirtieth of the rated voltage and flux.
- Wattmeter reading  $\cong$  the copper loss of the transformer.



## Short Circuit Test (cont...)



- Full load Copper loss  $P_C = \text{Wattmeter Reading } (W_s)$
- Applied Voltage = Voltmeter reading ( $V_{SC}$ )
- F.L. Primary current = Ammeter reading ( $I_1$ )
- Where  $R_{01}$  - Total resistance of transformer referred to Primary.
- Total impedance referred to Primary,  $Z_{01} = V_{SC} / I_1$

$$P_C = I_1^2 \cdot R_1 + I_1^2 \cdot R'_2 = I_1^2 \cdot R_{01}$$

$$R_{01} = \frac{P_C}{I_1^2}$$

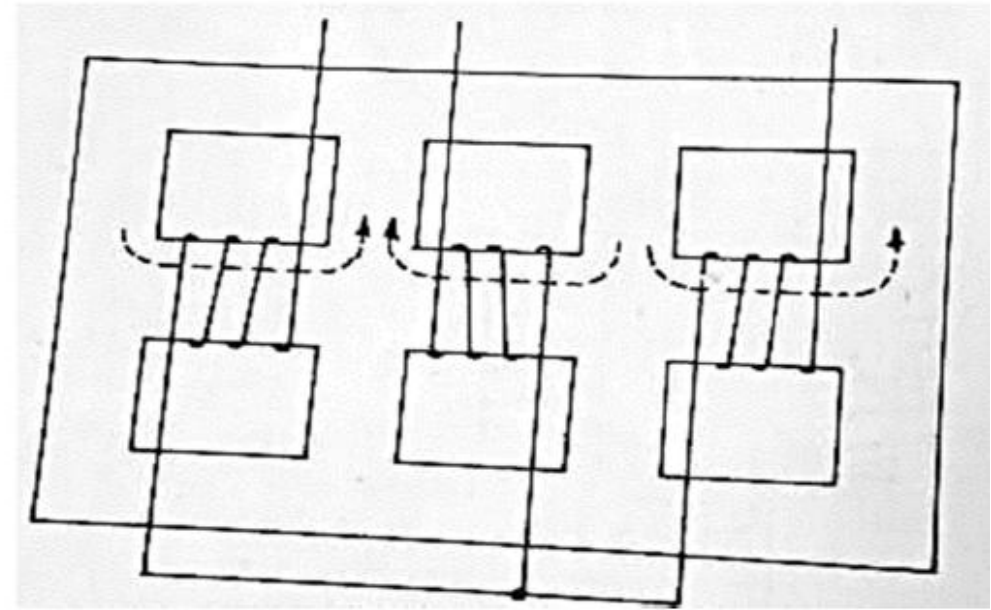
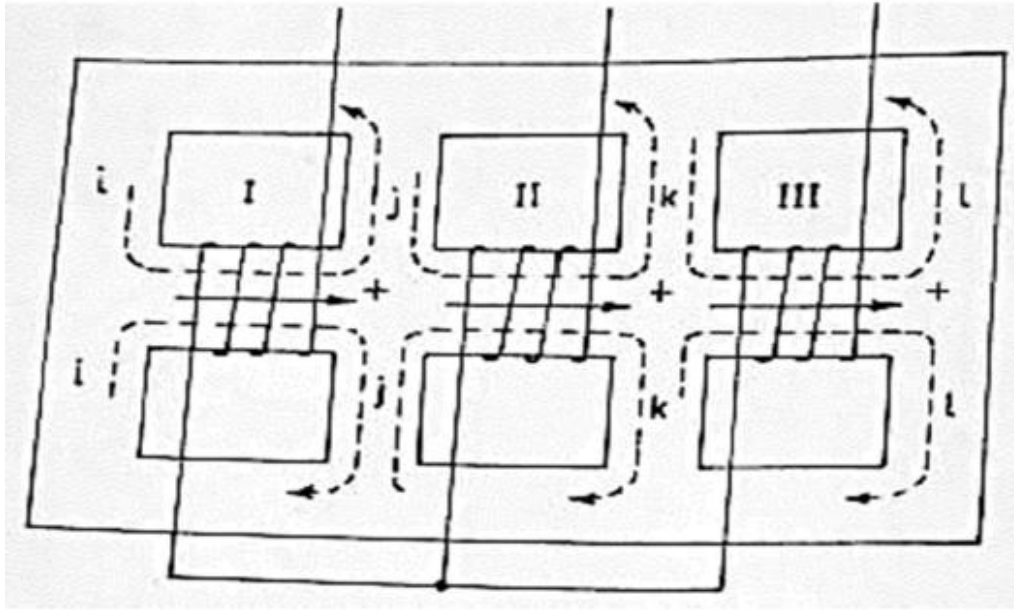
Total leakage reactance referred to Primary,  $X_{01} = \sqrt{Z_{01}^2 - R_{01}^2}$

