



COST ESTIMATION REPORT

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ABU DHABI OIL CO., LTD. (JAPAN)

COST ESTIMATION REPORT

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1 INTRODUCTION

1.1 Project Background

Abu Dhabi Oil Co. Ltd. (Japan); hereafter referred as COMPANY, has been involved in development and oil production from three (3) fields, namely Mubarraz, AR and GA since 1970's. Recently, COMPANY has also developed and started production from Hail oil field. These fields are located 60 to 100 km west of Abu Dhabi City.

Mubarraz field, largest among the fields, is located in the southern part of the Arabian Gulf, 60 km west of the coast of Abu Dhabi at approximately 24°30' of north latitude and 53°40' of east longitude. Mubarraz field consists of two major northeast-southwest anticlinal trends, each of which was further divided by subtle saddles into six separate structures, namely, AB, AA, B, CD, CB and MR-6, with no major faults. Oil is accumulated within the Cretaceous Thamama Group, which consists of Zones 2 to 6 at depths between 8,800 and 11,000 ft. subsea. The crude oil in the Thamama Group can be featured as highly under-saturated with relatively low solution gas-oil-ratios ("GOR"), indicating a medium to light oil in a range of approximately 35 API to 45 API in gravity.

Commercial production through Mubarraz field commenced in May 1973. Electrical submersible pumps ("ESPs") have been successfully applied since 1975 to boost oil production from Mubarraz Field. Production is realized through offshore production platforms (e.g. AAP, BAP, BBP, BDP, BFP, CAP, CDP and MR-1) located within the Mubarraz field with final processing and export through Mubarraz Island.

1.2 Project Description

COMPANY intends to re-develop Mubarraz field to enhance oil production from current levels through new development planning. COMPANY, over the course of 2020 and 2021, had undertaken IDENTIFY and ASSESS (I&A) stage studies on multiple production profiles and was able to identify a set of production profiles and developmental options which are economically viable and bears merit to be forwarded for SELECT Stage Study.

COMPANY intends to undertake SELECT Study with to further evaluate the options identified and recommended by the I&A Stage Study, select the best scheme/concept based on technical, economical and risk evaluation and develop conceptual design for the selected concept.

The execution of this SELECT study will be managed by COMPANY. This study is awarded to BILFINGER TEBODIN Middle East, with an objective to perform the SELECT Study in full compliance with ADNOC's Value Assurance Process (VAP) as well as the requirements outlined.

1.3 Project Title

The title of the Project is "MUBARRAZ REDEVELOPMENT STUDY – SELECT STAGE (CONTRACT NO. DP-22-101)".





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1.4 Project Objective

The key objective of the SELECT Stage Study is to SELECT and DESIGN the most optimal techno-economic concept by assessing all the possible alternatives and explore opportunities to establish a robust business case for development of new facilities.

1.5 Project Location

The Project Site is at ADOC offshore site which includes Mubarraz, Umm Al Anbar (AR), Neewat Al Galan (GA) and Hail Field, which is located at approximately 100 km west from Abu Dhabi city as shown in below field key plan.

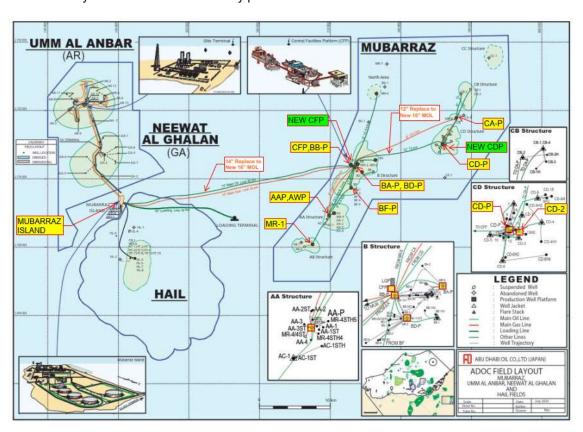


Figure 1 - Company Field Key Plan





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2 DEFINITIONS & ABBREVIATIONS

2.1 Definitions

COMPANY : Abu Dhabi Oil Company Ltd. (Japan)

CONSULTANT : Bilfinger Tebodin Middle East

PROJECT : Project for "MUBARRAZ REDEVELOPMENT STUDY – SELECT STAGE

(CONTRACT NO. DP-22-101)"

SHALL : The use of the word "shall" means mandatory requirement

SHOULD : The use of the word "should" indicates a strong recommendation to comply

with the requirements of this document.

VENDOR : The party(s) which manufactures and/or supplies piping, equipment and

services as may be required.

2.2 Abbreviations

Abbreviation	Description	
ADNOC	Abu Dhabi National Oil Company	
ADOC	Abu Dhabi Oil Co., Ltd. (Japan)	
ESP	Electrical Submersible Pump	
FWST	Full Well Stream Transfer	
I&A	Identify and Assess	
IPR	Independent Project Review	
LTDP	Long Term Development Plan	
MPFM	Multiphase Flow Meter	
PWT	Produced Water Treatment	
TIC	Total Installed Cost	
WHT	Well Head Tower	





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3 REFERENCE DOCUMENTS

SI. No.	Description	Document Number
1	Study Design Basis	7344004
2	Process Simulation Report	3112101
3	Process Adequacy Assessment Report	7344010
4	Mechanical Adequacy Assessment Report	2144010
5	Piping Adequacy Assessment Report	2644010
6	Material Adequacy Assessment Report 1944010	
7	Electrical Adequacy Assessment Report 4144010	
8	Instrumentation Adequacy Assessment Report 4344010	
9	Civil / Structural Adequacy Assessment Report	1344010
10	Option Catalogue Report	3132013
11	Bottleneck Register 3132012	
12	Technical Definition of Options 3132014	
13	Cost Estimate Basis and Methodology 7421001	

4 PURPOSE OF DOCUMENT

The purpose of the document is as below:

Present the cost estimate +/- 40% cost estimation to be carried out for all options.

5 LIST OF OPTIONS TO BE STUDIED

Below is the list of options studied as part of the Select Stage.

Option 5		
•LTDP 1		
 LTDP 2 Plateau 		
•Step 1 4a1		
•Step 1 4b2		
•Step 2 5-1		

Option 6
•LTDP 1 •LTDP 2 Plateau
•Step 1 4a1
•Step 1 4b2
•Step 2 5-1

Option 6a
•LTDP 1 •LTDP 2 Plateau •Step 1 4a1 •Step 1 4b2 •Step 2 5-1





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6 COST BREAKDOWN STRUCTURE

For each option, cost estimate is divided into following cost blocks. This cost estimate summary is presented in Attachment 1.

Table 1: Cost Breakdown Structure

SI. No.	Cost block description	
	CAP modifications	
	AAP modifications	
	BBP modifications	
L1	BAP modifications	
L	BDP modfications	
	BFP modifications	
	CDP modifications	
	CFP modifications	
L2	New Platform CDP	
LZ	New Platform CFP	
L3	New WHT-F (CDP)	
LS	New WHT-D (CFP)	
L4 Connecting bridges		
L5	Mubarraz Island modifications	
L6	Subsea pipelines	
L7 Subsea cables		

Attachment 2 provides the detailed cost estimate for each of the above cost blocks for all options.

Attachment 3 is the back up estimate for electrical items used to build up the cost estimate for each cost block in Attachment 2.





