



Power System Dynamic Security Analysis, Integrating Supervised Machine Learning Classification Approach

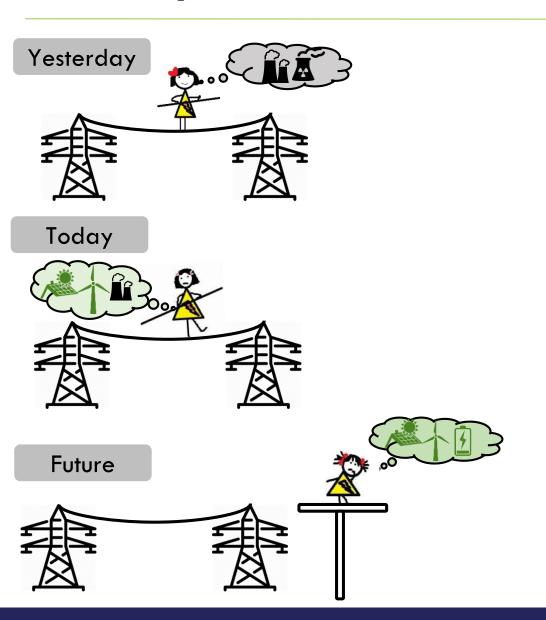
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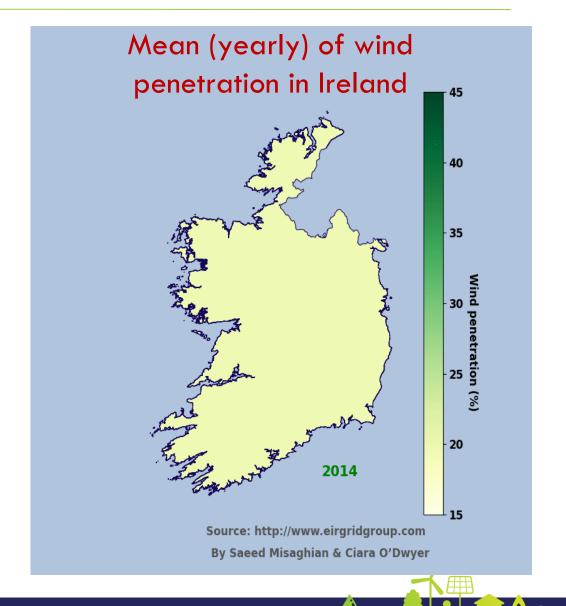




New System, New Challenges, New Needs







Fast Frequency Response (FFR)