$$\text{Short circuit PF } \cos \phi_s = \frac{P_C}{V_{SC} \cdot I_1}$$

Thus S.C. test gives Full load copper loss and  $R_{01}$  &  $X_{01}$



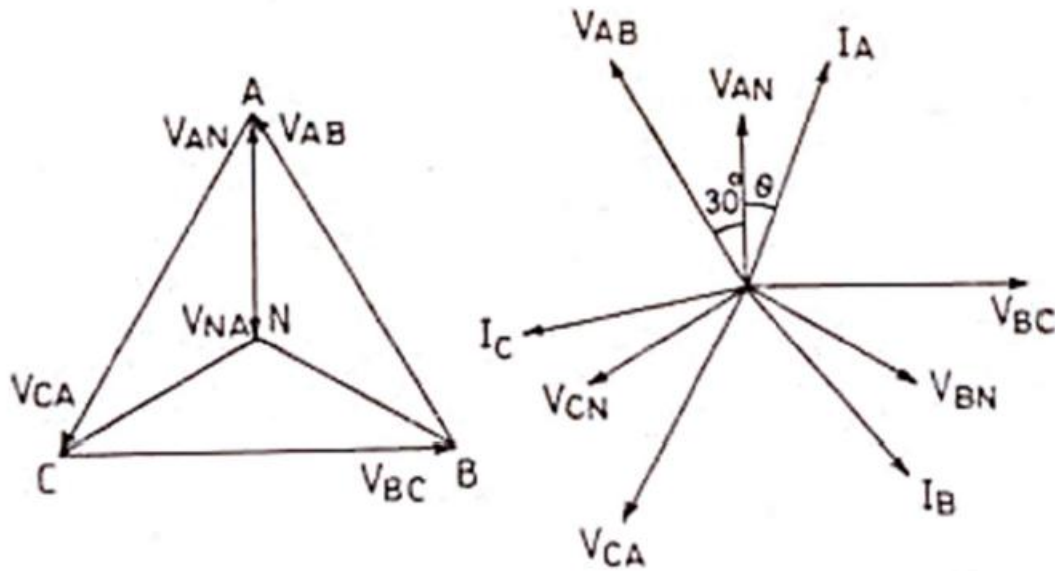
## Three Phase Transformer



- In part j and k, the phasor difference of the flux would be  $\frac{\sqrt{3}}{2} \phi$  while in in I and l would be only  $\frac{1}{2} \phi$
- So, to achieve uniform flux density throughout, parts j and k would be 73% wider than i or l
- If, in the central winding, the direction is reversed, the magnetic flux is also reversed.
- The resultant flux in part j and k will be phasor sum. Hence resultant flux in j and k will be  $\frac{1}{2} \phi$

## Three Phase Transformer (Cont...)

□ Phasors of a balanced 3-phase system:



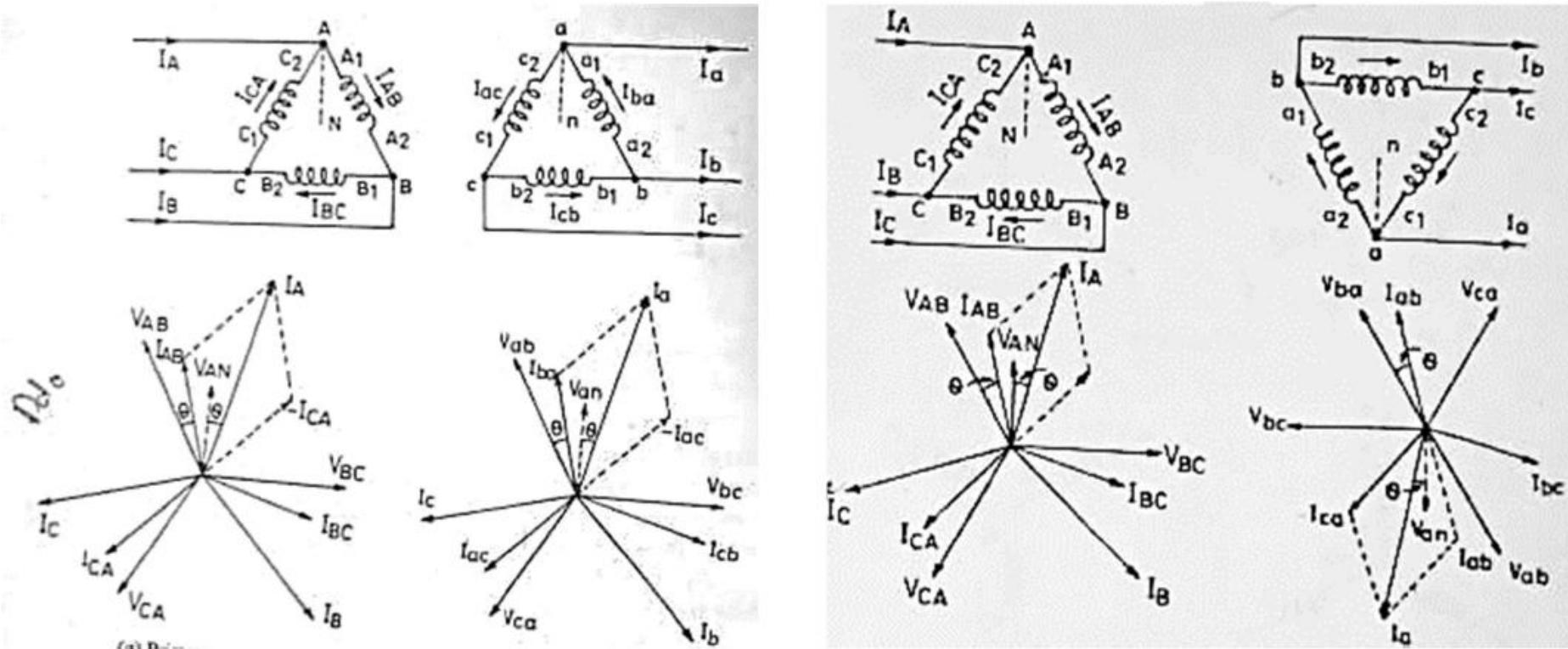
## Three Phase Transformer (Cont...)