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Attachment 4 is the back up estimate for instrumentation and control items used to build up the cost estimate for each cost block in Attachment 2. Attachment 5 is the cost estimate for Produced Water Treatment Package used to build up the cost estimate for each cost block in Attachment 2.

Attachment 6 is the cost estimate for rest of the equipment/packages used to build up the cost estimate for each cost block in Attachment 2.

7 TOTAL INSTALLED COST FOR IDENTIFIED OPTIONS

Total Installed cost (TIC) is defined as below:

TIC = Base Estimate + Contigency

Base Estimate = EPC cost + Total Client Indirect cost

The Total Installed Cost (TIC) for all the options with an accuracy of +/-40% is provided below:

Table 2: Summary of Total Installed Cost (TIC) for all the Options

Option No	Production Profile	TIC (MMUSD)
Option 5	LTDP 1	270.7
Option 5	LTDP 2 Plateau	288.4
Option 5	Step 1 4a1	356.5
Option 5	Step 1 4b2	355.5
Option 5	Step 2 5-1	364
Option 6	LTDP 1	196.9
Option 6	LTDP 2 Plateau	208.9
Option 6	Step 1 4a1	244.3
Option 6	Step 1 4b2	243
Option 6	Step 2 5-1	432.5
Option 6a	LTDP 1	117.7
Option 6a	LTDP 2 Plateau	134.7
Option 6a	Step 1 4a1	209.7



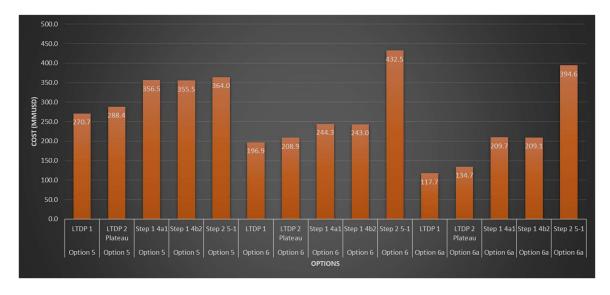


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Option No	Production Profile	TIC (MMUSD)
Option 6a	Step 1 4b2	209.1
Option 6a	Step 2 5-1	394.6

Graphical comparison of the options is shown below:



Key exclusions in the above cost data is as below:

Drillex





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8 ATTACHMENTS

Attachment No.	Description
Attachment 1	Summary of Cost Estimation
Attachment 2	Detailed Cost Estimate for each cost block
Attachment 3	Itemwise Cost estimate of Electrical Items
Attachment 4	Itemwise Cost estimate for Instrumentation and Control
Attachment 5	Cost Estimate for Produced Water Treatment Package
Attachment 6	Cost Estimate for rest of equipment/packages





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Attachment 1 – Summary of Cost Estimation

Legends:

indicates maximum value among options

input value
CS Carbon steel
CA Corrosion Allowance
FWST Full Well Stream Transfer

MI Mubarraz Island

TPIA Third Party Inspection Agency

Attachment 1 Summary of Cost Estimation

	Option	Cost	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a
SI. No.	Cost block description	MMUSD	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
	CAP modifications	MMUSD	0.0	0.0	0.0	0.0	0.0	3.0	3.0	3.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0
	AAP modifications	MMUSD	0.0	0.0	0.0	0.0	0.0	3.0	3.0	3.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0
	BBP modifications	MMUSD	0.0	0.0	2.7	2.7	0.0	0.0	0.0	2.7	2.7	0.0	0.0	0.0	2.7	2.7	0.0
1 14	BAP modifications	MMUSD	0.0	0.0	2.7	2.7	0.0	0.0	0.0	2.7	2.7	0.0	0.0	0.0	2.7	2.7	0.0
"	BDP modfications	MMUSD	0.0	2.7	2.7	2.7	2.7	0.0	2.7	2.7	2.7	2.7	0.0	2.7	2.7	2.7	2.7
	BFP modifications	MMUSD	0.0	2.7	2.7	2.7	2.7	0.0	2.7	2.7	2.7	2.7	0.0	2.7	2.7	2.7	2.7
	CDP modifications	MMUSD	0.3	0.3	0.3	0.3	0.3	9.2	9.2	9.2	9.2	9.3	8.9	8.9	8.9	8.9	9.2
	CFP modifications	MMUSD	0.5	0.5	0.5	0.5	0.5	9.6	9.6	9.7	9.7	9.7	9.2	9.2	9.3	9.3	9.6
1.2	New Platform CDP	MMUSD	85.2	88.9	98.0	96.4	101.9										
LZ	New Platform CFP	MMUSD	88.0	96.0	108.6	112.5	120.3										
1.2	New WHT-F (CDP)	MMUSD										60.4					60.4
LS	New WHT-D (CFP)	MMUSD										65.6					65.6
L4	Connecting bridges	MMUSD	27.5	27.5	27.5	27.5	27.5					27.5					27.5
L5	Mubarraz Island modifications	MMUSD	34.9	34.9	46.0	42.3	45.2	50.3	56.2	71.3	72.5	70.4	43.0	50.4	61.9	63.0	65.8
L6	Subsea pipelines	MMUSD	0.0	0.0	28.0	28.0	28.0	121.8	121.8	134.6	131.9	143.4	80.0	92.2	116.1	114.1	116.1
L7	Subsea cables	MMUSD	33.9	33.9	33.9	33.9	33.9					33.9					33.9
	TOTAL INSTALLED COST	MMUSD	270.4	287.3	353.3	352.1	362.9	196.9	208.1	241.5	239.9	431.4	141.0	166.0	206.9	206.0	393.5





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Attachment 2 – Detailed Cost Estimate for Each Cost Block

L1: Existing Platform Modifications Cost List of modifications

Option	Unit	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6
Cost block description	Number	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5
CAP modifications																
ESP replacement																
8" Bypass Manifold							1.0	1.0	1.0	1.0	1.0					
MPFM							1.0	1.0	1.0	1.0	1.0					
Installation Barge cost							1.0	1.0	1.0	1.0	1.0					
AAP modifications																
ESP replacement																
8" Bypass Manifold							1.0	1.0	1.0	1.0	1.0					
MPFM							1.0	1.0	1.0	1.0	1.0					
Installation Barge cost							1.0	1.0	1.0	1.0	1.0					
BBP modfications																
ESP replacement				2.0	3.0				2.0	3.0				2.0	3.0	
BAP modifications																
ESP replacement				3.0	3.0				3.0	3.0				3.0	3.0	
BDP modfications																
ESP replacement			1.0	3.0	4.0			1.0	3.0	4.0			1.0	3.0	4.0	
BFP modifications																
ESP replacement			1.0	2.0	2.0			1.0	2.0	2.0			1.0	2.0	2.0	
CDP modifications																
ESP replacement			1.0	7.0	8.0	1.0		1.0	7.0	8.0	1.0		1.0	7.0	8.0	1.0
Interconnecting piping with new CDP platform		1.0	1.0	1.0	1.0	1.0										
Bypass manifold							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
MPFM							1.0	1.0	1.0	1.0	1.0					1.0
Pig Launcher							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Risers							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Deck Extension							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Installation Barge cost							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
CFP modifications																
ESP replacement																
Interconnecting piping with new CDP platform		1.0	1.0	1.0	1.0	1.0										
Bypass manifold							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
MPFM							1.0	1.0	1.0	1.0	1.0					1.0
Pig Launcher							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Pig Receiver							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Risers							2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Instrumentation modifications		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Deck Extension							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Installation Barge cost							1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0

