

**Riverview Electric & Gas Company**

**Electric Tariff Book — Retail Delivery Service**

Effective Date: October 1, 2025

Authority: PUC Order No. 2025-RE-102

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## Section I — Rate Schedules

### Residential Service — Schedule RS-11-01

Riverview Electric & Gas Company

Section IV • Sheet RS-11-01 • Revision 0

Residential Service (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

#### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

#### TERRITORY

Entire service area of the Company.

#### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

#### MONTHLY RATE

1. Customer Charge: \$9.93 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 400 kWh @ \$0.08020/kWh; Over 400 kWh @ \$0.06277/kWh.

Winter (Oct–May): First 400 kWh @ \$0.06520/kWh; Over 400 kWh @ \$0.04777/kWh.

#### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

#### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

#### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

#### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

#### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 537 kWh; Off-peak 1963 kWh.

Customer Charge: \$9.93. Energy: \$128.78. Subtotal before riders/taxes: \$138.71.

## Residential Time-of-Use — Schedule RS-12-02

Riverview Electric & Gas Company

Section IV • Sheet RS-12-02 • Revision 0

Residential Time-of-Use (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$30.88 per meter per month.
2. Demand Charge: Billed kW over 3.77 kW at \$6.45 per kW.
3. Energy Charge:  
First 400 kWh @ \$0.05866/kWh; Over 400 kWh @ \$0.04324/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 239 kWh; Off-peak 561 kWh.

Customer Charge: \$30.88. Energy: \$38.28. Subtotal before riders/taxes: \$74.12.

## Residential All-Electric — Schedule RS-13-03

Riverview Electric & Gas Company

Section IV • Sheet RS-13-03 • Revision 0

Residential All-Electric (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$12.57 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 500 kWh @ \$0.08480/kWh; Over 500 kWh @ \$0.06574/kWh.

Winter (Oct–May): First 500 kWh @ \$0.06980/kWh; Over 500 kWh @ \$0.05074/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 239 kWh; Off-peak 561 kWh.

Customer Charge: \$12.57. Energy: \$45.15. Subtotal before riders/taxes: \$57.72.

## General Service Small — Schedule GS-10-04

Riverview Electric & Gas Company

Section IV • Sheet GS-10-04 • Revision 0

General Service Small (Small Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for small commercial customers at a single point of delivery for customary uses.

Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$12.52 per meter per month.
2. Demand Charge: Billed kW over 3.18 kW at \$2.11 per kW.
3. Energy Charge:  
First 400 kWh @ \$0.08385/kWh; Over 400 kWh @ \$0.06667/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 320 kWh; Off-peak 880 kWh.

Customer Charge: \$12.52. Energy: \$85.50. Subtotal before riders/taxes: \$98.40.

## General Service Medium — Schedule GS-20-05

Riverview Electric & Gas Company

Section IV • Sheet GS-20-05 • Revision 0

General Service Medium (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$22.38 per meter per month.
2. Demand Charge: Billed kW over 8.05 kW at \$7.07 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 750 kWh @ \$0.10181/kWh; Over 750 kWh @ \$0.07767/kWh.
  - Winter (Oct-May): First 750 kWh @ \$0.08681/kWh; Over 750 kWh @ \$0.06267/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules. Customer equipment shall not cause objectionable harmonics or voltage flicker. Where special facilities are required, contribution in aid of construction may be collected. Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 133 kWh; Off-peak 667 kWh.

Customer Charge: \$22.38. Energy: \$53.35. Subtotal before riders/taxes: \$111.43.

## General Service TOU-Demand — Schedule GS-30-06

Riverview Electric & Gas Company

Section IV • Sheet GS-30-06 • Revision 0

General Service TOU-Demand (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$26.73 per meter per month.

3. Energy Charge:

First 400 kWh @ \$0.07440/kWh; Over 400 kWh @ \$0.06048/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 267 kWh; Off-peak 933 kWh.

Customer Charge: \$26.73. Energy: \$76.29. Subtotal before riders/taxes: \$103.02.



## Industrial Primary — Schedule ID-50-07

Riverview Electric & Gas Company

Section IV • Sheet ID-50-07 • Revision 0

Industrial Primary (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$14.76 per meter per month.
2. Demand Charge: Billed kW over 8.66 kW at \$2.52 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 500 kWh @ \$0.08579/kWh; Over 500 kWh @ \$0.07507/kWh.
  - Winter (Oct-May): First 500 kWh @ \$0.07079/kWh; Over 500 kWh @ \$0.06007/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 531 kWh; Off-peak 1969 kWh.

Customer Charge: \$14.76. Energy: \$155.87. Subtotal before riders/taxes: \$184.89.

## Industrial Transmission — Schedule ID-55-08

Riverview Electric & Gas Company

Section IV • Sheet ID-55-08 • Revision 0

Industrial Transmission (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$12.28 per meter per month.
2. Demand Charge: Billed kW over 3.14 kW at \$3.36 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.07505/kWh; Over 1000 kWh @ \$0.05448/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.06005/kWh; Over 1000 kWh @ \$0.03948/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 544 kWh; Off-peak 1956 kWh.

Customer Charge: \$12.28. Energy: \$109.89. Subtotal before riders/taxes: \$122.64.

## Public Street Lighting — Schedule PL-60-09

Riverview Electric & Gas Company

Section IV • Sheet PL-60-09 • Revision 0

Public Street Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$18.31 per meter per month.

3. Energy Charge:

First 750 kWh @ \$0.06569/kWh; Over 750 kWh @ \$0.05290/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 438 kWh; Off-peak 2062 kWh.

Customer Charge: \$18.31. Energy: \$137.85. Subtotal before riders/taxes: \$156.16.

## Outdoor Area Lighting — Schedule OL-61-10

Riverview Electric & Gas Company

Section IV • Sheet OL-61-10 • Revision 0

Outdoor Area Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$21.07 per meter per month.
2. Demand Charge: Billed kW over 5.97 kW at \$4.70 per kW.
3. Energy Charge:  
First 1000 kWh @ \$0.07430/kWh; Over 1000 kWh @ \$0.06408/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 193 kWh; Off-peak 1007 kWh.

Customer Charge: \$21.07. Energy: \$78.87. Subtotal before riders/taxes: \$113.90.

## Residential EV Charging — Schedule EV-70-11

Riverview Electric & Gas Company

Section IV • Sheet EV-70-11 • Revision 0

Residential EV Charging (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$18.04 per meter per month.
2. Demand Charge: Billed kW over 3.92 kW at \$6.42 per kW.
3. Energy Charge:  
First 1000 kWh @ \$0.07307/kWh; Over 1000 kWh @ \$0.05024/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 205 kWh; Off-peak 995 kWh.

Customer Charge: \$18.04. Energy: \$64.97. Subtotal before riders/taxes: \$88.91.

## **Distributed Generation Net Metering — Schedule DG-80-12**

Riverview Electric & Gas Company

Section IV • Sheet DG-80-12 • Revision 0

Distributed Generation Net Metering (Residential/Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

Available for residential/commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### **TERRITORY**

Entire service area of the Company.

### **CHARACTER OF SERVICE**

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### **MONTHLY RATE**

1. Customer Charge: \$18.60 per meter per month.
2. Demand Charge: Billed kW over 5.31 kW at \$3.51 per kW.
3. Energy Charge:  
First 750 kWh @ \$0.06070/kWh; Over 750 kWh @ \$0.05054/kWh.