### 3-Phase Transformer Connections:

Possible connections –

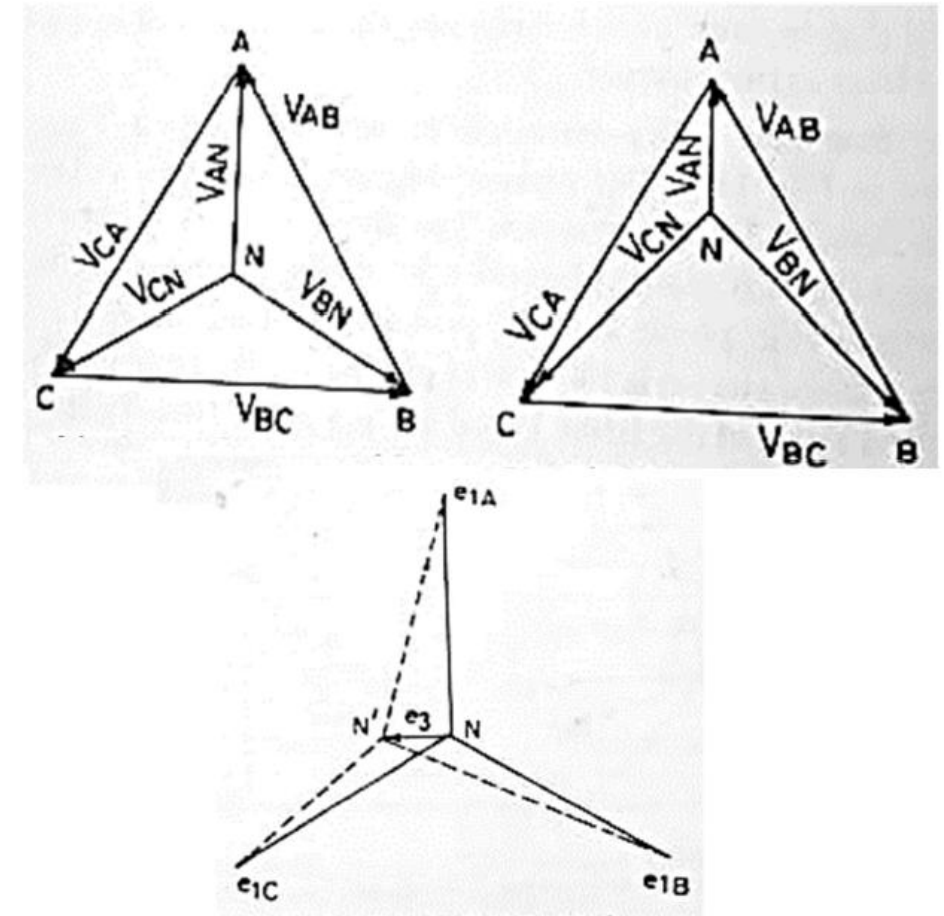
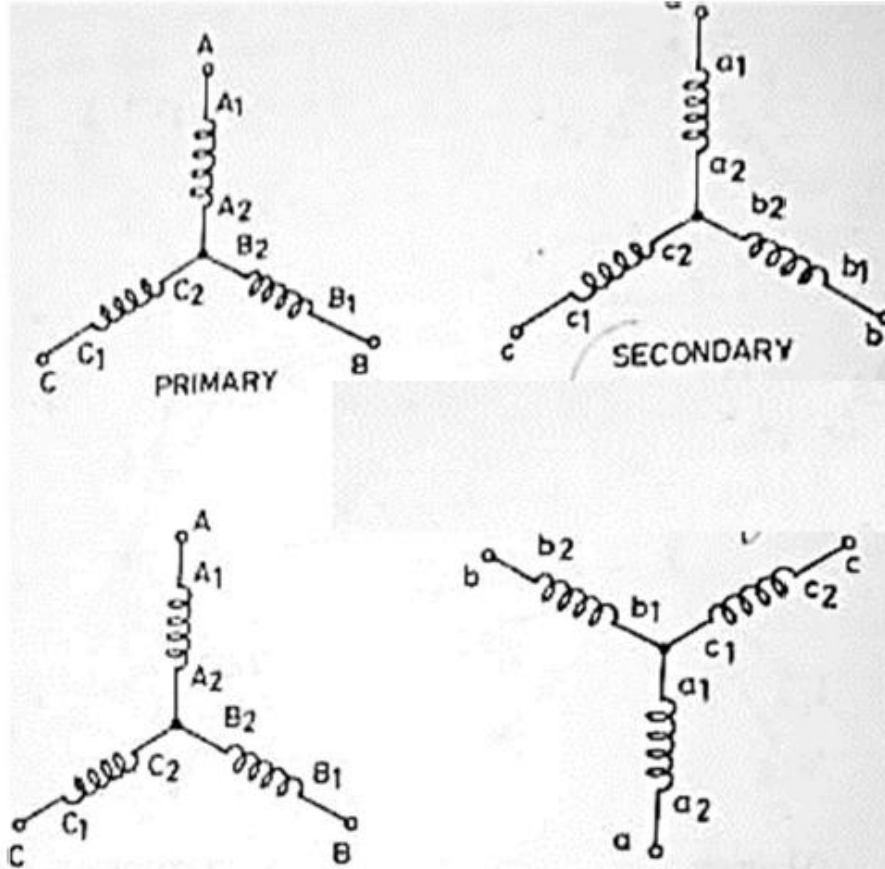
- Delta-Delta, Star-Star, Star-Delta, Delta-Star, Delta-Zigzag, Star-Zigzag, Open-Delta, T Connection

