

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [40]

Disclosure pursuant to Ind AS 108 "Operating Segment" (contd.)

₹ crore

Particulars	Depreciation, amortisation, impairment & obsolescence included in segment expenses		Other non-cash expenses included in segment expense		Finance cost included in segment expense		Interest income included in segment income		Additions to non-current assets	
	For the year ended	For the year ended	For the year ended	For the year ended	For the year ended	For the year ended	For the year ended	For the year ended	For the year ended	For the year ended
	31-3-2024	31-3-2023	31-3-2024	31-3-2023	31-3-2024	31-3-2023	31-3-2024	31-3-2023	31-3-2024	31-3-2023
Infrastructure Projects	1,219.02	882.46	48.14	21.18	231.60	202.35	17.51	14.94	2044.69	3759.90
Energy Projects	146.68	135.34	11.98	2.94	—	—	—	—	733.63	643.33
Hi-Tech Manufacturing	196.41	178.98	7.50	1.99	—	—	—	—	525.86	161.25
Others	79.69	60.56	3.23	0.89	—	—	—	—	764.67	606.70
Total	1641.80	1257.34	70.85	27.00	231.60	202.35	17.51	14.94	4068.85	5171.18
Unallocated corporate	109.21	114.30	20.40	1.16	(231.60)	(202.35)	(17.51)	(14.94)	1007.36	150.01
Inter-segment	—	—	—	—	—	—	—	—	(402.68)	(44.34)
Total	1751.01	1371.64	91.25	28.16	—	—	—	—	4673.53	5276.85

Note : There is no impairment/reversal of impairment in non-financial assets of the operating segments.

(b) Geographical information

₹ crore

Particulars	Revenue by location of project	
	For the year ended 31-3-2024	For the year ended 31-3-2023
India (i)	100103.26	91895.55
Foreign countries:		
Saudi Arabia	12621.44	3747.79
United Arab Emirates	2816.67	2094.22
Qatar	2352.42	2261.50
Bangladesh	1495.57	1662.27
Kuwait	659.22	731.81
Other Countries	6187.27	8107.84
Total foreign countries (ii)	26132.59	18605.43
Total (i+ii)	126235.85	110500.98

Particulars	Non-current Assets	
	As at 31-3-2024	As at 31-3-2023
India (i)	16919.86	15223.62
Foreign countries (ii)	201.79	370.14
Total (i+ii)	17121.65	15593.76

- (c) Revenue contributed by any single customer in any of the operating segments, whether reportable or otherwise, does not exceed ten percent of the Company's total revenue.
- (d) The identification of operating segments is consistent with performance assessment and resource allocation by the management.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [40]

Disclosure pursuant to Ind AS 108 "Operating Segment" (contd.)

(e) Basis of identifying operating segments, reportable segments, segment profit and definition of each reportable segment:

(i) Basis of identifying Operating segments:

Operating segments are identified as those components of the Company (a) that engage in business activities to earn revenues and incur expenses (including transactions with any of the Company's other components); (b) whose operating results are regularly reviewed by the Company's executive management to make decisions about resource allocation and performance assessment; and (c) for which discrete financial information is available.

The Company has four reportable segments as described under "segment composition" below. The nature of products and services offered by these businesses are different and are managed separately given the different sets of technology and competency requirements.

(ii) Reportable segments

An operating segment is classified as reportable segment if reported revenue (including inter-segment revenue) or absolute amount of result or assets exceed 10% or more of the combined total of all the operating segments.

(iii) Segment profit

Performance of a segment is measured based on segment profit (before interest and tax), as included in the internal management reports that are reviewed by the corporate executive management.

(iv) The Segment Composition:-

- **Infrastructure Projects segment** comprises engineering and construction of (a) building and factories, (b) transportation infrastructure, (c) heavy civil infrastructure, (d) power transmission & distribution, (e) water & effluent treatment and (f) minerals and metals.
- **Energy Projects segment** comprises EPC/ turnkey solutions in (a) Hydrocarbon business covering Oil & Gas industry from front-end design through detailed engineering, modular fabrication, procurement, project management, construction, installation and commissioning and (b) Power business covering Coal-based and Gas-based thermal power plants including power generation equipment with associated systems and/or balance-of-plant packages and (c) EPC solutions in Green Energy space.
- **Hi-Tech Manufacturing segment** comprises design, manufacture / construct, supply, revamp/retrofit of (a) custom designed, engineered critical equipment & systems to the process plant, nuclear energy and green hydrogen sectors (b) marine and land platforms including related equipment & systems; aerospace products & systems; precision and electronic products & systems for the defence, security, space and industrial sectors.
- **Others segment** includes (a) realty, (b) smart world & communication projects, (c) marketing and servicing of construction equipment & mining machinery and parts thereof, (d) manufacture and sale of rubber processing machinery and (e) E-commerce/digital platforms & data centres.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [41]

Disclosure pursuant to Ind AS 115 "Revenue from Contracts with Customers"

(a) Disaggregation of revenue into Operating Segments and Geographical areas

i. For the year ended March 31, 2024:

₹ crore

Segment	Revenue as per Ind AS 115			Other Revenue	Total as per Statement of Profit and Loss/ Segment reporting
	Domestic	Foreign	Total		
Infrastructure Projects	77779.56	16315.73	94095.29	346.29	94441.58
Energy Projects	12078.72	6944.86	19023.58	333.47	19357.05
Hi-Tech Manufacturing	5636.42	2530.94	8167.36	28.63	8195.99
Others	3827.14	311.89	4139.03	102.20	4241.23
Total	99321.84	26103.42	125425.26	810.59	126235.85

ii. For the year ended March 31, 2023:

₹ crore

Segment	Revenue as per Ind AS 115			Other Revenue	Total as per Statement of Profit and Loss/ Segment reporting
	Domestic	Foreign	Total		
Infrastructure Projects	66732.61	11991.96	78724.57	372.61	79097.18
Energy Projects	15201.90	4754.31	19956.21	41.38	19997.59
Hi-Tech Manufacturing	4919.02	1551.84	6470.86	64.05	6534.91
Others	4483.62	267.91	4751.53	119.77	4871.30
Total	91337.15	18566.02	109903.17	597.81	110500.98

(b) Out of the total revenue recognised under Ind AS 115 during the year, ₹ 119642.27 crore (previous year: ₹ 103907.68 crore) is recognised over a period of time and ₹ 5782.99 crore (previous year: ₹ 5995.49 crore) is recognised at a point in time.

(c) Movement in Expected Credit Loss during the year:

₹ crore

Particulars	Provision on Trade Receivables		Provision on Contract Assets	
	2023-24	2022-23	2023-24	2022-23
Balance as at April 1	3968.78	3481.74	1588.17	1599.24
Changes in loss allowance for expected credit loss:				
Provision/(reversal) of allowance for expected credit loss	323.78	324.57	373.92	36.37
Additional provision (net) towards credit impaired receivables	402.66	293.66	(4.48)	(46.43)
Written off as bad debts	(546.44)	(130.62)	—	—
Less: Balance classified as held for sale	—	0.57	—	1.01
Balance as at March 31	4148.78	3968.78	1957.61	1588.17

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [41]

Disclosure pursuant to Ind AS 115 "Revenue from Contracts with Customers" (contd.)

(d) Contract balances:

i. Movement in contract balances during the year.

₹ crore

Particulars	2023-24			2022-23		
	Contract Assets	Contract Liabilities	Net contract balances	Contract Assets	Contract Liabilities	Net contract balances
Opening balance as at April 01	48924.97	30440.53	18484.44	48783.33	26571.06	22212.27
Closing balance as at March 31	49327.88	36620.92	12706.96	48924.97	30440.53	18484.44
Net increase/(decrease)	402.91	6180.39	(5777.48)	141.64	3869.47	(3727.83)

- i. Decrease in net contract balances is primarily due to higher progress bills raised as compared revenue recognition in both the years.
- ii. Revenue recognised from opening balance of contract liabilities amounts to ₹ 9505.03 crore (previous year: ₹ 7174.53 crore)
- iii. Revenue recognised from the performance obligation satisfied (or partially satisfied) upto previous year (arising out of contract modifications) amounts to ₹ 50.02 crore (previous year: ₹ 9.62 crore)

(e) Cost to obtain the contract:

- i. Amortisation in Statement of Profit and Loss: Nil (previous year: Nil)
- ii. Recognised as contract assets at March 31, 2024: Nil (previous year: Nil)

(f) Reconciliation of contracted price with revenue during the year:

₹ crore

Particulars	2023-24	2022-23
Opening contracted price of orders as at start of the year ^[1]	824532.51	753815.67
Add:		
Fresh orders/change orders received (net)	159628.00	116111.02
Increase due to additional consideration recognised as per contractual terms/(decrease) due to scope reduction (net)	6414.22	5988.55
Increase/(decrease) due to exchange rate movements (net)	1943.83	2848.26
Less:		
Orders completed during the year	80265.34	54230.99
On account of business transfer	5083.68	—
Closing contracted price of orders as at the end of the year ^[1]	907169.54	824532.51
Total Revenue recognised during the year :	125425.30	109903.17
a. Revenue out of orders completed during the year	8276.59	6665.83
b. Revenue out of orders under execution at the end of the year (I)	117148.71	103237.34
Revenue recognised upto previous year (from orders pending completion at the end of the year) (II)	419404.56	390461.61
Increase/(decrease) due to exchange rate movements (III)	203.25	619.60
Balance revenue to be recognised in future viz. Order book (IV)	370413.01	330213.96
Closing contracted price of orders as at the end of the year ^[1] (I+II+III+IV)	907169.53	824532.51

^[1] including full value of partially executed contracts.

(g) Outstanding performance and Time for its expected conversion into Revenue:

₹ crore

Outstanding performance	Total	Time for expected conversion to Revenue					
		Upto 1 Year	1 to 2 years	2 to 3 years	3 to 4 years	4 to 5 years	Beyond 5 years
As at March 31, 2024	370413.01	153657.53	114940.41	45337.64	25327.68	12100.11	19049.65
As at March 31, 2023	330213.96	120551.05	113676.90	56487.65	17752.19	9679.15	12067.01

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [42]

Disclosure pursuant to Ind AS 1 "Presentation of financial statements":

- a. Current assets expected to be recovered within twelve months and after twelve months from the reporting date:

₹ crore

Particulars	Note	As at 31-3-2024			As at 31-3-2023		
		Within twelve months	After twelve months	Total	Within twelve months	After twelve months	Total
Inventories	9	1795.69	1725.28	3520.97	2161.58	1266.98	3428.56
Trade receivables	11	35589.28	1372.27	36961.55	32184.55	968.03	33152.58
Loans	14	63.04	–	63.04	168.29	–	168.29
Other financial assets	15	4124.87	142.13	4267.01	3487.12	40.78	3527.90
Other current assets	16	42103.67	14992.58	57096.24	49241.23	7887.08	57128.31
Total		83676.55	18232.26	101908.80	87242.77	10162.87	97405.64

- b. Current liabilities expected to be settled within twelve months and after twelve months from the reporting date:

₹ crore

Particulars	Note	As at 31-3-2024			As at 31-3-2023		
		Within twelve months	After twelve months	Total	Within twelve months	After twelve months	Total
Trade payables:							
Due to micro enterprises and small enterprises		858.97	12.25	871.22	662.48	89.23	751.71
Due to others	25	39438.32	536.80	39975.11	38286.03	2742.63	41028.66
Lease liability		124.83	34.06	158.89	85.84	51.48	137.32
Other financial liabilities	26	4049.31	22.19	4071.50	4094.01	23.91	4117.92
Other current liabilities	27	30517.65	8866.16	39383.81	26985.85	5291.52	32277.37
Provisions	28	1428.87	222.71	1651.57	1555.21	277.16	1832.37
Total		76417.94	9694.16	86112.10	71669.42	8475.93	80145.35

NOTE [43]

Disclosure with regard to changes in liabilities arising from financing activities as required by Ind AS 7 "Statement of Cash Flows":

₹ crore

Sr No.	Particulars	Non-current borrowings (Note 19)	Current borrowings (Note 23)	Current maturities of long term borrowings (Note 24)	Lease Liability	Total
1	Balance as at April 01, 2022	12968.41	2097.39	5232.49	178.42	20476.71
2	Additions to lease liability	–	–	–	105.33	105.33
3	Changes from financing cash flows	1119.00	1078.98	(4218.00)	(95.18)	(2115.20)
4	Changes on lease termination/lease concessions	–	–	–	(1.13)	(1.13)
5	The effect of changes in foreign exchange rates	157.85	–	(0.08)	–	157.77
6	Interest accrued (net of interest paid)	726.47	2.99	(1014.41)	–	(284.95)
7	Other changes (transfer within categories)	(5580.88)	–	5580.88	–	–
8	Balance as at March 31, 2023	9390.85	3179.36	5580.88	187.44	18338.53
9	Additions to lease liability	–	–	–	185.21	185.21
10	Changes from financing cash flows	7450.00	1676.97	(4845.00)	(98.70)	4183.27
11	Changes on lease termination/lease concessions	–	–	–	(2.86)	(2.86)
12	The effect of changes in foreign exchange rates	34.15	–	–	0.04	34.19
13	Interest accrued (net of interest paid)	800.82	8.32	(735.88)	–	73.26
14	Other changes (transfer within categories)	(5744.68)	–	5744.68	–	–
15	Balance as at March 31, 2024	11931.14	4864.65	5744.68	271.14	22811.61

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [43]

Disclosure with regard to changes in liabilities arising from financing activities as required by Ind AS 7 "Statement of Cash Flows": (contd.)

Amounts reported in statement of cash flows under financing activities:

	₹ crore	
Particulars	2023-24	2022-23
Proceeds from non-current borrowings	7450.00	2450.00
Repayment of non-current borrowings	(4845.00)	(5549.00)
(Repayments)/Proceeds from other borrowings (net)	1676.97	1078.98
Repayment of lease liability	(98.70)	(95.18)
Total changes from financing cash flows (refer to Sr. No 3 & 10 above)	4183.27	(2115.20)

NOTE [44]

Disclosure pursuant to Ind AS 12 "Income Taxes"

(a) Major components of tax expense/(income):

		₹ crore	
Sr. No.	Particulars	2023-24	2022-23
1.	Profit or Loss section		
	(i) Current Income tax :		
	Current income tax expense	2248.88	2273.56
	Tax expense of earlier years	(23.05)	61.20
	(ii) Deferred Tax:		
	Tax expense on origination and reversal of temporary differences	(75.37)	(351.03)
	Income tax expense reported in Profit or Loss [(i)+(ii)]	2150.46	1983.73
2.	Other Comprehensive Income (OCI) Section:		
	(i) Items not to be reclassified to Profit or Loss in subsequent periods:		
	Current tax expense/(income):		
	On remeasurement of defined benefit plans	3.51	(8.53)
		3.51	(8.53)
	(ii) Items to be reclassified to Profit or Loss in subsequent periods:		
	(A) Current tax expense/(income):		
	On gain/(loss) on cash flow hedges other than mark to market	(44.52)	(66.96)
		(44.52)	(66.96)
	(B) Deferred Tax:		
	On mark to market gain/(loss) on cash flow hedges	(5.74)	56.66
	Net gain/(loss) on cost of hedge reserve	0.03	(0.02)
	Net gain/(loss) fair value of debt securities	39.34	(87.20)
	On foreign currency translation of joint operations	(1.74)	(3.55)
		31.89	(34.11)
	Income tax expense reported in the OCI section [(i)+(ii)]	(9.12)	(109.60)

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [44]

Disclosure pursuant to Ind AS 12 "Income Taxes": (contd.)

(b) Reconciliation of tax expense and the accounting profit multiplied by domestic tax rate applicable in India:

		₹ crore	
Sr. No.	Particulars	2023-24	2022-23
(1)	Profit before tax	11454.79	9832.70
(2)	Corporate tax rate as per Income Tax Act, 1961	25.17%	25.17%
(3)	Tax on Accounting profit (3) = (1) * (2)	2882.94	2474.69
(4)	(i) Tax on expenses not tax deductible:		
	(A) Corporate social responsibility	38.00	34.53
	(B) Tax on employee perquisites borne by the company	12.42	1.74
	(ii) Effect of deferred tax asset created on unused tax losses	(67.37)	(117.65)
	(iii) Effect of current tax related to earlier years	(23.05)	61.20
	(iv) Effect of lower tax rate on capital gains	(10.59)	(6.46)
	(v) Effect of deduction with respect to dividend income	(668.38)	(431.23)
	(vi) Tax effect on various other items	(13.51)	(33.09)
	Total effect of tax adjustments [(i) to (vii)]	(732.48)	(490.96)
(5)	Tax expense recognised during the year (5)=(3)+(4)	2150.46	1983.73
(6)	Effective tax Rate (6)=(5)/(1)	18.77%	20.17%

(c) (i) Unused tax losses for which no deferred tax asset (DTA) is recognised in Balance Sheet:

Particulars	As at 31-3-2024			As at 31-3-2023		
	Base Amount (₹ crore)	Deferred Tax (₹ crore)	Expiry date	Base Amount (₹ crore)	Deferred Tax (₹ crore)	Expiry date
Capital loss	936.25	214.21	FY 2030-31	1388.43	317.67	FY 2030-31

(ii) Unrecognised deductible temporary differences for which no deferred tax asset (DTA) is recognised in Balance Sheet

₹ crore					
Sr. No.	Particulars	As at 31-3-2024		As at 31-3-2023	
		Base Amount	Deferred Tax	Base Amount	Deferred Tax
1.	Deductible temporary differences towards provision for diminution in value of investments/loans on which DTA not created	4481.36	1066.88	4505.98	1074.15
2.	Temporary differences arising out of revaluation of tax base of assets (on account of indexation benefit)	9024.31	2064.76	7875.43	1801.90
	Total	13505.67	3131.64	12381.41	2876.05

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [44]

Disclosure pursuant to Ind AS 12 "Income Taxes": (contd.)