### **MINIMUM BILL**

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### **RIDERS AND ADJUSTMENTS**

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### **TERMS OF PAYMENT**

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### **SPECIAL CONDITIONS**

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### **ILLUSTRATIVE BILL CALCULATION (Informative)**

Example: 2500 kWh; On-peak 512 kWh; Off-peak 1988 kWh.

Customer Charge: \$18.60. Energy: \$131.55. Subtotal before riders/taxes: \$158.26.

## Agricultural Pumping — Schedule AGR-90-13

Riverview Electric & Gas Company

Section IV • Sheet AGR-90-13 • Revision 0

Agricultural Pumping (Agricultural)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for agricultural customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$13.10 per meter per month.
2. Demand Charge: Billed kW over 9.02 kW at \$5.53 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 500 kWh @ \$0.09608/kWh; Over 500 kWh @ \$0.07609/kWh.
  - Winter (Oct-May): First 500 kWh @ \$0.08108/kWh; Over 500 kWh @ \$0.06109/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 185 kWh; Off-peak 1015 kWh.

Customer Charge: \$13.10. Energy: \$77.01. Subtotal before riders/taxes: \$123.40.

## Residential Service — Schedule RS-11-14

Riverview Electric & Gas Company

Section IV • Sheet RS-11-14 • Revision 0

Residential Service (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$9.22 per meter per month.

3. Energy Charge:

First 500 kWh @ \$0.06584/kWh; Over 500 kWh @ \$0.05200/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 123 kWh; Off-peak 527 kWh.

Customer Charge: \$9.22. Energy: \$35.50. Subtotal before riders/taxes: \$44.72.



## Residential Time-of-Use — Schedule RS-12-15

Riverview Electric & Gas Company

Section IV • Sheet RS-12-15 • Revision 0

Residential Time-of-Use (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$31.11 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 400 kWh @ \$0.09085/kWh; Over 400 kWh @ \$0.08031/kWh.

Winter (Oct–May): First 400 kWh @ \$0.07585/kWh; Over 400 kWh @ \$0.06531/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 130 kWh; Off-peak 520 kWh.

Customer Charge: \$31.11. Energy: \$43.82. Subtotal before riders/taxes: \$74.93.

## Residential All-Electric — Schedule RS-13-16

Riverview Electric & Gas Company

Section IV • Sheet RS-13-16 • Revision 0

Residential All-Electric (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$15.72 per meter per month.
2. Demand Charge: Billed kW over 2.54 kW at \$6.70 per kW.
3. Energy Charge:  
First 1000 kWh @ \$0.06640/kWh; Over 1000 kWh @ \$0.05300/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 234 kWh; Off-peak 966 kWh.

Customer Charge: \$15.72. Energy: \$66.74. Subtotal before riders/taxes: \$82.46.

## General Service Small — Schedule GS-10-17

Riverview Electric & Gas Company

Section IV • Sheet GS-10-17 • Revision 0

General Service Small (Small Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for small commercial customers at a single point of delivery for customary uses.

Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$19.81 per meter per month.
2. Demand Charge: Billed kW over 8.25 kW at \$5.87 per kW.
3. Energy Charge:  
First 750 kWh @ \$0.09342/kWh; Over 750 kWh @ \$0.07908/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 680 kWh; Off-peak 1820 kWh.

Customer Charge: \$19.81. Energy: \$207.45. Subtotal before riders/taxes: \$258.08.

## General Service Medium — Schedule GS-20-18

Riverview Electric & Gas Company

Section IV • Sheet GS-20-18 • Revision 0

General Service Medium (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$11.12 per meter per month.

3. Energy Charge:

First 1000 kWh @ \$0.06838/kWh; Over 1000 kWh @ \$0.05541/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 150 kWh; Off-peak 650 kWh.

Customer Charge: \$11.12. Energy: \$46.27. Subtotal before riders/taxes: \$57.39.

## General Service TOU-Demand — Schedule GS-30-19

Riverview Electric & Gas Company

Section IV • Sheet GS-30-19 • Revision 0

General Service TOU-Demand (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$23.77 per meter per month.
2. Demand Charge: Billed kW over 9.98 kW at \$3.59 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.09046/kWh; Over 400 kWh @ \$0.07456/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.07546/kWh; Over 400 kWh @ \$0.05956/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 497 kWh; Off-peak 2003 kWh.

Customer Charge: \$23.77. Energy: \$156.80. Subtotal before riders/taxes: \$205.63.

## Industrial Primary — Schedule ID-50-20

Riverview Electric & Gas Company

Section IV • Sheet ID-50-20 • Revision 0

Industrial Primary (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$29.59 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 500 kWh @ \$0.08039/kWh; Over 500 kWh @ \$0.06085/kWh.

Winter (Oct–May): First 500 kWh @ \$0.06539/kWh; Over 500 kWh @ \$0.04585/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 107 kWh; Off-peak 543 kWh.

Customer Charge: \$29.59. Energy: \$31.89. Subtotal before riders/taxes: \$61.48.

## Industrial Transmission — Schedule ID-55-21

Riverview Electric & Gas Company

Section IV • Sheet ID-55-21 • Revision 0

Industrial Transmission (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$10.71 per meter per month.
2. Demand Charge: Billed kW over 4.12 kW at \$6.36 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.09540/kWh; Over 1000 kWh @ \$0.07821/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.08040/kWh; Over 1000 kWh @ \$0.06321/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 347 kWh; Off-peak 853 kWh.

Customer Charge: \$10.71. Energy: \$81.82. Subtotal before riders/taxes: \$99.65.

## Public Street Lighting — Schedule PL-60-22

Riverview Electric & Gas Company

Section IV • Sheet PL-60-22 • Revision 0

Public Street Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$30.93 per meter per month.
2. Demand Charge: Billed kW over 5.85 kW at \$5.86 per kW.
3. Energy Charge:  
First 500 kWh @ \$0.06470/kWh; Over 500 kWh @ \$0.04550/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 128 kWh; Off-peak 522 kWh.

Customer Charge: \$30.93. Energy: \$32.03. Subtotal before riders/taxes: \$79.66.



## Outdoor Area Lighting — Schedule OL-61-23

Riverview Electric & Gas Company

Section IV • Sheet OL-61-23 • Revision 0

Outdoor Area Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$30.08 per meter per month.
2. Demand Charge: Billed kW over 6.94 kW at \$4.33 per kW.
3. Energy Charge:  
First 750 kWh @ \$0.09070/kWh; Over 750 kWh @ \$0.07945/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 380 kWh; Off-peak 2120 kWh.

Customer Charge: \$30.08. Energy: \$202.90. Subtotal before riders/taxes: \$250.04.

## Residential EV Charging — Schedule EV-70-24

Riverview Electric & Gas Company

Section IV • Sheet EV-70-24 • Revision 0

Residential EV Charging (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$24.66 per meter per month.
2. Demand Charge: Billed kW over 3.77 kW at \$5.75 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 500 kWh @ \$0.07873/kWh; Over 500 kWh @ \$0.06622/kWh.
  - Winter (Oct-May): First 500 kWh @ \$0.06373/kWh; Over 500 kWh @ \$0.05122/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 699 kWh; Off-peak 1801 kWh.

Customer Charge: \$24.66. Energy: \$136.79. Subtotal before riders/taxes: \$165.88.