### Delta-Delta:



## Three Phase Transformer (Cont...)

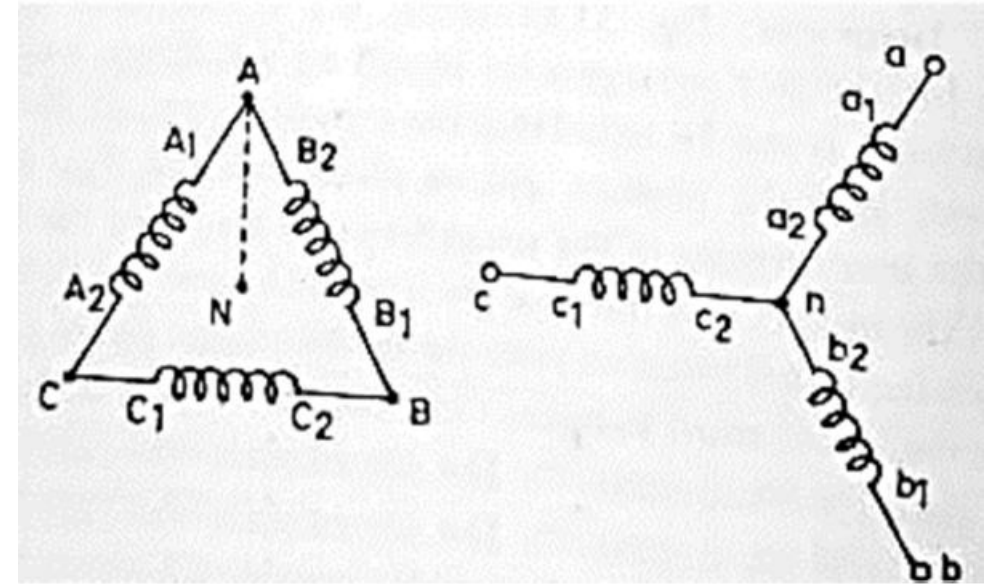
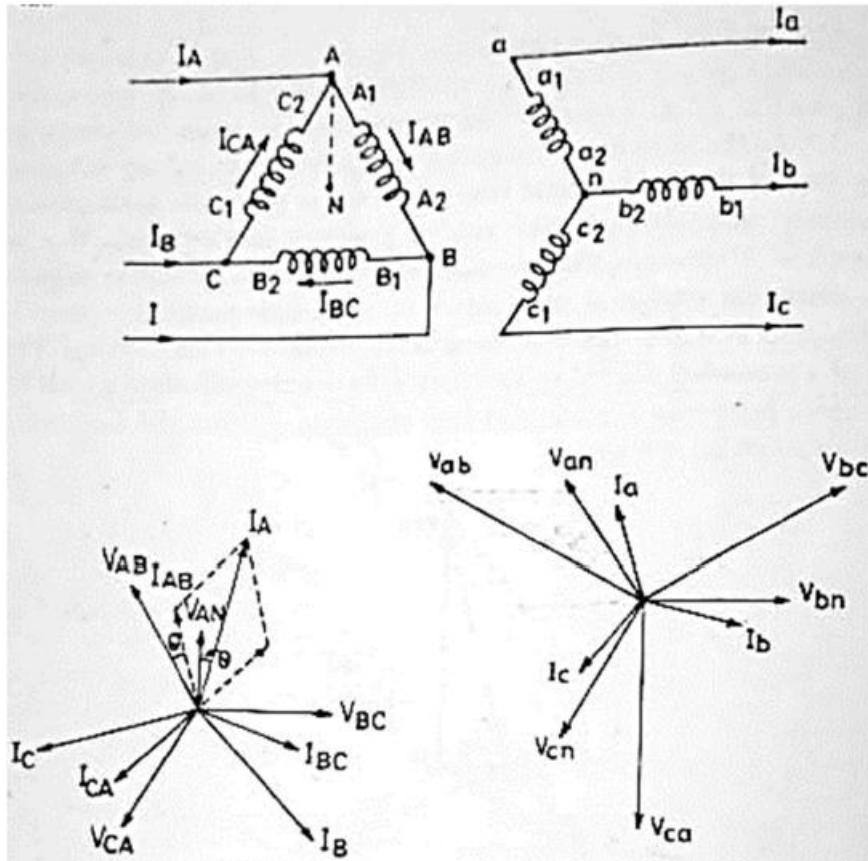
### □ Star-Star:





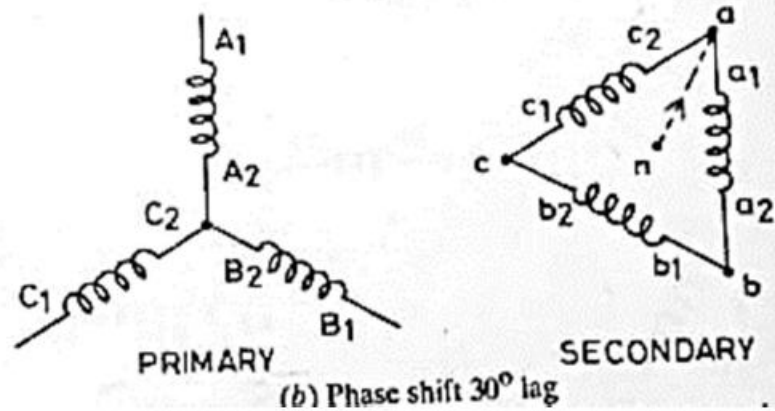
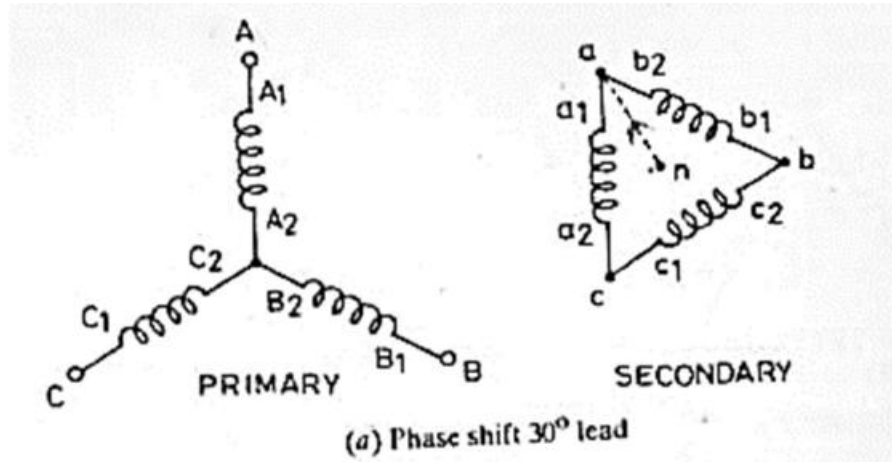
## Three Phase Transformer (Cont...)