(d) Components of deferred tax (assets) and liabilities recognised in the Balance Sheet and Statement of Profit and Loss:

i. As at March 31, 2024

₹ crore

Sr. No.	Particulars	As at 31-3-2023	Charge/(credit) to Statement of Profit and Loss	Charge/(credit) to Other Comprehensive Income (OCI)	Debit/(credit) to hedge reserve (other than through OCI)	As at 31-3-2024
1.	Disputed statutory liability claimed on payment basis u/s 43B of the Income Tax Act, 1961	198.94	1.77	–	–	200.71
2.	Items disallowed u/s 43B of Income Tax Act, 1961	(329.63)	33.33	–	–	(296.30)
3.	Provision for doubtful debt and advances	(1451.92)	(104.45)	–	–	(1556.37)
4.	Difference in book depreciation and income tax depreciation	246.93	(81.43)	–	–	165.50
5.	Gain/(Loss) on derivative transactions	50.82	–	(5.71)	(4.50)	40.61
6.	Deferred tax on capital losses	(117.65)	50.28	–	–	(67.37)
7.	Other temporary differences	(136.63)	25.13	37.60	–	(73.90)
	Net deferred tax (assets)/liabilities	(1539.14)	(75.37)	31.89	(4.50)	(1587.12)

ii. As at March 31, 2023

₹ crore

Sr. No.	Particulars	As at 31-3-2022	Charge/(credit) to Statement of Profit and Loss	Charge/(credit) to Other Comprehensive Income (OCI)	Debit/(credit) to hedge reserve (other than through OCI)	As at 31-3-2023
1.	Disputed statutory liability claimed on payment basis u/s 43B of the Income Tax Act, 1961	194.34	4.61	–	–	198.94
2.	Items disallowed u/s 43B of Income Tax Act, 1961	(321.23)	(8.39)	–	–	(329.63)
3.	Provision for doubtful debt and advances	(1325.05)	(126.88)	–	–	(1451.92)
4.	Difference in book depreciation and income tax depreciation	282.30	(35.37)	–	–	246.93
5.	Gain/(Loss) on derivative transactions	7.88	–	56.64	(13.70)	50.82
6.	Deferred tax on capital losses	–	(117.65)	–	–	(117.65)
7.	Other temporary differences	21.46	(67.35)	(90.75)	–	(136.63)
	Net deferred tax (assets)/liabilities	(1140.30)	(351.03)	(34.11)	(13.70)	(1539.14)

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [45]

Disclosure pursuant to Indian Accounting Standard (Ind AS) 19 "Employee Benefits"

i Defined contribution plans: [Note [1](k)(ii)(A)]: Amount of ₹ 134.95 crore (previous year: ₹ 108.57 crore) is recognized as an expenses.

ii Defined benefit plans: [Note [1](k)(ii)(B)]:

a) The amount recognised in Balance Sheet are as follows:

Particulars	Gratuity plan		Post-retirement medical benefit plan		Company pension plan		Trust-managed provident fund plan	
	As at 31-3-2024	As at 31-3-2023	As at 31-3-2024	As at 31-3-2023	As at 31-3-2024	As at 31-3-2023	As at 31-3-2024	As at 31-3-2023
A) Present value of defined benefit obligation								
-Wholly funded	819.18	757.66	—	—	—	—	4176.22	3927.84
-Wholly unfunded	118.93	103.00	363.62	305.50	382.26	375.27	—	—
	938.11	860.66	363.62	305.50	382.26	375.27	4176.22	3927.84
Less: Fair value of plan assets	770.87	623.27	—	—	—	—	4359.42	4014.74
Amount to be recognised as liability/(asset)	167.24	237.39	363.62	305.50	382.26	375.27	(183.20) ^[2]	(86.90) ^[2]
B) Amounts reflected in the Balance Sheet:								
Liabilities	167.24	237.39	363.62	305.50	382.26	375.27	34.44	31.73
Assets	—	—	—	—	—	—	—	—
Net liability/(asset)	167.24	237.39	363.62	305.50	382.26	375.27	34.44	31.73
Net liability/(asset) - current	167.24	237.39	17.76	13.91	30.39	28.83	34.44 ^[1]	31.73 ^[1]
Net liability/(asset) - Non current	—	—	345.86	291.59	351.87	346.44	—	—
Net liability/(asset) classified as Held for sale	—	—	—	(1.06)	—	—	—	—

^[1] Employer's and employee's contribution due towards Provident Fund

^[2] Restricted to NIL in terms of para 58 of Ind AS 19

b) The amounts recognised in Statement of Profit and Loss are as follows:

Particulars	Gratuity plan		Post-retirement medical benefit plan		Company pension plan		Trust-managed provident fund plan	
	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23	2023-24	2022-23
1 Current service cost	91.54	83.85	12.13	13.07	3.14	3.26	117.07	103.26
2 Interest cost	51.18	43.76	22.14	21.60	26.92	25.28	312.49	290.25
3 Interest income on plan assets	(46.21)	(44.27)	—	—	—	—	(312.49)	(290.25)
4 Actuarial (gains)/losses - others	30.59	40.35	(6.22)	(26.86)	4.72	(7.21)	—	—
5 Actuarial (gains)/losses - difference between actual return on plan assets and interest income	(43.04)	27.63	—	—	—	—	(72.03)	208.75
6 Past service cost	—	14.47	47.38	0.12	—	8.23	—	—
7 Actuarial gain/(loss) not recognised in books	—	—	—	—	—	—	72.03	(208.75)
8 Amount capitalized out of the above/recovered from S&A	—	—	—	—	—	—	—	—
Total (1 to 8)	84.06	165.79	75.43	7.93	34.78	29.56	117.07	103.26
i Amount included in "Employee benefits expense"	91.54	98.32	59.51	13.19	3.14	11.49	117.07	103.26
ii Amount included as part of "Finance cost"	4.97	(0.51)	22.14	21.60	26.92	25.28	—	—
iii Amount included as part of "Other comprehensive income"	(12.45)	67.98	(6.22)	(26.86)	4.72	(7.21)	—	—
iv Amount included in "Profit from discontinued operations"	—	—	—	—	—	—	—	—
Total (i+ii+iii+iv)	84.06	165.79	75.43	7.93	34.78	29.56	117.07	103.26
Actual return on plan assets	89.25	16.64	—	—	—	—	384.53	81.49

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [45]

Disclosure pursuant to Indian Accounting Standard (Ind AS) 19 "Employee Benefits" (contd.)

- c) The changes in the present value of defined benefit obligation representing reconciliation of opening and closing balances thereof are as follows:

₹ crore

Particulars	Gratuity plan		Post-retirement medical benefit plan		Company pension plan		Trust-managed provident fund plan	
	As at 31-3-2024	As at 31-3-2023	As at 31-3-2024	As at 31-3-2023	As at 31-3-2024	As at 31-3-2023	As at 31-3-2024	As at 31-3-2023
Opening balance of the present value of defined benefit obligation	860.66	775.41	305.50	313.02	375.27	371.56	3927.84	3618.59
Add: Current service cost	91.54	83.85	12.13	13.07	3.14	3.26	117.07	103.26
Add: Interest cost	51.18	43.76	22.14	21.60	26.92	25.28	312.49	290.25
Add: Contribution by plan participants								
i) Employee	—	—	—	—	—	—	289.43	257.73
ii) Transfer-in/(out)	(4.46)	—	(1.33)	—	—	—	64.39	102.15
Add/(less): Actuarial (gains)/losses arising from changes in:								
i) Demographic assumptions	2.89	4.67	(30.85)	(9.42)	—	—	—	—
ii) Financial assumptions	38.18	4.65	9.24	(17.52)	7.58	(11.57)	—	—
iii) Experience adjustments	(10.48)	31.03	15.39	0.08	(2.86)	4.36	—	—
Less: Benefit paid	(92.17)	(102.46)	(15.98)	(15.45)	(27.79)	(25.85)	(534.99)	(444.14)
Add: Past service cost	—	14.47	47.38	0.12	—	8.23	—	—
Add/(less): Translation adjustments	0.78	5.27	—	—	—	—	—	—
Closing balance of the present value of defined benefit obligation	938.11	860.66	363.62	305.50	382.26	375.27	4176.22	3927.84

- d) The changes in the fair value of plan assets representing reconciliation of the opening and closing balances thereof are as follows:

₹ crore

Particulars	Gratuity plan		Trust-managed provident fund plan	
	As at 31-3-2024	As at 31-3-2023	As at 31-3-2024	As at 31-3-2023
Opening balance of the fair value of the plan assets	623.27	659.29	4014.74	3887.73
Add: Interest income on plan assets ^[1]	46.21	44.27	312.49	290.25
Add/(less): Actuarial gains/(losses)				
Difference between actual return on plan assets and interest income	43.04	(27.63)	72.03	(208.75)
Add: Contribution by the employer	133.64	17.71	114.81	99.15
Add/(less): Transfer in/(out)	(4.46)	—	64.39	102.15
Add: Contribution by plan participants	—	—	315.95	288.36
Less: Benefits paid	(70.83)	(70.37)	(534.99)	(444.14)
Closing balance of the plan assets	770.87	623.27	4359.42	4014.74

^[1] Basis used to determine interest income on plan assets:

The Trust formed by the Company manages the investments of provident funds and gratuity fund. Interest income on plan assets is determined by multiplying the fair value of the plan assets by the discount rate determined at the start of the annual reporting period.

The Company expects to fund ₹ 47.56 crore (previous year: ₹ 133.64 crore) towards its gratuity plan and ₹ 132.84 crore (previous year: ₹ 117.90 crore) towards its trust-managed provident fund plan during the year 2023-24.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [45]

Disclosure pursuant to Indian Accounting Standard (Ind AS) 19 "Employee Benefits" (contd.)

- e) The fair value of major categories of plan assets are as follows:

₹ crore

Particulars	Gratuity plan					
	As at 31-3-2024			As at 31-3-2023		
	Quoted	Unquoted	Total	Quoted	Unquoted	Total
Cash and cash equivalents	—	4.35	4.35	—	3.81	3.81
Equity instruments	46.51	—	46.51	23.23	—	23.23
Debt instruments - Corporate Bonds	249.22	—	249.22	216.55	—	216.55
Debt instruments - Central Government Bonds	125.73	—	125.73	106.87	—	106.87
Debt instruments - State Government Bonds	207.03	—	207.03	171.41	—	171.41
Debt instruments - PSU Bonds	17.85	—	17.85	19.02	—	19.02
Mutual funds - Equity	36.61	73.85	110.46	25.41	50.89	76.30
Mutual funds - Debt	—	4.01	4.01	—	—	—
Fixed Deposits	—	3.84	3.84	—	3.58	3.58
Special Deposit Scheme	—	1.48	1.48	—	1.48	1.48
Others	—	0.40	0.40	—	1.01	1.01
Closing balance of the plan assets	682.95	87.93	770.87	562.49	60.77	623.27

₹ crore

Particulars	Trust-managed provident fund plan					
	As at 31-3-2024			As at 31-3-2023		
	Quoted	Unquoted	Total	Quoted	Unquoted	Total
Cash and cash equivalents	—	9.68	9.68	—	14.49	14.49
Equity instruments	216.31	—	216.31	134.26	—	134.26
Debt instruments - Corporate Bonds	1,451.74	—	1,451.74	1,284.87	—	1,284.87
Debt instruments - Central Government Bonds	461.94	—	461.94	497.76	—	497.76
Debt instruments - State Government Bonds	1,497.43	—	1,497.43	1,320.13	—	1,320.13
Debt instruments - PSU Bonds	144.70	—	144.70	257.22	—	257.22
Mutual funds - Equity	88.09	284.10	372.19	82.72	249.36	332.08
Mutual funds - Debt	—	4.70	4.70	—	—	—
Special Deposit Scheme	—	123.86	123.86	—	146.99	146.99
Invit Instruments	74.14	—	74.14	27.41	—	27.41
Other (Payables)/Receivables	1.15	1.57	2.72	—	(0.47)	(0.47)
Closing balance of the plan assets	3935.50	423.91	4359.42	3604.37	410.37	4014.74

- f) The average duration (in number of years) of the defined benefit plan obligations at the Balance Sheet date is as follows:

Plans	As at 31-3-2024	As at 31-3-2023
1) Gratuity plan	6.23	6.51
2) Post-retirement medical benefit plan	12.28	13.15
3) Company pension plan	7.26	7.25

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [45]

Disclosure pursuant to Indian Accounting Standard (Ind AS) 19 "Employee Benefits" (contd.)

- g) Principal actuarial assumptions at the Balance Sheet date (expressed as weighted averages):

Plans	As at 31-3-2024	As at 31-3-2023
i) Discount rate:		
a) Gratuity plan	7.18%	7.46%
b) Post-retirement medical benefit plan	7.18%	7.46%
c) Company pension plan	7.18%	7.46%
ii) Annual increase in healthcare costs (refer Note vii below)	0.00%	5.00%
iii) Salary Growth rate:		
a) Gratuity plan	7.00%	6.50%
b) Company pension plan	9.00%	9.00%
iv) Attrition Rate:		
a) For gratuity plan the attrition rate varies from 2% to 12% (previous year: 2% to 12%) for various age groups.		
b) For Company pension plan, the attrition rate varies from 0% to 2% (previous year: 0% to 2%) for various age groups.		
c) For post-retirement medical benefit plan, the attrition rate varies from 1% to 14% (previous year: 1% to 13%) for various age groups.		
v) The estimates of future salary increases, considered in actuarial valuation, take into account inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.		
vi) The interest payment obligation of trust-managed provident fund is assumed to be adequately covered by the interest income on long-term investments of the fund. Any shortfall in the interest income over the interest obligation is recognized immediately in the Statement of Profit and Loss.		
vii) The obligation of the Company under the post-retirement medical benefit plan is limited to the overall ceiling limits.		
viii) (A) One percentage point change in actuarial assumptions would have the following effects on the defined benefit obligation of gratuity plan:		

₹ crore

Particulars	Effect of 1% increase		Effect of 1% decrease	
	2023-24	2022-23	2023-24	2022-23
Impact of change in salary growth rate	53.44	52.30	(48.61)	(47.23)
Impact of change in discount rate	(48.12)	(46.39)	54.09	52.45

- (B) A one percentage point change in actuarial assumptions would have the following effects on the defined benefit obligation of Company pension plan:

₹ crore

Particulars	Effect of 1% increase		Effect of 1% decrease	
	2023-24	2022-23	2023-24	2022-23
Impact of change in discount rate	(25.84)	(25.69)	29.46	29.35

- (C) A one percentage point change in actuarial assumptions would have the following effects on the defined benefit obligation of post-retirement medical benefit plan:

₹ crore

Particulars	Effect of 1% increase		Effect of 1% decrease	
	2023-24	2022-23	2023-24	2022-23
Impact of change in Health care cost	7.53	20.10	(7.85)	(16.71)
Impact of change in discount rate	(40.87)	(36.60)	50.73	45.83

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [45]

Disclosure pursuant to Indian Accounting Standard (Ind AS) 19 "Employee Benefits" (contd.)

h) Characteristics of defined benefit plans and associated risks:

1 Gratuity plan:

The Company operates gratuity plan through a trust wherein every employee is entitled to the benefit equivalent to fifteen days last salary drawn for each completed year of service. The same is payable on termination of service or retirement whichever is earlier. The benefit vests after five years of continuous service. The Company's scheme is more favorable as compared to the obligation under Payment of Gratuity Act, 1972.

The defined benefit plan for gratuity of the Company is administered by separate gratuity funds that are legally separate from the Company. The trustees nominated by the Company are responsible for the administration of the plan. There are no minimum funding requirements of these plans. The funding of these plans are based on gratuity fund's actuarial measurement framework set out in the funding policies of the plan. These actuarial measurements are similar compared to the assumptions set out in (g) above. Employees do not contribute to any of these plans.