L1: Existing Platform Modifications Cost

Option	Cost per unit	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a
Cost block description	MMUSD	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
CAP modifications																
ESP replacement (ESP cost not considered)																
8" Bypass Manifold							7,771	7,771	7,771	7,771	7,771					
MPFM							300,000	300,000	300,000	300,000	300,000					
Installation Barge cost							2,665,000	2,665,000	2,665,000	2,665,000	2,665,000					
Total Installed Cost	USD	-	-	-	-	-	2,972,771	2,972,771	2,972,771	2,972,771	2,972,771	-	-	-	-	-
AAP modifications																
ESP replacement (ESP cost not considered)																
8" Bypass Manifold							7,771	7,771	7,771	7,771	7,771					
MPFM							300,000	300,000	300,000	300,000	300,000					
Installation Barge cost							2,665,000	2,665,000	2,665,000	2,665,000	2,665,000					
Total Installed Cost	USD	-	-	_	-	-	2,972,771	2,972,771	2,972,771	2,972,771	2,972,771	-	-	-	_	-
BBP modfications																
ESP replacement (ESP cost not considered)																
Installation Barge cost				2,665,000	2,665,000				2,665,000	2,665,000				2,665,000	2,665,000	
Total Installed Cost	USD	-	-	2,665,000	2,665,000	-	-	-	2,665,000	2,665,000	-	-	-	2,665,000	2,665,000	-
BAP modifications																
ESP replacement (ESP cost not considered)																
Installation Barge cost				2,665,000	2,665,000				2,665,000	2,665,000				2,665,000	2,665,000	
Total Installed Cost	USD	-	-	2,665,000	2,665,000	-	-	-	2,665,000	2,665,000	-	-	-	2,665,000	2,665,000	-
BDP modfications																
ESP replacement (ESP cost not considered)																
Installation Barge cost			2,665,000	2,665,000	2,665,000	2,665,000		2,665,000	2,665,000	2,665,000	2,665,000		2,665,000	2,665,000	2,665,000	2,665,000
Total Installed Cost	USD	-	2,665,000	2,665,000	2,665,000	2,665,000	-	2,665,000	2,665,000	2,665,000	2,665,000	-	2,665,000	2,665,000	2,665,000	2,665,000
BFP modifications																
ESP replacement (ESP cost not considered)																
Installation Barge cost			2,665,000	2,665,000	2,665,000	2,665,000		2,665,000	2,665,000	2,665,000	2,665,000		2,665,000	2,665,000	2,665,000	2,665,000
Total Installed Cost	USD	-	2,665,000	2,665,000	2,665,000	2,665,000	-	2,665,000	2,665,000	2,665,000	2,665,000	-	2,665,000	2,665,000	2,665,000	2,665,000
CDP modifications																
ESP replacement (ESP cost not considered)																
Interconnecting piping with new CDP platform		300,643	300,643	300,643	300,643	300,643										
Bypass manifold							30,064	30,064	47,451	38,120	47,451	17,774	22,965	38,120	30,064	38,120
MPFM							300,000	300,000	300,000	300,000	300,000					300,000
Pig Launcher							59,844	59,844	80,994	66,828	86,189	36,801	40,495	66,828	59,844	66,828
Risers							-	-	-	-	-	-	-	-	_	-
Deck Extension							3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224
Installation Barge cost							5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000
Total Installed Cost	USD	300,643	300,643	300,643	300,643	300,643	9,209,132	9,209,132	9,247,669	9,224,171	9,252,863	8,873,799	8,882,684	8,924,171	8,909,132	9,224,171
CFP modifications																
ESP replacement (ESP cost not considered)																
Interconnecting piping with new CDP platform		300,643	300,643	300,643	300,643	300,643										
Bypass manifold							93,184	93,184	107,484	107,484	122,299	30,064	47,451	80,321	80,321	80,321
MPFM							300,000	300,000	300,000	300,000	300,000					300,000
Pig Receiver							91,012	91,012	122,551	101,458	122,551	53,424	60,812	101,458	91,012	101,458
Pig Launcher							146,006	146,006	178,166	178,166	178,166	59,844	80,994	143,236	143,236	143,236
Instrumentation modifications		200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000
Risers							-	-	-	-	-	-	-	-	-	-
Deck Extension							3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224	3,444,224
Installation Barge cost							5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000	5,375,000
Total Installed Cost	USD	500,643	500,643	500,643	500,643	500,643	9,649,426	9,649,426	9,727,425	9,706,332	9,742,239	9,162,557	9,208,481	9,344,239	9,333,792	

L1: Existing Platform Modifications Cost INSTALLATION BARGE COST PER LOCATION (Other than CDP and CFP)

Item		No of days	Rate/day (USD)	Total Cost (USD)
Survey Vessel	no of days	1.0	40,000	40,000
Installation Barge Mobilisation	no of days	3.0	350,000	1,050,000
Transportation Spread Mobilisation	no of days	2.0	80,000	160,000
Load-out and Seafastening of Jacket, Boat Landings & piles at yard	no of days	1.0	20,000	20,000
Transportation from Yard to Site	no of days	2.0	20,000	40,000
Installation of Facilties	no of days	2.0	150,000	300,000
Marine Operations Support	no of days		30,000	-
Installation Barge Down Time =30% of installation time	no of days	1.0	175,000	175,000
Transportation Barge Down Time = 30% of Load out and transportation time	no of days	1.0	20,000	20,000
Installation Barge Demobilisation to Fabrication Yard	no of days	2.0	350,000	700,000
Transportation Barge Demobilisation	no of days	2.0	80,000	160,000
Total	USD			2,665,000

INSTALLATION BARGE COST PER LOCATION (CDP and CFP)

Item		No of days	Rate/day (USD)	Total Cost (USD)
Survey Vessel	no of days	1.0	40,000	40,000
Installation Barge Mobilisation	no of days	3.0	350,000	1,050,000
Transportation Spread Mobilisation	no of days	2.0	80,000	160,000
Load-out and Seafastening of Jacket, Boat Landings & piles at yard	no of days	3.0	20,000	60,000
Transportation from Yard to Site	no of days	2.0	20,000	40,000
Installation of Facilties	no of days	15.0	150,000	2,250,000
Marine Operations Support	no of days		30,000	-
Installation Barge Down Time =30% of installation time	no of days	5.0	175,000	875,000
Transportation Barge Down Time = 30% of Load out and transportation time	no of days	2.0	20,000	40,000
Installation Barge Demobilisation to Fabrication Yard	no of days	2.0	350,000	700,000
Transportation Barge Demobilisation	no of days	2.0	80,000	160,000
Total	USD			5,375,000

MPFM

Item				Cost (USD)
MPFM	USD	1.0	300,000	300,000

Item				Cost (USD)	
Risers	LISD	1.0	_	_	included in nineline cost

Annexure 1 to L1: Piping Cost in Existing Platforms modification

SI .No.	Service	Size (inches)	Thickness (mm)	Cost/m (USD)	Length (m)	Material cost (USD)	TIC (USD)
1	Bypass manifold	8	7.63	47.8	50	2,388	7,771
2	Bypass manifold	12	11.63	109.2	50	5,462	17,773.67
3	Bypass manifold	14	12.88	141.2	50	7,058	22,965
4	Bypass manifold	16	14.75	184.8	50	9,239	30,064
5	Bypass manifold	18	16.62	234.3	50	11,715	38,120
6	Bypass manifold	20	18.62	291.6	50	14,582	47,451
7	Bypass manifold	26	24.25	493.7	50	24,684	80,321
8	Bypass manifold	28	26.12	572.7	50	28,637	93,184
9	Bypass manifold	30	28.12	660.6	50	33,031	107,484
10	Bypass manifold	32	30.00	751.7	50	37,584	122,299
11	Interconnecting Piping	16	14.75	184.8	500	92,392	300,643

