



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63078-E
Canceling Revised Cal. P.U.C. Sheet No. 62601-E

SCHEDULE EV-TOU-5

Sheet 1

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

Residential customers taking service on Schedule NBT, who are required to utilize EV-TOU-5 as their otherwise applicable schedule (OAS) for electric service, do not require a qualifying motor vehicle, as described above to participate on Schedule EV-TOU-5.

Customers on this schedule may also qualify for a semi-annual California Climate Credit \$(81.38) per Schedule GHG-ARR.

TERRITORY

Within the entire territory served by the utility.

RATES

Total Rates:

Description – EV-TOU-5 Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate
Basic Service Fee	16.00			16.00
Summer				
On-Peak	0.31905 I	0.00595	0.40592	0.73092 I
Off-Peak	0.31905 I	0.00595	0.14946	0.47446 I
Super Off-Peak	0.04387	0.00595	0.07035	0.12017
Winter				
On-Peak	0.31905 I	0.00595	0.17258	0.49758 I
Off-Peak	0.31905 I	0.00595	0.12379	0.44879 I
Super Off-Peak	0.04387	0.00595	0.06399	0.11381

(Continued)

1C10

Advice Ltr. No. 4653-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted May 30, 2025

Effective Jun 1, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63079-E
Canceling Revised Cal. P.U.C. Sheet No. 62806-E

SCHEDULE EV-TOU-5

Sheet 2

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES* (Continued)

Description – EV-TOU-5 CARE Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate	Total Effective CARE Rate
Basic Service Fee	8.00			8.00	8.00
Summer – CARE Rates:					
On-Peak	0.31905	I 0.00000	0.40592	0.72497 I	0.46324 I
Off-Peak	0.31905	I 0.00000	0.14946	0.46851 I	0.29654 I
Super Off-Peak	0.04387	0.00000	0.07035	0.11422	0.06625
Winter – CARE Rates:					
On-Peak	0.31905	I 0.00000	0.17258	0.49163 I	0.31156 I
Off-Peak	0.31905	I 0.00000	0.12379	0.44284 I	0.27985 I
Super Off-Peak	0.04387	0.00000	0.06399	0.10786	0.06211

Description – EV-TOU-5 MB Rates	UDC Total Rate	DWR BC + WF-NBC	EECC Rate	Total Rate
Basic Service Fee	8.00			8.00
Summer – MB Rates:				
On-Peak	0.31905	I 0.00000	0.40592	0.72497 I
Off-Peak	0.31905	I 0.00000	0.14946	0.46851 I
Super Off-Peak	0.04387	0.00000	0.07035	0.11422
Winter – MB Rates:				
On-Peak	0.31905	I 0.00000	0.17258	0.49163 I
Off-Peak	0.31905	I 0.00000	0.12379	0.44284 I
Super Off-Peak	0.04387	0.00000	0.06399	0.10786

Note:

- Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), Schedule WF-NBC (CA Wildfire Fund charge) and Schedule EECC (Electric Energy Commodity Cost) rates. EECC rates are applicable to bundled customers only. See Special Condition 11 for PCIA (Power Charge Indifference Adjustment) recovery.
- Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
- DWR-BC and WF-NBC charges do not apply to CARE or Medical Baseline customers.
- WF-NBC rate is 0.00595 + DWR-BC Bond Charge is 0.00000 .
- Total Effective CARE Rate is presented for illustrative purposes only. And reflects discounts CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge and DWR-BC + WF-NBC; (b) a 50% minimum bill relative to Non-Care; and (c) a separate line-item bill discount for all qualified residential CARE Customers.