## **Distributed Generation Net Metering — Schedule DG-80-25**

Riverview Electric & Gas Company

Section IV • Sheet DG-80-25 • Revision 0

Distributed Generation Net Metering (Residential/Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

Available for residential/commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### **TERRITORY**

Entire service area of the Company.

### **CHARACTER OF SERVICE**

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### **MONTHLY RATE**

1. Customer Charge: \$16.11 per meter per month.

3. Energy Charge:

First 400 kWh @ \$0.06356/kWh; Over 400 kWh @ \$0.04048/kWh.

### **MINIMUM BILL**

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### **RIDERS AND ADJUSTMENTS**

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### **TERMS OF PAYMENT**

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### **SPECIAL CONDITIONS**

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### **ILLUSTRATIVE BILL CALCULATION (Informative)**

Example: 650 kWh; On-peak 154 kWh; Off-peak 496 kWh.

Customer Charge: \$16.11. Energy: \$29.87. Subtotal before riders/taxes: \$45.98.

## Agricultural Pumping — Schedule AGR-90-26

Riverview Electric & Gas Company

Section IV • Sheet AGR-90-26 • Revision 0

Agricultural Pumping (Agricultural)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for agricultural customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$25.56 per meter per month.
2. Demand Charge: Billed kW over 6.58 kW at \$2.70 per kW.
3. Energy Charge:  
First 500 kWh @ \$0.08138/kWh; Over 500 kWh @ \$0.06489/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 238 kWh; Off-peak 562 kWh.

Customer Charge: \$25.56. Energy: \$55.84. Subtotal before riders/taxes: \$91.06.

## Residential Service — Schedule RS-11-27

Riverview Electric & Gas Company

Section IV • Sheet RS-11-27 • Revision 0

Residential Service (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$23.04 per meter per month.

3. Energy Charge:

First 750 kWh @ \$0.09328/kWh; Over 750 kWh @ \$0.08033/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 149 kWh; Off-peak 651 kWh.

Customer Charge: \$23.04. Energy: \$66.19. Subtotal before riders/taxes: \$89.23.

## Residential Time-of-Use — Schedule RS-12-28

Riverview Electric & Gas Company

Section IV • Sheet RS-12-28 • Revision 0

Residential Time-of-Use (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$9.38 per meter per month.
2. Demand Charge: Billed kW over 4.2 kW at \$5.51 per kW.
3. Energy Charge:  
First 500 kWh @ \$0.07683/kWh; Over 500 kWh @ \$0.05615/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 436 kWh; Off-peak 2064 kWh.

Customer Charge: \$9.38. Energy: \$149.39. Subtotal before riders/taxes: \$165.38.

## Residential All-Electric — Schedule RS-13-29

Riverview Electric & Gas Company

Section IV • Sheet RS-13-29 • Revision 0

Residential All-Electric (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$20.48 per meter per month.
2. Demand Charge: Billed kW over 3.15 kW at \$7.10 per kW.
3. Energy Charge:  
First 750 kWh @ \$0.07894/kWh; Over 750 kWh @ \$0.05985/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 180 kWh; Off-peak 470 kWh.

Customer Charge: \$20.48. Energy: \$42.34. Subtotal before riders/taxes: \$63.88.

## General Service Small — Schedule GS-10-30

Riverview Electric & Gas Company

Section IV • Sheet GS-10-30 • Revision 0

General Service Small (Small Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for small commercial customers at a single point of delivery for customary uses.

Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$20.25 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 750 kWh @ \$0.09444/kWh; Over 750 kWh @ \$0.07511/kWh.

Winter (Oct–May): First 750 kWh @ \$0.07944/kWh; Over 750 kWh @ \$0.06011/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 142 kWh; Off-peak 508 kWh.

Customer Charge: \$20.25. Energy: \$41.82. Subtotal before riders/taxes: \$62.07.



## General Service Medium — Schedule GS-20-31

Riverview Electric & Gas Company

Section IV • Sheet GS-20-31 • Revision 0

General Service Medium (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$6.81 per meter per month.
2. Demand Charge: Billed kW over 2.82 kW at \$7.23 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.10056/kWh; Over 400 kWh @ \$0.08845/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.08556/kWh; Over 400 kWh @ \$0.07345/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 110 kWh; Off-peak 540 kWh.

Customer Charge: \$6.81. Energy: \$49.07. Subtotal before riders/taxes: \$55.88.

## General Service TOU-Demand — Schedule GS-30-32

Riverview Electric & Gas Company

Section IV • Sheet GS-30-32 • Revision 0

General Service TOU-Demand (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$8.47 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 500 kWh @ \$0.07579/kWh; Over 500 kWh @ \$0.05531/kWh.

Winter (Oct–May): First 500 kWh @ \$0.06079/kWh; Over 500 kWh @ \$0.04031/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 148 kWh; Off-peak 502 kWh.

Customer Charge: \$8.47. Energy: \$29.23. Subtotal before riders/taxes: \$40.43.

## Industrial Primary — Schedule ID-50-33

Riverview Electric & Gas Company

Section IV • Sheet ID-50-33 • Revision 0

Industrial Primary (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$21.04 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 500 kWh @ \$0.10268/kWh; Over 500 kWh @ \$0.08852/kWh.

Winter (Oct–May): First 500 kWh @ \$0.08768/kWh; Over 500 kWh @ \$0.07352/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 349 kWh; Off-peak 851 kWh.

Customer Charge: \$21.04. Energy: \$93.17. Subtotal before riders/taxes: \$114.21.

## Industrial Transmission — Schedule ID-55-34

Riverview Electric & Gas Company

Section IV • Sheet ID-55-34 • Revision 0

Industrial Transmission (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$19.99 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 400 kWh @ \$0.10373/kWh; Over 400 kWh @ \$0.08025/kWh.

Winter (Oct–May): First 400 kWh @ \$0.08873/kWh; Over 400 kWh @ \$0.06525/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 154 kWh; Off-peak 496 kWh.

Customer Charge: \$19.99. Energy: \$46.03. Subtotal before riders/taxes: \$66.02.

## Public Street Lighting — Schedule PL-60-35

Riverview Electric & Gas Company

Section IV • Sheet PL-60-35 • Revision 0

Public Street Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$20.49 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 500 kWh @ \$0.09989/kWh; Over 500 kWh @ \$0.07691/kWh.

Winter (Oct–May): First 500 kWh @ \$0.08489/kWh; Over 500 kWh @ \$0.06191/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 181 kWh; Off-peak 1019 kWh.

Customer Charge: \$20.49. Energy: \$78.45. Subtotal before riders/taxes: \$98.94.

## Outdoor Area Lighting — Schedule OL-61-36

Riverview Electric & Gas Company

Section IV • Sheet OL-61-36 • Revision 0

Outdoor Area Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$14.88 per meter per month.
2. Demand Charge: Billed kW over 8.42 kW at \$6.81 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.10837/kWh; Over 400 kWh @ \$0.08460/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.09337/kWh; Over 400 kWh @ \$0.06960/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 511 kWh; Off-peak 1989 kWh.

Customer Charge: \$14.88. Energy: \$186.15. Subtotal before riders/taxes: \$237.94.

## Residential EV Charging — Schedule EV-70-37

Riverview Electric & Gas Company

Section IV • Sheet EV-70-37 • Revision 0

Residential EV Charging (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$23.89 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 400 kWh @ \$0.10741/kWh; Over 400 kWh @ \$0.08743/kWh.

