

Schedule TOU-D
TIME-OF-USE
DOMESTIC

Sheet 1

APPLICABILITY

Available as an option to Customers eligible for service under Schedule D, D-CARE, and D-FERA. This Schedule is not available to Customers receiving service under Schedules DM, DMS-1, DMS-2, or DMS-3. Electric vehicle load that was separately metered under Schedule TOU-EV-1 is now eligible for service under Option PRIME or Option PRIME-CPP of this Schedule. Option A, Option A-CPP, Option B and Option B-CPP of this Schedule are available subject a cap of 200,000 Customer accounts, which may not be exceeded. Service under this Schedule is subject to meter availability. (T)

This Schedule contains ten rate structures: Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP, Option A, Option A-CPP, Option B, and Option B-CPP.

Option A, Option A-CPP, Option B, and Option B-CPP of this Schedule are closed to new Customers.

Customers not eligible for Discontinued TOU Periods, who were served on Option A, Option A-CPP, Option B, or Option B-CPP as of March 1, 2019 are eligible to continue receiving service on these Options until transitioned to an applicable Option with updated TOU Periods during SCE's residential TOU default implementation (anticipated to be in late 2020). However, these Customers cannot switch between Discontinued TOU Period Options, and will become ineligible for Discontinued TOU Period Options if they elect to change to an Option with updated TOU periods- (e.g., Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, and Option PRIME-CPP). (T)

In order to be served on Option PRIME or Option PRIME-CPP, Customers must meet the eligibility criteria outlined in Special Condition 5 or 6 herein. (T)

Pursuant to Decision (D.)18-11-029, except for the Customers on Discontinued TOU Periods to continue the existing dual participation in accordance with Special Condition 4.d., all Customers served under Option 4-9-CPP, Option 5-8-CPP, Option Prime-CPP, Option A-CPP, or Option B-CPP, of this Schedule are not eligible to enroll in any other demand response program offered by SCE or any third-party administered demand response program. (T)

Pursuant to Special Condition 10 herein, Customers receiving service under this Schedule are eligible to receive the California Climate Credit as shown in the Rates section below.

Pursuant to California Public Utilities Commission D.17-01-006 and D.17-10-018, solar Customers meeting the eligibility criteria outlined in Special Condition 12 below are eligible to continue receiving service on Option A, Option A-CPP, Option B and Option B-CPP of this rate schedule for the duration of their Discontinued TOU Period Criteria. Customers eligible for Discontinued TOU Periods on Option A, Option A-CPP, Option B, Option B-CPP after March 1, 2019 must remain on these Options to remain eligible for Discontinued TOU Periods, and may not elect a change of rate schedule between Discontinued TOU Periods Options. (T)

TERRITORY

Within the entire territory served.

(Continued)

(To be inserted by utility)

Advice 4864-E
Decision 22-08-001

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Michael Backstrom
Vice President

(To be inserted by Cal. PUC)

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 2

RATES

Customers receiving service under this Schedule will be charged the applicable rates under Option 4-9 PM, Option 4-9 PM-CPP, Option 5-8 PM, Option 5-8 PM-CPP, Option PRIME, Option PRIME-CPP Option A, Option A-CPP, Option B, or Option B-CPP, as listed below. CPP Event Charges will apply to all energy usage during CPP Event Energy Charge periods and CPP Non-Event Energy Credits will apply as a reduction on CPP Non-Event Energy Credit Periods during Summer Season days, 4:00 p.m. to 9:00 p.m., as described in Special Conditions 1 and 3, below:

Option 4-9 PM / Option 4-9 PM-CPP	Delivery Service Total¹	Generation²	
		UG***	DWREC³
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.28608 (R)	0.28516 (R)	0.00000
Mid-Peak	0.28608 (R)	0.17727 (I)	0.00000
Off-Peak	0.24301 (R)	0.11409 (I)	0.00000
Winter Season - Mid-Peak	0.28608 (R)	0.21750 (R)	0.00000
Off-Peak	0.24301 (R)	0.13862 (I)	0.00000
Super-Off-Peak	0.22752 (R)	0.11903 (I)	0.00000
Baseline Credit**** - \$/kWh	(0.09716) (R)	0.00000	
Fixed Recovery Charge - \$/kWh	0.00090		
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge** - \$/day			
Single Family Residence	0.346		
Multi-Family Residence	0.346		
Minimum Charge (Medical Baseline)** - \$/day			
Single Family Residence	0.173		
Multi-Family Residence	0.173		
California Climate Credit ¹⁰	(71.00)		
California Alternate Rates for Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
Option 4-9 PM-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.67230) (R)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The ongoing Competition Transition Charge CTC of (\$0.00003) per kWh is recovered in the UG component of Generation.

**** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocations are set forth in Preliminary Statement, Part H.

*****The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

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Decision 23-01-002
2C10 22-12-031

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 3

RATES (Continued)

Option 4-9 PM / Option 4-9 PM-CPP Energy Charge - \$/kWh	Delivery Service									
	Trans ¹	Distrb ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	WFC ⁷	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Summer Season - On-Peak	0.02274	0.23237 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.28608 (R)
Mid-Peak	0.02274	0.23237 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.28608 (R)
Off-Peak	0.02274	0.18930 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.24301 (R)
Winter Season - Mid-Peak	0.02274	0.23237 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.28608 (R)
Off-Peak	0.02274	0.18930 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.24301 (R)
Super-Off-Peak	0.02274	0.17381 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.22752 (R)
Baseline Credit**** - \$/kWh		(0.09716) (R)								(0.09716) (R)
Fixed Recovery Charge - \$/kWh										0.00090
Basic Charge - \$/day										
Single-Family Residence		0.031								0.031
Multi-Family Residence		0.024								0.024
Minimum Charge** - \$/day										
Single Family Residence		0.346								0.346
Multi-Family Residence		0.346								0.346
Minimum Charge (Medical Baseline)** - \$/day										
Single Family Residence		0.173								0.173
Multi-Family Residence		0.173								0.173
California Climate Credit ¹¹		(71.00)								(71.00)
California Alternate Rates for										
Energy Discount - %		100.00*								100.00*
Family Electric Rate Assistance Discount - %		100.00								100.00

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- ***The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrb² = Distribution. Includes recovery for California Solar Initiative costs.
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

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3C11 22-12-031

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Vice President

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Schedule TOU-D
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DOMESTIC
(Continued)

Sheet 4

RATES (Continued)

Option 5-8 PM / Option 5-8 PM-CPP	Delivery Service	Generation ²	
	Total ¹	UG***	DWREC ³
Energy Charge - \$/kWh			
Summer Season - On-Peak	0.28771 (R)	0.42544 (R)	0.00000
Mid-Peak	0.28771 (R)	0.24570 (R)	0.00000
Off-Peak	0.24971 (R)	0.10559 (I)	0.00000
Winter Season - Mid-Peak	0.28771 (R)	0.30205 (R)	0.00000
Off-Peak	0.24971 (R)	0.13753 (I)	0.00000
Super-Off-Peak	0.22914 (R)	0.10748 (I)	0.00000
Baseline Credit**** - \$/kWh	(0.09717) (R)	0.00000	
Fixed Recovery Charge - \$/kWh	0.00090		
Basic Charge - \$/day			
Single-Family Residence	0.031		
Multi-Family Residence	0.024		
Minimum Charge** - \$/day			
Single Family Residence	0.346		
Multi-Family Residence	0.346		
Minimum Charge (Medical Baseline)** - \$/day			
Single Family Residence	0.173		
Multi-Family Residence	0.173		
California Climate Credit ¹⁰	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
Option 5-8 PM-CPP			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.67230) (R)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- ***** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 5

RATES (Continued)

Option 5-8 PM / Option 5-8 PM-PPC	Delivery Service									
	Trans¹	Distrbtn²	NSGC³	NDC⁴	PPPC⁵	CIA⁶	WFC⁷	DWRA¹⁰	PUCRF⁹	Total⁸
Energy Charge - \$/kWh										
Summer Season - On-Peak	0.02274	0.23400 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.28771 (R)
Mid-Peak	0.02274	0.23400 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.28771 (R)
Off-Peak	0.02274	0.19600 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.24971 (R)
Winter Season - Mid-Peak	0.02274	0.23400 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.28771 (R)
Off-Peak	0.02274	0.19600 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.24971 (R)
Super-Off-Peak	0.02274	0.17543 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.22914 (R)
Baseline Credit**** - \$/kWh		(0.09717) (R)								(0.09717) (R)
Fixed Recovery Charge - \$/kWh										0.00090
Basic Charge - \$/day										
Single-Family Residence		0.031								0.031
Multi-Family Residence		0.024								0.024
Minimum Charge** - \$/day										
Single Family Residence		0.346								0.346
Multi-Family Residence		0.346								0.346
Minimum Charge (Medical Baseline)** - \$/day										
Single Family Residence		0.173								0.173
Multi-Family Residence		0.173								0.173
California Climate Credit ¹¹		(71.00)								(71.00)
California Alternate Rates for										
Energy Discount - %		100.00*								100.00*
Family Electric Rate Assistance Discount - %		100.00								100.00

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.

*** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time-of-Use time period. Additional Baseline Allocations apply for Customers with Heat Pump Water Heaters served under this Option. The Baseline Allocation is set forth in Preliminary Statement, Part H.

1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.

2 Distrbtn = Distribution. Includes recovery for California Solar Initiative costs.

3 NSGC = New System Generation Charge

4 NDC = Nuclear Decommissioning Charge

5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)

6 CIA = Conservation Incentive Adjustment

7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.

8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.

9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.