### □ Delta-Star:



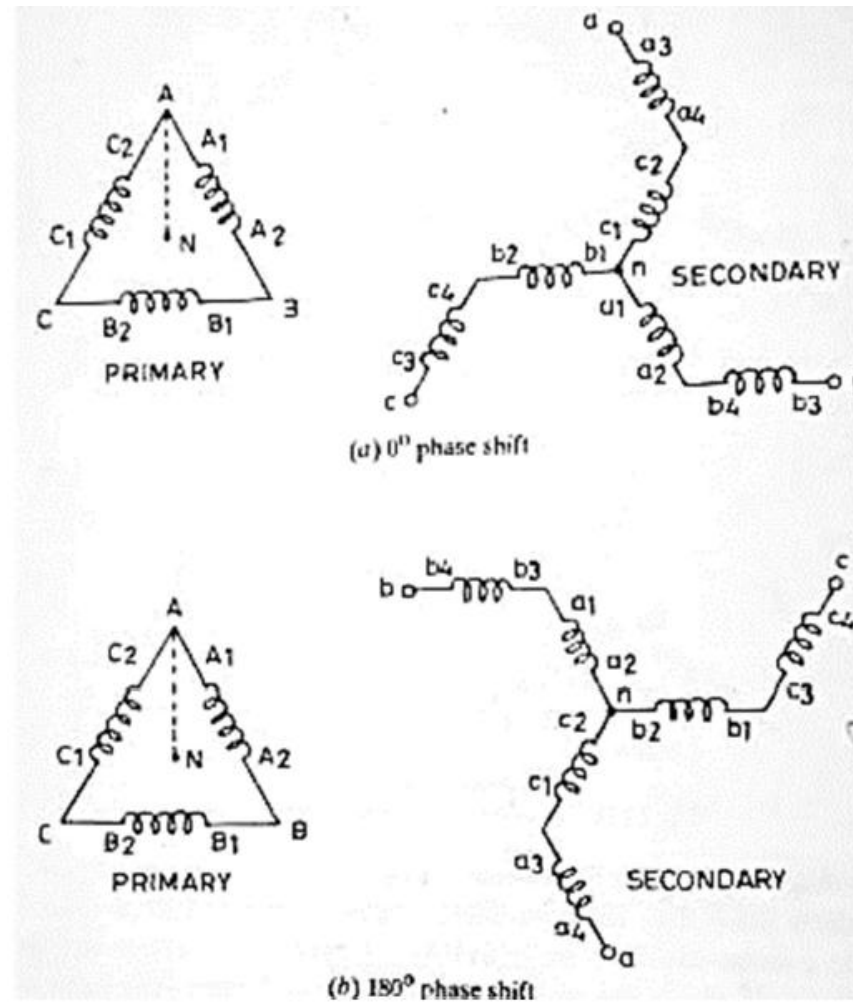
## Three Phase Transformer (Cont...)