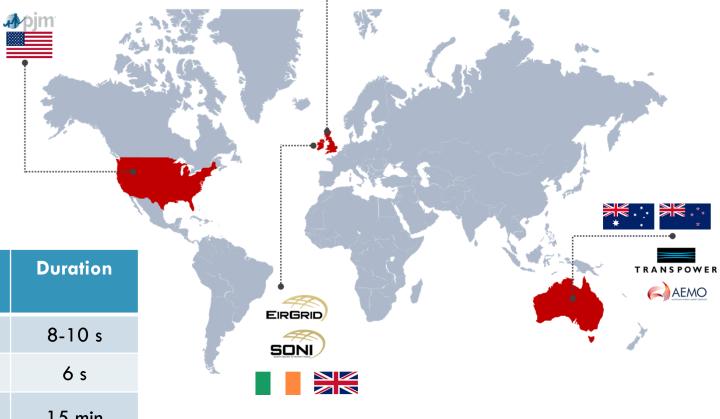


FFR: Fast frequency response

EFR: Enhanced frequency response

RegD: Regulation D

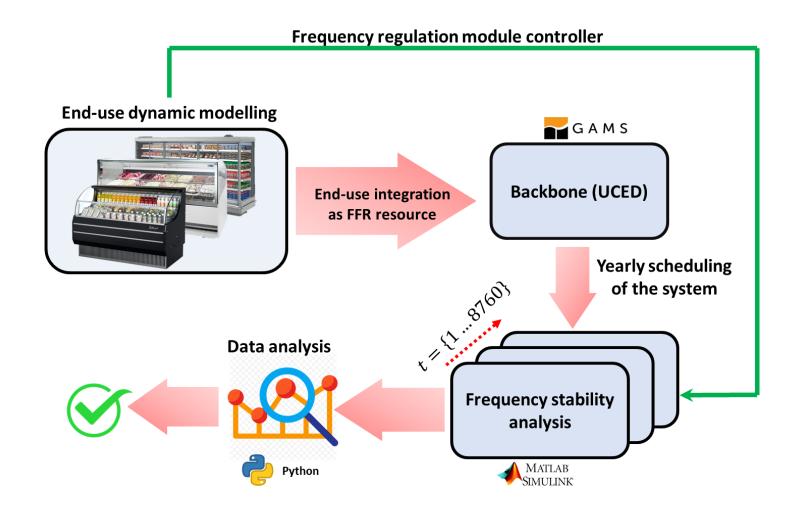
| Region | TSO | Service | Response Time (s) | Duration |
|--------|---------------|---------|----------------------|-----------|
| | EirGrid | FFR | 2 | 8-10 s |
| | AEMO | FFR | 0.5-1 | 6 s |
| * * | National Grid | EFR | 1 | 15 min |
| | PJM | RegD | 2 | Sustained |



nationalgrid

Model Overview

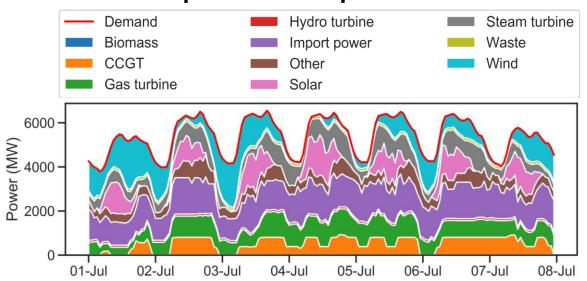


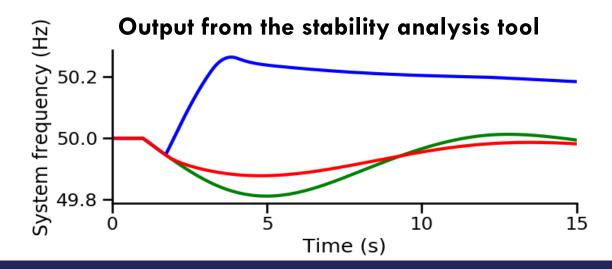


Outputs



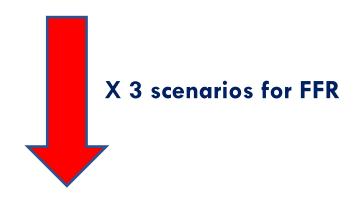
Output from the optimisation tool





Each Yearly Scenario:

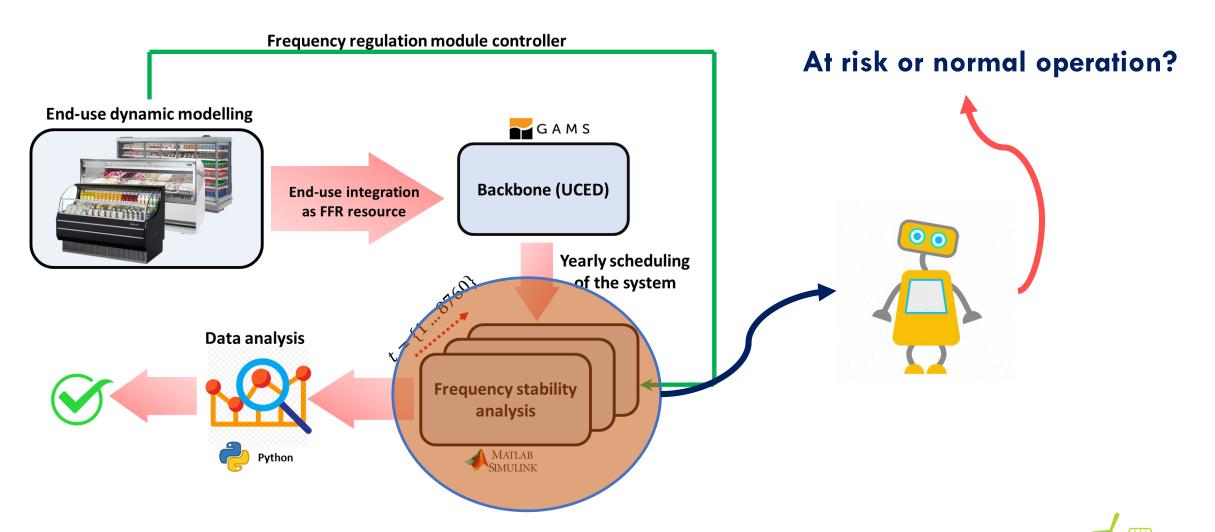
72 hours- stability analysis



216 hours only for stability analysis!