Unfunded gratuity represents a small part of gratuity plan which is not material. Further, the unfunded portion includes amounts payable in respect of the Company's foreign operations which result in gratuity payable to employees engaged as per local laws of country of operation.

2 Post-retirement medical care plan:

The Post-retirement medical benefit plan provides for reimbursement of health care costs to certain categories of employees post their retirement. The reimbursement is subject to an overall ceiling sanctioned based on cadre of the employee at the time of retirement. The plan is unfunded. Employees do not contribute to the plan.

3 Company's pension plan:

In addition to contribution to state-managed pension plan (EPS scheme), the Company operates a post retirement pension scheme, which is discretionary in nature for certain cadres of employees. The quantum of pension depends on the cadre of the employee at the time of retirement. The plan is unfunded. Employees do not contribute to the plan.

4 Trust managed provident fund plan:

The Company manages provident fund plan through a provident fund trust for its employees which is permitted under the Employees' Provident Fund and Miscellaneous Provisions Act, 1952. The plan mandates contribution by employer at a fixed percentage of employee's salary. Employees also contribute to the plan at a fixed percentage of their salary as a minimum contribution and additional sums at their discretion. The plan guarantees interest at the rate notified by Employees' Provident Fund Organisation. The contribution by employer and employee together with interest are payable at the time of separation from service or retirement whichever is earlier. The benefit under this plan vests immediately on rendering of service.

The interest payment obligation of trust-managed provident fund is assumed to be adequately covered by the interest income on long term investments of the fund. Any shortfall in the interest income over the interest obligation is recognized immediately in the Statement of Profit and Loss as actuarial loss. Any loss/gain arising out of the investment risk and actuarial risk associated with the plan is also recognized as expense or income in the period in which such loss/gain occurs.

All the above defined benefit plans expose the Company to general actuarial risks such as interest rate risk and market (investment) risk.

NOTE [46]

Disclosure pursuant to Ind AS 20 "Accounting for Government Grants and Disclosure of Government Assistance"

- (i) The Company's exports qualify for various export benefits offered in the form of duty credit scrips under foreign trade policy framed by Department General of Foreign Trade India (DGFT). Income accounted towards such export incentives and duty drawback amounts to ₹ 72.50 crore (previous year ₹ 86.06 crore).
- (ii) The Company's manufacturing facility is eligible for certain incentives under the Investment Promotion Scheme 2014. Income accounted towards such incentives amounts to ₹ 1.38 crore (Previous year Nil).

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures"

(a) List of related parties over which control exist and status of transactions entered during the year:

Sr No.	Name of the Subsidiary Company	Nature of relationship	Transaction entered during the year (Yes/No)
1	L&T Construction Equipment Limited	Wholly Owned Subsidiary [WOS]	Yes
2	Bhilai Power Supply Company Limited	Subsidiary	Yes
3	Kesun Iron and Steel Company Private Limited ^[1]	Subsidiary	Yes
4	L&T Aviation Services Private Limited	WOS	Yes
5	L&T Capital Company Limited	WOS	Yes
6	Larsen & Toubro International FZE	WOS of L&T Global Holdings Limited	Yes
7	L&T Global Holdings Limited	WOS	Yes
8	Larsen & Toubro Heavy Engineering LLC	Subsidiary	Yes
9	L&T Modular Fabrication Yard LLC	Subsidiary	Yes
10	PT Larsen & Toubro Hydrocarbon Engineering Indonesia ^[2]	Subsidiary	No
11	Larsen & Toubro Kuwait Construction General Contracting Company W.L.L.	Subsidiary	Yes
12	Larsen Toubro Arabia LLC	Subsidiary	Yes
13	L&T Hydrocarbon Saudi Company	WOS	Yes
14	Larsen & Toubro Electromech LLC	Subsidiary	Yes
15	L&T Geostructure Private Limited	Subsidiary	Yes
16	L&T Geo – L&T JV for Maharatgarh project	WOS of L&T Geostructure Private Limited	No
17	L&T Geo – L&T UJV CMRL CS	WOS of L&T Geostructure Private Limited	No
18	L&T Infrastructure Engineering Limited ^[3]	WOS	Yes
19	Larsen & Toubro (Oman) LLC	Subsidiary of Larsen & Toubro International FZE	Yes
20	Larsen & Toubro Qatar LLC ^[4]	WOS of Larsen & Toubro International FZE	No
21	Larsen & Toubro Saudi Arabia LLC	Subsidiary	Yes
22	Larsen & Toubro T&D SA Proprietary Limited	Subsidiary of Larsen & Toubro International FZE	No
23	Larsen & Toubro (East Asia) SDN.BHD.	WOS of Larsen & Toubro International FZE	Yes
24	Hi-Tech Rock Products and Aggregates Limited	WOS	Yes
25	L&T Realty Developers Limited	WOS	Yes
26	L&T Innovation Campus (Chennai) Limited ^[5]	WOS	Yes
27	L&T Seawoods Limited	WOS	Yes
28	Elevated Avenue Realty LLP ^[6]	WOS of L&T Seawoods Limited	Yes
29	L&T Parel Project Private Limited	WOS of L&T Seawoods Limited	Yes
30	Chennai Vision Developers Private Limited	WOS of L&T Realty Developers Limited	No
31	L&T Westend Project LLP	Subsidiary of L&T Realty Developers Limited	No
32	Think Tower Developers Private Limited ^[7]	Subsidiary of L&T Realty Developers Limited	No
33	L&T Valves Limited	WOS	Yes
34	L&T Valves Arabia Manufacturing LLC	WOS of L&T Valves Limited	Yes
35	L&T Valves USA LLC	WOS of L&T Valves Limited	No
36	L&T Finance Holdings Limited ^[8]	Subsidiary	Yes
37	L&T Finance Limited ^[9]	Subsidiary	Yes
38	L&T Mutual Fund Trustee Limited ^[9]	WOS of L&T Finance Limited	Yes
39	L&T Infra Credit Limited ^[9]	WOS of L&T Finance Limited	Yes
40	L&T Infra Investment Partners Advisory Private Limited	WOS of L&T Finance Limited	Yes
41	L&T Infra Investment Partners Trustee Private Limited	WOS of L&T Finance Limited	Yes
42	L&T Financial Consultants Limited	WOS of L&T Finance Limited	Yes
43	Mudit Cement Private Limited ^[10]	WOS of L&T Financial Consultants Limited	Yes
44	L&T Infra Investment Partners	Subsidiary of L&T Finance Limited	No
45	LTIMindtree Limited	Subsidiary	Yes

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

Sr No.	Name of the Subsidiary Company	Nature of relationship	Transaction entered during the year (Yes/No)
46	LTIMindtree GMBH	WOS of LTIMindtree Limited	No
47	LTIMindtree Canada Limited	WOS of LTIMindtree Limited	No
48	LTIMindtree LLC	WOS of LTIMindtree Limited	No
49	LTIMindtree Financial Services Technologies Inc.	WOS of LTIMindtree Limited	No
50	LTIMindtree South Africa (Pty) Limited	Subsidiary of LTIMindtree Limited	No
51	LTIMindtree Information Technology Services(Shanghai) Co, Ltd. ^[11]	WOS of LTIMindtree Limited	No
52	LTIMindtree Spain, S.L. ^[12]	WOS of LTIMindtree Limited	No
53	LTIMindtree, Sociedad De Responsibilidad Limitada De Capital Variable	WOS of LTIMindtree Limited	No
54	LTIMindtree Norge AS	WOS of LTIMindtree Limited	No
55	LTIMindtree S.A. ^[13]	WOS of LTIMindtree GmbH	No
56	Syncordis France SARL	WOS of Syncordis S.A.	No
57	Syncordis Limited	WOS of Syncordis S.A.	No
58	LTIMindtree PSF S.A. ^[14]	WOS of Syncordis S.A.	No
59	Nielsen+Partner Unternehmensberater GmbH	WOS of LTIMindtree GmbH	No
60	LTIMindtree Swizerland AG ^[15]	WOS of Nielsen+Partner Unternehmensberater GmbH	No
61	Nielsen+Partner Pte Ltd	WOS of Nielsen+Partner Unternehmensberater GmbH	No
62	LTIMindtree (Thailand) Limited ^[16]	WOS of Nielsen+Partner Unternehmensberater GmbH	No
63	Nielsen&Partner Pty Ltd	WOS of Nielsen+Partner Unternehmensberater GmbH	No
64	LTIMindtree USA Inc. ^[17]	WOS of Lymbyc Solutions Private Limited	No
65	Lymbyc Solutions Private Limited ^[18]	WOS of LTIMindtree Limited	No
66	Powerup Cloud Technologies Private Limited ^[18]	WOS of LTIMindtree Limited	No
67	LTIMindtree UK Limited	WOS of LTIMindtree Limited	No
68	LTIMindtree Middle East FZ-LLC	WOS of LTIMindtree Limited	No
69	L&T Technology Services Limited	Subsidiary	Yes
70	L&T Thales Technology Services Private Limited	Subsidiary of L&T Technology Services Limited	Yes
71	Esencia Technologies India Private Limited ^[19]	WOS of L&T Technology Services Limited	No
72	L&T Technology Services LLC	WOS of L&T Technology Services Limited	Yes
73	Graphene Semiconductor Services Private Limited ^[19]	WOS of L&T Technology Services Limited	No
74	L&T Technology Services Pte. Ltd.	WOS of L&T Technology Services Limited	No
75	Graphene Solutions SDN. BHD.	WOS of L&T Technology Services Limited	No
76	Graphene Solutions Taiwan Limited	WOS of L&T Technology Services Limited	No
77	Seastar Labs Private Limited ^[19]	WOS of L&T Technology Services Limited	No
78	L&T Technology Services (Shanghai) Co. Ltd.	WOS of L&T Technology Services Limited	No
79	L&T Technology Services (Canada) Ltd	WOS of L&T Technology Services LLC	No
80	Orchestra Technology, Inc. ^[20]	WOS of L&T Technology Services LLC	No
81	Mindtree Software (Shanghai) Co., Limited ('MSSCL'), Republic of China ^[21]	WOS of LTIMindtree Limited	No
82	L&T Power Development Limited	WOS	Yes
83	L&T Arunachal Hydropower Limited ^[22]	WOS of L&T Power Development Limited	No
84	L&T Himachal Hydropower Limited	WOS of L&T Power Development Limited	No
85	Nabha Power Limited	WOS of L&T Power Development Limited	Yes
86	L&T Metro Rail (Hyderabad) Limited ^[23]	Subsidiary	Yes
87	Cuelogic Technologies Private Limited ^[18]	Subsidiary of LTIMindtree Limited	No
88	Cuelogic Technologies Inc. ^[24]	Subsidiary of Cuelogic Technologies Private Limited	No
89	L&T Network Services Private Limited	WOS	Yes
90	Prime Techpark (Chennai) Private Limited	WOS	No
91	L&T Energy Hydrocarbon Engineering Limited	WOS	Yes

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

Sr No.	Name of the Subsidiary Company	Nature of relationship	Transaction entered during the year (Yes/No)
92	Millennium Techpark (Chennai) Private Limited ^[25]	Subsidiary of L&T Seawoods Limited	No
93	Chennai Nova Techpark Private Limited ^[26]	Subsidiary of L&T Seawoods Limited	No
94	Bangalore Galaxy Techpark Private Limited ^[27]	WOS of L&T Realty Developers Limited	No
95	Bangalore Spectrum Techpark Private Limited ^[28]	WOS of L&T Realty Developers Limited	No
96	Avenue Techpark (Bangalore) Private Limited ^[29]	WOS of L&T Realty Developers Limited	No
97	Bangalore Fortune Techpark Private Limited ^[30]	WOS of L&T Realty Developers Limited	No
98	Business Park (Powai) Private Limited ^[31]	WOS	Yes
99	Corporate Park (Powai) Private Limited ^[30]	WOS	Yes
100	L&T Electrolysers Limited ^[32]	WOS of L&T Energy Green Tech Limited	Yes
101	LH Residential Housing Private Limited ^[33]	WOS of L&T Realty Developers Limited	Yes
102	L&T Semiconductor Technologies Limited ^[34]	WOS	Yes
103	L&T Offshore Private Limited ^[35]	WOS	Yes
104	LH Uttaraayan Premium Realty Private Limited ^[36]	WOS of L&T Realty Developers Limited	No
105	L&T Technology Services Poland spółka z ograniczoną odpowiedzialnością ^[37]	WOS of L&T Technology Limited	No
106	PT Larsen and Toubro	WOS	Yes
107	L&T Energy Green Tech Limited ^[38]	WOS	Yes

^[1] Struck off from register of companies w.e.f August 08,2023

^[2] Liquidated w.e.f July 10, 2023

^[3] Divested w.e.f January 3,2024

^[4] In process of liquidation

^[5] Merged with L&T Seawoods Limited on April 1, 2023

^[6] Formerly known as L&T Avenue Realty LLP

^[7] Divested w.e.f April 17, 2023

^[8] Renamed as L&T Finance Limited

^[9] Merged with L&T Finance Holdings Limited w.e.f. April 1, 2023 and post-merger the resultant entity is renamed as L&T Finance Limited.

^[10] The Group divested w.e.f. September 26,2023

^[11] Formerly known as L&T Information Technology Services (Shanghai) Co., Ltd.

^[12] Formerly known as L&T Information Technology Spain SL

^[13] Formerly known as Syncordis S.A.

^[14] Formerly known as Syncordis PSF S.A.

^[15] Formerly known as Nielsen+Partner Unternehmensberater AG

^[16] Formerly known as Nielsen&Partner Company Limited

^[17] Formerly known as Lymbyc Solutions Inc.

^[18] Merged with LTIMindtree Limited w.e.f April 1,2023

^[19] Merged with L&T Technology Services Limited w.e.f. April 1, 2022

^[20] Merged with L&T Technology Services LLC on February 1, 2024

^[21] Liquidated w.e.f. August 26, 2023

^[22] Struck off from register of companies w.e.f July 21,2023

^[23] One equity share (the Golden Share) is held by the Government of Telangana in pursuance of the Shareholders' Agreement

^[24] Liquidated w.e.f. April 26, 2023

^[25] Incorporated on April 30,2023

^[26] Incorporated on April 17,2023

^[27] Incorporated on April 13,2023

^[28] Incorporated on April 12,2023

^[29] Incorporated on April 10,2023

^[30] Incorporated on May 01,2023

^[31] Incorporated on April 20,2023

^[32] Incorporated on June 27,2023

^[33] Incorporated on July 31,2023 and formerly known as LH Residential Housing Limited

^[34] Incorporated on November 29,2023

^[35] Reclassified as subsidiary w.e.f December 27, 2023 and formerly known as L&T Sapura Offshore Private Limited

^[36] Incorporated on February 17,2024

^[37] Incorporated on October 30,2023

^[38] During the year balance stake is purchased and entity became a wholly-owned subsidiary

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

(b) (i) Name of associates and joint ventures with whom transactions were carried out during the year:

Sr. No	Associate Companies
1	Magtorq Private Limited

(ii) Names of joint ventures with whom transactions were carried out during the year:

Sr. No	Joint Venture Companies	Sr. No	Joint Venture Companies
1	L&T-Sargent & Lundy Limited	2	L&T - MHI Power Boilers Private Limited
3	L&T - MHI Power Turbine Generators Private Limited	4	Raykal Aluminium Company Private Limited
5	L&T Special Steels and Heavy Forgings Private Limited	6	L&T Howden Private Limited
7	L&T Sapura Shipping Private Limited	8	L&T Infrastructure Development Projects Limited ^[1]
9	Panipat Elevated Corridor Limited ^[1]	10	GH4 India Private Limited ^[3]
11	L&T Interstate Road Corridor Limited ^[1]	12	L&T Transportation Infrastructure Limited ^[1]
13	L&T MBDA Missile Systems Limited	14	Ahmedabad-Maliya Tollway Limited ^[1]
15	L&T Samakhiali Gandhidham Tollway Limited ^[1]	16	L&T Deccan Tollways Limited ^[1]
17	Kudgi Transmission Limited ^[1]	18	L&T Sambalpur-Rourkela Tollway Limited ^[1]
19	L&T Rajkot-Vadinar Tollway Limited ^[1]	20	L&T Hydrocarbon Caspian LLC ^[2]

^[1] Divested w.e.f. April 10, 2024

^[2] Liquidated w.e.f September 25, 2023

^[3] Incorporated on August 25, 2023.