Parameter / Location		Unit	Item 1
Direct Cost			
Material cost		USD	2,388
Piping Bulks	50.0%	% of material cost	1,194
Instrumentation Bulks	0.0%	% of material cost	-
Electrical Bulks	0.0%	% of material cost	-
Structural Bulks	0.0%	% of material cost	-
Others	10.0%	% of material cost	239
2 years operational spares	0.0%	% of material cost	-
Installation Cost	30.0%	% of material cost	716
Construction Cost	5.0%	% of material cost	119
Commissioning Assistance Cost	2.0%	% of material cost	48
Direct Cost			4,705
Contractor Indirects			
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	470
Freight Cost	7.0%	% of Material Cost	167
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	48
Construction Supervision & Project Management	10.0%	% of Direct Cost	470
Total Contractor Indirect Cost			1,156
EPC Costs	0.0%		5,861
Client Indirects			
Studies + FEED	2.5%	% of EPC Costs	147
PMC + PMT	7.0%	% of EPC Costs	410
Project Insurance & Other Overheads	1.0%	% of EPC Costs	59
Total Client Indirect Cost	1.070	.5 5.1 2.1 5 55510	615
Base Estimate			6,476
Contingency	20.0%	% of Base Estimate	1,295
Total Installed Cost		USD	7,771

Annexure 3 to L1: Deck Extension cost for existing CDP and CFP

Item	Qty	Unit Rate	Total Cost
		(USD)	(USD)
Structural Materials			
Deck Extension	50.0	1,500	75,000
Grillage & Sea Fastening - Deck	2.0	2,130	4,260
Rigging/Installation Aids-Deck	0.8	10,200	8,160
Material Direct Cost			87,420
Material Indirect Cost		10.0%	8,742
Deck Extension	50.0	3,000	150,000
Grillage & Sea Fastening	2.0	3,000	6,000
Fabrication Cost			156,000
Installation Cost	Days / Tons	Rate/Day	
Installation Barge Mobilisation	2.0	150,000	300,000
Transportation Spread Mobilisation	2.0	50,000	100,000
Loadout & Seafastening of Topside Deck at Port	2.0	15,000	30,000
Transportation of Deck from Yard to Site	2.0	15,000	30,000
Installation of Deck	4.0	75,000	300,000
Brownfield Works at Offshore	50.0	5,000	250,000
Marine Operations Support		30,000	-
Installation Barge Down Time @ 30%	2.0	75,000	150,000
Transportaion Barge Down Time @ 30%	2.0	15,000	30,000
Installation Barge Demobilisation to Fabrication Yard	2.0	150,000	300,000
Transportation Barge Demobilisation	2.0	50,000	100,000
Load-out and Installation of Structure			1,590,000
Installation Indirect Costs (10% of Load-out and installation of structure)		10.0%	159,000
Brownfield Works at Offshore	% of Material Cost	10.0%	8,742
Commissioning Assistance Cost	% of Material Cost	2.0%	1,748
Direct Cost			2,011,652
Contractor Indirects			
Detailed Engineering, including Construction Engineering	% of Direct Cost	10.0%	201,165
Freight Cost	% of Material Cost	7.0%	6,119
TPIA / Vendor Representative Cost	% of Material Cost	2.0%	1,748
Construction Supervision & Project Management	% of Direct Cost	10.0%	201,165
Contractor Markups & Profits	% of Direct Cost	7.0%	140,816
Total Contractor Indirect Cost			551,014
EPC Costs			2,562,666
Client Indirects			
Studies + FEED	% of EPC Costs	2.5%	64,067
PMC + PMT	% of EPC Costs	7.0%	179,387
Project Insurance & Other Overheads	% of EPC Costs	2.5%	64,067
Total Client Indirect Cost			307,520
Base Estimate			2,870,186
Contingency	% of Base Estimate	20.0%	574,037
Total Installed Cost			3,444,224

L2: Process Platforms (New CDP or CFP with WHT cost)