11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

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Decision 23-01-002
5C10 22-12-031

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Vice President

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Resolution _____

Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

RATES (Continued)

<u>Option PRIME / Option PRIME-CPP</u>	<u>Delivery Service</u> Total ¹	<u>Generation²</u>	
		UG**	DWREC ³
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.22197 (R)	0.40040 (I)	0.00000
Mid-Peak	0.22197 (R)	0.14249 (I)	0.00000
Off-Peak	0.14726 (R)	0.09513 (I)	0.00000
Winter Season			
Mid-Peak	0.22761 (R)	0.33729 (I)	0.00000
Off-Peak	0.14084 (R)	0.08079 (I)	0.00000
Super-Off-Peak	0.14084 (R)	0.08079 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00090		
Basic Charge - \$/Meter/Day	0.425 (R)		
EV Meter Credit (Separately Metered E	(0.321) (I)		
EV Submeter Credit - \$/Meter/Day	(0.110) (I) (P)		
California Climate Credit ¹⁰	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
Medical Line Item Discount - %	100.000		
<u>Option PRIME-CPP</u>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.67230) (R)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.

**** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.

2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)**

Sheet 7

RATES (Continued)

Option PRIME / Option PRIME-CPP		Delivery Service									
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	WFC ⁷	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Energy Charge - \$/kWh/Meter/Day											
Summer Season											
	On-Peak	0.02274	0.16826 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.22197 (R)
	Mid-Peak	0.02274	0.16826 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.22197 (R)
	Off-Peak	0.02274	0.09355 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.14726 (R)
Winter Season											
	Mid-Peak	0.02274	0.17390 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.22761 (R)
	Off-Peak	0.02274	0.08713 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.14084 (R)
	Super-Off-Peak	0.02274	0.08713 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.14084 (R)
Fixed Recovery Charge - \$/kWh											0.00090
Basic Charge - \$/Meter/Day			0.425 (R)								0.425 (R)
EV Meter Credit (Separately Metered EV Option) - \$/M			(0.321) (I)								(0.321) (I)
EV Submeter Credit - \$/Meter/Day			(0.110) (I) (P)								(0.110) (I) (P)
California Climate Credit ¹¹			(71.00)								(71.00)
California Alternate Rates for											
Energy Discount - %			100.00*								100.00*
Family Electric Rate Assistance Discount - %			100.00								100.00
Medical Line Item Discount - %			100.000								100.000

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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(To be inserted by utility)

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Decision 23-01-002
7C11 22-12-031

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 8

RATES (Continued)

<u>Option A / Option A-CPP</u>	<u>Delivery Service</u> Total ¹	<u>Generation²</u>	
		UG***	DWREC ³
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.45577 (R)	0.35707 (I)	0.00000
Off-Peak	0.34860 (R)	0.14914 (I)	0.00000
Super-Off-Peak	0.09344 (R)	0.10506 (I)	0.00000
Winter Season			
On-Peak	0.30446 (R)	0.21211 (I)	0.00000
Off-Peak	0.29330 (R)	0.11358 (I)	0.00000
Super-Off-Peak	0.08994 (R)	0.10748 (I)	0.00000
Baseline Credit**** - \$/kWh/Meter/Day	(0.09717) (I)	0.00000	
Fixed Recovery Charge - \$/kWh	0.00090		
Basic Charge - \$/Meter/Day			
Single-Family Accommodation	0.031		
Multi-Family Accommodation	0.024		
Minimum Charge** - \$/Meter/Day			
Single-Family Accommodation	0.346		
Multi-Family Accommodation	0.346		
Minimum Charge (Medical Baseline)** - \$/Meter/Day			
Single-Family Accommodation	0.173		
Multi-Family Accommodation	0.173		
California Climate Credit ¹⁰	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
<u>Option A-CPP</u>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.67230) (I)	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- *** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use time period. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- ***** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.
- 1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS
- 2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.
- 3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- 4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

(To be inserted by utility)

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Vice President

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 9

RATES (Continued)

Option A / Option A-CPP		Delivery Service									
		Trans ¹	Distribtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	WFC ⁷	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Energy Charge - \$/kWh/Meter/Day											
Summer Season											
	On-Peak	0.02274	0.40206 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.45577 (R)
	Off-Peak	0.02274	0.29489 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.34860 (R)
	Super-Off-Peak	0.02274	0.03973	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.09344 (R)
Winter Season											
	On-Peak	0.02274	0.25075 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.30446 (R)
	Off-Peak	0.02274	0.23959 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.29330 (R)
	Super-Off-Peak	0.02274	0.03623	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.08994 (R)
Baseline Credit**** - \$/kWh/Meter/Day			(0.09717) (I)								(0.09717) (I)
Fixed Recovery Charge - \$/kWh											0.00090
Basic Charge - \$/Meter/Day											
	Single-Family Accommodation		0.031								0.031
	Multi-Family Accommodation		0.024								0.024
Minimum Charge** - \$/Meter/Day											
	Single-Family Accommodation		0.346								0.346
	Multi-Family Accommodation		0.346								0.346
Minimum Charge (Medical Baseline)** - \$/Meter/Day											
	Single-Family Accommodation		0.173								0.173
	Multi-Family Accommodation		0.173								0.173
California Climate Credit ¹¹			(71.00)								(71.00)
California Alternate Rates for											
Energy Discount - %											100.00*
Family Electric Rate Assistance Discount - %			100.00								100.00