### □ Star-Delta:



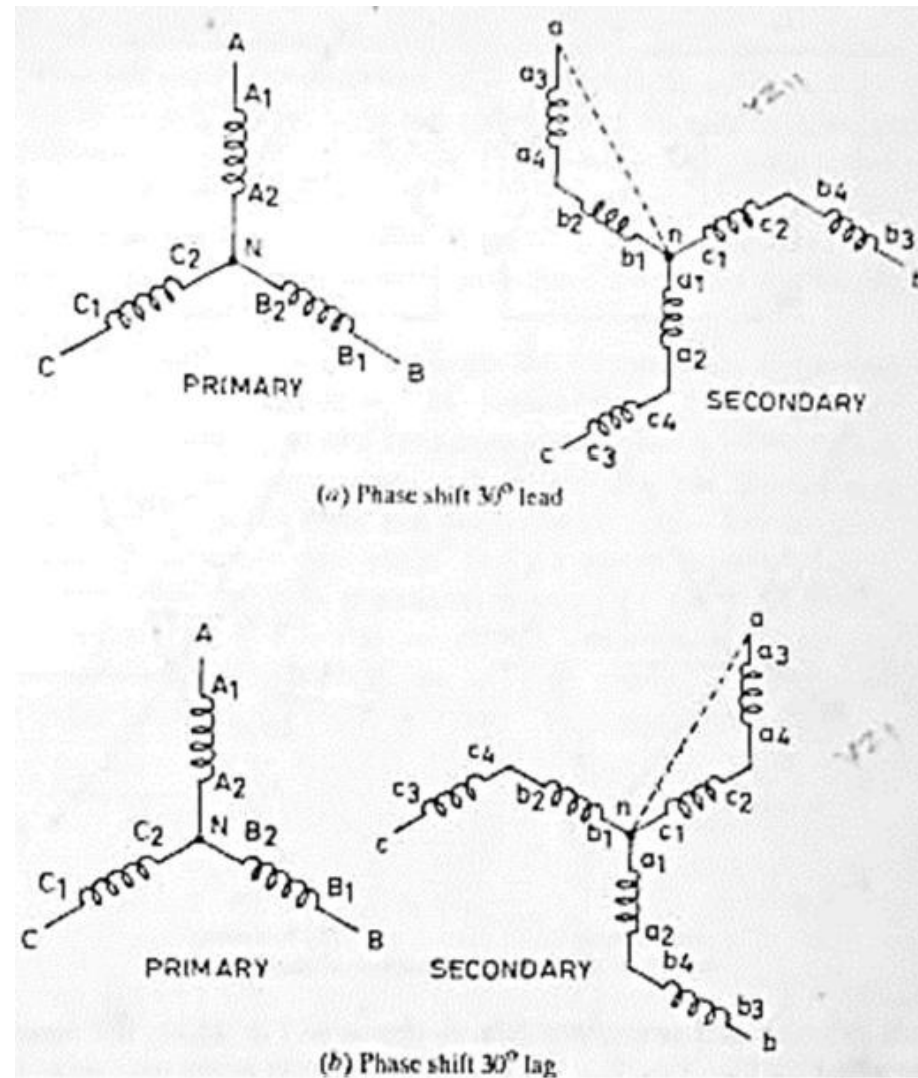
# Three Phase Transformer Connections

## □ Delta-Zigzag:



## Three Phase Transformer Connections (Cont...)

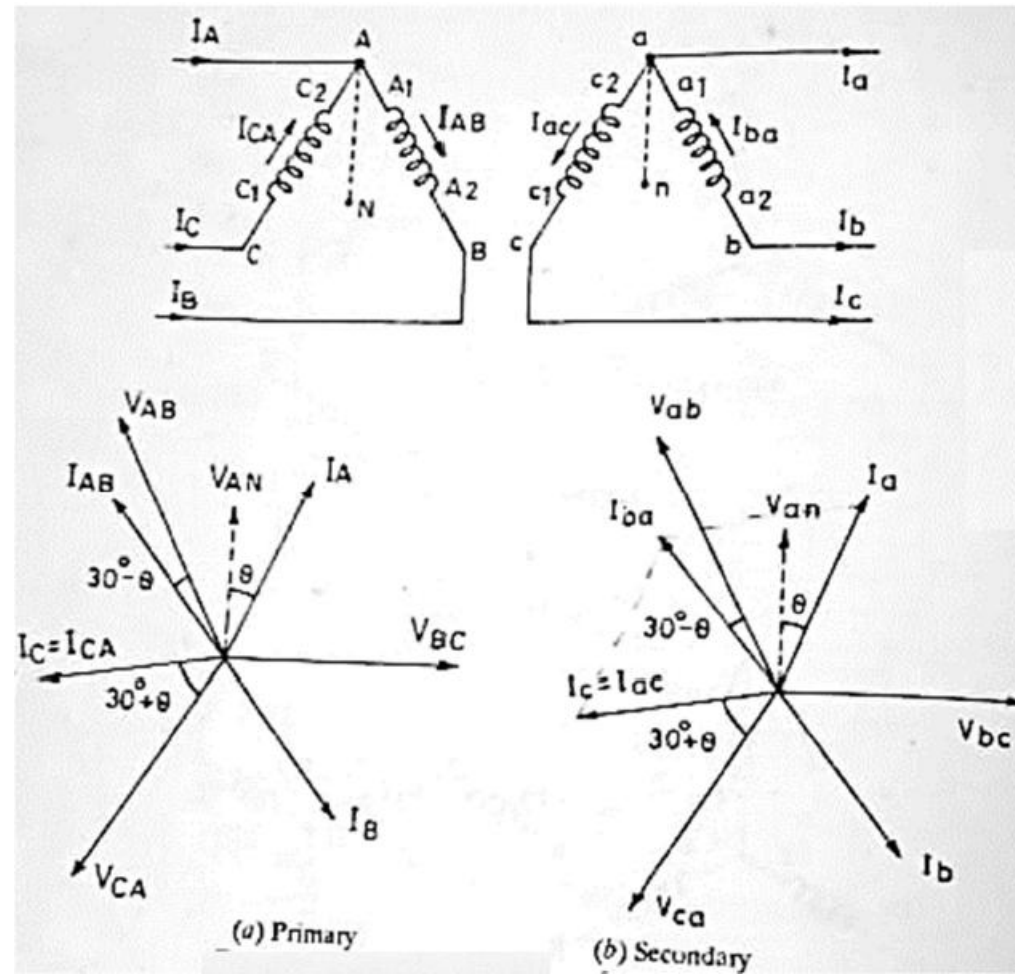
### □ Star-Zigzag:





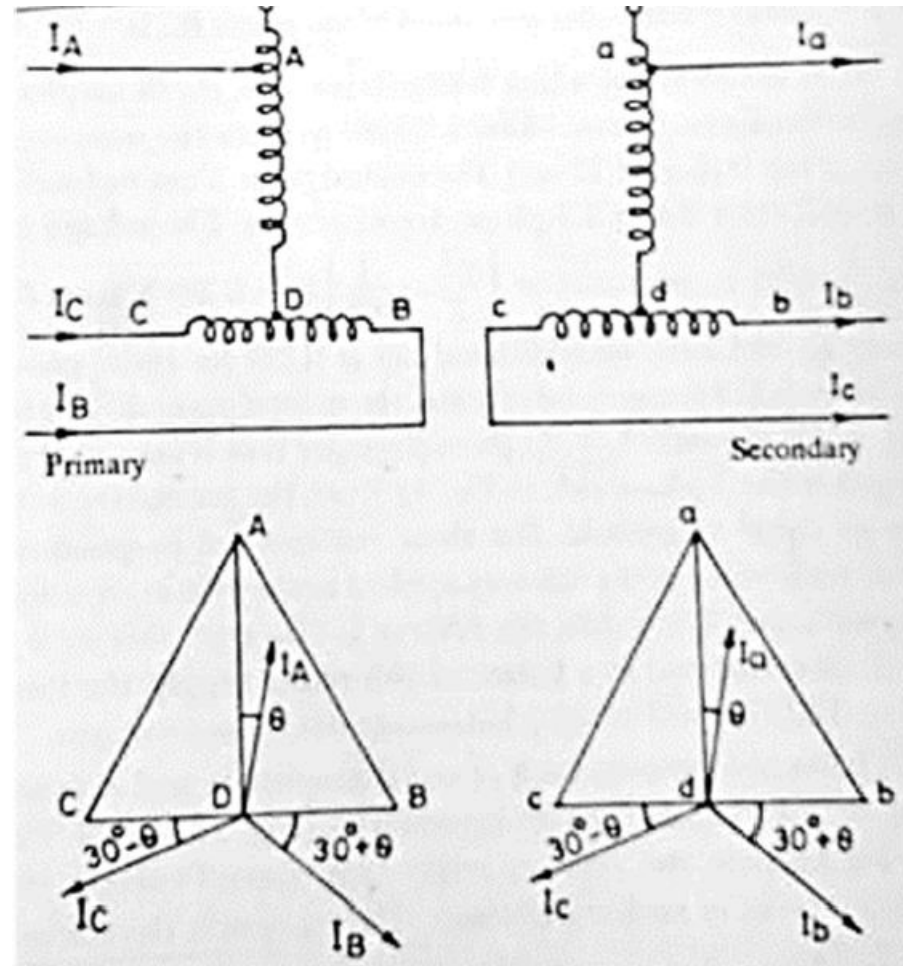
## Three Phase Transformer Connections (Cont...)