				Option 5	Option 5	Option 5	Option 5	Option 5	Option 5				
		Qty		LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
ltem	Remarks	(Tons or no of days as	Unit Rate (USD) or %	New CDP	New CFP	New CFP	New CFP	New CFP	New CFP				
		applicable)		Total Cost (USD)	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)				
Equipment Cost				10,814,128	12,078,496	15,155,183	14,631,494	13,838,269	11,417,594	14,118,823	18,410,207	19,762,243	18,332,275
Piping Bulks	% of Equipment Cost			-	-	-	-	-	-	-	-	-	-
Instrumentation Bulks	% of Equipment Cost			-	-	-	-	-	-	-	-	-	
Electrical Bulks	% of Equipment Cost			-	-	-	-	-	-	-	-	-	
Structural Bulks	% of Equipment Cost		42.204	-	-		-	-	-	-	-	-	-
Others (including safety equipment)	% of Equipment Cost		10.0%	1,081,413				1,383,827	1,141,759	1,411,882	1,841,021	1,976,224	1,833,228
2 years operational spares	% of Equipment Cost		2.0%	216,283	241,570		292,630	276,765	228,352	282,376	368,204	395,245	366,646
Total Equipment Material Cost Equipment Directs				12,111,824	13,527,916	16,973,804	16,387,273	15,498,861	12,787,705	15,813,082	20,619,432	22,133,712	20,532,149
Installation Cost	% of Equipment Cost	+	30.0%	3,244,239	3,623,549	4,546,555	4,389,448	4,151,481	3,425,278	4,235,647	5,523,062	5,928,673	5,499,683
Construction Cost	% of Equipment Cost % of Equipment Cost	+	20.0%	2,162,826			2,926,299	2,767,654	2,283,519	2,823,765	3,682,041	3,952,449	3,666,455
Commissioning Assistance cost	% of Equipment Cost % of Equipment Cost	+	20.0%	216,283	2,415,099		2,920,299	276,765	2,263,319	282,376	368,204	395,245	366,646
Equipment Direct Cost	70 Of Equipment Cost		2.070	17,735,171				22,694,761	18,724,854	23,154,870	30,192,740	32,410,078	30,064,932
Equipment Direct Coot				17,700,171	10,000,734	24,004,438	20,000,000	22,004,701	10,724,004	20,104,010	00,102,140	02,410,070	30,00-1,002
STRUCTURAL MATERIALS													
Deck	Tons	1,871	2,000	3,742,000	3,742,000	3,742,000	3,742,000	3,742,000	3,742,000	3,742,000	3,742,000	3,742,000	3,742,000
Jacket	Tons	532		1,064,000	1,064,000	1,064,000	1,064,000	1,064,000	1,064,000	1,064,000	1,064,000	1,064,000	1,064,000
Piles	Tons	309		618,000	618,000	618,000	618,000	618,000	618,000	618,000	618,000	618,000	618,000
Anodes	Tons	15	4,900	73,500	73,500	73,500	73,500	73,500	73,500	73,500	73,500	73,500	73,500
Grout	Tons			-	-	-	-	-	-	-	-	-	-
Grillage & Sea Fastening - Deck	Tons	75		159,409	159,409	159,409	159,409	159,409	159,409	159,409	159,409	159,409	159,409
Grillage & Sea Fastening - Jkt & Piles	Tons	34		71,653	71,653	71,653	71,653	71,653	71,653	71,653	71,653	71,653	71,653
Rigging/Installation Aids-Deck	Tons	30	-,	305,347	305,347	305,347	305,347	305,347	305,347	305,347	305,347	305,347	305,347
Rigging/Installation Aids-Jkt	Tons	9	10,200	86,822	86,822	86,822	86,822	86,822	86,822	86,822	86,822	86,822	86,822
Structural Material Cost				6,120,732	6,120,732	6,120,732	6,120,732	6,120,732	6,120,732	6,120,732	6,120,732	6,120,732	6,120,732
Structural Material Indirect Cost	% of Structural Material Cost		10%	612,074	612,074	612,074	612,074	612,074	612,074	612,074	612,074	612,074	612,074
Fabrication of Structural Steel	_	2.122						-		-			
Jacket & Deck	Tons	2,403	3,000	7,209,000	7,209,000	7,209,000	7,209,000	7,209,000	7,209,000	7,209,000	7,209,000	7,209,000	7,209,000
Piles Grillage & Sea Fastening	Tons Tons	309 108	1,500 3,000	463,500 325,440	463,500 325,440	463,500 325,440	463,500 325,440	463,500 325,440	463,500 325,440	463,500 325,440	463,500 325,440	463,500 325,440	463,500 325,440
Fabrication of Structural Steel	TOTIS	100	3,000	7,997,940				7,997,940	7,997,940	7,997,940	7,997,940	7,997,940	7,997,940
LOAD OUT AND INFRASTRUCTURE OF STRUCTURE				7,997,940	7,997,940	7,997,940	7,997,940	7,997,940	7,997,940	7,997,940	7,997,940	7,997,940	7,997,940
Survey Vessel	no of days	6.0	40.000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000	240,000
Installation Barge Mobilisation	no of days	3.0	-,	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000
Transportation Spread Mobilisation	no of days	2.0		160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000
Load-out and Seafastening of Jacket, Boat Landings & piles at yard	no of days	8.0		160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000
Transportation from Yard to Site	no of days	2.0		40,000	40,000		40,000	40,000	40,000	40,000	40,000	40,000	40,000
Installation of Jacket	no of days	4.0		700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
Piling Works	no of days	10.0		1,750,000	1,750,000		1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000
Grouting Works	no of days	7.0	,	210,000	210,000		210,000	210,000	210,000	210,000	210,000	210,000	210,000
ROV Spread	no of days	5.0		60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000
Installation of Transition Piece	no of days	6.0		1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000
Installation of Boat Landing, RP, CP including relocations of barge	no of days	6.0	-,	1,050,000			1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000	1,050,000
Loadout & Seafastening of Topside Deck at Port	no of days	5.0		100,000	100,000		100,000	100,000	100,000	100,000	100,000	100,000	100,000
Transportation of Deck from Yard to Site Installation of Deck	no of days	2.0		40,000 750,000	40,000	40,000 750,000	40,000	40,000	40,000 750,000	40,000 750,000	40,000	40,000 750,000	40,000
Marine Operations Support	no of days no of days	5.0	150,000 30,000		750,000	150,000	750,000	750,000	750,000	1 50,000	750,000	750,000	750,000
Installation Barge Down Time @ 30%	no of days	10.0		1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000
Transportaion Barge Down Time @ 30%	no of days	6.0		120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000	120,000
Installation Barge Demobilisation to Fabrication Yard	no of days	2.0		700,000	700,000		700,000	700,000	700,000	700,000	700,000	700,000	700,000
Transportation Barge Demobilisation	no of days	2.0		160,000	160,000		160,000	160,000	160,000	160,000	160,000	160,000	160,000
LOAD OUT AND INFRASTRUCTURE OF STRUCTURE	110 or dayo	2.0	00,000	10,090,000				10,090,000				10,090,000	10,090,000
Commissioning Assistance Cost	% of Structural Material Cost		2.0%	122,415				122,415		122,415	122,415	122,415	122,415
Structural Direct Cost			2.070			24,943,161							24,943,161
				,0, .01	,0, .01	= 1,2 10,101	_ :,: :0,:31	_ ,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,: .0, .01	_ ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,0, .01	,0, .01	, ,

L2: Process Platforms (New CDP or CFP with WHT cost)

				Option 5									
		Qty (Tono or no of	Unit Rate	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
ltem	Remarks	(Tons or no of days as applicable)	(USD) or %	New CDP	New CFP								
		иррпоимсу		Total Cost (USD)									
Electrical Items Cost				2,649,200	2,649,200	2,649,200	2,649,200	5,506,200	3,029,200	3,029,200	3,029,200	3,029,200	7,432,200
Electrical Directs													
Installation Cost	% of Electrical Items Cost		30.0%	794,760	794,760	794,760	794,760	1,651,860	908,760		908,760	908,760	2,229,660
Construction Cost	% of Electrical Items Cost		20.0%	529,840	529,840	529,840	529,840	1,101,240	605,840	605,840	605,840	605,840	1,486,440
Commissioning Assistance cost	% of Electrical Items Cost		2.0%	52,984	52,984	52,984	52,984	110,124	60,584		60,584	60,584	148,644
Electrical Direct Cost				4,026,784	4,026,784	4,026,784	4,026,784	8,369,424	4,604,384	4,604,384	4,604,384	4,604,384	11,296,944
INSTRUMENTATION EQUIPMENT COST				1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
INSTRUMENTATION DIRECTS				, ,	, ,	,,	,,	, ,	,,	,,	, ,	,,	, ,
Installation Cost	% of Instrumentation Equipment Cost			330,000	330,000	330,000	330,000	330,000	330,000	330,000	330,000	330,000	330,000
Construction Cost	% of Instrumentation Equipment Cost		30.0%	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000	220,000
Commissioning Assistance cost	% of Instrumentation Equipment Cost		20.0%	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000	22,000
Instrumentation Direct Cost			2.0%	1,672,000	1,672,000	1,672,000	1,672,000	1,672,000	1,672,000	1,672,000	1,672,000	1,672,000	1,672,000
Total Material Cost (Equipment, Structural, Electrical, Instrumentation)				21,981,756		26,843,736	26,257,205		23,037,637		30,869,364	32,383,644	35,185,081
Total Direct Cost				48,377,116	50,450,679	55,496,444	54,637,595	57,679,346	49,944,399	54,374,415	61,412,285	63,629,623	67,977,037
CONTRACTOR INDIRECTS													
Detailed Engineering, including Construction Engg.	% of Direct Cost		10.0%	4,837,712	5,045,068	5,549,645	5,463,760	5,767,935	4,994,440	5,437,442	6,141,229	6,362,963	6,797,704
Freight Cost	% of Material Cost		7.0%	1,538,723	1,637,850	1,879,062	1,838,005	1,975,806	1,612,635		2,160,856	2,266,856	
TPIA / Vendor Representative Cost	% of Material Cost		2.0%	439.636	467.957	536.875	525.145	564.516	460.753		617,388	647.673	703.702
Construction Supervision & Project Management	% of Nicertal Cost		10.0%	4,837,712	,	5,549,645	5,463,760	5,767,935	4,994,440	- , -	6,141,229	6,362,963	6,797,704
Contractor Markups & Profits	% of Direct Cost		7.0%	3.386.399	3.531.548	3,884,752	3,824,632	4,037,555	3.496.108			4.454.074	4,758,393
Total Contractor Indirect Cost	70 31 211 001 0001		11070	15,040,182	15,727,491	17,399,979	17,115,302	18,113,747	15,558,376		19,359,562	20,094,529	
EPC Costs	Total Direct Cost + Total Contractor Indirect Cost			63,417,298	66,178,170	72,896,423	71,752,897		65,502,775		80,771,847	83,724,152	
CLIENT INDIRECTS													
Studies + FEED	% of EPC Costs		2.5%	1,585,433	1,654,455	1,822,411	1,793,823	1,894,828	1,637,570	1,785,030	2,019,297	2,093,104	2,237,438
PMC + PMT	% of EPC Costs		7.0%	4,439,211	4.632.472	5,102,750	5,022,703	5,305,517	4,585,195		5.654.030	5.860.691	6.264.825
Project Insurance & Other Overheads	% of EPC Costs		2.5%	1,585,433	1.654.455	1,822,411	1,793,823	1,894,828	1,637,570		2,019,297	2,093,104	2,237,438
Total Client Indirect Cost	70 OF ET O COOLS		2.070	7,610,077	7,941,382	8,747,572	8,610,349	9,095,173	7,860,335		9,692,624	10,046,899	
				,,.	, , , , , ,	-, ,-		.,,	, ,	.,,	-,,-	.,,.	., , .
Base Estimate	EPC Costs + Total Client Indirect Cost			71,027,375	74,119,552	81,643,995	80,363,246	84,888,266	73,363,110	79,969,324	90,464,471	93,771,051	100,237,197
Contingency	% of Base Estimate		20.0%	14,205,475	14,823,911	16,328,800	16,072,650	16,977,654	14,672,622	15,993,865	18,092,895	18,754,211	20,047,440
Total Installed Cost	Base Estimate + Contigency			85,232,850	88,943,463	97,972,795	96,435,896	101,865,920	88,035,732	95,963,189	108,557,366	112,525,262	120,284,637
			MMUSD	85.2	88.9	98.0	96.4	101.9	88.0	96.0	108.6	112.5	120.3