Winter (Oct–May): First 400 kWh @ \$0.09241/kWh; Over 400 kWh @ \$0.07243/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 600 kWh; Off-peak 1900 kWh.

Customer Charge: \$23.89. Energy: \$193.06. Subtotal before riders/taxes: \$216.95.

## **Distributed Generation Net Metering — Schedule DG-80-38**

Riverview Electric & Gas Company

Section IV • Sheet DG-80-38 • Revision 0

Distributed Generation Net Metering (Residential/Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

Available for residential/commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### **TERRITORY**

Entire service area of the Company.

### **CHARACTER OF SERVICE**

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### **MONTHLY RATE**

1. Customer Charge: \$22.81 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 1000 kWh @ \$0.10018/kWh; Over 1000 kWh @ \$0.08866/kWh.

Winter (Oct–May): First 1000 kWh @ \$0.08518/kWh; Over 1000 kWh @ \$0.07366/kWh.

### **MINIMUM BILL**

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### **RIDERS AND ADJUSTMENTS**

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### **TERMS OF PAYMENT**

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### **SPECIAL CONDITIONS**

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### **ILLUSTRATIVE BILL CALCULATION (Informative)**

Example: 1200 kWh; On-peak 307 kWh; Off-peak 893 kWh.

Customer Charge: \$22.81. Energy: \$91.93. Subtotal before riders/taxes: \$114.74.



## Agricultural Pumping — Schedule AGR-90-39

Riverview Electric & Gas Company

Section IV • Sheet AGR-90-39 • Revision 0

Agricultural Pumping (Agricultural)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for agricultural customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$11.85 per meter per month.
2. Demand Charge: Billed kW over 7.97 kW at \$2.03 per kW.
3. Energy Charge:  
First 1000 kWh @ \$0.05604/kWh; Over 1000 kWh @ \$0.04273/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 301 kWh; Off-peak 899 kWh.

Customer Charge: \$11.85. Energy: \$55.28. Subtotal before riders/taxes: \$77.22.

## Residential Service — Schedule RS-11-40

Riverview Electric & Gas Company

Section IV • Sheet RS-11-40 • Revision 0

Residential Service (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$18.19 per meter per month.

3. Energy Charge:

First 400 kWh @ \$0.06481/kWh; Over 400 kWh @ \$0.04484/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 127 kWh; Off-peak 673 kWh.

Customer Charge: \$18.19. Energy: \$38.41. Subtotal before riders/taxes: \$56.60.

## Residential Time-of-Use — Schedule RS-12-41

Riverview Electric & Gas Company

Section IV • Sheet RS-12-41 • Revision 0

Residential Time-of-Use (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$16.22 per meter per month.

3. Energy Charge:

First 500 kWh @ \$0.09470/kWh; Over 500 kWh @ \$0.07117/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 199 kWh; Off-peak 601 kWh.

Customer Charge: \$16.22. Energy: \$61.62. Subtotal before riders/taxes: \$77.84.

## Residential All-Electric — Schedule RS-13-42

Riverview Electric & Gas Company

Section IV • Sheet RS-13-42 • Revision 0

Residential All-Electric (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$22.81 per meter per month.
2. Demand Charge: Billed kW over 3.55 kW at \$2.56 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.09966/kWh; Over 400 kWh @ \$0.08599/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.08466/kWh; Over 400 kWh @ \$0.07099/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 118 kWh; Off-peak 532 kWh.

Customer Charge: \$22.81. Energy: \$47.76. Subtotal before riders/taxes: \$71.97.

## General Service Small — Schedule GS-10-43

Riverview Electric & Gas Company

Section IV • Sheet GS-10-43 • Revision 0

General Service Small (Small Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for small commercial customers at a single point of delivery for customary uses.

Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$7.48 per meter per month.

3. Energy Charge:

First 500 kWh @ \$0.09338/kWh; Over 500 kWh @ \$0.07783/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 522 kWh; Off-peak 1978 kWh.

Customer Charge: \$7.48. Energy: \$202.69. Subtotal before riders/taxes: \$210.17.

## General Service Medium — Schedule GS-20-44

Riverview Electric & Gas Company

Section IV • Sheet GS-20-44 • Revision 0

General Service Medium (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$16.92 per meter per month.
2. Demand Charge: Billed kW over 2.72 kW at \$2.64 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.07707/kWh; Over 400 kWh @ \$0.06369/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.06207/kWh; Over 400 kWh @ \$0.04869/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 596 kWh; Off-peak 1904 kWh.

Customer Charge: \$16.92. Energy: \$129.70. Subtotal before riders/taxes: \$146.62.

## General Service TOU-Demand — Schedule GS-30-45

Riverview Electric & Gas Company

Section IV • Sheet GS-30-45 • Revision 0

General Service TOU-Demand (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$13.43 per meter per month.
2. Demand Charge: Billed kW over 2.66 kW at \$4.66 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.08031/kWh; Over 1000 kWh @ \$0.06576/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.06531/kWh; Over 1000 kWh @ \$0.05076/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 185 kWh; Off-peak 465 kWh.

Customer Charge: \$13.43. Energy: \$35.69. Subtotal before riders/taxes: \$49.12.

## Industrial Primary — Schedule ID-50-46

Riverview Electric & Gas Company

Section IV • Sheet ID-50-46 • Revision 0

Industrial Primary (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$29.15 per meter per month.
2. Demand Charge: Billed kW over 9.16 kW at \$5.49 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.07160/kWh; Over 1000 kWh @ \$0.05280/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.05660/kWh; Over 1000 kWh @ \$0.03780/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 293 kWh; Off-peak 907 kWh.

Customer Charge: \$29.15. Energy: \$50.87. Subtotal before riders/taxes: \$113.84.



## Industrial Transmission — Schedule ID-55-47

Riverview Electric & Gas Company

Section IV • Sheet ID-55-47 • Revision 0

Industrial Transmission (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$15.47 per meter per month.
2. Demand Charge: Billed kW over 4.43 kW at \$4.13 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.09215/kWh; Over 1000 kWh @ \$0.07359/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.07715/kWh; Over 1000 kWh @ \$0.05859/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 123 kWh; Off-peak 527 kWh.

Customer Charge: \$15.47. Energy: \$40.37. Subtotal before riders/taxes: \$61.74.

## Public Street Lighting — Schedule PL-60-48

Riverview Electric & Gas Company

Section IV • Sheet PL-60-48 • Revision 0

Public Street Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$20.48 per meter per month.
2. Demand Charge: Billed kW over 8.45 kW at \$4.78 per kW.
3. Energy Charge:  
First 500 kWh @ \$0.07728/kWh; Over 500 kWh @ \$0.05926/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 618 kWh; Off-peak 1882 kWh.

Customer Charge: \$20.48. Energy: \$159.29. Subtotal before riders/taxes: \$205.82.

## Outdoor Area Lighting — Schedule OL-61-49

Riverview Electric & Gas Company

Section IV • Sheet OL-61-49 • Revision 0

Outdoor Area Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$8.21 per meter per month.
2. Demand Charge: Billed kW over 6.66 kW at \$6.44 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.10733/kWh; Over 1000 kWh @ \$0.09248/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.09233/kWh; Over 1000 kWh @ \$0.07748/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 158 kWh; Off-peak 492 kWh.

Customer Charge: \$8.21. Energy: \$52.71. Subtotal before riders/taxes: \$84.49.