### □ Open-Delta:



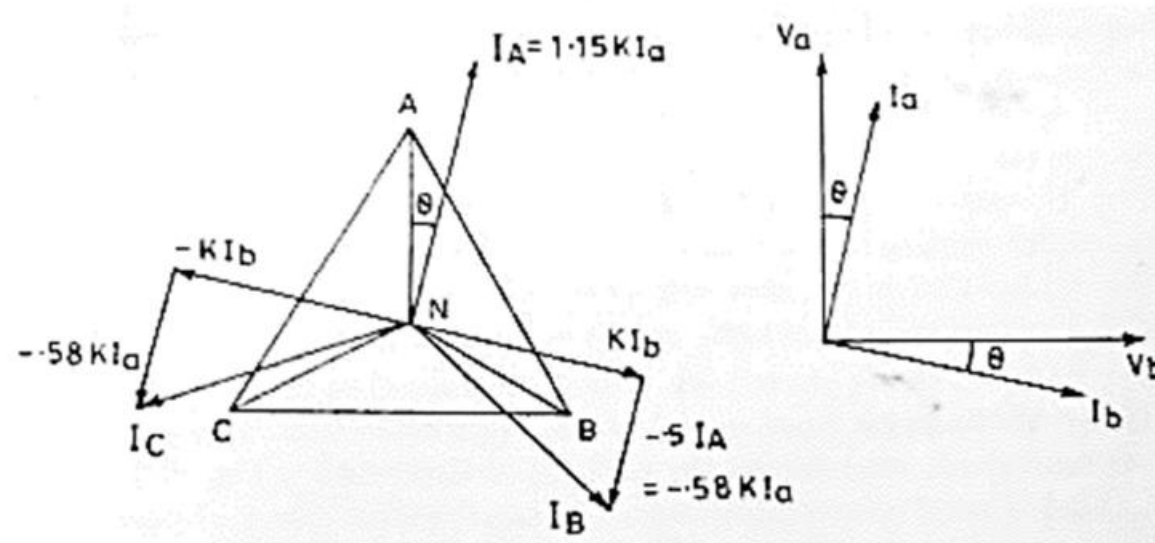
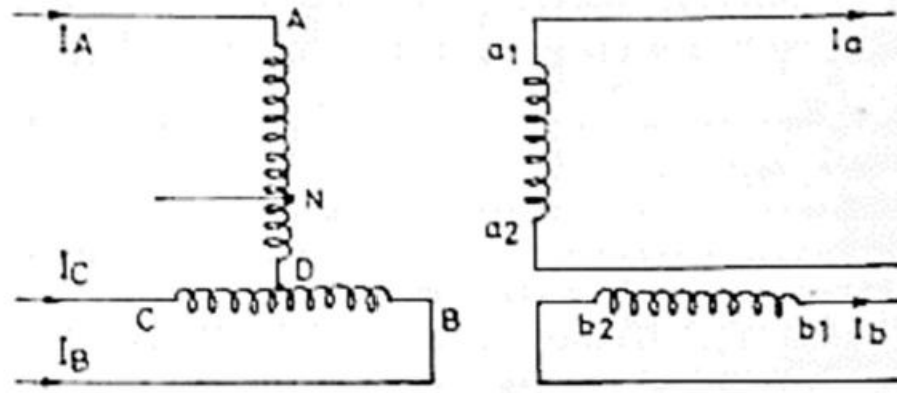
## Three Phase Transformer Connections (Cont...)

### □ T Connection:



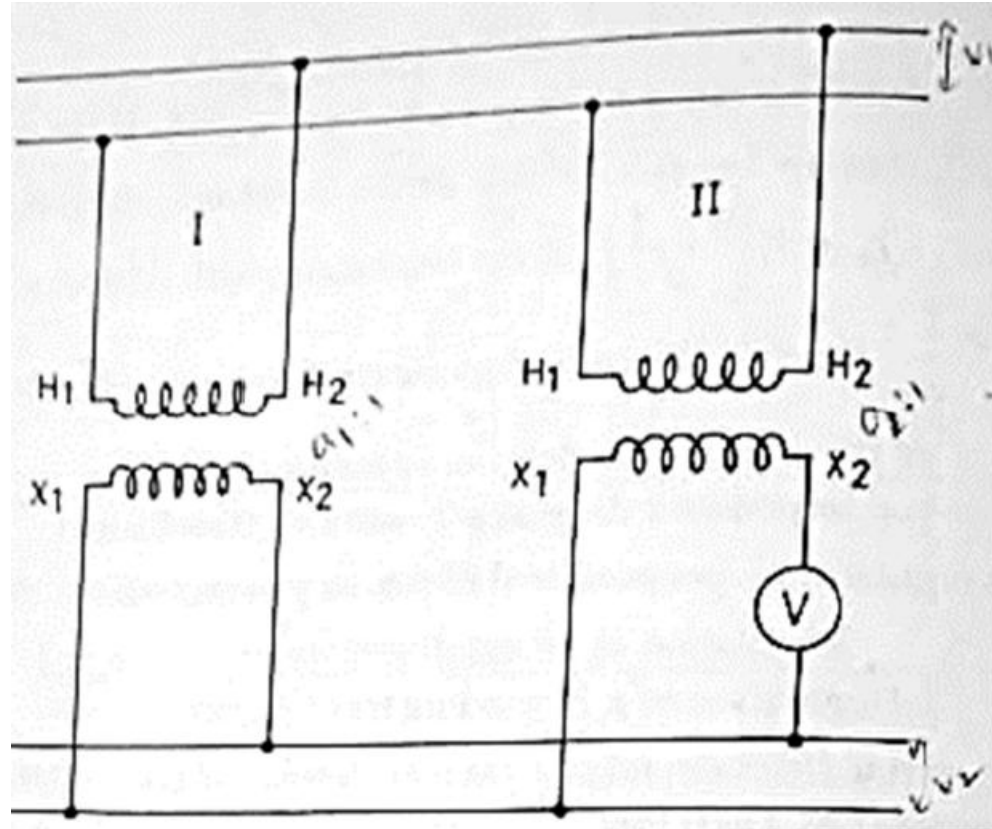
## Three Phase Transformer Connections (Cont...)

### □ T Connection:



## Three Phase Transformer Connections (Cont...)

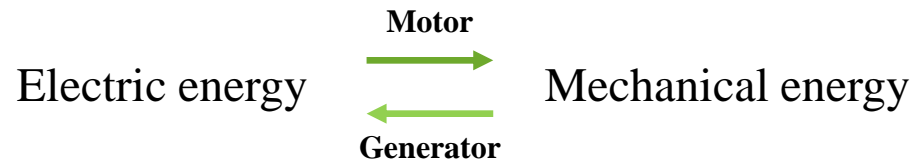
### □ Parallel Operation of Transformer:



### □ Electromagnetic energy conversion:

- An electromagnetic machine is one that links an electrical energy system to another energy system by providing a reversible means of energy flow in its magnetic field.
- The magnetic field is therefore the coupling between the two systems and is the mutual link.
- The energy transferred from the one system to the other is temporarily stored in the field and then released to the other system.