Annexure 1 to L2: New CDP + WHT combined Platform Equipment Cost

m	Option	Unit	Quantity	Size / Capacity per unit	Cost/Item	Option 5	Option 5	Option 5	Option 5	Option 5
	Description				USD	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
			4	40 0 D 00 0 L	0.055.000					
			1	10.2 D x 20.3 L 10.8 D x 21.6 L	2,055,266 2,329,017	X	Х			
1	New CDP 3 phase separator	ft	1	12.5 D x 24.9 L	3,345,600		^	х		
			1	12.5 D x 24.9 L	3,345,600				х	
			1	12.1 D x 24.3 L	3,171,833					х
			2	16,942	155,148	Х				
			2	20,201	172,422		Х			
2	New CDP Production Oil Transfer Pumps	BPD	2	30,501	220,779			Х		
			2	25,325	197,469				Х	
			2	30,770	221,945					х
			1	14,023	7,016,895	Х				
			1	17,341	7,972,966		Х			
3	New PWT package	BPD	1	24,650				X		
			1	22,707	9,418,791				X	
			1	20,242	8,750,381					X
			1		-	X				
			1	-	-		X			
				Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	40,495			Х		
				Length: 16 ft x 5 ft						
4	Pig Launcher for CDP to CFP pipeline	in, ft		Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	40,495				x	
				Length: 16 ft x 5 ft						
				Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	40,495					x
			'	Length: 16 ft x 5 ft						1
			2	40	124,001	x				
			2	40	124,001	^	X			
5	Instrument Air compressor	Nm3/h	2	40	124,001		^	X		
	inica amena i a compressor		2	40	124,001				х	
			2	40	124,001					х
			1	4.93D x 12.31L	237,714	X				
			1	4.93D x 12.31L	237,714		X			
6	Closed Drain Drum	ft	1	4.93D x 12.31L	237,714			X		
			1	4.93D x 12.31L	237,714				Х	
			1	4.93D x 12.31L	237,714					х
			1	754.7	33,111	Х				
			1	754.7	33,111		Х			
7	Closed Drain pump	BPD	1	754.7	33,111			Х		
			1	754.7	33,111				X	
			1	754.7	33,111					Х
			4	Tank: 4.76D x 9.52L	226 220					
			1	(required cap =3.7 m3)	226,320	Х				
				Pump: 22 LPH Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226,320		x			
			'	Pump: 22 LPH	220,320		^			
				Tank: 4.76D x 9.52L						
8	Corrosion Inhibitor Package	ft, LPH	1	(required cap =3.7 m3)	226,320			x		
				Pump: 22 LPH	,					
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226,320				x	
				Pump: 22 LPH						
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226,320					×
				Pump: 22 LPH						
			4	Tank: 4.76D x 9.52L	000.000					
			1	(required cap =3.7 m3)	226,320	X				
				Pump: 22 LPH Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226,320		X			
			'	Pump: 22 LPH	220,020		^			
				Tank: 4.76D x 9.52L						
9	Emulsion Breaker Package	ft, LPH	1	(required cap =3.7 m3)	226,320			x		
		* **		Pump: 22 LPH						
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226,320				x	
				Pump: 22 LPH						
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226,320					×
			'							
				Pump: 22 LPH			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
			2	42,857	170,102	x				
10	Fire water Pump	BDD	2 2	42,857 42,857	170,102 170,102	X	X			
10	Fire water Pump	BPD	2 2 2	42,857 42,857 42,857	170,102 170,102 170,102	X	х	x		
10	Fire water Pump	BPD	2 2 2 2	42,857 42,857 42,857 42,857	170,102 170,102 170,102 170,102	х	X	X	X	V
10	Fire water Pump	BPD	2 2 2 2 2	42,857 42,857 42,857	170,102 170,102 170,102 170,102 170,102	X	X	×	X	X
10	Fire water Pump	BPD	2 2 2 2 2 2	42,857 42,857 42,857 42,857	170,102 170,102 170,102 170,102 170,102 300,000	X	X	x	X	x
	·	BPD	2 2 2 2 2 2 1	42,857 42,857 42,857 42,857	170,102 170,102 170,102 170,102 170,102 300,000 300,000		X	x	X	X
	Fire water Pump MFPM	BPD -	2 2 2 2 2 2 1 1	42,857 42,857 42,857 42,857	170,102 170,102 170,102 170,102 170,102 300,000 300,000 300,000		X	x	X	X
	·	BPD -	2 2 2 2 2 1 1 1	42,857 42,857 42,857 42,857	170,102 170,102 170,102 170,102 170,102 300,000 300,000 300,000 300,000		X	x	X	X
	·	BPD -	2 2 2 2 2 1 1 1 1	42,857 42,857 42,857 42,857 42,857 - - - -	170,102 170,102 170,102 170,102 170,102 300,000 300,000 300,000 300,000 300,000		X	x	X	X
	·	BPD -	2 2 2 2 2 1 1 1 1 1 4	42,857 42,857 42,857 42,857 42,857 - - - - - - 5 Ton	170,102 170,102 170,102 170,102 170,102 300,000 300,000 300,000 300,000 300,000 300,000			X	X	X
11	MFPM	BPD -	2 2 2 2 2 1 1 1 1 1 4	42,857 42,857 42,857 42,857 42,857 - - - - - 5 Ton 5 Ton	170,102 170,102 170,102 170,102 170,102 300,000 300,000 300,000 300,000 300,000 30,000 30,000 30,000		X		X	X
	·	BPD -	2 2 2 2 2 1 1 1 1 1 4 4	42,857 42,857 42,857 42,857 42,857 - - - - - 5 Ton 5 Ton	170,102 170,102 170,102 170,102 170,102 300,000 300,000 300,000 300,000 30,000 30,000 30,000 30,000 30,000			X		X
11	MFPM	BPD -	2 2 2 2 2 1 1 1 1 1 4	42,857 42,857 42,857 42,857 42,857 - - - - - 5 Ton 5 Ton	170,102 170,102 170,102 170,102 170,102 300,000 300,000 300,000 300,000 300,000 30,000 30,000 30,000				X	X