## Residential EV Charging — Schedule EV-70-50

Riverview Electric & Gas Company

Section IV • Sheet EV-70-50 • Revision 0

Residential EV Charging (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$19.19 per meter per month.

3. Energy Charge:

First 750 kWh @ \$0.06956/kWh; Over 750 kWh @ \$0.04620/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 188 kWh; Off-peak 462 kWh.

Customer Charge: \$19.19. Energy: \$34.42. Subtotal before riders/taxes: \$53.61.

## **Distributed Generation Net Metering — Schedule DG-80-51**

Riverview Electric & Gas Company

Section IV • Sheet DG-80-51 • Revision 0

Distributed Generation Net Metering (Residential/Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

Available for residential/commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### **TERRITORY**

Entire service area of the Company.

### **CHARACTER OF SERVICE**

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### **MONTHLY RATE**

1. Customer Charge: \$12.71 per meter per month.

3. Energy Charge:

First 500 kWh @ \$0.06484/kWh; Over 500 kWh @ \$0.03994/kWh.

### **MINIMUM BILL**

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### **RIDERS AND ADJUSTMENTS**

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### **TERMS OF PAYMENT**

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### **SPECIAL CONDITIONS**

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### **ILLUSTRATIVE BILL CALCULATION (Informative)**

Example: 2500 kWh; On-peak 748 kWh; Off-peak 1752 kWh.

Customer Charge: \$12.71. Energy: \$118.48. Subtotal before riders/taxes: \$131.19.

## Agricultural Pumping — Schedule AGR-90-52

Riverview Electric & Gas Company

Section IV • Sheet AGR-90-52 • Revision 0

Agricultural Pumping (Agricultural)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for agricultural customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$31.45 per meter per month.
2. Demand Charge: Billed kW over 8.91 kW at \$4.04 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.10520/kWh; Over 400 kWh @ \$0.08751/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.09020/kWh; Over 400 kWh @ \$0.07251/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 235 kWh; Off-peak 565 kWh.

Customer Charge: \$31.45. Energy: \$62.17. Subtotal before riders/taxes: \$117.49.

## Residential Service — Schedule RS-11-53

Riverview Electric & Gas Company

Section IV • Sheet RS-11-53 • Revision 0

Residential Service (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$22.24 per meter per month.
2. Demand Charge: Billed kW over 9.53 kW at \$4.86 per kW.
3. Energy Charge:  
First 500 kWh @ \$0.07326/kWh; Over 500 kWh @ \$0.05259/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 314 kWh; Off-peak 886 kWh.

Customer Charge: \$22.24. Energy: \$69.60. Subtotal before riders/taxes: \$123.57.

## Residential Time-of-Use — Schedule RS-12-54

Riverview Electric & Gas Company

Section IV • Sheet RS-12-54 • Revision 0

Residential Time-of-Use (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$29.80 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 500 kWh @ \$0.08756/kWh; Over 500 kWh @ \$0.07309/kWh.

Winter (Oct–May): First 500 kWh @ \$0.07256/kWh; Over 500 kWh @ \$0.05809/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 206 kWh; Off-peak 594 kWh.

Customer Charge: \$29.80. Energy: \$49.45. Subtotal before riders/taxes: \$79.25.



## Residential All-Electric — Schedule RS-13-55

Riverview Electric & Gas Company

Section IV • Sheet RS-13-55 • Revision 0

Residential All-Electric (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$8.80 per meter per month.

3. Energy Charge:

First 500 kWh @ \$0.06100/kWh; Over 500 kWh @ \$0.03991/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 520 kWh; Off-peak 1980 kWh.

Customer Charge: \$8.80. Energy: \$110.74. Subtotal before riders/taxes: \$119.54.

## General Service Small — Schedule GS-10-56

Riverview Electric & Gas Company

Section IV • Sheet GS-10-56 • Revision 0

General Service Small (Small Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for small commercial customers at a single point of delivery for customary uses.

Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$31.13 per meter per month.
2. Demand Charge: Billed kW over 8.26 kW at \$7.44 per kW.
3. Energy Charge:  
First 400 kWh @ \$0.07395/kWh; Over 400 kWh @ \$0.05610/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 130 kWh; Off-peak 520 kWh.

Customer Charge: \$31.13. Energy: \$38.79. Subtotal before riders/taxes: \$109.05.

## General Service Medium — Schedule GS-20-57

Riverview Electric & Gas Company

Section IV • Sheet GS-20-57 • Revision 0

General Service Medium (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$7.59 per meter per month.
2. Demand Charge: Billed kW over 6.08 kW at \$7.41 per kW.
3. Energy Charge:  
First 400 kWh @ \$0.06399/kWh; Over 400 kWh @ \$0.04917/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 248 kWh; Off-peak 952 kWh.

Customer Charge: \$7.59. Energy: \$62.68. Subtotal before riders/taxes: \$93.09.

## General Service TOU-Demand — Schedule GS-30-58

Riverview Electric & Gas Company

Section IV • Sheet GS-30-58 • Revision 0

General Service TOU-Demand (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$21.31 per meter per month.

3. Energy Charge:

First 500 kWh @ \$0.08453/kWh; Over 500 kWh @ \$0.05979/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 676 kWh; Off-peak 1824 kWh.

Customer Charge: \$21.31. Energy: \$166.20. Subtotal before riders/taxes: \$190.60.

## Industrial Primary — Schedule ID-50-59

Riverview Electric & Gas Company

Section IV • Sheet ID-50-59 • Revision 0

Industrial Primary (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$12.22 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 1000 kWh @ \$0.07091/kWh; Over 1000 kWh @ \$0.04821/kWh.

Winter (Oct–May): First 1000 kWh @ \$0.05591/kWh; Over 1000 kWh @ \$0.03321/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 317 kWh; Off-peak 883 kWh.

Customer Charge: \$12.22. Energy: \$47.05. Subtotal before riders/taxes: \$59.27.

## Industrial Transmission — Schedule ID-55-60

Riverview Electric & Gas Company

Section IV • Sheet ID-55-60 • Revision 0

Industrial Transmission (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$14.35 per meter per month.

2. Demand Charge: Billed kW over 6.0 kW at \$3.83 per kW.

3. Energy Charge:

Summer (Jun-Sep): First 500 kWh @ \$0.08062/kWh; Over 500 kWh @ \$0.05850/kWh.

Winter (Oct-May): First 500 kWh @ \$0.06562/kWh; Over 500 kWh @ \$0.04350/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 392 kWh; Off-peak 2108 kWh.

Customer Charge: \$14.35. Energy: \$117.42. Subtotal before riders/taxes: \$143.26.

## Public Street Lighting — Schedule PL-60-61

Riverview Electric & Gas Company

Section IV • Sheet PL-60-61 • Revision 0

Public Street Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$19.11 per meter per month.

3. Energy Charge:

First 500 kWh @ \$0.08739/kWh; Over 500 kWh @ \$0.07258/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 547 kWh; Off-peak 1953 kWh.

Customer Charge: \$19.11. Energy: \$189.55. Subtotal before riders/taxes: \$208.66.

## Outdoor Area Lighting — Schedule OL-61-62

Riverview Electric & Gas Company

Section IV • Sheet OL-61-62 • Revision 0

Outdoor Area Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$30.16 per meter per month.
2. Demand Charge: Billed kW over 9.19 kW at \$3.70 per kW.
3. Energy Charge:  
First 500 kWh @ \$0.05761/kWh; Over 500 kWh @ \$0.03539/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 191 kWh; Off-peak 459 kWh.