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The Minimum Charge is applicable when the Delivery Service Energy Charge, plus the applicable Basic Charge is less than the Minimum Charge.
- **** The Baseline Credit applies up to 100% of the Baseline Allocation, regardless of Time of Use time period. The Baseline Allocation is set forth in Preliminary Statement, Part H.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

(Continued)

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 10

RATES (Continued)

<u>Option B / Option B-CPP</u>	<u>Delivery Service</u> Total ¹	<u>Generation²</u>	
		UG**	DWREC ³
Energy Charge - \$/kWh/Meter/Day			
Summer Season			
On-Peak	0.21899 (R)	0.53523 (I)	0.00000
Off-Peak	0.15832 (R)	0.14908 (I)	0.00000
Super-Off-Peak	0.09127 (R)	0.05778 (I)	0.00000
Winter Season			
On-Peak	0.21899 (R)	0.19345 (I)	0.00000
Off-Peak	0.15832 (R)	0.11359 (I)	0.00000
Super-Off-Peak	0.09127 (R)	0.05911 (I)	0.00000
Fixed Recovery Charge - \$/kWh	0.00090		
Basic Charge - \$/Meter/Day	0.710 (R)		
California Climate Credit ¹⁰	(71.00)		
California Alternate Rates for			
Energy Discount - %	100.00*		
Family Electric Rate Assistance Discou	100.00		
<u>Option B-CPP</u>			
CPP Event Energy Charge - \$/kWh		0.80000	
Summer CPP Non-Event Credit			
On-Peak Energy Credit - \$/kWh		(0.15170)	
Maximum Available Credit - \$/kWh****			
Summer Season		(0.67230) (R)	

* Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.

** The ongoing Competition Transition Charge (CTC) of (\$0.00003) per kWh is recovered in the UG component of Generation.

**** The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs.

1 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS

2 Generation = The Gen rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery.

3 DWREC = Department of Water Resources (DWR) Energy Credit – For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.

4 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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**Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)**

Sheet 11

RATES (Continued) Family Electric Rate Assistance Discount - % 100.00

		Delivery Service									
		Trans ¹	Distrbtn ²	NSGC ³	NDC ⁴	PPPC ⁵	CIA ⁶	WFC ⁷	DWRA ¹⁰	PUCRF ⁸	Total ⁹
Option B / Option B-CPP											
Energy Charge - \$/kWh/Meter/Day											
Summer Season											
On-Peak	0.02274	0.16528 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.21899 (R)	
Off-Peak	0.02274	0.10461 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.15832 (R)	
Super-Off-Peak	0.02274	0.03756	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.09127 (R)	
Winter Season											
On-Peak	0.02274	0.16528 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.21899 (R)	
Off-Peak	0.02274	0.10461 (R)	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.15832 (R)	
Super-Off-Peak	0.02274	0.03756	0.00566 (R)	0.00009	0.02070 (R)	0.00000	0.00530	(0.00208)	0.00130	0.09127 (R)	
Fixed Recovery Charge - \$/kWh											0.00090
Basic Charge - \$/Meter/Day			0.710 (R)								0.710 (R)
California Climate Credit ¹¹			(71.00)								(71.00)
California Alternate Rates for											
Energy Discount - %			100.00*								100.00*
Family Electric Rate Assistance Discount - %			100.00								100.00

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00192) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00004) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00189 per kWh.
- 2 Distrb² = Distribution
- 3 NSGC = New System Generation Charge
- 4 NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (includes California Alternate Rates for Energy Surcharge where applicable.)
- 6 CIA = Conservation Incentive Adjustment
- 7 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 8 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 9 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- 10 DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- 11 Applied on an equal basis, per household, semi-annually. See the Special Conditions of this Schedule for more information.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 12

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

Option 4-9 PM, Option 4-9 PM-CPP, Option PRIME, Option PRIME-CPP :

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	4 p.m. - 9 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.
Off-Peak	All other hours	9 p.m. - 8 a.m.	All other hours	9 p.m. - 8 a.m.
Super-Off-Peak	N/A	8 a.m. - 4 p.m.	N/A	8 a.m. - 4 p.m.
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.

(C)

Option 5-8 PM, Option 5-8 PM-CPP:

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	5 p.m. - 8 p.m.	N/A	N/A	N/A
Mid-Peak	N/A	5 p.m. - 8 p.m.	5 p.m. - 8 p.m.	5 p.m. - 8 p.m.
Off-Peak	All other hours	8 p.m. - 8 a.m.	All other hours	8 p.m. - 8 a.m.
Super-Off-Peak	N/A	8 a.m. - 5 p.m.	N/A	8 a.m. - 5 p.m.
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.