**Usually the energy system coupled to the electrical energy system is a mechanical one**

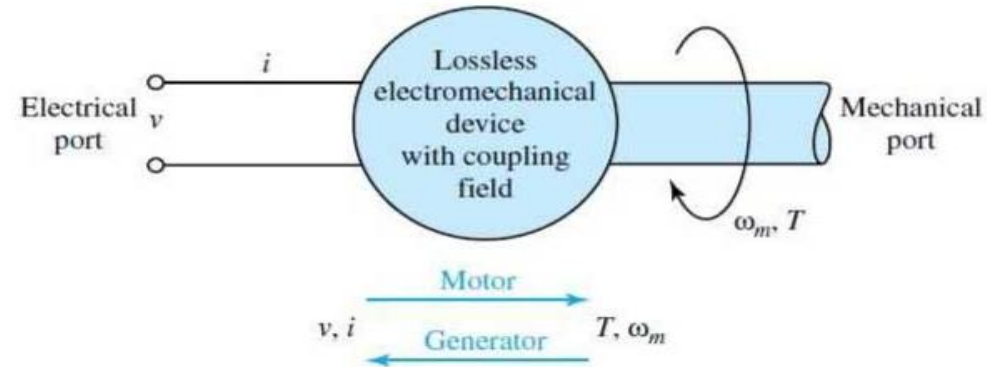


**Usually, the energy system coupled to the electrical energy system is a mechanical one**

## Introduction to Machines (Cont...)

### □ Electromagnetic energy converters:

1. A mechanical system,
2. An electric system,
3. A coupling field.



Electric input(or output) energy  $vi\Delta t = \text{mechanical output (or input)energy } T\omega_m\Delta t$

**Both electric and magnetic fields store energy, from which useful mechanical forces and torques can be derived.**

**All industrial electric machines are magnetic field devices**

# Introduction to Machines (Cont...)

## The change in flux linkage →

1. Transformer emf: The coil remaining stationary with respect to the flux, the flux varies in magnitude with time.

$$e = + \frac{d\lambda}{dt} = +N \frac{d\phi}{dt}$$

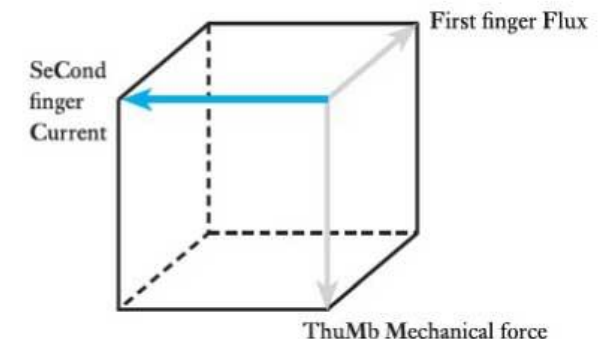
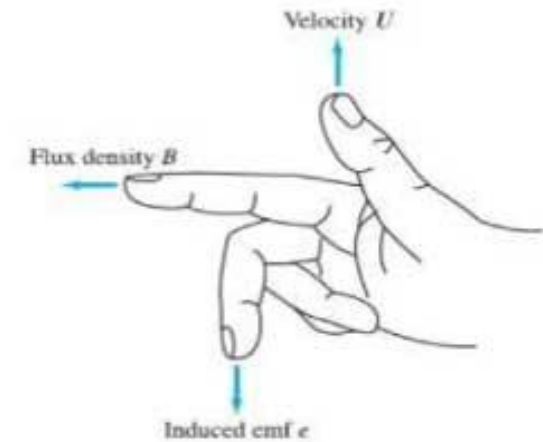
2. Motional emf : The flux remaining constant, the coil moves through it. A conductor or a coil moving through a magnetic field will have an induced voltage.

$$\text{Motional EMF } e = BlU$$

3. The coil may move through a time-varying flux
- Current-carrying conductors, when placed in magnetic fields, experience mechanical force.

$$F = BIl \quad \text{Lorentz Force Equation}$$

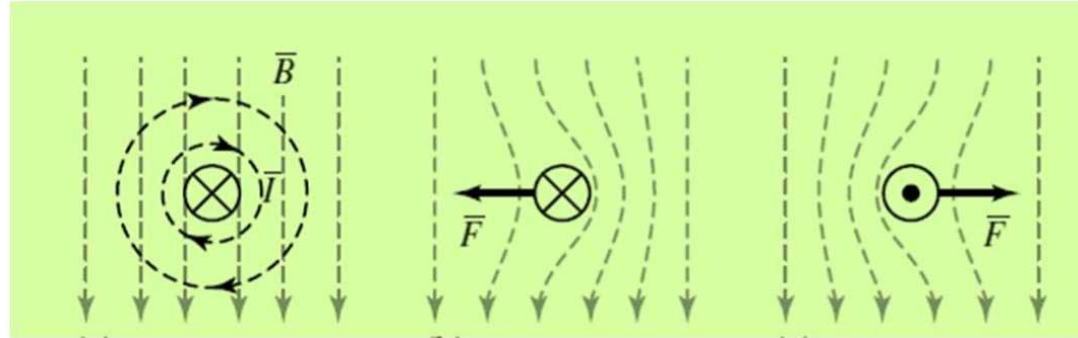
- If magnetic poles occur in pairs (north and south) and the movement of a conductor through a natural north– south sequence induces an emf that changes direction in accordance with the magnetic polarity (i.e., an alternating emf), the devices are inherently ac machines.



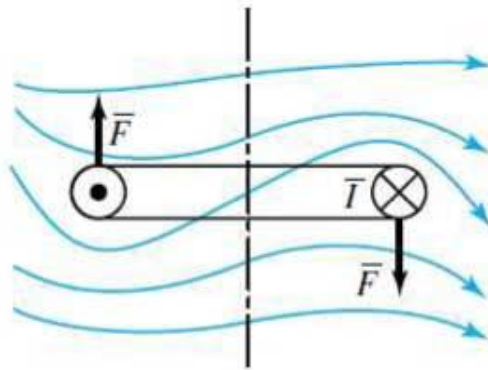


## Introduction to Machines (Cont...)

### □ Force of Alignment:



The force is always in such a direction that the energy stored in the magnetic field is minimized.



Torque produced by forces caused by interaction of current-carrying conductors and magnetic fields