Customer Charge: \$30.16. Energy: \$27.25. Subtotal before riders/taxes: \$80.31.



## Residential EV Charging — Schedule EV-70-63

Riverview Electric & Gas Company

Section IV • Sheet EV-70-63 • Revision 0

Residential EV Charging (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$17.85 per meter per month.
2. Demand Charge: Billed kW over 7.45 kW at \$4.13 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 750 kWh @ \$0.10722/kWh; Over 750 kWh @ \$0.09343/kWh.
  - Winter (Oct-May): First 750 kWh @ \$0.09222/kWh; Over 750 kWh @ \$0.07843/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 178 kWh; Off-peak 472 kWh.

Customer Charge: \$17.85. Energy: \$53.43. Subtotal before riders/taxes: \$89.66.

## **Distributed Generation Net Metering — Schedule DG-80-64**

Riverview Electric & Gas Company

Section IV • Sheet DG-80-64 • Revision 0

Distributed Generation Net Metering (Residential/Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

Available for residential/commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### **TERRITORY**

Entire service area of the Company.

### **CHARACTER OF SERVICE**

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### **MONTHLY RATE**

1. Customer Charge: \$18.64 per meter per month.
2. Demand Charge: Billed kW over 4.03 kW at \$3.48 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.09145/kWh; Over 1000 kWh @ \$0.07115/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.07645/kWh; Over 1000 kWh @ \$0.05615/kWh.

### **MINIMUM BILL**

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### **RIDERS AND ADJUSTMENTS**

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### **TERMS OF PAYMENT**

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### **SPECIAL CONDITIONS**

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### **ILLUSTRATIVE BILL CALCULATION (Informative)**

Example: 2500 kWh; On-peak 449 kWh; Off-peak 2051 kWh.

Customer Charge: \$18.64. Energy: \$149.49. Subtotal before riders/taxes: \$171.71.

## **Agricultural Pumping — Schedule AGR-90-65**

Riverview Electric & Gas Company

Section IV • Sheet AGR-90-65 • Revision 0

Agricultural Pumping (Agricultural)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

Available for agricultural customers at a single point of delivery for customary uses. Service may not be resold or shared.

### **TERRITORY**

Entire service area of the Company.

### **CHARACTER OF SERVICE**

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### **MONTHLY RATE**

1. Customer Charge: \$17.08 per meter per month.
2. Demand Charge: Billed kW over 5.94 kW at \$4.44 per kW.
3. Energy Charge:  
First 750 kWh @ \$0.07557/kWh; Over 750 kWh @ \$0.06227/kWh.

### **MINIMUM BILL**

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### **RIDERS AND ADJUSTMENTS**

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### **TERMS OF PAYMENT**

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### **SPECIAL CONDITIONS**

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### **ILLUSTRATIVE BILL CALCULATION (Informative)**

Example: 2500 kWh; On-peak 474 kWh; Off-peak 2026 kWh.

Customer Charge: \$17.08. Energy: \$161.98. Subtotal before riders/taxes: \$192.11.

## Residential Service — Schedule RS-11-66

Riverview Electric & Gas Company

Section IV • Sheet RS-11-66 • Revision 0

Residential Service (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$8.31 per meter per month.
2. Demand Charge: Billed kW over 4.71 kW at \$7.38 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.10695/kWh; Over 1000 kWh @ \$0.08515/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.09195/kWh; Over 1000 kWh @ \$0.07015/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 230 kWh; Off-peak 570 kWh.

Customer Charge: \$8.31. Energy: \$61.13. Subtotal before riders/taxes: \$82.06.

## Residential Time-of-Use — Schedule RS-12-67

Riverview Electric & Gas Company

Section IV • Sheet RS-12-67 • Revision 0

Residential Time-of-Use (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$8.41 per meter per month.
2. Demand Charge: Billed kW over 9.59 kW at \$4.36 per kW.
3. Energy Charge:  
First 1000 kWh @ \$0.09388/kWh; Over 1000 kWh @ \$0.07765/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 186 kWh; Off-peak 1014 kWh.

Customer Charge: \$8.41. Energy: \$96.20. Subtotal before riders/taxes: \$133.34.

## Residential All-Electric — Schedule RS-13-68

Riverview Electric & Gas Company

Section IV • Sheet RS-13-68 • Revision 0

Residential All-Electric (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$25.41 per meter per month.

3. Energy Charge:

First 400 kWh @ \$0.07927/kWh; Over 400 kWh @ \$0.06562/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 101 kWh; Off-peak 549 kWh.

Customer Charge: \$25.41. Energy: \$44.03. Subtotal before riders/taxes: \$69.44.

## General Service Small — Schedule GS-10-69

Riverview Electric & Gas Company

Section IV • Sheet GS-10-69 • Revision 0

General Service Small (Small Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for small commercial customers at a single point of delivery for customary uses.

Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$23.95 per meter per month.

3. Energy Charge:

First 400 kWh @ \$0.08706/kWh; Over 400 kWh @ \$0.07606/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 280 kWh; Off-peak 920 kWh.

Customer Charge: \$23.95. Energy: \$94.35. Subtotal before riders/taxes: \$118.30.

## General Service Medium — Schedule GS-20-70

Riverview Electric & Gas Company

Section IV • Sheet GS-20-70 • Revision 0

General Service Medium (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$29.70 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 750 kWh @ \$0.09812/kWh; Over 750 kWh @ \$0.08137/kWh.

Winter (Oct–May): First 750 kWh @ \$0.08312/kWh; Over 750 kWh @ \$0.06637/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 618 kWh; Off-peak 1882 kWh.

Customer Charge: \$29.70. Energy: \$176.28. Subtotal before riders/taxes: \$205.98.



## General Service TOU-Demand — Schedule GS-30-71

Riverview Electric & Gas Company

Section IV • Sheet GS-30-71 • Revision 0

General Service TOU-Demand (Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$14.76 per meter per month.
2. Demand Charge: Billed kW over 8.17 kW at \$3.10 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.08060/kWh; Over 400 kWh @ \$0.06828/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.06560/kWh; Over 400 kWh @ \$0.05328/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 176 kWh; Off-peak 474 kWh.

Customer Charge: \$14.76. Energy: \$36.80. Subtotal before riders/taxes: \$67.59.

## Industrial Primary — Schedule ID-50-72

Riverview Electric & Gas Company

Section IV • Sheet ID-50-72 • Revision 0

Industrial Primary (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$8.37 per meter per month.
2. Demand Charge: Billed kW over 5.31 kW at \$6.07 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 500 kWh @ \$0.08376/kWh; Over 500 kWh @ \$0.06560/kWh.
  - Winter (Oct-May): First 500 kWh @ \$0.06876/kWh; Over 500 kWh @ \$0.05060/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 800 kWh; On-peak 196 kWh; Off-peak 604 kWh.

Customer Charge: \$8.37. Energy: \$44.04. Subtotal before riders/taxes: \$66.43.