(Continued)

2C9

Advice Ltr. No. 4653-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted May 30, 2025

Effective Jun 1, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. _____
Canceling Revised Cal. P.U.C. Sheet No. _____

63080-E

62603-E

SCHEDULE EV-TOU-5

Sheet 3

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

RATES (CONTINUED)

UDC Rates

Description – EV-TOU-5	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Monthly Service Fee (\$/Mo)		16.00							16.00
Summer:									
On-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Off-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Super Off-Peak	0.00000	0.01496	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.04387
Winter:									
On-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Off-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Super Off-Peak	0.00000	0.01496	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.04387

Description – EV-TOU-5 – CARE Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Monthly Service Fee (\$/Mo)		8.00							8.00
Summer CARE Rates:									
On-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Off-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Super Off-Peak	0.00000	0.01496	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.04387
Winter CARE Rates:									
On-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Off-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Super Off-Peak	0.00000	0.01496	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.04387

Description – EV-TOU-5 – MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Monthly Service Fee (\$/Mo)		8.00							8.00
Summer – MB Rates									
On-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Off-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Super Off-Peak	0.00000	0.01496	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.04387
Winter – MB Rates									
On-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Off-Peak	0.07503 I	0.21511	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.31905 I
Super Off-Peak	0.00000	0.01496	0.02101	0.00001	0.00030	0.00758	0.00001	0.00000	0.04387

(Continued)

3C9

Advice Ltr. No. 4653-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted May 30, 2025

Effective Jun 1, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62604-E
Canceling Revised Cal. P.U.C. Sheet No. 62359-E

SCHEDULE EV-TOU-5

Sheet 4

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00245) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.02023) per kWh. PPP Energy charges includes Low Income PPP rate (LI-PPP) \$0.01171/kWh, and Non-low Income PPP rate (Non-LI-PPP) \$0.00929/kWh.

I, R
R
I, D

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Time Periods:

All time periods listed are applicable to actual "clock" time)

TOU Period – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. – midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m.–2:00 p.m.in March and April; 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. – midnight	2:00 p.m. – 4:00 p.m. 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

Seasons:

Summer June 1 – October 31

Winter November 1 – May 31

(Continued)

4C12

Advice Ltr. No. 4588-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Jan 21, 2025

Effective Feb 1, 2025

Resolution No. _____



SCHEDULE EV-TOU-5

Sheet 5

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

SPECIAL CONDITIONS

1. Voltage. Service under this schedule will be supplied at the standard lighting voltage.
2. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.
3. Metering. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billings. In addition, and for purposes of monitoring customer load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research.
4. Failure of Meter Timing. Should the timing device on the meter fail causing the On-Peak and Off-Peak energy consumptions to be incorrectly registered, the customer will be billed on the consumption, as registered, on the otherwise applicable domestic schedule.
5. Terms of Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year. Notwithstanding Electric Rule 12, a customer may elect to take service on this Schedule upon meeting the qualifications for this Schedule to the satisfaction of the utility and with the consent of the utility.
6. Medical Baseline Usage. Upon completion of an application and verification by a state-licensed physician, nurse practitioner, physician assistant or osteopath (Form 132-150), exemption from the DWR Bond Charge and the Medical rates above will be provided for paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patients, or persons being treated for a life-threatening illness or who have a compromised immune system.

By granting the Medical rates set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.
7. Qualification for Schedule EV-TOU-5. Customers taking service under Schedule EV-TOU-5 must demonstrate eligibility to the satisfaction of the utility.
8. Optional Billing - Utility Option. The utility may, at its option, provide all new Schedule EV-TOU-5 customers the lower of the bill under this schedule or the bill under their regularly applicable non-TOU schedule for three consecutive months. This option is solely the utility's and shall in no way obligate the utility. If after being served under this optional billing provision, the customer elects to continue service on Schedule EV-TOU-5, the customer will be required to continue service on this schedule for 12 consecutive months before receiving service on another schedule.

N

(Continued)



SCHEDULE EV-TOU-5

Sheet 6

COST-BASED DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

SPECIAL CONDITIONS (CONTINUED)

9. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:
- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component, if applicable, is determined by multiplying the DWR-BC rate by the customer's total usage.
 - b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.
- Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.
10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers.
11. PCIA Recovery in Bundled EECC Rates: Bundled Service customers EECC rates include an amount to recovery the above-market portion of SDG&E's generation portfolio. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service customers' bills under the Breakout of Current Charges panel and embedded in Electric Generation charges.
12. EV Submetering: Per Decision (D.) 22-08-024, where electricity is furnished for EV charging, a customer may use the EV Supply Equipment as a submeter to measure EV charge load provided it meets the requirements established in the Plug-In Electric Vehicle Submetering Protocol Attachment A to D.22-08-024.

N
N
N
N

(Continued)