(iii) Name of post-employment benefit plans with whom transactions were carried out during the year

Sr. No	Provident Fund Trust
1	Larsen & Toubro Officers & Supervisory Staff Provident Fund
2	Larsen & Toubro Limited Provident Fund of 1952
3	Larsen & Toubro Limited Provident Fund
4	L&T (Kansbahal) Officers & Supervisory Staff Provident Fund
5	L&T (Kansbahal) Staff & Workmen Provident Fund

Sr. No	Gratuity Trust
1	Larsen & Toubro Officers & Supervisors Gratuity Fund
2	Larsen & Toubro Gratuity Fund

Sr. No	Superannuation Trust
1	Larsen & Toubro Limited Senior Officers' Superannuation Scheme

(iv) Name of key management personnel and close member of their family with whom transactions were carried out during the year:

(i) Executive Director:

Sr. No		Sr. No	
1	Mr. S. N. Subrahmanyam (Chairman & Managing Director) ^[1]	2	Mr. R. Shankar Raman (Whole-time Director & Chief Financial Officer)
3	Mr. Subramanian Sarma (Whole-time Director)	4	Mr. D. K. Sen (Whole-time Director) ^[2]
5	Mr. M. V. Satish (Whole-time Director) ^[3]	6	Mr. S.V. Desai (Whole-time Director)
7	Mr. T. Madhava Das (Whole-time Director)	8	Mr. Anil Parab (Whole-time Director) ^[4]

^[1] Designated as Chairman w.e.f. October 1, 2023

^[2] Ceased to be Whole-time Director w.e.f. April 7, 2023

^[3] Ceased to be Whole-time Director w.e.f. April 7, 2024

^[4] Appointed w.e.f. August 5, 2022

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

(ii) Non-executive/Independent Directors

Sr. No	Name	Sr. No	Name
1	Mr. A.M. Naik (Non-executive Chairman) ^[1]	2	Mr. M. M. Chitale (Independent Director) ^[2]
3	Mr. M. Damodaran (Independent Director) ^[2]	4	Mr. Vikram Singh Mehta (Independent Director) ^[2]
5	Mr. Adil Siraj Zainulbhai (Independent Director)	6	Mr. Sanjeev Aga (Independent Director)
7	Mr. Narayanan Kumar (Independent Director)	8	Mr. Hemant Bhargava (Nominee of Life Insurance Corporation of India)
9	Ms. Preetha Reddy (Independent Director)	10	Mr. Pramit Jhaveri (Independent Director)
11	Mr. Jyoti Sagar (Independent Director) ^[3]	12	Mr. Rajnish Kumar (Independent Director) ^[3]
13	Mr. Ajay Tyagi (Independent Director) ^[4]	14	Mr. P. R. Ramesh (Independent Director) ^[4]

^[1] Ceased to be Non-executive Chairman w.e.f. September 30, 2023

^[2] Ceased w.e.f. March 31, 2024 on account of completion of tenure.

^[3] Appointed w.e.f. May 10, 2023

^[4] Appointed w.e.f. October 31, 2023

(iii) Company secretary

Sr. No	Name
1	Mr. Sivaram Nair A

(iv) Close member of Key Management Personnel's (KMP's) family with whom transactions were carried out during the year:

Sr. No	Name	Sr. No	Name
1	Ms. Meena Subrahmanyam	2	Ms. Vasanti Narayanan
3	Mr. Ajinkya Anil Parab	4	Ms. Sulabha Anil Parab
5	Ms. Smita Narayan Sarang	6	Ms. Bhagyasree Joshi
7	Mr. Anand V Desai	8	Ms. Kalavathi S Desai
9	Mr. Raghavendra V Desai	10	Ms. Madhuri Subhash Gadre
11	Mr. Saurabh Mukund Chitale	12	Mr. Sushrut Mukund Chitale
13	Mr. M.V. Srinath	14	Ms. Vasanti Satish
15	Ms. Hamida Zainulbhai	16	Ms. Mukeeta Pramit Jhaveri
17	Mr. Harshad Reddy	18	Mr. Uday Singh Mehta

(c) Disclosure of related party transactions:

		₹ crore			
Sr. No.	Nature of transaction/relationship/major parties	2023-24		2022-23	
		Amount	Amounts for major parties	Amount	Amounts for major parties
i.	Purchase of goods & services (including commission paid)				
	Subsidiaries, including:	2253.72		1440.82	
	L&T Modular Fabrication Yard LLC		1059.01		371.51
	L&T Geostructure Private Limited		240.98		225.89
	Larsen & Toubro Electromech LLC				186.57
	L&T Valves Limited				150.53
	Larsen & Toubro (Oman) LLC				150.38
	L&T Energy Hydrocarbon Engineering Limited		282.31		
	Joint ventures, including:	867.78		1167.22	
	L&T - MHI Power Boilers Private Limited		332.03		479.31
	L&T Special Steels and Heavy Forgings Private Limited		457.43		338.01
	L&T Energy Hydrocarbon Engineering Limited				172.01
	L&T - MHI Power Turbine Generators Private Limited				124.97
	Associates, including:	25.41		25.48	
	Magtorq Private Limited		25.41		25.06
	Total	3146.91		2633.52	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Nature of transaction/relationship/major parties	2023-24		2022-23	
		Amount	Amounts for major parties	Amount	Amounts for major parties
ii.(a)	Sale of goods/contract revenue & services				
	Subsidiaries, including:	896.76		717.51	
	LTIMindtree Limited				237.98
	Nabha Power Limited				176.90
	L&T Realty Developers Limited		196.07		116.01
	Larsen & Toubro (East Asia) SDN. BHD.		265.05		84.83
	Larsen & Toubro International FZE		129.00		
	Joint ventures, including:	38.24		101.34	
	L&T - MHI Power Boilers Private Limited		23.56		74.96
	L&T MBDA Missile Systems Limited		4.69		17.53
	L&T Special Steels and Heavy Forgings Private Limited		9.99		
	Total	935.00		818.85	
ii. (b)	Reversal of sale of goods/contract revenue & services				
	Subsidiaries:			9.72	
	L&T Seawoods Limited				6.59
	L&T Metro Rail (Hyderabad) Limited				3.13
	Total			9.72	
iii.	Purchase/lease of property, plant and equipment				
	Subsidiaries, including:	132.15		54.82	
	L&T Construction Equipment Limited		113.06		25.82
	L&T Geostructure Private Limited				18.86
	LTIMindtree Limited				6.69
	Joint venture:	0.42		0.05	
	L&T-Sargent & Lundy Limited				0.05
	L&T - MHI Power Turbine Generators Private Limited		0.42		
	Total	132.57		54.87	
iv.	Sale of property, plant and equipment				
	Subsidiaries, including:	22.25		0.80	
	Larsen & Toubro Saudi Arabia LLC				0.78
	L&T Geostructure Private Limited		20.36		
	Total	22.25		0.80	
v.	Investments including subscription to equity and preference shares (equity portion)				
	Subsidiaries, including:	3718.70		1371.96	
	L&T Metro Rail (Hyderabad) Limited		3654.00		1320.00
	Joint venture:	1.00		0.04	
	L&T Infrastructure Development Projects Limited				0.04
	GH4India Private Limited		1.00		
	Total	3719.70		1372.00	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Nature of transaction/relationship/major parties	2023-24		2022-23	
		Amount	Amounts for major parties	Amount	Amounts for major parties
vi.	Divestment of stake to/capital reduction in:				
	Subsidiaries, including:	0.05		1126.05	
	L&T Power Development Limited				823.04
	L&T Seawoods Limited				300.00
	L&T Energy Green Tech Limited		0.05		
	Joint venture:	129.26			
	L&T Infrastructure Development Projects Limited		128.88		
	Total	129.31		1126.05	
vii.	Business Transfer to:				
	Subsidiaries	800.00			
	L&T Technology Services Limited		800.00		
viii.	Inter corporate deposits and loans given to				
	Subsidiaries, including:	709.75		5603.77	
	L&T Metro Rail (Hyderabad) Limited		564.00		
	Nabha Power Limited		110.21		5435.77
	Total	709.75		5603.77	
ix.	Inter corporate deposits and loans repaid by				
	Subsidiaries, including:	3139.80		6655.67	
	Nabha Power Limited				5307.67
	L&T Metro Rail (Hyderabad) Limited		3059.03		1094.97
	Joint ventures:	151.72		14.07	
	L&T Sapura Shipping Private Limited		151.72		14.07
	Total	3291.52		6669.74	
x.	Inter corporate borrowing taken from				
	Subsidiaries, including:	8195.49		3979.92	
	L&T Realty Developers Limited		2880.50		1296.50
	L&T Seawoods Limited		3334.72		1251.71
	L&T Power Development Limited				908.70
	L&T Parel Project Private Limited		914.50		
	Joint venture:	557.16		1283.65	
	L&T - MHI Power Turbine Generators Private Limited		224.16		755.15
	L&T MBDA Missile Systems Limited		333.00		528.50
	Total	8752.65		5263.57	
xi.	Inter corporate borrowing repaid to				
	Subsidiaries, including:	7047.70		4062.68	
	L&T Realty Developers Limited		2620.50		1296.50
	L&T Seawoods Limited		2894.72		1251.71
	L&T Power Development Limited				908.70
	L&T Parel Project Private Limited		780.50		
	Joint venture:	551.56		1271.90	
	L&T - MHI Power Turbine Generators Private Limited		220.56		715.15
	L&T MBDA Missile Systems Limited		331.00		556.75
	Total	7599.26		5334.58	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Nature of transaction/relationship/major parties	2023-24		2022-23	
		Amount	Amounts for major parties	Amount	Amounts for major parties
xii.	Charges paid for miscellaneous services				
	Subsidiaries, including:	281.59		277.03	
	LTIMindtree Limited		199.34		215.18
	L&T Technology Services Limited				29.90
	L&T Aviation Services Private Limited		29.40		
	L&T Energy Hydrocarbon Engineering Limited		35.73		
	Joint ventures, including:	9.04		26.45	
	L&T- Chiyoda Limited				18.69
	L&T Sargent & Lundy Limited		7.83		6.30
	L&T - MHI Power Boilers Private Limited		1.15		
	Total	290.63		303.48	
xiii.	Rent paid, including lease rentals under leasing/hire purchase arrangements				
	Subsidiaries, including:	2.06		1.07	
	L&T Geostructure Private Limited				0.72
	L&T Hydrocarbon Saudi Company				0.35
	L&T Valves Limited		1.50		
	L&T Metro Rail (Hyderabad) Limited		0.29		
	Joint ventures, including:	31.64		38.22	
	L&T Sapura Shipping Private Limited		18.29		28.45
	L&T - MHI Power Turbine Generators Private Limited		9.24		8.93
	Total	33.70		39.29	
xiv.	Rent received, overheads recovered and miscellaneous income				
	Subsidiaries, including:	527.88		345.43	
	LTIMindtree Limited		159.54		116.53
	L&T Technology Services Limited		75.78		54.64
	L&T Finance Limited		126.39		
	Joint ventures, including:	74.04		97.02	
	L&T - MHI Power Boilers Private Limited		28.83		37.62
	L&T Energy Hydrocarbon Engineering Limited				13.66
	L&T Sargent & Lundy Limited		12.60		11.66
	L&T - MHI Power Turbine Generators Private Limited		9.42		10.20
	L&T Infrastructure Development Projects Limited		7.84		
	Total	601.92		442.45	
xv.(a)	Charges incurred for deputation of employees from related parties				
	Subsidiaries, including:	0.51			
	L&T Realty Developers Limited		0.51		
	Total	0.51			

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Nature of transaction/relationship/major parties	2023-24		2022-23	
		Amount	Amounts for major parties	Amount	Amounts for major parties
xv.(b)	Charges recovered for deputation of employees to related parties				
	Subsidiaries, including:	110.41		82.05	
	L&T Geostructure Private Limited		19.98		19.02
	Elevated Avenue Realty LLP		22.38		17.96
	L&T Realty Developers Limited		18.65		14.62
	L&T Seawoods Limited		15.54		12.28
	Joint ventures:	9.71		7.50	
	L&T Sapura Shipping Private Limited		7.76		5.59
	L&T Infrastructure Development Projects Limited				0.98
	L&T Special Steels and Heavy Forgings Private Limited		1.03		0.93
	Total	120.12		89.55	
xvi.	Dividend received				
	Subsidiaries, including:	2519.42		1568.08	
	LTIMindtree Limited		1219.02		1067.12
	L&T Technology Services Limited		366.54		233.96
	L&T Finance Limited		327.85		
	Joint ventures, including:	129.83		144.34	
	L&T - MHI Power Boilers Private Limited				119.39
	L&T Infrastructure Development Projects Limited		112.24		
	Total	2649.25		1712.42	
xvii.	Buyback of shares				
	Key Management Personnel, including:	20.14			
	Mr. R. Shankar Raman		10.20		
	Mr. Subramanian Sarma		5.47		
	Mr. Anil Parab		3.20		
	Close member of KMP's family, including:	2.62			
	Ms. Meena Subrahmanyam		2.61		
	Total	22.76			
xviii.	Dividend Paid				
	Key Management Personnel, including:	4.93		3.66	
	Mr. A.M Naik		1.88		1.38
	Mr. R. Shankar Raman		0.99		0.72
	Mr. S. N. Subrahmanyam		0.80		0.58
	Mr. Subramanian Sarma		0.53		
	Close member of KMP's family, including:	0.32		0.23	
	Ms. Meena Subrahmanyam		0.25		0.19
	Total	5.25		3.89	
xix	Commission received, including those under agency arrangements				
	Subsidiary:	11.43		11.03	
	L&T Construction Equipment Limited		11.43		11.03
	Total	11.43		11.03	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Nature of transaction/relationship/major parties	2023-24		2022-23	
		Amount	Amounts for major parties	Amount	Amounts for major parties
xx	Guarantee charges recovered from				
	Subsidiaries, including:	263.34		148.26	
	L&T Hydrocarbon Saudi Company		67.98		55.64
	L&T Metro Rail (Hyderabad) Limited		30.31		30.16
	Larsen & Toubro Saudi Arabia LLC		53.40		
	Larsen Toubro Arabia LLC		45.41		30.74
	Larsen & Toubro International FZE		62.98		
	Joint venture:	0.67		0.79	
	L&T - MHI Power Turbine Generators Private Limited		0.67		0.79
	Total	264.01		149.05	
xxi	Interest paid to				
	Subsidiaries, including:	77.42		47.68	
	L&T Seawoods Limited		28.53		15.39
	L&T Valves Limited		10.57		
	L&T Power Development Limited				9.80
	L&T Realty Developers Limited		26.15		18.44
	L&T Parel Project Private Limited		8.92		
	Joint ventures:	12.82		12.38	
	L&T MBDA Missile Systems Limited		11.64		10.02
	L&T - MHI Power Turbine Generators Private Limited				2.36
	Total	90.24		60.06	
xxii	Interest received from				
	Subsidiaries, including:	307.86		541.40	
	L&T Metro Rail (Hyderabad) Limited		223.52		375.69
	L&T Finance Limited		42.41		72.42
	Nabha Power Limited		33.92		86.87
	Joint ventures:	81.22		100.48	
	L&T Sapura Shipping Private Limited		18.07		15.60
	L&T Special Steels and Heavy Forgings Private Limited				27.19
	Kudgi Transmission Limited		58.31		57.68
	Total	389.08		641.88	
xxiii	Amount written off as bad debts				
	Joint venture:	20.37			
	L&T - MHI Power Boilers Private Limited		20.37		
	Total	20.37			

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Nature of transaction/relationship/major parties	2023-24		2022-23	
		Amount	Amounts for major parties	Amount	Amounts for major parties
xxiv	Amount recognised/(reversed) in Profit or Loss as provision towards bad and doubtful debts (including expected credit loss)				
	Subsidiaries, including:	1.96		12.55	
	Larsen Toubro Arabia LLC		(13.45)		6.59
	L&T Hydrocarbon Saudi Company		1.77		3.38
	L&T Metro Rail (Hyderabad) Limited		10.90		5.04
	L&T Modular Fabrication Yard LLC		1.79		
	Elevated Avenue Realty LLP		(3.31)		
	L&T Offshore Private Limited		4.96		
	L&T Innovation Campus (Chennai) Limited		(0.49)		
	L&T Technology Services Limited		(0.21)		
	Joint ventures, including:	(27.32)		3.13	
	L&T Sapura Offshore Private Limited		(5.08)		
	L&T Deccan Tollways Limited				1.73
	L&T - MHI Power Boilers Private Limited		(22.41)		0.79
	L&T Infrastructure Development Projects Limited				0.45
	Total	(25.36)		15.68	
xxv	Amount recognised in Profit or Loss on account of impairment/(reversal of impairment) loss on investment and inter corporate deposit				
	Subsidiaries, including:	(70.24)		(891.86)	
	Larsen & Toubro Heavy Engineering LLC		(70.24)		
	L&T Power Development Limited				(668.00)
	L&T Hydrocarbon Saudi Company				(182.31)
	Joint ventures,	47.03			
	L&T Infrastructure Development Projects Limited		47.03		
	Total	(23.20)		(891.86)	
xxvi	Guarantee given on behalf of				
	Subsidiaries, including:	52856.46		39586.86	
	Larsen & Toubro International FZE				20343.96
	Larsen & Toubro Saudi Arabia LLC				14210.16
	L&T Hydrocarbon Saudi Company		40531.36		
	Larsen Toubro Arabia LLC		7732.06		
	Total	52856.46		39586.86	
xxvii	Contribution to post employment benefit plans				
(a)	Towards employer's contribution to provident fund trusts, including:	116.39		100.63	
	Larsen & Toubro Officers & Supervisory Staff Provident Fund		105.60		90.79
	Total	116.39		100.63	
(b)	Towards employer's contribution to gratuity fund trusts:	133.64		17.71	
	Larsen & Toubro Officers & Supervisors Gratuity Fund		123.95		14.20
	Larsen & Toubro Gratuity Fund		9.69		3.51
	Total	133.64		17.71	
(c)	Towards employer's contribution to superannuation trust:	16.09		15.84	
	Larsen & Toubro Limited Senior Officers' Superannuation Scheme		16.09		15.84
	Total	16.09		15.84	