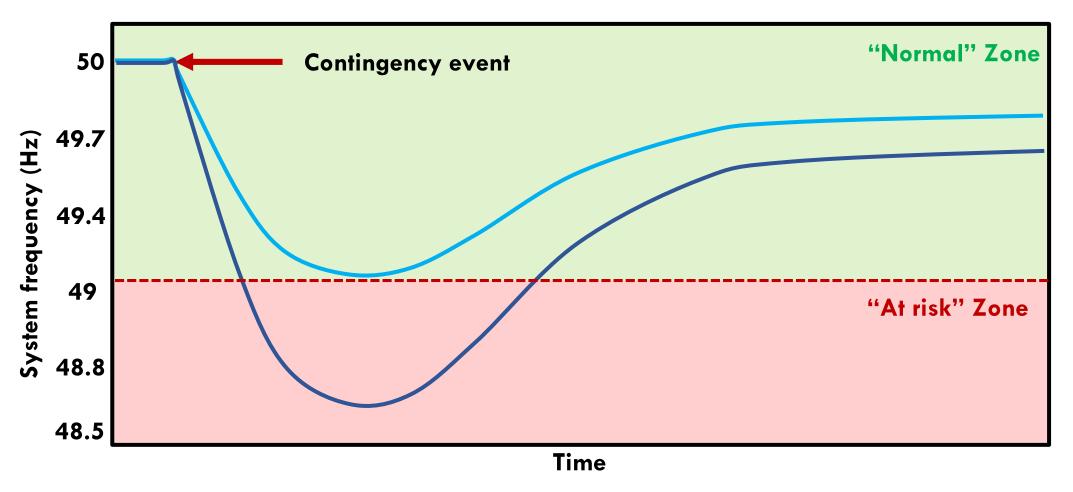
Applying Machine Learning





System Frequency Following a Contingency



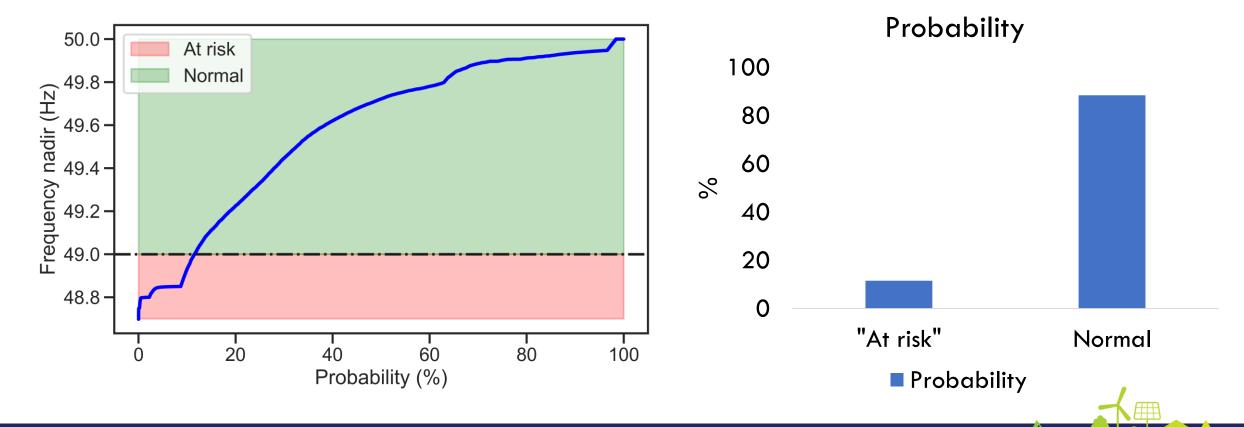


Imbalanced Dataset





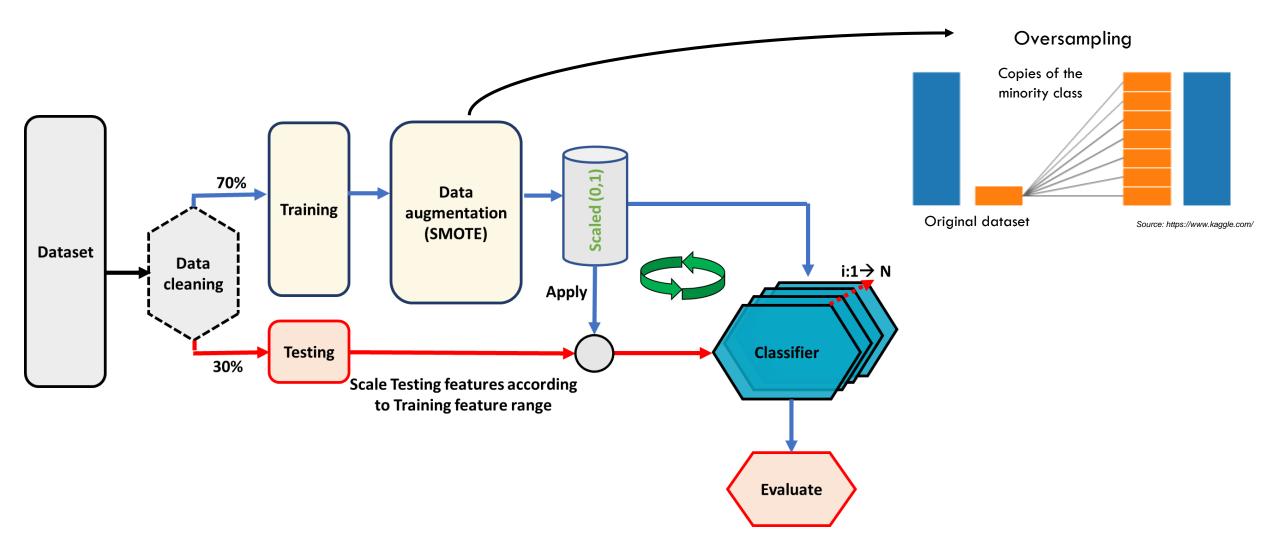
- "At risk" operation: ~12 % of dataset
- Normal operation: ~88 % of dataset