(C)

Options A, Option A-CPP, Option B, Option B-CPP:

TOU Period	Weekdays		Weekends and Holidays	
	Summer	Winter	Summer	Winter
On-Peak	2 p.m. - 8 p.m.	2 p.m. - 8 p.m.	N/A	N/A
Off-Peak	All other hours	All other hours	All other hours	All other hours
Super-Off-Peak	10 p.m. - 8 a.m.	10 p.m. - 8 a.m.	10 p.m. - 8 a.m.	10 p.m. - 8 a.m.
CPP Event Period	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.	4 p.m. - 9 p.m.

(C)

(Continued)

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Michael Backstrom
Vice President

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 13

SPECIAL CONDITIONS (Continued)

1. Applicable rate time periods are defined as follows: (Continued)

CPP Rate Options:

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter days (C)
during a CPP Event only. (C)

CPP Non-Event Energy Credit Periods: Summer Season days 4:00 p.m. to 9:00 (C)
p.m., when a CPP Event is not occurring.

Holidays are: New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Basic Charge: For purposes of applying the Basic Charge, the following definitions shall be used:

Single-Family Accommodation: A building of single occupancy that does not share common walls, floors, or ceilings with other Single-Family Dwellings, except as specified in the Multifamily Accommodation definition below.

Multifamily Accommodation: Apartments, mobilehomes, mobilehomes in a mobilehome park, condominiums, townhouses, Qualifying Recreational Vehicle Unit, Qualifying Recreational Park, Owner Lot Recreational Vehicle Park, or a building of multiple occupancy which shares common walls and/or floors and ceilings with other Single-Family Dwellings.

3. Bill Protection for Option 4-9 PM and Option 5-8 PM: Bill protection will apply to existing Customers defaulted to TOU-D option 4-9 PM or Option 5-8 PM. Bill protection will also apply to Customers who started service prior to October 1, 2020 and either: (1) began receiving service on TOU-D Option 4-9 PM or Option 5-8 PM prior to the end of the initial default TOU migration period (currently March 21, 2022), were receiving service under a domestic tiered rate schedule immediately prior to taking service on TOU-D Option 4-9 PM or Option 5-8 PM, and have never before received service under TOU-D Option 4-9 PM or Option 5-8 PM, or (2) were served under Schedule TOU-D-A, TOU-D-B, or TOU-D-T yet never received service under TOU-D Option 4-9 PM or Option 5-8 PM, and began receiving service under TOU-D Option 4-9 PM or Option 5-8 PM prior to October 1, 2020. Bill protection will apply to Customers defaulted to Option 4-9 PM or Option 5-8 PM. Bill protection will not apply to Customers who begin service on or after October 1, 2020 and take service on TOU-D Option 4-9 PM or Option 5-8 PM. Eligible Customers will receive a one-time Bill Protection for the initial 12-month period of service under TOU-D Option 4-9 PM or Option 5-8 PM, or until the account is closed or until the date the Customer is removed from either Option, whichever comes first. Bill protection will ensure a Customer's service account is billed an amount no greater than it would otherwise have been billed under Schedule D, or Schedule D-CARE or Schedule D-FERA, if applicable. Customers served under a NEM Successor Tariff (e.g., Schedules NEM-ST, NEM-V-ST, MASH-VNM-ST), NEM Paired Storage, or Schedules FC-NEM or SOMAH-VNM are not eligible for Bill Protection.

(Continued)

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 14

SPECIAL CONDITIONS (Continued)

3. Bill Protection for Option 4-9 PM or Option 5-8 PM: (Continued)

- a. Eligible Customers will receive Bill Protection credit for the positive difference, if any, in total charges calculated under Option 4-9 PM or Option 5-8 PM, minus total charges as calculated under the applicable domestic tiered rate schedule as measured over a period of 12 months from the date the Customer is defaulted to or received service on Option 4-9 PM or Option 5-8 PM. (T)

- b. At the end of the 12-month period one of the following will occur:

If a Customer's bill calculated under Option 4-9 PM or Option 5-8 PM is equal to or less than their bill as calculated under the applicable domestic tiered rate schedule over the 12-month period, the Customer's Bill Protection Credit is zero. (T)

If a Customer's bill calculated under Option 4-9 PM or Option 5-8 PM is greater than the Customer's bill as calculated under the applicable domestic tiered rate schedule over the 12-month period, the Customer will receive a Bill Protection Credit equal to the Customer's applicable Option 4-9 PM or Option 5-8 PM charges minus the applicable domestic tiered rate schedule charges; (T)

If a Customer is removed from either Option 4-9 PM or Option 5-8 PM prior to the completion of 12 months of service, the Customer shall receive any applicable Bill Protection credits for the period of time the Customer was billed under either Option. (T)

(Continued)

(To be inserted by utility)

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Carla PetermanSenior Vice President

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 15

SPECIAL CONDITIONS (Continued)

4. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the Summer Season from 4:00 p.m. to 9:00 p.m. during CPP Non-Event Credit Periods and incremental bill charges for load served by SCE during CPP Event Energy Charge Periods. No CPP credits will be provided for exported generation, i.e., energy produced and exported by the Customer's Generating Facility during CPP Non-Event Credit Periods.
- a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
- (1) California Independent System Operator (CAISO) Energy Emergency Alert (EEA) Watch Notice, (C)
 - (2) Forecasts of SCE system emergencies – may be declared at the generation, transmission, or distribution circuit level, (C)
 - (3) Forecasts of extreme or unusual temperature conditions impacting system demand, or
 - (4) Day-ahead load and/or price forecasts.
- b. Number of CPP Events: There will be a minimum of 12 CPP events and a maximum of 15 CPP Events per calendar year.
- c. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of CPP Events. Customers are responsible for updating Customer contact information as necessary. SCE will begin to notify Customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.

(Continued)

(To be inserted by utility)

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 16

SPECIAL CONDITIONS (Continued)

4. Critical Peak Pricing: (Continued)

- d. Participation in other Programs: Only Bundled Service Customers shall be served under a CPP option. Direct Access, and Community Choice Aggregation Service Customers are ineligible for service under any CPP Option of this Schedule. Only the Customers dually participating in Schedule D-SDP and either Option A-CPP or Option B-CPP of this Schedule prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under an Option with CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program. Customers served under Schedule S are not eligible for service under an Option with CPP of this Schedule. Customers served under this Schedule are eligible for service under Net Energy Metering Schedules.

For CPP Customers grandfathered to continue to dually participate with Schedule D-SDP, the sum of credits provided by the dual participating demand response program and Option A-CPP or Option B-CPP of this Schedule will be capped. The capped credit amount, also known as the Maximum Available Credit, is listed in the applicable Option A-CPP and Option B-CPP of this Schedule. These grandfathered customers are capped at the megawatt level as of December 10, 2018.

- e. Bill Protection: The purpose of Bill Protection is to ensure that a Customer served on CPP is billed an amount no greater than what the Customer would otherwise be billed under the applicable Options without CPP (e.g., Option 4-9, Option 5-8, Option Prime, Option A, Option B of this Schedule), up to the first 12 months of service on CPP.

- (1) A Customer served on CPP will receive a one-time Bill Protection credit for the positive sum, if any, in total CPP Event Energy Charges and total CPP Summer Non-Event Energy Credits as calculated under a the applicable Option with CPP, and as measured over a period of up to 12 months from the date the Customer elects an Option with CPP.

(Continued)

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16C18 18-11-027

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 17

SPECIAL CONDITIONS (Continued)

5. PRIME Eligibility Requirements:

Beginning May 1, 2019, all Customers newly requesting to take service under Option PRIME or Option PRIME-CPP, except Customers served on Option A, Option A-CPP, Option B, Option B-CPP, or Schedule TOU-D-T or TOU-D-T-CPP effective March 20, 2020, must attest to having one or more of the following technologies to be eligible for service on Option PRIME or Option PRIME-CPP:

- | | | |
|-----|---|-----|
| (1) | Electric Vehicle; | |
| (2) | On-site behind-the-meter (BTM) energy storage system; | (T) |
| (3) | Electric heat pump system for water; and/or | |
| (4) | Electric heat pump system for space heating | (T) |

6. PRIME Separately-Metered Electric Vehicle (EV) Option Eligibility Requirements: (N)

Beginning October 1, 2022, the PRIME Separately-Metered EV Option is applicable to customers with existing infrastructure and a separate meter provided by SCE exclusively for the charging of Electric Vehicles, as defined in Rule 1.

All charges in the Option PRIME/Option PRIME-CPP RATES section above apply, in addition to the EV Meter Credit.

(N)

(Continued)

(To be inserted by utility)

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<u>Vice President</u>

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 18

SPECIAL CONDITIONS (Continued)

7. Change of Rate Schedule: At any time, a Customer on this Schedule may elect to leave his/her Option (e.g., Option 4-9 PM, Option 5-8 PM, Option PRIME, Option A, Option B) and elect to either: (1) switch to another Option of this Schedule for which they are eligible, or (2) transfer from this Schedule to another applicable residential rate schedule. The elected rate change will become effective on the next regularly scheduled meter read date following the Customer's notice to SCE. Unless the Customer was placed on an Option by SCE (i.e., defaulted), the Customer shall not be allowed to make an additional change in rate until 12 months of service has been provided under the elected rate, unless otherwise specified in that rate schedule.

8. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a CARE Household, as defined in Schedule D-CARE, may qualify for a 29.8 percent discount off of their electric bill prior to the application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.00888 per kWh and the Wildfire Fund Non-Bypassable Charge of \$0.00530 per kWh. The 29.8 percent discount in addition to these exemptions result in an average effective CARE Discount of 32.5 percent. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the Family Electric Rate Assistance (FERA) Discount Special Condition of this Schedule are not eligible to take service under this Special Condition. (R)

9. Family Electric Rate Assistance Discount: Customers who meet the definition of a FERA household, as defined in Schedule D-FERA, may qualify for an 18.0 percent discount off of their bill prior to the application of any applicable taxes and late payment charges. An application and eligibility declaration is required for service under this Special Condition. Eligible Customers shall be billed on this Special Condition commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled for periods in which they do not meet the eligibility requirements for the CARE Discount. Customers receiving service under the CARE Discount Special Condition of this Schedule are not eligible to take service under this Special Condition.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 19

SPECIAL CONDITIONS (Continued)

10. Arrearage Management Plan (AMP): AMP is a debt forgiveness payment plan option for eligible residential Customers. An eligible Customer is a Customer who has been an SCE Customer for a minimum of six months, enrolled in the CARE or FERA program, made at least one on-time payment,¹ and has a past due bill (i.e., arrearage) balance of \$500 or greater which is 90 days or older. Once enrolled in the AMP, SCE shall forgive 1/12 of an eligible residential Customer's arrearage after each on-time payment. After 12 on-time payments, SCE shall forgive the remaining arrearage debt up to a maximum of \$8,000 per instance of enrollment. After successfully completing the AMP plan, a customer can re-enroll after a 12-month waiting period beginning the first month after the AMP was successfully completed. A Customer can miss up to two non-sequential payments if the Customer makes up the payment on the next billing due date with an on-time payment of both the current and missed payments. This can occur twice during the 12 months a Customer is on AMP. On the third instance, the Customer will be removed from the AMP. If a Customer is removed from AMP before reaching 12 on-time payments, there will be no impact on the 1/12th debt forgiven for previous on-time payments. Customers who are removed from the AMP program may re-enroll after a 12-month waiting period, assuming they meet the eligibility requirements, beginning the first month after the eligible Customer was removed. Any Customers who are removed from CARE/FERA while on AMP will be given the opportunity to complete their AMP but will be unable to re-enroll in the future unless they met the eligibility requirements. Low-Income Home Energy Assistance Program assistance will be applied to the monthly bills, not the arrearage. When extenuating circumstances occur that are the result of SCE operations, exceptions to these AMP rules are permitted as follows: (1) a Customer removed from AMP may re-enroll in AMP prior to the 12-month waiting period; (2) an AMP Customer who receives and pays on a bill consisting of multiple months' charges will receive 1/12 arrearage forgiveness for each month's charges that are ultimately paid on time; (3) for an AMP Customer who receives a delayed bill and does not entirely pay the bill consisting of multiple months' charges, the unpaid amounts associated with prior months' charges will be due and eligible for a payment arrangement when the Customer exits AMP; (4) any AMP forgiveness that was or will be applied between an AMP Customer's enrollment in an NEM tariff and the Customer's removal from AMP will remain on the Customer account. (T)

1. An on-time payment is defined as payment that equals or exceeds the current monthly bill within 19 days of the bill date.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 20

SPECIAL CONDITIONS (Continued)

11. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatt-hour [kWh], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the Customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The Customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the total Delivery Service rate before the billing determinants are multiplied by such resulting total rate; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 21

SPECIAL CONDITIONS (Continued)

11. Billing Calculation (Continued)

- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery Service and Generation to the CCA Service Customer. The Customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.

12. Residential California Climate Credit: A semi-annual credit from the State of California to fight climate change. The credit is applied after the calculation of city and county utility users' taxes on customers' utility bills and prior to the application of franchise fees on an equal basis, per household, to the April and October billing statements of Customers receiving service under this schedule at the time the California Climate Credit is disbursed (April 1 and October 1). Any California Climate Credit not consumed in the billing period in which the credit is applied will roll over to each subsequent billing period until the credit is fully consumed. Pursuant to Decision 23-02-014, the 2023 Climate Credit for April will be accelerated and applied to Customer's billing statements beginning March 2023.

(T)
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(T)

13. Customer-Owned Electrical Generating Facilities:

- a. For customers not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, and where customer-owned electrical generating facilities are used to meet a part or all of the customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation. In response to the COVID-19 pandemic, the October 2020 California Climate Credit of \$37 per residential household will be advanced and divided into two equal credits of \$18.50. The first credit will be applied to either the May or June 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. The second credit will be applied to either the June or July 2020 billing statement of customers receiving service under this schedule depending on the customers' billing cycle. As a result, a California Climate Credit will not be applied to customers' October 2020 billing statements.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 22

SPECIAL CONDITIONS (Continued)

13. Customer-Owned Electrical Generating Facilities: (Continued) (T)

- b. For customers of record on Schedule D-PG as of April 30, 1996, who were subsequently transferred by SCE to an applicable Domestic rate schedule, who have a valid Qualifying Facilities (QF) contract with SCE, and who are not eligible for service under Schedule NEM, Net Energy Metering, or its successor, Schedule NEM-ST, the Energy Charges for such parallel generation Customers shall be determined using kWh of Net Energy as defined and set forth below:
- c. Customer-owned electrical generating facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 23