"Major parties" denote entities accounting for 10% or more of the aggregate for that category of transaction during respective year.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

xxviii. Compensation/benefits to key management personnel:

Key Management Personnel	2023-24					2022-23			
	Short-term employee benefits	Post-employment benefits	Other Long term benefit	ESOP granted during the year ^[5]	Total	Short-term employee benefits	Post-employment benefits	Other Long term benefit	Total
Executive Directors:									
(a) Mr. S.N.Subrahmanyam	39.15	10.50		32.40	82.05	27.54	7.36		34.90
(b) Mr. R. Shankar Raman	24.26	6.50			30.76	17.10	4.57		21.67
(c) Mr. D. K. Sen	0.21	15.31 ^[1]	6.94 ^[2]		22.46	9.52	2.52		12.04
(d) Mr. M. V. Satish	10.53	2.78			13.31	9.55	2.51		12.06
(e) Mr. J.D. Patil						2.12	18.31 ^[4]	10.98 ^[2]	31.41
(f) Mr. Subramanian Sarma	20.81	5.57			26.38	14.57	3.89		18.46
(g) Mr. S.V.Desai	14.82	3.95		9.26	28.03	10.41	2.76		13.17
(h) Mr. T. Madhava Das	14.47	3.86			18.33	8.92	2.36		11.28
(i) Mr. Anil Parab	9.85	2.61			12.46	4.28	1.11		5.39
Non-executive Directors:									
(a) Mr. A.M. Naik	1.69	1.50 ^[3]			3.19	3.36	3.00 ^[3]		6.36
(b) Other Non-executive Directors	5.12				5.12	4.39	—		4.39
(c) Sivaram Nair A (Company Secretary)	1.70	0.02			1.72	1.57	0.02		1.59
Total	142.61	52.60	6.94	41.66	243.81	113.33	48.41	10.98	172.72

^[1] Post employment benefits include gratuity ₹ 15.25 crore

^[2] Represents encashment of past service accumulated leave

^[3] Represents pension

^[4] Post employment benefits include gratuity ₹ 17.75 crore

^[5] Represents fair value of ESOPs granted during the year which will be vested equally over a period of 4 years.

(d) Amount due to/from related parties:

Sr. No.	Category of balance/relationship/parties	As at 31-3-2024		As at 31-3-2023	
		Amount	Amounts for major parties	Amount	Amounts for major parties
i.	Accounts receivable				
	Subsidiaries, including:	1350.88		1383.77	
	L&T Metro Rail (Hyderabad) Limited		729.66		728.14
	L&T Geostructure Private Limited		241.50		239.11
	Joint ventures, including:	29.28		93.42	
	L&T - MHI Power Boilers Private Limited		17.78		83.68
	L&T Special Steels and Heavy Forgings Private Limited		3.19		
	Total	1380.16		1477.19	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Category of balance/relationship/parties	As at 31-3-2024		As at 31-3-2023	
		Amount	Amounts for major parties	Amount	Amounts for major parties
ii.	Accounts payables, including other payables				
	Subsidiaries, including:	1329.05		893.90	
	L&T Modular Fabrication Yard LLC		248.23		140.54
	Larsen Toubro Arabia LLC		168.35		91.89
	L&T Geostructure Private Limited		164.04		172.17
	Larsen & Toubro Saudi Arabia LLC		171.72		
	Larsen and Toubro (Oman) LLC				90.41
	L&T Technology Services Limited		148.23		
	Joint ventures , including:	1264.42		1459.61	
	L&T - MHI Power Boilers Private Limited		750.42		760.83
	L&T - MHI Power Turbine Generators Private Limited		266.85		453.44
	L&T Special Steels and Heavy Forgings Private Limited		210.84		
	Associates, including:	5.61		6.00	
	Magtorq Private Limited		5.22		5.61
	Total	2599.08		2359.51	
iii.	Investment in debt securities [including preference shares (debt portion)]				
	Subsidiaries:	758.90		2038.24	
	L&T Metro Rail (Hyderabad) Limited		436.36		1078.31
	L&T Finance Limited		322.55		959.92
	Joint ventures:	949.43		955.56	
	L&T Special Steels and Heavy Forgings Private Limited		213.17		213.17
	Kudgi Transmission Limited		736.26		742.39
	Total	1708.33		2993.80	
iv.	Impairment loss on investment in debt securities				
	Joint venture:	213.17		213.17	
	L&T Special Steels and Heavy Forgings Private Limited		213.17		213.17
	Total	213.17		213.17	
v.	Loans & advances recoverable				
	Subsidiaries, including:	1526.93		4013.06	
	L&T Metro Rail (Hyderabad) Limited				2861.92
	L&T Geostructure Private Limited		228.82		
	Nabha Power Limited		385.96		
	Larsen & Toubro Saudi Arabia LLC		268.54		
	Joint ventures , including:	2035.90		2316.94	
	L&T Special Steels and Heavy Forgings Private Limited		1790.93		1829.14
	L&T Sapura Shipping Private Limited		208.23		345.96
	Associates, including:	4.10		5.26	
	Magtorq Private Limited		3.86		5.05
	Total	3566.93		6335.26	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Category of balance/relationship/parties	As at 31-3-2024		As at 31-3-2023	
		Amount	Amounts for major parties	Amount	Amounts for major parties
vi.	Impairment loss on loans & advances recoverable				
	Subsidiaries, including:	6.50		86.78	
	L&T Offshore Private Limited		5.08		
	Larsen & Toubro Heavy Engineering LLC				81.50
	Joint venture, including:	1731.25		1736.44	
	L&T Special Steels and Heavy Forgings Private Limited		1730.38		1730.38
	Total	1737.75		1823.22	
vii.	Provision towards constructive obligation				
	Joint venture:	14.84		14.84	
	L&T Special Steels and Heavy Forgings Private Limited		14.84		14.84
	Total	14.84		14.84	
viii.	Unsecured loans taken (including lease finance)				
	Subsidiaries:	1149.41		1.23	
	L&T Energy Green Tech Limited				1.23
	L&T Valves Limited		270.10		
	L&T Seawoods Limited		440.16		
	L&T Parel Project Private Limited		134.05		
	L&T Realty Developers Limited		260.09		
	Joint venture:	207.67		202.04	
	L&T MBDA Missile Systems Limited		164.06		162.03
	L&T - MHI Power Turbine Generators Private Limited		43.62		40.01
	Total	1357.08		203.27	
ix.	Advances received in the capacity of supplier of goods/services classified as "Advances from customers" in the Balance Sheet				
	Subsidiaries, including:	91.63		169.78	
	L&T Realty Developers Limited		40.36		64.62
	L&T Technology Services Limited				48.57
	LTIMindtree Limited		18.73		28.00
	Larsen & Toubro International FZE		9.58		17.82
	Larsen & Toubro (East Asia) SDN. BHD.		17.03		
	Joint venture:	2.39		5.70	
	L&T - MHI Power Boilers Private Limited		2.39		5.70
	Close member of KMP's family:	0.11		–	
	Ms. Meena Subrahmanyam		0.11		–
	Total	94.13		175.48	
x.	Due to directors ^[1] :				
	Key management personnel, including:	123.61		92.20	
	Mr. S. N. Subrahmanyam		35.28		24.10
	Mr. R. Shankar Raman		21.83		14.82
	Mr. Anil Parab		8.62		3.50
	Mr. D. K. Sen		0.18		7.75
	Mr. M. V. Satish		8.57		7.72
	Mr. J.D. Patil				1.73
	Mr. Subramanian Sarma		18.56		12.44
	Mr. S.V.Desai		13.41		9.07
	Mr. T. Madhava Das		13.06		7.60
	Total	123.61		92.20	

^[1] Includes commission due to non-executive directors ₹ 4.10 crore (previous year: ₹ 3.47 crore).

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Category of balance/relationship/parties	As at 31-3-2024		As at 31-3-2023	
		Amount	Amounts for major parties	Amount	Amounts for major parties
xi.	Post employment benefit plan				
(a)	Due to provident fund trusts, including:	51.30		47.49	
	Larsen & Toubro Officers & Supervisory Staff Provident Fund		47.99		44.34
	Total	51.30		47.49	
(b)	Due to gratuity trusts:	47.56		133.64	
	Larsen & Toubro Officers & Supervisors Gratuity Fund		44.12		107.15
	Larsen & Toubro Gratuity Fund		3.45		26.49
	Total	47.56		133.64	
(c)	Due to superannuation trust:	17.93		10.65	
	Larsen & Toubro Limited Senior Officers' Superannuation Scheme		17.93		10.65
	Total	17.93		10.65	
xii.(a)	Capital commitment given				
	Subsidiaries, including:	31.70		119.00	
	L&T Construction Equipment Limited		20.60		112.03
	LTIMindtree Limited		9.92		
	Total	31.70		119.00	
xii.(b)	Revenue commitment given				
	Subsidiaries, including:	3225.26		1076.11	
	L&T Geostructure Private Limited				496.85
	L&T Valves Limited				167.69
	L&T Modular Fabrication Yard LLC				144.13
	Larsen & Toubro Saudi Arabia LLC		1500.57		
	L&T Energy Hydrocarbon Engineering LTD		785.67		
	Joint ventures , including:	1023.63		1285.83	
	L&T - MHI Power Boilers Private Limited		569.94		652.15
	L&T Special Steels and Heavy Forgings Private Limited		370.22		556.15
	Associates, including:	31.76		41.38	
	Magtorq Private Limited		31.76		40.94
	Total	4280.65		2403.32	
xiii.	Commitment to Fund[2]				
	Subsidiary:	239.25		349.47	
	Nabha Power Limited		239.25		349.47
	Total	239.25		349.47	
xiv.	Revenue commitment received				
	Subsidiaries, including:	2007.30		1808.54	
	LTIMindtree Limited		671.49		407.01
	Nabha Power Limited				210.73
	L&T Realty Developers Limited				308.11
	Larsen & Toubro (East Asia) SDN. BHD.		660.54		466.09
	LTFZE - Infrastructure Contracts				257.58
	L&T Innovation Campus (Chennai) Limited		220.12		
	Joint ventures , including:	15.48		43.46	
	L&T - MHI Power Boilers Private Limited		10.68		34.04
	L&T MBDA Missile Systems Limited		4.80		9.38
	Close Member of KMP's family:	7.68		—	
	Ms. Meena Subrahmanyam		7.68		—
	Total	2030.46		1852.00	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [47]

Disclosure of related parties/related party transactions pursuant to Ind AS 24 "Related Party Disclosures" (contd.)

		₹ crore			
Sr. No.	Category of balance/relationship/parties	As at 31-3-2024		As at 31-3-2023	
		Amount	Amounts for major parties	Amount	Amounts for major parties
xv.	Guarantee given on behalf of				
	Subsidiaries, including:	129527.23		77408.90	
	L&T Hydrocarbon Saudi Company		60762.23		31895.83
	Larsen Toubro Arabia LLC		18587.34		11071.24
	Larsen & Toubro Saudi Arabia LLC		18946.29		
	L&T Metro Rail (Hyderabad) Limited				8616.00
	Larsen & Toubro International FZE		21154.05		20840.82
	Joint ventures , including:	243.22		311.92	
	L&T - MHI Power Turbine Generators Private Limited		210.56		276.58
	Total	129770.45		77720.82	
xvi.	Provision towards expected credit loss related to the amount of outstanding balances				
	Subsidiaries, including:	85.06		84.13	
	L&T Metro Rail (Hyderabad) Limited		41.82		30.89
	Larsen Toubro Arabia LLC		21.09		34.54
	L&T Hydrocarbon Saudi Company		16.18		14.41
	Joint ventures , including:	2.74		25.15	
	L&T - MHI Power Boilers Private Limited				22.61
	L&T - MHI Power Turbine Generators Private Limited		0.36		
	L&T Infrastructure Development Projects Limited		0.45		
	L&T Deccan Tollways Limited		1.73		
	Total	87.80		109.28	

"Major parties" denote entities account for 10% or more of the aggregate for that category of balance during respective year.

^[2] During the year, the Company had provided a revolving line of credit facility of ₹ 1000 crore to L&T Finance Limited as a stand-by liquidity support arrangement (the "Facility"), valid upto March 31, 2024. The utilisation against the Facility is NIL as at March 31, 2024.

Notes:

1. All the related party contracts / arrangements have been entered on arms' length basis.
2. The amount of outstanding balances as shown above are unsecured and will be settled/recovered in cash.
3. The interest rate charged on loans given to related parties are as per market rates.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [48]

Disclosure pursuant to Ind AS 27 "Separate Financial Statements"

Investment in following subsidiaries, associates and joint ventures is accounted at cost.

Subsidiaries:

Sr. No.	Name of the subsidiary	Principal place of business	As at 31-3-2024		As at 31-3-2023	
			Proportion of direct ownership (%)	Proportion of effective ownership interest /voting power(%)	Proportion of direct ownership (%)	Proportion of effective ownership interest /voting power(%)
Indian subsidiaries						
1	Bhilai Power Supply Company Limited	India	99.90	99.90	99.90	99.90
2	L&T Innovation Campus (Chennai) Limited ^[1]	India	—	—	100.00	100.00
3	Hi-Tech Rock Products & Aggregates Limited	India	100.00	100.00	100.00	100.00
4	L&T Seawoods Limited	India	100.00	100.00	100.00	100.00
5	Kesun Iron & Steel Company Private Limited ^[2]	India	—	—	95.00	95.00
6	L&T Geostructure Private Limited	India	99.00	100.00	99.00	100.00
7	L&T Valves Limited	India	100.00	100.00	100.00	100.00
8	L&T Energy Green Tech Limited	India	100.00	100.00	99.99	99.99
9	L&T Aviation Services Private Limited	India	100.00	100.00	100.00	100.00
10	LTIMindtree Limited	India	68.64	68.64	68.68	68.68
11	L&T Finance Limited	India	65.86	65.86	66.11	66.11
12	L&T Capital Company Limited	India	100.00	100.00	100.00	100.00
13	L&T Power Development Limited	India	100.00	100.00	100.00	100.00
14	L&T Metro Rail (Hyderabad) Limited ^[3]	India	99.99	99.99	99.99	99.99
15	L&T Technology Services Limited	India	73.74	73.74	73.85	73.85
16	L&T Construction Equipment Limited	India	100.00	100.00	100.00	100.00
17	L&T Infrastructure Engineering Limited ^[4]	India	—	—	100.00	100.00
18	L&T Realty Developers Limited	India	100.00	100.00	100.00	100.00
19	L&T Energy Hydrocarbon Engineering Ltd	India	100.00	100.00	100.00	100.00
20	L&T Network Services Private Limited	India	100.00	100.00	100.00	100.00
21	Corporate Park (Powai) Private Limited ^[5]	India	100.00	100.00	—	—
22	Business Park (Powai) Private Limited ^[6]	India	100.00	100.00	—	—
23	L&T Semiconductor Technologies Limited ^[7]	India	100.00	100.00	—	—
24	L&T Offshore Private Limited ^[8]	India	100.00	100.00	—	—

^[1] Merged with L&T Seawoods Limited on April 1, 2023

^[2] Struck off from register of companies w.e.f August 08, 2023

^[3] One equity share (the Golden Share) is held by the Government of Telangana in pursuance of the Shareholders' Agreement.

^[4] Divested w.e.f January 3, 2024

^[5] Incorporated on May 01, 2023

^[6] Incorporated on April 20, 2023

^[7] Incorporated on November 29, 2023

^[8] Reclassified as subsidiary w.e.f December 27, 2023 and formerly known as L&T Sapura Offshore Private Limited

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [48]

Disclosure pursuant to Ind AS 27 "Separate Financial Statements" (contd.)