## Industrial Transmission — Schedule ID-55-73

Riverview Electric & Gas Company

Section IV • Sheet ID-55-73 • Revision 0

Industrial Transmission (Industrial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for industrial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$13.64 per meter per month.
2. Demand Charge: Billed kW over 6.9 kW at \$4.68 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 1000 kWh @ \$0.09257/kWh; Over 1000 kWh @ \$0.07566/kWh.
  - Winter (Oct-May): First 1000 kWh @ \$0.07757/kWh; Over 1000 kWh @ \$0.06066/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 1200 kWh; On-peak 254 kWh; Off-peak 946 kWh.

Customer Charge: \$13.64. Energy: \$77.09. Subtotal before riders/taxes: \$108.98.

## Public Street Lighting — Schedule PL-60-74

Riverview Electric & Gas Company

Section IV • Sheet PL-60-74 • Revision 0

Public Street Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$28.42 per meter per month.
2. Demand Charge: Billed kW over 3.86 kW at \$6.71 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 400 kWh @ \$0.08277/kWh; Over 400 kWh @ \$0.06077/kWh.
  - Winter (Oct-May): First 400 kWh @ \$0.06777/kWh; Over 400 kWh @ \$0.04577/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 571 kWh; Off-peak 1929 kWh.

Customer Charge: \$28.42. Energy: \$126.99. Subtotal before riders/taxes: \$161.18.

## Outdoor Area Lighting — Schedule OL-61-75

Riverview Electric & Gas Company

Section IV • Sheet OL-61-75 • Revision 0

Outdoor Area Lighting (Lighting)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for lighting customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$18.00 per meter per month.
2. Demand Charge: Billed kW over 6.36 kW at \$6.69 per kW.
3. Energy Charge:  
First 1000 kWh @ \$0.07317/kWh; Over 1000 kWh @ \$0.05224/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 171 kWh; Off-peak 479 kWh.

Customer Charge: \$18.00. Energy: \$37.54. Subtotal before riders/taxes: \$78.01.

## Residential EV Charging — Schedule EV-70-76

Riverview Electric & Gas Company

Section IV • Sheet EV-70-76 • Revision 0

Residential EV Charging (Residential)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for residential customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$15.95 per meter per month.

3. Energy Charge:

First 1000 kWh @ \$0.06300/kWh; Over 1000 kWh @ \$0.04855/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS).

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 650 kWh; On-peak 130 kWh; Off-peak 520 kWh.

Customer Charge: \$15.95. Energy: \$33.44. Subtotal before riders/taxes: \$49.39.

## **Distributed Generation Net Metering — Schedule DG-80-77**

Riverview Electric & Gas Company

Section IV • Sheet DG-80-77 • Revision 0

Distributed Generation Net Metering (Residential/Commercial)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

Available for residential/commercial customers at a single point of delivery for customary uses. Service may not be resold or shared.

### **TERRITORY**

Entire service area of the Company.

### **CHARACTER OF SERVICE**

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### **MONTHLY RATE**

1. Customer Charge: \$26.88 per meter per month.
2. Demand Charge: Billed kW over 9.55 kW at \$3.61 per kW.
3. Energy Charge:
  - Summer (Jun-Sep): First 750 kWh @ \$0.07789/kWh; Over 750 kWh @ \$0.06499/kWh.
  - Winter (Oct-May): First 750 kWh @ \$0.06289/kWh; Over 750 kWh @ \$0.04999/kWh.

### **MINIMUM BILL**

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### **RIDERS AND ADJUSTMENTS**

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### **TERMS OF PAYMENT**

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### **SPECIAL CONDITIONS**

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

### **ILLUSTRATIVE BILL CALCULATION (Informative)**

Example: 650 kWh; On-peak 178 kWh; Off-peak 472 kWh.

Customer Charge: \$26.88. Energy: \$34.79. Subtotal before riders/taxes: \$85.32.

## Agricultural Pumping — Schedule AGR-90-78

Riverview Electric & Gas Company

Section IV • Sheet AGR-90-78 • Revision 0

Agricultural Pumping (Agricultural)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

Available for agricultural customers at a single point of delivery for customary uses. Service may not be resold or shared.

### TERRITORY

Entire service area of the Company.

### CHARACTER OF SERVICE

60 Hertz alternating current at standard secondary voltages as available; single-phase or three-phase where available.

### MONTHLY RATE

1. Customer Charge: \$27.27 per meter per month.

3. Energy Charge:

Summer (Jun–Sep): First 400 kWh @ \$0.08201/kWh; Over 400 kWh @ \$0.06204/kWh.

Winter (Oct–May): First 400 kWh @ \$0.06701/kWh; Over 400 kWh @ \$0.04704/kWh.

### MINIMUM BILL

The minimum monthly bill shall be the Customer Charge plus applicable riders, taxes and fees.

### RIDERS AND ADJUSTMENTS

The following riders apply: Fuel Cost Recovery Factor (FCRF); Energy Efficiency Cost Recovery (EECRF); Transmission Cost Recovery (TCRF); Rate Case Expense Rider (RCE); Public Purpose Program Surcharge (PPPS); Power Factor Adjustment.

### TERMS OF PAYMENT

Bills are due 21 days from bill date; late payment charge 1.5% per month on unpaid balances, or the maximum permitted by law.

### SPECIAL CONDITIONS

Service subject to disconnection for non-payment pursuant to Commission rules.

Customer equipment shall not cause objectionable harmonics or voltage flicker.

Where special facilities are required, contribution in aid of construction may be collected.

Customers on distributed generation may also take service under Rider NEM-R; export credits apply as filed.

### ILLUSTRATIVE BILL CALCULATION (Informative)

Example: 2500 kWh; On-peak 517 kWh; Off-peak 1983 kWh.

Customer Charge: \$27.27. Energy: \$127.92. Subtotal before riders/taxes: \$155.19.



## **Section II — General Terms & Conditions**

Riverview Electric & Gas Company

Section II • General Terms & Conditions • Revision 3

### **1. AVAILABILITY OF SERVICE**

Service is furnished subject to the Company's tariff and applicable Commission rules. The Company reserves the right to limit service when necessary for system integrity.

### **2. CHARACTER OF SERVICE**

Alternating current at 60 Hertz and at voltages available at the location served. Voltage and frequency shall be subject to reasonable variation.

### **3. METERING**

Meters conform to ANSI standards. Interval meters record in 15-minute increments where required by the rate schedule. Upon request, the Company will test a meter; if within allowable tolerance, a fee applies.

### **4. BILLING**

Bills are rendered monthly. Where a bill is estimated, it will be clearly designated and replaced by actual reads when available.

### **5. PAYMENT AND DISCONNECTION**

Payment is due by the due date shown on the bill. Disconnection and reconnection of service follow Commission rules.

### **6. DEPOSIT**

A deposit may be required based on creditworthiness or payment history, not to exceed the limits set by Commission rule.

### **7. LINE EXTENSIONS**

Standard line extension allowances and any required customer contributions are set forth in the Company's Line Extension Policy, incorporated by reference.

### **8. POWER QUALITY**

Customers shall maintain equipment so as not to cause interference, flicker, or harmonics detrimental to the Company's system.

### **9. LIABILITY**

The Company is not liable for damages resulting from interruptions or variations in service except as provided by law.

### **10. FORCE MAJEURE**

The Company shall not be liable for failure to perform due to events beyond its reasonable

control.

Riverview Electric & Gas Company  
Section II • General Terms & Conditions • Revision 3

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control.