SPECIAL CONDITIONS (Continued)

14. Discontinued TOU Period Criteria: Pursuant to D.17-01-006 and D.17-10-018, BTM solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU Option with Discontinued TOU Periods outlined below. (T)
- a. Customer Eligibility:
- (1) Customers must have been served on a TOU rate as of July 31, 2017.
 - (2) Customers must have submitted their initial solar Generating Facility interconnection application by January 31, 2017.
 - (3) Customers served on Schedules NEM-ST, MASH-VNM-ST or NEM-V-ST are not eligible. Alternate Discontinued TOU Period provisions for those Customers are included in those respective schedules and differ from what is included in this Special Condition. (T)
- b. System Eligibility:
- (1) This provision is only applicable to BTM solar Generating Facilities.
 - (2) The solar Generating Facility must have been designed to offset at least 15 percent of the Customer's current annual load, as determined by SCE.
- c. Duration:
- (1) Customers are permitted to remain on this rate schedule and be billed under the Discontinued TOU Periods for a period of five years from their solar Generating Facility's original permission to operate date. (T)
 - (2) In no event shall the duration of this Discontinued TOU Period extend beyond July 31, 2022 for any Customers served on this Schedule, regardless of whether the Customer has received the full five years of the Discontinued TOU Periods. Customers will be transitioned to Options with current TOU periods upon expiration of their Discontinued TOU Periods at the start of the next billing period that occurs immediately on or after the Annual Migration Date (expected to be in November), as outlined in Advice 3582-E-A. (T)
 - (3) Customers that elect a Change of Rate Schedule to Option 4-9 PM, Option 4-9 PM-Critical Peak Pricing (CPP), Option D-5-8 PM, Option D-5-8 PM-CPP, Option PRIME, Option PRIME-CPP, or another applicable Rate Schedule with updated TOU Periods, will no longer be eligible to return to an Option with Discontinued TOU Periods. (T)

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 24

SPECIAL CONDITIONS (Continued)

14 Discontinued TOU Period Criteria: (Continued) (T)

d. Attributes:

The Discontinued TOU Period Criteria described herein allows the Customer to maintain Discontinued TOU Periods for the duration. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings. (T)

e. Discontinued TOU Periods: Applicable rate time periods are defined as follows: (T)

On-Peak: 2:00 p.m. to 8:00 p.m. summer and winter weekdays except holidays.

Super Off-Peak: 10:00 p.m. to 8:00 a.m. - all year, every day.

Off-Peak: All other hours - all year, every day.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday and off-peak period. No change will be made for holidays falling on Saturday. The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

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Schedule TOU-D
TIME-OF-USE
DOMESTIC
(Continued)

Sheet 25

SPECIAL CONDITIONS (Continued)

15. San Joaquin Valley Disadvantaged Communities Pilot Projects (SJV Pilot) Bill Protection Discount: (Continued) (T)
 - a. If the evaluation finds that all participants in the evaluation study, except quantitatively-measurable statistical outliers, experience energy costs savings (i.e., total energy costs have not increased), SCE shall reduce the monthly electricity bill discount to a 10 percent discount for an additional five years; or
 - b. If the evaluation finds that any participants in the evaluation study, except quantitatively-measurable statistical outliers, experience an energy cost increase, SCE shall continue to provide a 20 percent discount for an additional five years.

If the customer service agreement changes during the 10-year bill protection period (i.e., change of property ownership, change in occupancy) the Bill Protection Discount and Transitional Community Solar Discount shall be terminated. A new customer moving into an electrified house shall not receive the SJV Pilot Bill Protection Discount or Transitional Community Solar Discount.
16. Transitional Community Solar Discount: SJV Pilot participants eligible for the Community Solar-Green Tariff (CSGT) or the Disadvantaged Communities-Green Tariff (DAC-GT) program shall be provided a 20 percent Transitional Community Solar monthly bill credit for the 10-year bill protection period if neither program is available when the SJV Pilot participant receives the first Bill Protection Discount. If the DAC-GT or CSGT programs are available, yet a customer cannot participate due to subscription or locational limitations, the 20 percent Transitional Community Solar Discount will still apply. The Transitional Community Solar discount will not apply to customers who have onsite solar through the Single-Family Affordable Solar Homes (SASH) program, the Disadvantaged Communities SASH (DAC-SASH) program, Net Energy Metering (NEM), or through another program. (T)
17. PCIA Recovery in Bundled Generation Rates: Bundled Service Customer Generation charges include an amount to recover the above-market portion of SCE's generation portfolio. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service Customers' bills under the description of the Generation charge. (T)
18. Fixed Recovery Charge. SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. The Fixed Recovery Charge (FRC) has been approved by the CPUC to repay those bonds. The right to recover the FRC has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and recovery does not belong to SCE. SCE is collecting the FRC on behalf of the Special Purpose Entity. (T)

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