Foreign Subsidiaries :

Sr. No.	Name of the subsidiary	Principal place of business	As at 31-3-2024		As at 31-3-2023	
			Proportion of direct ownership (%)	Proportion of effective ownership interest /voting power(%)	Proportion of direct ownership (%)	Proportion of effective ownership interest /voting power(%)
1	Larsen & Toubro Saudi Arabia LLC	Kindgom of Saudi Arabia	4.35	100.00	4.35	100.00
2	L&T Global Holdings Limited	UAE	100.00	100.00	100.00	100.00
3	Larsen & Toubro Arabia LLC	Kindgom of Saudi Arabia	75.00	75.00	75.00	75.00
4	L&T Hydrocarbon Saudi Company LLC	Kindgom of Saudi Arabia	100.00	100.00	100.00	100.00
5	L&T Modular Fabrication Yard LLC	Sultanate of Oman	70.00	70.00	70.00	70.00
6	Larsen & Toubro Electromech LLC	Sultanate of Oman	70.00	70.00	70.00	70.00
7	Larsen & Toubro Kuwait Construction General Contracting Company W.L.L.	Kuwait	49.00	49.00	49.00	49.00
8	Larsen & Toubro Heavy Engineering LLC	Sultanate of Oman	70.00	70.00	70.00	70.00
9	PT Larsen and Toubro	Indonesia	100.00	100.00	100.00	100.00

Associate Companies :

Sr. No.	Name of associate	Principal place of business	As at 31-3-2024		As at 31-3-2023	
			Proportion of direct ownership (%)	Proportion of effective ownership interest /voting power(%)	Proportion of direct ownership (%)	Proportion of effective ownership interest /voting power(%)
1	Gujarat Leather Industries Limited ^[1]	India	50.00	50.00	50.00	50.00
2	Magtorq Private Limited	India	42.85	42.85	42.85	42.85

^[1] Under liquidation

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [48]

Disclosure pursuant to Ind AS 27 "Separate Financial Statements" (contd.)

Joint Ventures :

Sr. No.	Name of the joint venture	Principal place of business	As at 31-3-2024		As at 31-3-2023	
			Proportion of direct ownership (%)	Proportion of effective ownership interest (%)	Proportion of direct ownership (%)	Proportion of effective ownership interest (%)
1	L&T Chennai–Tada Tollway Limited ^[2]	India	^[1]	51.00	^[1]	51.00
2	L&T Rajkot-Vadinar Tollway Limited ^[2]	India	^[1]	51.00	^[1]	51.00
3	L&T Samakhiali Gandhidham Tollway Limited ^[2]	India	0.02	51.00	0.02	51.01
4	L&T Infrastructure Development Projects Limited ^[2]	India	51.00	51.00	51.00	51.00
5	L&T Transportation Infrastructure Limited ^[2]	India	26.24	51.00	26.24	63.86
6	Ahmedabad - Maliya Tollway Limited ^[2]	India	^[1]	51.00	^[1]	51.00
7	L&T Howden Private Limited	India	50.10	50.10	50.10	50.10
8	L&T-MHI Power Boilers Private Limited	India	51.00	51.00	51.00	51.00
9	L&T-MHI Power Turbine Generators Private Limited	India	51.00	51.00	51.00	51.00
10	Raykal Aluminium Company Private Limited	India	75.50	75.50	75.50	75.50
11	L&T Special Steels and Heavy Forgings Private Limited	India	74.00	74.00	74.00	74.00
12	PNG Tollway Limited	India	—	37.74	—	37.74
13	L&T MBDA Missile Systems Limited	India	51.00	51.00	51.00	51.00
14	L&T Hydrocarbon Caspian LLC ^[3]	Baku, Azerbaijan	—	—	50.00	50.00
15	L&T Sapura Shipping Private Limited	India	60.00	60.00	60.00	60.00
16	L&T Sapura Offshore Private Limited ^[4]	India	—	—	60.00	60.00
17	L&T-Sargent & Lundy Limited	India	50.00	50.00	50.00	50.00
18	GH4India Private Limited ^[5]	India	33.33	33.33	—	—

^[1] Proportion of direct ownership is less than 0.01%.

^[2] Divested w.e.f. April 10, 2024

^[3] Liquidated w.e.f September 25, 2023

^[4] Reclassified as subsidiary w.e.f December 27, 2023 and post-reclassification renamed as L&T Offshore Private Limited

^[5] Incorporated on August 25, 2023

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [49]

Basic and diluted Earnings per Share [EPS] computed in accordance with Ind AS 33 "Earnings per Share":

Particulars		2023-24	2022-23
Basic earnings per share			
Net profit after tax (₹ crore)	A	9304.33	7848.97
Weighted average number of equity shares outstanding	B	1,38,98,17,026	1,40,52,58,885
Basic EPS(₹)	A/B	66.95	55.85
Diluted earnings per share			
Net profit after tax (₹ crore)	A	9304.33	7848.97
Weighted average number of equity shares outstanding	B	1,38,98,17,026	1,40,52,58,885
Add: Weighted average number of potential equity shares on account of employee stock options	C	12,33,876	11,80,266
Weighted average number of equity shares outstanding for diluted EPS	D=B+C	1,39,10,50,903	1,40,64,39,151
Diluted EPS(₹)	A/D	66.89	55.81
Face value per share (₹)		2	2

NOTE [50]

Disclosures pursuant to Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets"

a) Movement in provisions:

₹ crore

Sr no	Particulars	Class of provisions					Total
		Product warranties	Expected tax liability in respect of indirect taxes	Litigation related obligation	Contractual rectification cost-construction contracts	Others	
1	Balance as at April 1, 2023	10.35	394.79	74.04	479.84	54.90	1013.92
2	Additional Provision during the year	0.54	30.23	—	389.45	—	420.22
3	Provision used during the year	(0.55)	(42.42)	—	(55.55)	—	(98.52)
4	Provision reversed during the year	(1.12)	(63.71)	(41.00)	(317.09)	—	(422.92)
5	Balance as at March 31, 2024 (5=1+2+3+4)	9.22	318.89	33.04	496.65	54.90	912.70

b) Nature of provisions:

- Product warranties: The Company gives warranties on certain products and services, undertaking to repair or replace the items that fail to perform satisfactorily during the warranty period. Provision made as at March 31, 2024 represents the amount of the expected cost of meeting such obligations of rectification/replacement. The timing of the outflows is expected to be within a period of 1 to 3 years from the date of Balance Sheet.
- Expected tax liability in respect of indirect taxes represents mainly the differential sales tax liability on account of non-collection of declaration forms.
- Provision for litigation related obligations represents liabilities that are expected to materialise in respect of matters in appeal.
- Contractual rectification cost represents the estimated cost the Company is likely to incur during defect liability period as per the contract obligations in respect of completed construction contracts accounted under Ind AS 115 "Revenue from Contracts with customers".
- Other provisions mainly includes onerous contracts.

c) Disclosure in respect of contingent liabilities is given as part of Note 29 to the Balance Sheet.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [51]

The expenditure on research and development activities is as follows:

		₹ crore	
Sr. No.	Particulars	2023-24	2022-23
(i)	Recognised as expense in the Statement of Profit and Loss	163.15	123.08
(ii)	Capital Expenditure on:		
	(a) tangible assets	4.54	9.36
	(b) intangible assets being expenditure on new product development	–	–
	(c) other intangible assets	1.32	1.07

NOTE [52]

Disclosure pursuant to Ind AS 107 “Financial Instruments: Disclosures”: Market risk management

(a) Foreign exchange rate and interest rate risk:

The Company regularly reviews its foreign currency and interest rate related exposures – both hedged and open. The Company primarily follows cash flow hedge accounting for Highly Probable Forecasted Exposures (HPFE), hence, the movement in mark to market (MTM) of the hedge contracts undertaken for such exposures is likely to be offset by contra movements in the underlying exposures values. However, till the point of time that the HPFE becomes an on-balance sheet exposure, the changes in MTM of the hedge contracts will impact the Balance Sheet of the Company. Further, given the effective horizons of the Company’s risk management activities which coincide with the durations of the projects under execution, which could extend across 3-4 years and given the business uncertainties associated with the timing and estimation of the project exposures, the recognition of the gains and losses related to these instruments may not always coincide with the timing of gains and losses related to the underlying economic exposures and, therefore, may affect the Company’s financial condition and operating results. The Company monitors the potential risk arising out of the market factors like exchange rates, interest rates, price of traded investment products etc. on a regular basis. For on-balance Sheet exposures, the Company monitors the risks on net unhedged exposures.

(i) Foreign exchange rate risk:

The Company has both receivable and payable exposures in foreign currency. Accordingly, changes in exchange rates may affect the Company’s revenues, cost, and profitability. There is a risk that the Company may also have to adjust the pricing due to competitive pressures when there has been significant volatility in foreign currency exchange rates.

The Company may enter foreign currency forward and option contracts with financial institutions to protect against foreign exchange risks associated with existing assets and liabilities, firm commitments, forecasted future cash flows and net investments in foreign subsidiaries. In addition, the Company has entered, and may enter in future, into non-designated foreign currency contracts to partially offset the foreign currency exchange gains and losses on its foreign-denominated debt issuances. The Company’s practice is to hedge a portion of its material net foreign exchange exposures with tenors in line with the project/business life cycle. The Company may also choose not to hedge certain foreign exchange exposures.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [52]

Disclosure pursuant to Ind AS 107 “Financial Instruments: Disclosures”: Market risk management (*contd.*)

The net exposure to foreign currency risk (based on notional amount) in respect of recognised financial assets, recognised financial liabilities and derivatives for major categories is as follows:

₹ crore

Particulars	As at 31-3-2024					
	US Dollars including pegged currencies	EURO	Japanese Yen	Kuwaiti Dinar	Algerian Dinar	British Pound
Net exposure to foreign currency risk in respect of recognised financial assets/(recognised financial liabilities)	(3504.52)	(616.54)	(198.48)	135.55	(48.16)	(26.92)
Derivatives including embedded derivatives for hedging receivable/(payable) exposure with respect to non-financial assets/(liabilities)	208.69	(331.95)	(11.01)	—	—	—
Derivatives including embedded derivatives for hedging receivable/ (payable) exposure with respect to firm commitments and highly probable transactions	2539.63	(14100.96)	1442.30	490.23	—	(108.56)
Receivable/(payable) exposure with respect to forward contracts and embedded derivatives not designated as cash flow hedge	1221.52	(424.23)	10.27	—	—	2.36

₹ crore

Particulars	As at 31-3-2023					
	US Dollars including pegged currencies	EURO	Japanese Yen	Kuwaiti Dinar	Algerian Dinar	British Pound
Net exposure to foreign currency risk in respect of recognised financial assets/(recognised financial liabilities)	(3537.74)	(1693.77)	(419.58)	(212.09)	(349.30)	(55.09)
Derivatives including embedded derivatives for hedging receivable/(payable) exposure with respect to non-financial assets/(liabilities)	552.81	(677.01)	—	—	—	—
Derivatives including embedded derivatives for hedging receivable/ (payable) exposure with respect to firm commitments and highly probable transactions	4639.53	(1822.53)	164.96	507.44	—	(305.13)
Receivable/(payable) exposure with respect to forward contracts and embedded derivatives not designated as cash flow hedge	2501.89	(43.19)	7.89	—	—	(485.62)

To provide a meaningful assessment of the foreign currency risk associated with the Company's foreign currency derivative positions against off-balance sheet exposures and unhedged portion of on-balance sheet financial assets and liabilities, the Company uses a multi-currency correlated value-at-risk (“VAR”) model. The VAR model uses a Monte Carlo simulation to generate thousands of random market price paths for foreign currencies against Indian rupee taking into account the correlations between them. The VAR is the expected loss in value of the exposure due to overnight movement in spot exchange rates, at 95% confidence interval. The VAR model is not intended to represent actual losses but is used as a risk estimation tool. The model assumes normal market conditions and is a historical best fit model. Because the Company uses foreign currency instruments for hedging purposes, the loss in fair value incurred on those instruments is generally offset by increases in the fair value of the underlying exposures for on-balance sheet exposures. The overnight VAR for the Company at 95% confidence level is ₹ 89.03 crore as at March 31, 2024 and ₹ 31.93 crore as at March 31, 2023.

Actual future gains and losses associated with the Company's investment portfolio and derivative positions may differ materially from the sensitivity analysis performed as at March 31, 2024 due to the inherent limitations associated with predicting the timing and amount of changes in foreign currency exchanges rates and the Company's actual exposures and position.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [52]

Disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": Market risk management (*contd.*)

(ii) Interest rate risk:

The Company's exposure to changes in interest rates relates primarily to the Company's outstanding floating rate debt. While most of the Company's outstanding debt in local currency is on fixed rate basis and hence not subject to interest rate risk, a major portion of foreign currency debt is linked to international interest rate benchmarks like SOFR. The Company may hedge a portion of these risks by way of derivatives instruments like interest rate swaps and currency swaps.

The Company has completed transition of its LIBOR linked loans to SOFR linked loans.

The exposure of the Company's borrowing to interest rate changes at the end of the reporting period are as follows:

₹ crore		
Particulars	As at 31-3-2024	As at 31-3-2023
Floating rate borrowings	2711.93	3664.96

A hypothetical 50 basis point shift in respective currency LIBORs and other benchmarks, holding all other variables constant, on the unhedged loans would result in a corresponding increase/decrease in interest cost for the Company on a yearly basis as follows:

₹ crore				
Particulars	Impact on Profit and Loss after tax		Impact on Equity	
	2023-24	2022-23	At at 31-3-2024	At at 31-3-2023
Indian Rupee				
Interest rates -increase by 0.5% in INR interest rate	0.03	(1.05)	0.03	(1.05)
Interest rates -decrease by 0.5% in INR interest rate	(0.03)	1.05	(0.03)	1.05
US Dollar				
Interest rates -increase by 0.5% in USD interest rate	(10.18)	(12.66)	(10.18)	(12.66)
Interest rates -decrease by 0.5% in USD interest rate	10.18	12.66	10.18	12.66

(b) Liquidity Risk Management:

The Company manages liquidity risk by maintaining sufficient cash and marketable securities and by having access to funding through adequate committed credit lines. Given the need to fund diverse businesses, the Company maintains flexibility by need based drawing from committed credit lines. Management regularly monitors the position of cash and cash equivalents. The maturity profiles of financial assets and financial liabilities including debt financing plans and liquidity ratios are considered while reviewing the liquidity position.

The Company's investment policy and strategy are focused on preservation of capital and supporting the Company's liquidity requirements. The Company uses a combination of internal and external management to execute its investment strategy and achieve its investment objectives. The Company typically invests in money market funds, large debt funds, Government of India securities, equity funds and other highly-rated securities under a exposure limit framework. The investment policy focuses on minimising the potential risk of principal loss. To provide a meaningful assessment of the price risk associated with the Company's investment portfolio, the Company performed a sensitivity analysis to determine the impact of change in prices of the securities on the value of the investment portfolio assuming a 0.5% movement in the fair market value of debt funds and debt securities and a 5% movement in the NAV of the equity funds as below:

₹ crore		
Particulars	Increase/(decrease) in investment value	
	As at 31-3-2024	As at 31-3-2023
Debt funds and debt securities – increase by 0.50% in fair market value	44.89	53.32
Debt funds and debt securities – decrease by 0.50% in fair market value	(44.89)	(53.32)
Equity funds – increase by 5% in NAV	5.21	1.49
Equity funds – decrease by 5% in NAV	(5.21)	(1.49)

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [52]

Disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": Market risk management (*contd.*)

(c) Credit Risk Management:

The Company's customer profile include public sector enterprises, state owned companies and large private corporates. Accordingly, the Company's customer credit risk is low. The Company's average project execution cycle is around 24 to 36 months. General payment terms include mobilisation advance, monthly progress payments with a credit period ranging from 45 to 90 days and certain retention money to be released at the end of the project. In some cases, retentions are substituted with bank/corporate guarantees. The Company has a detailed review mechanism of overdue customer receivables at various levels within the organisation to ensure proper attention and focus for realisation.

- (i) The Company is making provisions on trade receivables based on Expected Credit Loss (ECL) model. The reconciliation of ECL is as follows:

	₹ crore	
Particulars	2023-24	2022-23
Balance as at April 1	3968.78	3481.74
Changes in loss allowance for expected credit loss:		
Provision/(reversal) of allowance for expected credit loss	323.78	324.57
Additional provision (net) towards credit impaired receivables	402.66	293.66
Write off as bad debts	(546.44)	(130.62)
Less: Balance reported under held for sale	–	0.57
Balance as at March 31 [refer Note 11]	4148.78	3968.78

- (ii) Trade receivable written off during the year but still enforceable for recovery amounts to Nil (previous year: Nil)

(d) Commodity price risk management:

The Company bids for and executes EPC projects on a turnkey basis. EPC projects entail procurement of various equipment and materials which may have direct or indirect linkages to commodity prices like steel (both long and flat steel), copper, aluminum, zinc, lead, nickel, cement etc. Accordingly, the Company is exposed to the price risk on these commodities. To mitigate the risk of commodity prices, the company relies on contractual provisions like pass through of prices, price variation provisions etc., and further uses hedging instruments where available (refer Note 53 (h)(ii)). There is a certain residual risk carried by the Company that cannot be hedged against.

The table given in the Risk Management section of Management Discussion and Analysis lists out the commodity exposure for the year (only for projects that been awarded and are under execution).