Machine Learning Framework







Machine Learning Methods

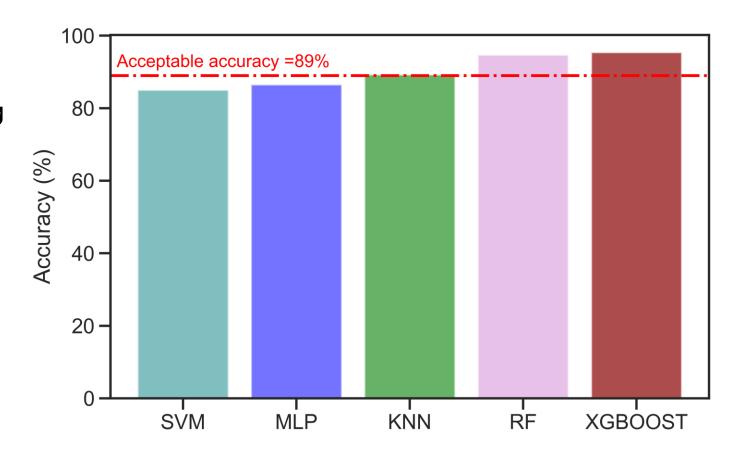




- SVM: Support vector machine
- MLP: Multilayer perceptron
- KNN: k-nearest neighbors
- RF: Random forest
- XGBOOST: Extreme gradient boosting

Run-time <1 sec !!!

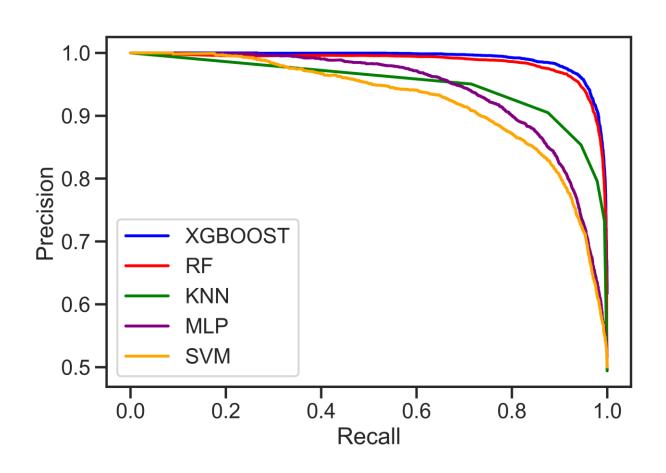


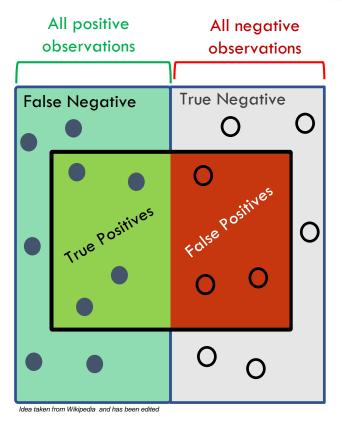


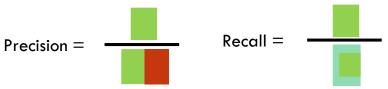
Machine Learning Outputs











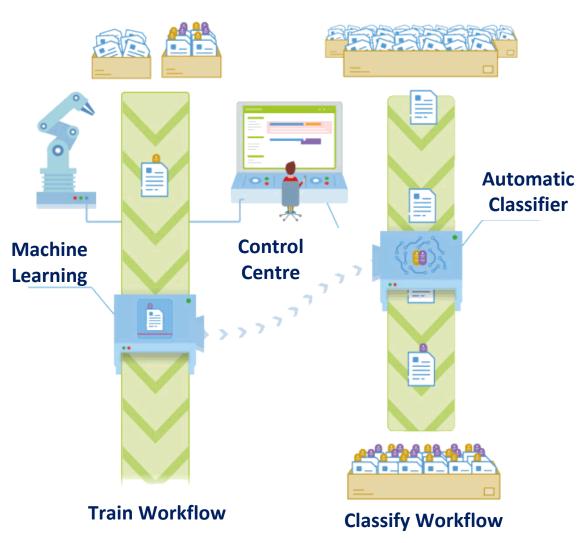
Conclusion





- Replacing stability analysis tool with an ML model
- Reducing computational time significantly
- High accuracy and performance
- Rapid check of power system dynamic security





Source: https://gifer.com/en/Ckp3









Thank you for your attention...

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