

# NOTES


- NO TAG NUMBER.
- WIRELINE CONTROL CONNECTION POINT (414 BARG)
- CASING ANNULUS MONITORING.
- WIRELINE CONTROL CONNECTION POINT (690 BARG)
- WING AND MASTER VALVE WILL NOT OPEN UNLESS CHOKER VALVE IS CLOSED
- MULTI PURPOSE CHEMICAL INJECTION CONNECTION.
- EROSION PROTECTION, REINFORCED OR CLADDED SPOOL PIECE
- CORROSION COUPON ASSEMBLY. THIS NEEDS TO BE ACCESSED BY THE RETRIEVAL TOOL AND LOCATED AT BEND OUTLET IN VERTICAL SECTION OF FLOWLINE
- INSTRUMENT CONNECTIONS ETC. TO BE ON TOP OF LINE OR VERTICAL RUN TO AVOID SAND BLOCKAGE.
- CONNECTION FOR FUTURE INSTALLATION OF ULTRASONIC SAND MONITORING PROBES. SAND PROBES TO HAVE STRAIGHT LENGTHS OF 100 UPSTREAM & 50 DOWNSTREAM
- ANNULUS MONITORING CASING/CASING.
- DELETED.
- CLOSES CHOKES ON WELLHEAD SHUTDOWN VIA DCS.
- CLOSE DRAIN LINE TAKE OFF IS FROM THE LOW POINT OF THE HEADER.
- DELETED.
- DELETED.
- MATING FLANGES TO BE 10000# API
- 3000 PSI API RATING.
- SYSTEM IN OVERRIDE MODE FOR SSSV EQUILISATION
- SYSTEM IN OVERRIDE MODE FOR FLOWLINE VENTING
- CONNECTION FOR THE INTRUSIVE SAND EROSION PROBE TO HAVE STRAIGHT LENGTHS OF 100 UPSTREAM & 50 DOWNSTREAM AND ALSO BE LOCATED IN THE VERTICAL SECTION OF THE FLOWLINE
- CORROSION PROBE IS TO BE LOCATED AT THE BOTTOM OF THE HORIZONTAL SECTION OF THE FLOWLINE AND DOES NOT NEED TO BE RETRIEVED UNDER LINE PRESSURE
- CORROSION COUPONS, CORROSION PROBES AND SAND EROSION PROBES ALL HAVE 2" ACCESS FITTINGS (FLAREWELD TYPE). CONNECTIONS TO BE SUPPLIED BY INSTRUMENTS
- SHUTS DOWN ALL TOPSIDE WING AND MASTER VALVES AND INITIATES CLOSURE OF CHOKER VALVES VIA DCS
- DCS PERMISSIVE TO ALLOW LOCAL OPERATOR TO OPEN INDIVIDUAL WING VALVES. PERMISSIVE SIGNAL IS AVAILABLE FOR 5 MINUTES FROM DCS INITIATION
- MOUNTED ON LOCAL WIRELINE PANEL
- MAJORITY ALARM. DERIVED FROM DCS, IS INITIATED FOR EVERY PILOT STATUS ALARM (PALL T0115A, PAHH T0114A, PALL T0120A) AND CORRESPONDING TAGS FOR ALL 28 WELLHEADS
- 5000 PSI API RATING.
- SCALE INHIBITOR INJECTION QUILL WITH INTEGRAL CHECK VALVE & DOUBLE BLOCK & BLEED.
- COMMON WELLHEADS HYDRAULIC RETURN LINE 1"-HO-01-412-MIA RE-ROUTED TO CLOSED DRAINS HEADER.
- REFER TO PAID SCOTT-AK-0000-PR-PD-0397-09
- THE USE OF 1"NB TUBING (LINE SIZE OUTWITH PLATFORM SPECIFICATION) HAS BEEN AGREED WITH CLIENT REF. SEQ1508-PD-001

REFERENCE DRAWINGS		TITLE									
DRG No.	REV										
22		AS BUILT FOR 21030954		23/03/17	DD	SG	SG	AH	AH	TR	
21		AS BUILT FOR SIC0030		27/09/10	KJ	KR	EM	MU	MU	TR	
12		AS BUILT PER SEQ1508 ONLY		23/01/08	VM	EC	EC	AL	AL	GL	
11		AS BUILT PER SEQ1222 ONLY		13/11/03	KH	SH		AK	DB		
10		AS BUILT UNDER SEQ1084 ONLY									
REV		REASON FOR ISSUE		DATE	DRN.	CKD.	BY	ENG	ENC	LE	CNOC
											APP'D

REASON FOR ISSUE		DATE		DRN.		CKD.		BY		ENG		ENC		LE		CNOC	



THIS IS A C.A.D. PRODUCED  
 DRAWING AND SHOULD NOT  
 BE MANUALLY MODIFIED

SCOTT													
TITLE		PIPING & INSTRUMENT DIAGRAM TOPSIDE PRODUCTION WELL J4 / SLOT DB WHD 11											
DRAWING No.		SCOTT-WG-0000-PR-PD-0395.11								Z2		NONE	
	PROJECT	DRG	AREA/NO	DISC	TYPE	SEQ. No	SHI			REV	SCALE		