### **Section III — Miscellaneous Service Charges**

#### **Charge Schedule MSC-01**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

### **Charge Schedule MSC-02**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

### **Charge Schedule MSC-03**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

#### **Charge Schedule MSC-04**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

### **Charge Schedule MSC-05**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

### **Charge Schedule MSC-06**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

### **Charge Schedule MSC-07**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

### **Charge Schedule MSC-08**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00



### **Charge Schedule MSC-09**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

### **Charge Schedule MSC-10**

Returned Payment Charge: \$25.00 per occurrence

Meter Test (on request, within tolerance): \$35.00 per test

Reconnection Fee (normal hours): \$20.00

Reconnection Fee (after hours): \$60.00

Field Collection Fee: \$15.00

Temporary Service Establishment: \$50.00

Premise Visit (no access): \$10.00

## **Section IV — Riders**

### **Fuel Cost Recovery Factor (FCRF) — Rider 01**

Riverview Electric & Gas Company

Section V • Sheet RDR-01 • Revision 0

Fuel Cost Recovery Factor (FCRF)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

#### **APPLICABILITY**

This rider applies to all retail schedules unless expressly exempted.

#### **RATE AND APPLICATION**

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

#### **TRUE-UP AND RECONCILIATION**

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

#### **REPORTING**

The Company shall file quarterly status reports detailing rider revenues and expenditures.

#### **TERMS**

This rider remains in effect until modified or terminated by Commission order.

## Energy Efficiency Cost Recovery (EECRF) — Rider 02

Riverview Electric & Gas Company

Section V • Sheet RDR-02 • Revision 0

Energy Efficiency Cost Recovery (EECRF)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

This rider applies to all retail schedules unless expressly exempted.

### RATE AND APPLICATION

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

### TRUE-UP AND RECONCILIATION

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

### REPORTING

The Company shall file quarterly status reports detailing rider revenues and expenditures.

### TERMS

This rider remains in effect until modified or terminated by Commission order.

## **Transmission Cost Recovery (TCRF) — Rider 03**

Riverview Electric & Gas Company

Section V • Sheet RDR-03 • Revision 0

Transmission Cost Recovery (TCRF)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

This rider applies to all retail schedules unless expressly exempted.

### **RATE AND APPLICATION**

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

### **TRUE-UP AND RECONCILIATION**

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

### **REPORTING**

The Company shall file quarterly status reports detailing rider revenues and expenditures.

### **TERMS**

This rider remains in effect until modified or terminated by Commission order.

## **Rate Case Expense Rider (RCE) — Rider 04**

Riverview Electric & Gas Company

Section V • Sheet RDR-04 • Revision 0

Rate Case Expense Rider (RCE)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

This rider applies to all retail schedules unless expressly exempted.

### **RATE AND APPLICATION**

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

### **TRUE-UP AND RECONCILIATION**

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

### **REPORTING**

The Company shall file quarterly status reports detailing rider revenues and expenditures.

### **TERMS**

This rider remains in effect until modified or terminated by Commission order.

## **Storm Cost Recovery Rider (SCR) — Rider 05**

Riverview Electric & Gas Company

Section V • Sheet RDR-05 • Revision 0

Storm Cost Recovery Rider (SCR)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

This rider applies to all retail schedules unless expressly exempted.

### **RATE AND APPLICATION**

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

### **TRUE-UP AND RECONCILIATION**

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

### **REPORTING**

The Company shall file quarterly status reports detailing rider revenues and expenditures.

### **TERMS**

This rider remains in effect until modified or terminated by Commission order.

## **Renewable Energy Rider (RER) — Rider 06**

Riverview Electric & Gas Company

Section V • Sheet RDR-06 • Revision 0

Renewable Energy Rider (RER)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

This rider applies to all retail schedules unless expressly exempted.

### **RATE AND APPLICATION**

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

### **TRUE-UP AND RECONCILIATION**

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

### **REPORTING**

The Company shall file quarterly status reports detailing rider revenues and expenditures.

### **TERMS**

This rider remains in effect until modified or terminated by Commission order.



## **Demand Response Rider (DRR) — Rider 07**

Riverview Electric & Gas Company

Section V • Sheet RDR-07 • Revision 0

Demand Response Rider (DRR)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### **APPLICABILITY**

This rider applies to all retail schedules unless expressly exempted.

### **RATE AND APPLICATION**

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

### **TRUE-UP AND RECONCILIATION**

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

### **REPORTING**

The Company shall file quarterly status reports detailing rider revenues and expenditures.

### **TERMS**

This rider remains in effect until modified or terminated by Commission order.

## Franchise Fee Rider (FFR) — Rider 08

Riverview Electric & Gas Company

Section V • Sheet RDR-08 • Revision 0

Franchise Fee Rider (FFR)

Effective: October 1, 2025 Authority: PUC Order No. 2025-RE-102

### APPLICABILITY

This rider applies to all retail schedules unless expressly exempted.

### RATE AND APPLICATION

Charges under this rider shall be calculated monthly based on the factors filed and approved by the Commission.

The factor shall be applied to all kWh (or a subset as defined herein) on the customer's bill.

### TRUE-UP AND RECONCILIATION

Actual costs shall be reconciled annually, with over/under-collections refunded or surcharged with carrying costs per Commission rules.

### REPORTING

The Company shall file quarterly status reports detailing rider revenues and expenditures.

### TERMS

This rider remains in effect until modified or terminated by Commission order.

## Section V — Forms and Appendices

### Application for Service

#### FORM 1: Application for Service

##### Instructions:

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

##### Fields:

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

##### Acknowledgment:

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.

## **Distributed Generation Interconnection ( $\leq 25$ kW)**

### **FORM 2: Distributed Generation Interconnection ( $\leq 25$ kW)**

#### **Instructions:**

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

#### **Fields:**

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

#### **Acknowledgment:**

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.

## Lighting Service Request

### FORM 3: Lighting Service Request

#### Instructions:

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

#### Fields:

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

#### Acknowledgment:

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.

## Security Deposit Refund Request

### FORM 4: Security Deposit Refund Request

#### Instructions:

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

#### Fields:

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

#### Acknowledgment:

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.

## Medical Necessity Certification

### FORM 5: Medical Necessity Certification

#### Instructions:

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

#### Fields:

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

#### Acknowledgment:

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.

## Critical Care Registration

### FORM 6: Critical Care Registration

#### Instructions:

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

#### Fields:

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

#### Acknowledgment:

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.



## Payment Arrangement Agreement

### FORM 7: Payment Arrangement Agreement

#### Instructions:

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

#### Fields:

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

#### Acknowledgment:

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.

## Third-Party Notification Authorization

### FORM 8: Third-Party Notification Authorization

#### Instructions:

- 1) Complete all fields legibly.
- 2) Submit electronically via the Customer Portal or mail to the address shown.
- 3) Company review typically within one billing cycle.

#### Fields:

- Customer Name
- Service Address
- Account Number
- Contact Information
- Requested Effective Date
- Additional Information (attach supporting documents)

#### Acknowledgment:

By signing, the customer certifies the accuracy of information and agrees to the Company's tariff terms.

## **Section VI — Glossary**

AMI — Advanced Metering Infrastructure.

Billing Demand — The kW used for billing purposes, as defined in the schedule.

Coincident Peak — The system peak demand occurring within the measurement window.

Distribution Facilities — Lines and equipment operating below transmission voltage.

Power Factor — The ratio of real power to apparent power.

Schedule — A rate schedule under which service is provided.

Transmission Service — Service provided at voltages above distribution level.

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