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures":

(a) Category-wise classification for applicable financial assets:

			₹ crore	
Sr. No.	Particulars	Note	As at 31-3-2024	As at 31-3-2023
I.	Measured at fair value through Profit or Loss (FVTPL):			
(i)	Investment in equity instruments	5	96.82	102.48
(ii)	Investment in mutual funds	10	1499.59	2224.35
(iii)	Investment in bonds	10	347.73	760.81
(iv)	Investment in InvITs	10	2694.57	802.08
(v)	Derivative instruments not designated as cash flow hedges	7,15	18.31	39.97
(vi)	Embedded derivatives not designated as cash flow hedges	7,15	113.47	168.39
	Sub-total (I)		4770.49	4098.08
II.	Measured at amortised cost:			
(i)	Loans	6,14	642.10	3475.10
(ii)	Investment in CBLO, Commercial Paper and Certificate of Deposit	10	1422.60	4851.72
(iii)	Trade receivables	11	36961.55	33152.58
(iv)	Other recoverable	15	2200.17	1588.91
(v)	Cash and cash equivalents and bank balances	7,12,13	4981.44	4698.42
(vi)	Other receivables		1874.13	1584.47
	Sub-total (II)		48081.99	49351.20
III.	Measured at fair value through Other comprehensive income (FVTOCI):			
(i)	Investment in government securities, bonds and debentures	10	10848.85	11585.33
(ii)	Derivative financial instruments designated as cash flow hedges	7,15	388.66	337.19
(iii)	Embedded Derivatives designated as cash flow hedges	7,15	56.86	87.41
	Sub-total (III)		11294.37	12009.93
	Total (I+II+III)		64146.85	65459.21

(b) Category-wise classification for applicable financial liabilities:

			₹ crore	
Sr. No.	Particulars	Note	As at 31-3-2024	As at 31-3-2023
I.	Measured at fair value through Profit or Loss (FVTPL):			
(i)	Derivative instruments not designated as cash flow hedges	20,26	25.39	33.16
(ii)	Embedded derivatives not designated as cash flow hedges	20,26	20.55	17.14
	Sub-total (I)		45.94	50.30
II.	Measured at amortised cost:			
(i)	Borrowings	19,23,24	22540.47	18151.09
(ii)	Trade payables			
	Due to micro enterprises and small enterprises		871.22	751.71
	Due to others	25	39975.11	41028.66
(iii)	Others		4045.45	4107.48
	Sub-total (II)		67432.25	64038.94
III.	Measured at Fair Value through Other Comprehensive Income (FVTOCI):			
(i)	Derivative instruments designated as cash flow hedges	20,26	255.57	146.55
(ii)	Embedded derivatives designated as cash flow hedges	20,26	21.09	31.53
	Sub-total (III)		276.66	178.08
IV.	Financial guarantee contracts	20,26	50.40	77.91
	Total (I+II+III+IV)		67805.25	64345.23

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": (contd.)

(c) Items of income, expense, gains or losses related to financial instruments:

		₹ crore	
Sr. No.	Particulars	2023-24	2022-23
I	Net gains/(losses) on financial assets, financial liabilities measured at fair value through Profit or Loss and amortised cost		
A	(i) Financial assets or financial liabilities mandatorily measured at fair value through Profit or Loss:		
	1. Gains/(losses) on fair valuation or sale of Investments	242.03	175.08
	2. Gains/(losses) on fair valuation/settlement of derivative:		
	a. On forward contracts not designated as cash flow hedges	57.79	(71.69)
	b. On embedded derivatives contracts not designated as cash flow hedges	18.72	188.47
	c. On futures not designated as cash flow hedges	(23.07)	92.71
	Sub-total (A)	295.47	384.57
B	Financial assets measured at amortised cost:		
	(i) Exchange gains/(losses) on revaluation or settlement of items denominated in foreign currency (trade receivables, loans given etc.)	(15.48)	455.45
	(ii) Allowance/(reversal) for expected credit loss during the year	(323.78)	(324.57)
	(iii) (Reversal of provision) for impairment loss (other than expected credit loss) [net]	(185.12)	(153.42)
	(iv) Gains/(losses) on derecognition:		
	1. Bad debts (written off)/written back (net)	(45.89)	(22.96)
	2. Gains/(losses) on transfer of financial assets (on non-recourse basis)	(3.35)	(20.47)
	Sub-total (B)	(573.62)	(65.97)
C	Financial liabilities measured at amortised cost:		
	(i) Exchange gains/(losses) on revaluation or settlement of items denominated in foreign currency (trade payables, borrowing availed etc.)	(79.90)	(331.62)
	(ii) Unclaimed credit balances written back	561.06	259.12
	Sub-total (C)	481.16	(72.50)
	Total [I] = (A+B+C)	203.01	246.10
II	Net gains/(losses) on financial assets and financial liabilities measured at fair value through Other comprehensive income:		
A	Gains/(losses) recognised in Other comprehensive income:		
	(i) Financial assets measured at fair value through Other comprehensive income:		
	1. Gains/(losses) on fair valuation or sale of government securities, bonds, debentures etc.	178.96	(398.67)
	(ii) Derivative measured at fair value through Other comprehensive income :		
	1. Gains/(losses) on fair valuation or settlement of forward contracts designated as cash flow hedges	(123.72)	(141.09)
	2. Gains/(losses) on fair valuation or settlement of embedded derivative contracts designated as cash flow hedges	(13.72)	105.09
	Sub-total (A)	41.52	(434.67)
	Less:		
B	Gains/(losses) reclassified to Profit or Loss from Other comprehensive income:		
	(i) Financial assets measured at fair value through Other comprehensive income :		
	1. On government securities, bonds, debentures etc. upon sale	7.03	(17.54)
	(ii) Derivative measured at fair value through Other comprehensive income:		
	1. On forward contracts upon hedged future cash flows affecting the Profit or Loss or related asset or liability	56.42	436.15
	2. On embedded derivative contracts upon hedged future cash flows affecting the Profit or Loss or related asset or liability	16.89	0.06
	Sub-total (B)	80.34	418.67
	Net gains/(losses) recognised in Other comprehensive income [II]= (A)-(B)	(38.82)	(853.34)

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": (contd.)

		₹ crore	
Sr. No.	Particulars	2023-24	2022-23
III	Other income/(expenses):		
A	Dividend income:		
	Dividend income from investments measured at FVTPL	6.43	0.97
	Sub- total (A)	6.43	0.97
B	Interest income:		
(a)	Financial assets measured at amortised cost	397.83	484.46
(b)	Financial assets measured at fair value through Other comprehensive income	1046.94	943.22
(c)	Financial assets measured at fair value through Profit or Loss	277.60	184.29
	Sub- total (B)	1722.37	1611.97
C	Interest expense:		
(a)	Derivative instruments (including embedded derivatives) that are measured at fair value through Other comprehensive income (reclassified to Profit or Loss during the period)	–	(185.40)
(b)	Derivative instruments that are measured at fair value through Profit or Loss	(23.80)	–
(c)	Financial liabilities that are measured at amortised cost	(2035.59)	(1663.89)
	Sub- total (C)	(2059.39)	(1849.29)
	Total [III] = (A+B+C)	(330.59)	(236.35)
(d)	Fair value of financial assets and financial liabilities measured at amortised cost:		
(i)	Financial assets measured at amortised cost:		
	The carrying amounts of trade receivables, loans, advances, investments in CBLO, Commercial Paper and Certificate of Deposit and cash & other bank balances are considered to be the same as their fair values due to their short-term nature. The carrying amounts of long-term loans given with floating rate of interest are considered to be close to the fair value.		
(ii)	Financial liabilities measured at amortised cost:		

Particulars	As at 31-3-2024		As at 31-3-2023		Fair value hierarchy
	Carrying amount	Fair value	Carrying amount	Fair value	
Redeemable non-convertible fixed rate debentures	15535.41	15559.20	12677.79	12692.31	L2 ^[1]
Term loan from banks	–	–	45.34	46.19	L2 ^[1]
Total	15535.42	15559.20	12723.13	12738.50	

Note: The carrying amounts of trade and other payables are considered to be the same as their fair values due to their short-term nature. The carrying amounts of current borrowings at fixed rate and other borrowings at floating rate of interest are considered to be close to the fair value.

^[1] Valuation technique L2: Future cash flows discounted using market rates.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": (contd.)

(e) Fair value hierarchy of financial assets and liabilities measured at fair value:

		As at 31-3-2024				As at 31-3-2023			
Particulars	Note	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Financial assets:									
(a) Designated at FVTPL:									
(i) Equity shares (other than those held in subsidiary, joint ventures & associate companies)	5	10.14	–	86.68	96.82	23.68	–	78.80	102.48
(ii) Mutual fund units	10	1499.59	–	–	1499.59	2224.35	–	–	2224.35
(iii) Bonds	10	347.73	–	–	347.73	760.81	–	–	760.81
(iv) InvITs	10	2694.57	–	–	2694.57	802.08	–	–	802.08
(v) Derivative instruments not designated as cash flow hedges	7,15	–	18.31	–	18.31	–	39.97	–	39.97
(vi) Embedded derivative Instruments not designated as cash flow hedges	7,15	–	113.47	–	113.47	–	168.39	–	168.39
(b) Designated at FVTOCI:									
(i) Debt instruments viz. government securities, bonds and debentures	10	10848.85	–	–	10848.85	11585.33	–	–	11585.33
(ii) Derivative financial instruments designated as cash flow hedges	7,15	–	388.66	–	388.66	–	337.19	–	337.19
(iii) Embedded derivative financial instruments designated as cash flow hedges	7,15	–	56.86	–	56.86	–	87.41	–	87.41
Total		15400.88	577.30	86.68	16064.86	15396.25	632.96	78.80	16108.01
Financial Liabilities:									
(a) Designated at FVTPL:									
(i) Derivative instruments not designated as cash flow hedges	20,26	–	25.39	–	25.39	–	33.16	–	33.16
(ii) Embedded derivative instruments not designated as cash flow hedges	20,26	–	20.55	–	20.55	–	17.14	–	17.14
(b) Designated at FVTOCI:									
(i) Derivative financial instruments designated as cash flow hedges	20,26	–	255.57	–	255.57	–	146.55	–	146.55
(ii) Embedded derivative financial instruments designated as cash flow hedges	20,26	–	21.09	–	21.09	–	31.53	–	31.53
Total		–	322.60	–	322.60	–	228.38	–	228.38

Valuation technique and key inputs used to determine fair value -

- Level-1 : Equity shares, mutual funds, bonds, InvITs, debentures and government securities- Quoted price in the active market.
- Level-2 : Derivative instrument – Mark to market on forward covers and embedded derivative instruments is based on forward exchange rates at the end of reporting period and discounted using G-sec rate plus applicable spread.

(f) Movement of items measured using unobservable inputs (Level 3):

Particulars	Equity Investment in Tidel Park Limited
Balance as at April 01, 2022	69.32
Gains/(losses) recognised in Profit or Loss during 2022-23	9.37
Balance as at March 31, 2023	78.69
Gains/(losses) recognised in Profit or Loss during 2023-24	7.90
Balance as at March 31, 2024	86.59

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": (contd.)

Significant unobservable inputs used in level 3 fair value measurements and sensitivity of the fair value measurement to changes in unobservable inputs.

Particulars	Fair value as at		Significant unobservable inputs	Sensitivity
	31-3-2024	31-3-2023		
	₹ crore			
Equity Investment	86.58	78.69	31-3-2024 and 31-3-2023: 1. Net realization per month ₹ 35 per sqft. (PY: ₹ 31.827 per sqft) 2. Capitalisation rate 11.50%	31-3-2024 and 31-3-2023 : 1% change in net realization would result in +/- ₹ 0.31 crore (post tax- ₹ 0.23 crore) [PY: +/- ₹ 0.28 crore (post tax- ₹ 0.21 crore)] 25 bps change in capitalization rate would result in +/- ₹ 0.66 crore (post tax- ₹ 0.50 crore) [PY: +/- ₹ 0.60 crore (post tax- ₹ 0.45 crore)]

(g) Maturity Profile of Financial Liabilities (undiscounted values):

Particulars	Note	As at 31-3-2024			As at 31-3-2023		
		Within twelve months	After twelve months	Total	Within twelve months	After twelve months	Total
		₹ crore			₹ crore		
A. Non derivative liabilities:							
Borrowings	19, 23, 24	11022.78	14849.90	25872.68	8808.49	11467.55	20276.04
Trade payables:	25						
Due to micro enterprises and small enterprises		858.97	12.25	871.22	662.48	89.23	751.71
Due to others		39438.31	536.80	39975.11	38286.03	2742.63	41028.66
Other financial liabilities	20, 26	3720.45	104.25	3824.70	3886.55	111.41	3997.96
Lease liabilities		128.95	154.08	283.03	92.87	108.63	201.50
Total		55169.46	15657.28	70826.74	51736.42	14519.45	66255.87
B. Derivative liabilities:							
Forward contracts	20, 26	272.94	11.11	284.05	166.76	17.59	184.35
Embedded derivatives	20, 26	41.64	—	41.64	43.81	5.42	49.23
Total		314.58	11.11	325.69	210.57	23.01	233.58

(h) Details of outstanding hedge instruments for which hedge accounting is followed:

(i) Outstanding currency exchange rate hedge instruments

A. Forward covers taken to hedge exchange rate risk and accounted as cash flow hedge:

Particulars	As at 31-3-2024				As at 31-3-2023			
	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)
(a) Receivable hedges								
US Dollar	13390.81	84.48	11634.39	1756.41	12782.32	83.70	10347.59	2434.73
Qatari Riyal	1816.12	22.89	1777.63	38.50	1626.45	22.61	1496.29	130.16
Japanese Yen	2674.33	0.56	1411.98	1262.35	1245.81	0.65	906.40	339.41
Arab Emirates Dirham	705.19	22.68	605.11	100.08	1018.03	22.66	1018.03	—
Kuwaiti Dinar	795.30	275.25	790.64	4.66	862.35	269.82	862.35	—
EURO	768.41	93.84	607.89	160.53	560.20	92.53	492.76	67.44
Saudi Riyal	—	—	—	—	192.21	22.02	192.21	—
Omani Riyal	10.91	219.16	10.91	—	93.84	214.40	93.84	—
Malaysian Ringgit	190.06	18.03	190.06	—	57.30	19.26	57.30	—
Thai Baht	22.93	2.43	22.93	—	2.97	2.41	2.97	—

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": (contd.)

Particulars	As at 31-3-2024				As at 31-3-2023			
	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)
(b) Payable hedges								
US Dollar	14007.75	85.73	9499.57	4508.18	10092.09	82.47	9644.92	447.17
EURO	16366.04	92.11	14907.34	1458.71	4159.14	90.93	3996.35	162.79
Japanese Yen	1152.07	0.56	1130.91	21.16	912.41	0.65	899.47	12.94
Swiss Franc	188.90	89.23	187.69	1.20	366.68	90.89	366.68	—
British Pound	158.29	104.59	146.59	11.70	255.36	101.45	255.36	—
Arab Emirates Dirham	562.70	22.85	562.70	—	219.97	22.43	219.97	—
Qatari Riyal	120.39	22.87	120.39	—	183.24	22.54	183.24	—
Kuwaiti Dinar	171.79	273.47	171.79	—	173.20	268.72	173.20	—
Chinese Yuan	17.86	11.75	17.86	—	78.95	12.09	78.95	—
Canadian Dollar	1.80	61.55	1.80	—	2.23	60.96	2.23	—

B. Forward covers accounted as Net Investment Hedge:

Particulars	As at 31-3-2024				As at 31-3-2023			
	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)
Receivable:								
Arab Emirates Dirham	32.57	22.82	32.57	—	152.19	22.32	152.19	—
Saudi Riyal	194.58	22.28	194.58	—	—	—	—	—

C. Options contract:

Particulars	As at 31-3-2024				As at 31-3-2023			
	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)
Receivable hedges:								
US Dollars	446.07	^[1]	—	446.07	476.79	^[1]	—	476.79

^[1] The options contracts include a combination of calls and puts with different maturities and strike prices.

(ii) Outstanding commodity price hedge instruments

A. Commodity forward contract:

Particulars	As at 31-3-2024				As at 31-3-2023			
	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)
Copper(Tn)	625.48	710211.45	625.48	—	178.67	722240.47	178.67	—
Aluminium(Tn) ^[1]	659.90	192407.39	649.97	9.93	372.45	200711.94	378.05	(5.60)
Iron Ore(Tn)	14.29	7309.80	6.95	7.34	22.84	7465.00	8.25	14.59
Coking Coal(Tn)	—	—	—	—	7.08	23586.00	7.08	—
Nickel(Tn)	130.21	1778778.54	130.21	—	39.76	1893321.70	39.76	—
Lead(Tn)	55.58	173424.85	55.58	—	7.55	171565.00	7.55	—

^[1] Negative nominal amount represents sell position.

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": (contd.)