Annexure 1 to L2: New CDP + WHT combined Platform Equipment Cost

m	Option		Quantity	Size / Capacity per unit	Unit	Option 5	Option 5	Option 5	Option 5	Option 5
	Description					LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
			1	10.2 D x 20.3 L	USD	2,055,266	-	-	-	
			1	10.8 D x 21.6 L	USD	-	2,329,017	-	-	
1	New CDP 3 phase separator	ft	1	12.5 D x 24.9 L	USD	-	-	3,345,600	-	
			1	12.5 D x 24.9 L	USD	-	-	-	3,345,600	
			1	12.1 D x 24.3 L	USD	-	-	-	-	3,171,83
			2	16,942	USD	310,297	-	-	-	
_	Name CDD Date desertion Cit Transfer Dates	DDD	2	20,201	USD	-	344,844	-	-	
2	New CDP Production Oil Transfer Pumps	BPD	2	30,501	USD	-	-	441,557	-	
			2	25,325	USD	-	-	-	394,937	110.00
			2	30,770	USD	7.040.005	-	-	-	443,89
			1	14,023	USD	7,016,895	7.070.000	-	-	
2	Now DWT pookeds	BDD	1	17,341	USD	-	7,972,966	- 0.005.000	-	
3	New PWT package	BPD	1	24,650 22,707	USD USD	-	-	9,895,860	0.440.704	
			1	20,242	USD	-	-	-	9,418,791	8,750,38
			1	20,242	USD	-	-	-	-	6,750,36
			1	_	USD	-				
			<u>'</u>	Major Barrel Dia: 16 in	000					
			1		USD			40.405		
			1	Major x Minor Barrel	080]	-	40,495	-	
	D			Length: 16 ft x 5 ft						
4	Pig Launcher for CDP to CFP pipeline	in, ft		Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	USD	-	-	-	40,495	
				Length: 16 ft x 5 ft						
				Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	USD	-	-	-	-	40,49
				Length: 16 ft x 5 ft						
			2	40	USD	248,002	-	-	-	
			2	40	USD	-	248,002	-	-	
5	Instrument Air compressor	Nm3/h	2	40	USD	-	-	248,002	-	
			2	40	USD	-	-	-	248,002	
			2	40	USD	-	-	-	-	248,00
			1	4.93D x 12.31L	USD	237,714	-	-	-	
			1	4.93D x 12.31L	USD	-	237,714	-	-	
6	Closed Drain Drum	ft	1	4.93D x 12.31L	USD	-	-	237,714	-	
			1	4.93D x 12.31L	USD	-	-	-	237,714	
			1	4.93D x 12.31L	USD	-	-	-	-	237,7
			1	754.7	USD	33,111	-	-	-	
			1	754.7	USD	-	33,111	-	-	
7	Closed Drain pump	BPD	1	754.7	USD	-	-	33,111	-	
			1	754.7	USD	-	-	-	33,111	
			1	754.7	USD	-	-	-	-	33,11
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	USD	226,320	-	-	-	
				Pump: 22 LPH						
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	USD	-	226,320	-	-	
				Pump: 22 LPH						
0	Carranian Inhibitan Bankana	ft, LPH		Tank: 4.76D x 9.52L	1100			000 000		
8	Corrosion Inhibitor Package	II, LPH	1	(required cap =3.7 m3)	USD	-	-	226,320	-	
				Pump: 22 LPH						
			1	Tank: 4.76D x 9.52L	USD				226 220	
			1	(required cap =3.7 m3)	080]	-	-	226,320	
				Pump: 22 LPH Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	USD					226,32
			'	Pump: 22 LPH	OSD]	-	-]	220,32
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	USD	226,320	_	_	_	
			'	Pump: 22 LPH	OOD	220,320				
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	USD	اـ	226,320	_	_	
			'	Pump: 22 LPH	555]		-	7	
				Tank: 4.76D x 9.52L						
9	Emulsion Breaker Package	ft, LPH	1	(required cap =3.7 m3)	USD		_	226,320	_	
-		,	· ·	Pump: 22 LPH	002			220,020		
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	USD	_	_	-	226,320	
				Pump: 22 LPH					,	
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	USD	-	-	-	-	226,3
				Pump: 22 LPH						,
			2	42,857	USD	340,204	_	_	_	
			2	42,857	USD		340,204	-	_	
10	Fire water Pump	BPD	2	42,857	USD	_		340,204	_	
	'		2	42,857	USD	-	-	-	340,204	
			2	42,857	USD		_	_		340,2
			1		USD	_	_	-	_	, -
			1	_	USD		_	_	_	
11	MFPM	_	1		USD	<u> </u>	_	_		
			1	_	USD	1	_	_		
			1	_	USD	-	-	-	-	
			4	5 Ton	USD	120,000	_	-	_	
			4	5 Ton	USD	-	120,000	-	_	
12	Monorails	-	4	5 Ton	USD			120,000	_	
			4	5 Ton	USD		_		120,000	
	į –		4	5 Ton	USD		_	_		120,00
			4	0 10111	000				-1	120.0