B. Commodity options contract:

Particulars	As at 31-3-2024				As at 31-3-2023			
	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)	Nominal amount (₹ crore)	Average rate (₹)	Within twelve months (₹ crore)	After twelve months (₹ crore)
Aluminium (Tn)	112.48	^[1]	112.48	—	283.04	^[1]	283.04	—
Copper (Tn)	301.25	^[1]	301.25	—	123.01	—	123.01	—

^[1] The options contracts include a combination of calls and puts with different maturities and strike prices.

(i) Carrying amounts of hedge instruments for which hedge accounting is followed:

A. Cash flow hedge:

Particulars	As at 31-3-2024		As at 31-3-2023	
	Currency exposure	Commodity price exposure	Currency exposure	Commodity price exposure
(i) Forward contracts				
Current:				
Asset - Other financial assets	208.95	51.98	281.14	36.39
Liability - Other financial liabilities	233.97	36.86	125.47	15.40
Non current:				
Asset - Other financial assets	170.98	—	79.37	—
Liability - Other financial liabilities	5.83	—	19.60	—
(ii) Option contracts				
Current:				
Asset - Other financial assets	—	13.60	1.67	24.74
Liability - Other financial liabilities	—	—	—	15.74

B. Net Investment Hedge:

Particulars	As at 31-3-2024	As at 31-3-2023
	Currency exposure	Currency exposure
(i) Forward contracts		
Current:		
Asset - Other financial assets	—	1.29
Liability - Other financial liabilities	—	1.87

(j) Breakup of hedging reserve & cost of hedging reserve balance:

Particulars	As at 31-3-2024		As at 31-3-2023	
	Cash flow hedging reserve	Cost of hedging reserve	Cash flow hedging reserve	Cost of hedging reserve
Balance towards continuing hedges	(25.33)	(4.68)	76.79	(4.77)
Balance for which hedge accounting discontinued	92.21	—	151.98	—

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [53]

Other disclosure pursuant to Ind AS 107 "Financial Instruments: Disclosures": (contd.)

(k) Reclassification of hedging reserve & cost of hedging reserve to Profit or Loss

₹ crore

Particulars	Hedging reserve/Cost of hedging reserve	
	2023-24	2022-23
Future cash flows are no longer expected to occur:		
Sales, administration and other expenses	0.64	3.89
Hedged expected future cash flows affecting Profit or Loss:		
Progress billing	5.78	(207.80)
Revenue from operation	(2.71)	20.13
Manufacturing ,construction and operating expenses	(42.77)	229.56
Finance costs	—	(185.03)
Sales, administration and other expenses	118.16	181.79

(l) Movement of hedging reserve & cost of hedging reserve

₹ crore

Hedging reserve	2023-24			2022-23		
	Gross	Tax	Net of Tax	Gross	Tax	Net of Tax
Opening balance	319.93	(91.16)	228.77	384.69	(101.46)	283.23
Changes in the spot element of the forward contracts which is designated as hedging instrument for time period related hedges	56.01	(13.27)	42.74	149.84	(23.83)	126.01
Changes in fair value of forward contracts designated as hedging instruments	(190.37)	45.12	(145.25)	32.98	(5.24)	27.74
Changes in intrinsic value of option contracts	—	—	—	(50.95)	8.10	(42.85)
Changes in fair value of swaps	—	—	—	18.03	(2.87)	15.16
Amount reclassified to Profit or Loss	(76.52)	18.13	(58.39)	(437.02)	69.50	(367.52)
Amount included in non-financial asset/liability	4.48	(1.06)	3.42	14.56	(2.32)	12.24
Amount included in Progress Billing in balance sheet	(5.78)	1.37	(4.41)	207.80	(33.04)	174.76
Closing balance	107.76	(40.88)	66.88	319.93	(91.16)	228.77

₹ crore

Cost of hedging reserve	2023-24			2022-23		
	Gross	Tax	Net of Tax	Gross	Tax	Net of Tax
Opening balance	(6.37)	1.60	(4.77)	(6.30)	1.58	(4.72)
Changes in the forward element of the forward contracts where changes in spot element of forward contract is designated as hedging instrument for time period related hedges	(3.09)	0.78	(2.31)	(185.90)	46.79	(139.11)
Amount reclassified to Profit or Loss	3.21	(0.81)	2.40	185.83	(46.77)	139.06
Closing balance	(6.25)	1.57	(4.68)	(6.37)	1.60	(4.77)

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [54]

Disclosure pursuant to Ind AS 116 "Leases"

(a) Where the Company is a lessor:

Operating leases: The Company has given land, buildings and plant & equipment under operating lease. The lease income received during the year is 161.02 crore (previous year: 152.18 crore). Leases are renewed only on mutual consent and at a prevalent market price and sub-lease is generally restricted.

Annual undiscounted lease payments receivable is as under:

₹ crore

Particulars	Upto 1 year	1-2 years	2-3 years	3-4 years	4-5 years	Beyond 5 years	Total
As at 31-3-2024	122.01	102.55	83.32	80.61	49.53	384.95	822.97
As at 31-3-2023	88.52	53.46	49.10	51.46	48.47	429.16	720.17

(b) Where the Company is a lessee:

The Company has taken various assets on lease such as, plant and equipment, land, buildings, office premises, vehicles and computer equipment. Generally, leases are renewed only on mutual consent and at a prevalent market price and sub-lease is restricted.

Details with respect to right-of-use assets:

₹ crore

Class of asset	Depreciation for the year		Additions during the year		Carrying amount	
	2023-24	2022-23	2023-24	2022-23	As at 31-3-2024	As at 31-3-2023
Land	4.45	4.15	0.56	3.36	257.95	261.85
Buildings	90.64	70.15	157.75	80.00	201.02	132.03
Plant & equipment	18.73	27.03	1.06	22.13	10.71	28.37
Vehicles	0.14	0.06	6.08	—	5.93	—
Computer	0.34	0.59	—	—	—	0.34
Total	114.30	101.98	165.45	105.49	475.61	422.59

- i. Interest expense on lease liabilities amounts to ₹ 17.64 crore (previous year: ₹ 12.02 crore).
- ii. The expense relating to payments not included in the measurement of lease liability and recognized as expense in the Statement of Profit and Loss during the year are as follows:
 - Low value leases - ₹ 49.78 crore (previous year: ₹ 47.33 crore)
 - Short-term leases - ₹ 3690.36 crore (previous year: ₹ 3309.97 crore) and
- iii. Total cash out flow for leases amounts to ₹ 3067.64 crore during the year (previous year: ₹ 3413.55 crore) including cash outflow of short-term and low value leases.
- iv. Gain arising from sale and lease back transaction ₹ 23.47 crore (Previous year Nil)

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [55]

The Company has amounts due to suppliers under The Micro, Small and Medium Enterprises Development Act, 2006, [MSMED Act] as at March 31, 2024. The disclosure pursuant to the said Act is as under:

Particulars	₹ crore	
	2023-24	2022-23
Principle amount due to suppliers under MSMED Act, 2006	23.42	66.60
Interest accrued, due to suppliers under MSMED Act on the above amount, and unpaid	1.72	1.48
Payment made to suppliers (other than interest) beyond the appointed day during the year	633.97	572.13
Interest paid to suppliers under MSMED Act (Section 16)	0.79	0.75
Interest due and payable towards suppliers under MSMED Act for payments already made	15.19	16.42
Interest accrued and remaining unpaid at the end of the year to suppliers under MSMED Act	25.78	16.61
Amount of further interest remaining due and payable even in the succeeding years	0.41	0.34

NOTE [56]

There are no amounts due and outstanding to be credited to Investor Education & Protection Fund as at March 31, 2024.

NOTE [57]

Disclosure pursuant to regulation 34 (3) of Securities and Exchange Board of India (Listing Obligation and Disclosure Requirements) Regulation, 2015 and Section 186 of the Companies Act, 2013.

Sr. No.	Nature of the transaction (loans given)	Purpose for which the loan is proposed to be utilised by the recipient	Rate of Interest for loan outstanding as at 31-3-2024	Balance as at		Maximum outstanding during	
				31-3-2024	31-3-2023	2023-2024	2022-2023
(a)	L&T Special Steels & Heavy Forgings Private Limited ^[1]	Working Capital and Project funding	7.00%	1730.38	1730.38	1730.38	1730.38
(b)	Nabha Power Limited	Working capital and project funding	10.50%	383.75	273.53	383.75	2586.21
(c)	L&T Metro Rail (Hyderabad) Limited	Working capital and project funding	—	—	2835.84	3399.84	3894.70
(d)	Hi-Tech Rock Products & Aggregates Limited	Investments in subsidiaries	—	—	—	—	26.31
(e)	L&T Geostructure Private Limited	Project funding	7.00%	17.77	22.00	23.04	27.23
(f)	Larsen & Toubro Arabia LLC	Working Capital	—	—	—	—	86.98
(g)	L&T Sapura Shipping Pvt Ltd	Working Capital and Support for refinancing of loan taken for vessel	5.50%	204.05	342.82	347.47	342.82
(h)	L&T Hydrocarbon Saudi Company	Working Capital	—	—	—	—	223.19
(i)	L&T Modular Fabrication Yard LLC	Working Capital	—	—	—	—	0.28
(j)	L&T Heavy Engineering LLC ^[2]	Working Capital	—	—	81.50	82.37	81.50
(k)	L&T Energy Green Tech Limited	Working Capital	8.25%	18.16	—	18.16	—
(l)	Business Park (Powai) Pvt Ltd	Working Capital	12.00%	17.92	—	17.92	—
Total				2372.03	5286.07		

^[1] Excluding impairment of ₹ 1730.38 crore (previous year: ₹ 1730.38 crore)

^[2] Excluding impairment of ₹ Nil (previous year: ₹ 81.50 crore).

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [57] (contd.)

Notes:

- I. Above loans are unsecured
- II. Above figures include interest accrued
- III. Loans to employees (including directors) under various schemes of the company (such as housing loan, furniture loan, education loan, etc.) have been considered to be outside the purview of disclosure requirements.
- IV. Subsidiary classification is in accordance with the Companies Act, 2013

Sr. No.	Nature of the transaction (investment made/ guarantee given/security provided)	Purpose for which the loan/guarantee/security is proposed to be utilised by the recipient	Balance as at	
			31-3-2024	31-3-2023
(A)	Guarantees given to Subsidiary & Joint venture Companies:			
(i)	L&T - MHI Power Turbine Generators Private Limited	Corporate Guarantee given for subsidiary's financial obligations	210.56	276.58
(ii)	L&T Metro Rail (Hyderabad) Ltd	Corporate Guarantee given for subsidiary's financial obligations	8616.00	8616.00
(iii)	Larsen & Toubro Arabia LLC	Corporate Guarantee given for subsidiary's performance obligations	18587.34	11071.24
(iv)	L&T Technology Services Limited	Corporate Guarantee given for subsidiary's performance obligations	491.09	488.30
(v)	L&T Technology Services LLC	Corporate Guarantee given for subsidiary's performance obligations	166.81	164.34
(vi)	Larsen & Toubro (Saudi Arabia) LLC	Corporate Guarantee given for subsidiary's performance obligations	18946.29	14557.21
(vii)	LTIMindtree Limited	Corporate Guarantee given for subsidiary's performance obligations	539.27	536.66
(viii)	L&T Hydrocarbon Saudi Company LLC	Corporate Guarantee given for subsidiary's performance obligations	60762.23	20909.89
(ix)	L&T - MHI Power Boilers Private Limited	Guarantees issued by bank out of the Company's sanctioned limits for subsidiary's performance obligations	19.39	19.44
(x)	Nabha Power Limited	Guarantees issued by bank out of the Company's sanctioned limits or subsidiary's performance obligations	216.00	216.00
(xi)	L&T Special Steel & Heavy Forgings Private Limited	Guarantees issued by bank out of the Company's sanctioned limits for performance obligations	13.27	15.89
(xii)	L&T Seawoods Limited	Guarantees issued by bank out of the Company's sanctioned limits for CTO and CTE compliances to Maharashtra Pollution Control Board and for performance obligations	3.75	3.75
(xiii)	L&T Geostructure Private Limited	Guarantees issued by bank out of the Company's sanctioned limits for performance obligations	–	4.70
(xiv)	Larsen & Toubro International FZE	Corporate guarantees issued by bank out of the Company's sanctioned limits for performance obligation	21154.05	20840.82
(xv)	LTH Milcom Private Limited	Corporate Guarantee given for subsidiary's performance obligations	4.09	–
(xvi)	L&T Electrolysers Limited	Guarantees issued by bank to-Solar Energy Corporation of India Limited, New Delhi-SIGHT scheme (PLI)	44.40	–
	Total		129774.54	77720.82
(B)	Investments in fully paid equity instruments and Current Investments		[Note 5 and Note 10]	

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [58]

Following are the analytical ratios for the year ended March 31, 2024 and March 31, 2023

₹ crore

Ratio	Numerator	Denominator	As at 31-3-2024	As at 31-3-2023	Variance %	Reason of Variance [If change is more than 25%]
Current Ratio (times)	Current Assets	Current Liabilities	1.26	1.36	-7.5%	
Debt Equity Ratio (times)	Total debt	Shareholder's Equity	0.35	0.25	37.9%	Higher borrowings during current year
Debt Service Coverage Ratio (times)	Earnings available for debt service ^[1]	Debt Service ^[2]	1.83	1.56	17.5%	
Return on Equity Ratio (%)	Profit for the year after tax	Average Shareholders Equity	13.69%	11.32%	20.9%	
Inventory Turnover Ratio	Cost of goods sold	Average Inventory	NA ^[7]	NA ^[7]	NA	
Trade Receivables Turnover Ratio	Revenue from operations	Average Gross Trade Receivables	3.23	2.87	12.5%	
Trade Payables Turnover Ratio	Purchases ^[3]	Average Trade Payables	2.52	2.07	21.6%	
Net Capital Turnover Ratio	Revenue from operations	Average Working Capital	4.36	3.30	32.0%	Higher revenue and lower working capital in current year
Net Profit Ratio (%)	Profit for the year after tax	Revenue from Operations	7.37%	7.10%	3.8%	
Return on Capital Employed (%)	Profit after tax + Finance Cost (net off tax on Finance Cost)	Average Capital Employed ^[4]	12.23%	10.41%	17.5%	
Return on Investment (%)	Treasury Income ^[5]	Average investment ^[6]	9.23%	5.96%	54.8%	Improved yields on current investments during current year

^[1] Profit before interest, tax and exceptional items

^[2] Finance cost + Principal repayments (net of refinancing) made during the year for long term borrowings

^[3] Includes Manufacturing ,construction and operating expenses

^[4] Includes average equity and average loan funds (including interest bearing advances)

^[5] Includes profit/loss on sale and fair valuation of current investments, dividend on current investment and interest income

^[6] Includes current investment, Inter corporate deposits, Fixed deposits and Collaterised Borrowing and Lending Obligation

^[7] Not material considering the size and the nature of operations of the Company

Notes forming part of the Standalone Financial Statements (contd.)

NOTE [59]

Exceptional items (net of tax) include the following:

- (i) Gain of ₹ 397.97 crore on transfer of Carved-out Business of Smart World and Communication (SWC) Business unit of the Company to L&T Technology Services Limited (LTTS), a listed subsidiary with effect from April 1, 2023.
- (ii) Gain on divestment of stake in L&T Transportation Infrastructure Limited, a subsidiary of L&T IDPL: ₹ 97.05 crore.
- (iii) Reduction in the carrying value of investment in L&T IDPL to its net realisable value after considering customary closing adjustments: ₹ 47.03 crore.

NOTE [60]

Disclosure related to Corporate Social Responsibility (CSR):

		₹ crore	
Sr. No.	Particulars	2023-24	2022-23
(i)	Required to be spent	150.98	137.70
(ii)	Excess spend of previous year utilised	8.80	6.14
(iii)= (i)-(ii)	Spend obligation	142.18	131.56
(iv)	Actual spent	154.84	140.36
	Of which amount recognised in:		
	(a) Balance sheet	12.66	8.80
	(b) Statement of Profit and Loss	142.18	131.56
(v)	Excess spend shown as asset in previous year charged to Statement of Profit and Loss on its utilisation	8.80	5.63
(ivb)+(v)	Total amount shown in Statement of Profit and Loss	150.98	137.19

- i. Refer Annexure C to the Board Report for the nature of CSR activities of the Company.

NOTE [61]

Auditors' remuneration (excluding GST):

		₹ crore	
Sr. No.	Particulars	2023-24	2022-23
a)	Paid as Auditor		
	(i) Statutory audit fees	3.60	3.25
	(ii) Limited review of standalone and consolidated financial statements on a quarterly basis	2.60	2.49
b)	For Taxation matters	0.80	0.76
c)	For other services including certification work	1.46	1.33
d)	For reimbursement of expenses	0.24	0.20

NOTE [62]

Recent pronouncements:

There are no standards of accounting or any addendum thereto, prescribed by Ministry of Corporate Affairs under section 133 of the Companies Act, 2013, which are issued and not effective as at March 31, 2024.