Annexure 2 to L2: New CFP + WHT combined Platform Equipment Cost

tem	exure 2 to L2: New CFP +	Unit		Size / Capacity per unit		Option 5	Option 5	Option 5	Option 5	Option 5
	Description				USD	LTDP 1	LTDP 2 Plateau		Step 1 4b2	Step 2 5-1
			1	10.5 D x 21.0 L	2190003	х				
			1	11.8 D x 23.6 L	3002699		Х			
1	New CDP 3 phase separator	ft	1	13.8 D x 27.6 L	4715778			X		
			1	14.4 D x 28.9 L 13.8 D x 27.6 L	5175593 4715778				X	
			2	15.6 D X 27.6 L 16,416	152240	Х				X
			2	22,443	183661	^	х			
2	New CDP Production Oil Transfer Pumps	BPD	2	31,767	226232			х		
			2	34,056	235876				X	
			2	33,371	233018					X
			1	15,462 22,103	7441520 9267212	Х	v			
3	New PWT package	BPD	1	32,557	11699563		Х	х		
Ü	Them I II I paskage	5. 5	1	36,692					х	
			1	32,135	11608059					x
			1	-	0	X				
			1	-	0		X			
				Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	60812			Х		
				Length: 16 ft x 16 ft						
4	Pig Launcher for CDP to CFP pipeline	in, ft		Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	60812				x	
				Length: 16 ft x 16 ft						
				Major Barrel Dia: 16 in						
			1	Major x Minor Barrel	60812					x
				Length: 16 ft x 16 ft						
			2	40	124001	X				
_	1	NIO/I-	2	40	124001		X			
5	Instrument Air compressor	Nm3/h	2	40	124001 124001			X		
			2	40	124001			 	X X	х
			1	5.42D x 13.54L	287634	Х				
			1	5.42D x 13.54L	287634		X			
6	Closed Drain Drum	ft	1	5.42D x 13.54L	287634			X		
			1	5.42D x 13.54L	287634				X	
			1	5.42D x 13.54L 754.7	287634 33111	v				X
			1	754.7	33111	X	X			
7	Closed Drain pump	BPD	- i	754.7	33111		^	х		
			1	754.7	33111				X	
			1	754.7	33111					X
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226320	х				
				Pump: 22 LPH						
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3)	226320		х			
			'	Pump: 22 LPH	220020		^			
				Tank: 4.76D x 9.52L						
8	Corrosion Inhibitor Package	ft, LPH	1	(required cap =3.7 m3)	226320			x		
				Pump: 22 LPH						
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226320				x	
				Pump: 22 LPH						
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226320					x
				Pump: 22 LPH						
				Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226320	х				
				Pump: 22 LPH						
			l .	Tank: 4.76D x 9.52L						
			1	(required cap =3.7 m3)	226320		X			
				Pump: 22 LPH						
•	5 1 2 5 1 5 1	6 1 511		Tank: 4.76D x 9.52L						
9	Emulsion Breaker Package	ft, LPH	1	(required cap =3.7 m3) Pump: 22 LPH	226320			х		
				-						
				Tank: 4.76D x 9.52L	000000					
			1	(required cap =3.7 m3) Pump: 22 LPH	226320				×	
				-						
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3)	226320					
			1	Pump: 22 LPH	220320					×
			2	42,857	170102	X				
			2	42,857	170102	^	х			
10	Fire water Pump	BPD	2	42,857	170102			Х		
			2	42,857	170102				X	
			2	42,857	170102					Х
			1	-	300000					
11	MFPM	_	1	-	300000 300000					
		-	1	-	300000					
			1	-	300000					
			4	5 Ton	30000	Х				
			4	5 Ton	30000		Х			
12	Monorails	-	4	5 Ton	30000			X		
			4	5 Ton 5 Ton	30000 30000				X	v
	<u> </u>	ļ	<u> </u>	1 5 101	30000			I	I	X

Annexure 2 to L2: New CFP + WHT combined Platform Equipment Cost

Item	Option			Size / Capacity per unit	Unit	Option 5	Option 5	Option 5	Option 5	Option 5
	Description					LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
			1	10.5 D x 21.0 L	USD	2190003	-	-	-	-
1	New CDP 3 phase separator	ft	1	11.8 D x 23.6 L 13.8 D x 27.6 L	USD USD	-	3002699	- 4715778	-	-
			1	14.4 D x 28.9 L	USD	-	-	-	5175593	-
			2	13.8 D x 27.6 L 16,416	USD USD	304480	-	-	-	4715778
			2	22,443	USD	-	367322		-	-
2	New CDP Production Oil Transfer Pumps	BPD	2	31,767	USD	-	-	452464	-	-
			2	34,056 33,371	USD USD	-	-	-	471753 -	- 466037
			1	15,462	USD	7441520	-	-	-	-
3	New PWT package	BPD	1	22,103 32,557	USD USD	-	9267212	- 11699563	-	-
0	Thew I WI package		1	36,692	USD	-	-	-	12572494	-
			1	32,135	USD	-	-	-	-	11608059
			1	-	USD USD	-	- 0	-	-	-
			1	Major Barrel Dia: 16 in Major x Minor Barrel Length: 16 ft x 16 ft	USD	-	-	60812	-	-
4	Pig Launcher for CDP to CFP pipeline	in, ft	1	Major Barrel Dia: 16 in Major x Minor Barrel Length: 16 ft x 16 ft	USD	-	-	-	60812	-
			1	Major Barrel Dia: 16 in Major x Minor Barrel Length: 16 ft x 16 ft	USD	248002	-	-	-	60812
		ĺ	2	40 40	USD		248002	-	-	-
5	Instrument Air compressor	Nm3/h	2	40		-	-	248002	-	-
			2	40	USD USD	-	-	-	248002	- 248002
			1	5.42D x 13.54L	USD	287634	-	-	-	-
6	Closed Drain Drum	4	1	5.42D x 13.54L	USD	-	287634	-	-	-
6		ft	1	5.42D x 13.54L 5.42D x 13.54L	USD USD	-	-	287634 -	287634	-
			1	5.42D x 13.54L	USD	-	-	-	-	287634
			1	754.7 754.7	USD USD	33111	33111	-	-	-
7	Closed Drain pump	BPD	1	754.7	USD	-	-	33111	-	-
			1	754.7	USD	-	-	-	33111	-
			1	754.7	USD	-	-	-	-	33111
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	226320	-	-	-	-
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	226320	-	-	-
8	Corrosion Inhibitor Package	ft, LPH	1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	-	226320	-	-
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	-	-	226320	-
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	-	-	-	226320
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	226320	-	-	-	-
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	226320	-	-	-
9	Emulsion Breaker Package	ft, LPH	1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	-	226320	-	-
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	-	-	226320	-
			1	Tank: 4.76D x 9.52L (required cap =3.7 m3) Pump: 22 LPH	USD	-	-	-	-	226320
		ĺ	2	42,857 42,857	USD USD	340204	340204	-	-	-
10	Fire water Pump	BPD	2	42,857	USD	-	-	340204	-	-
			2	42,857 42,857	USD	-	-	-	340204	- 340204
			<u>2</u> 1	42,857	USD USD	-	-	-	-	340204
		ĺ	1	-	USD	-	-	-	-	-
11	MFPM	-	1	-	USD USD	-	-	-	-	-
			1	-	USD	-	-	-	-	-
			4	5 Ton	USD	120000	120000	-	-	-
12	Monorails	_	4	5 Ton 5 Ton	USD USD	-	120000	120000	-	-
		ĺ	4	5 Ton	USD	-	-	-	120000	-
	TIC		4	5 Ton	USD USD	- 11417594	14118823	- 18410207	19762243	120000 18332275
					000	.111704		.01.0201	.0.022-10	. CCGLLIC

L3: Well Head Tower Cost

				Option 6	Option 6	Option 6a	Option 6a
		Qty		Step 2 5-1	Step 2 5-1	Step 2 5-1	Step 2 5-1
Item	Remarks	(Tons or no of days as	Unit Rate (USD) or %	CDP	CFP	CDP	CFP
		applicable)	(030) 01 %	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)
Equipment Cost							
Closed Drain Drum		1	84,521	84521	84521	84521	84521
Closed Drain Pumps		2	12,609	25218	25218	25218	25218
Chemical Injection Packages		2	226,320	452639	452639	452639	452639
MPFM		1	300,000	300000	300000	300000	300000
Monorails		3	30,000	90000	90000	90000	90000
Equipment Cost				952378	952378	952378	952378
Piping Bulks	% of Equipment Cost		50.0%	476189	476189	476189	476189
Instrumentation Bulks	% of Equipment Cost		40.0%	380951	380951	380951	380951
Electrical Bulks	% of Equipment Cost		20.0%	190476	190476	190476	190476
Structural Bulks	% of Equipment Cost			0	0	0	0
Others (including safety equipment)	% of Equipment Cost		10.0%	95238	95238	95238	95238
2 years operational spares	% of Equipment Cost		2.0%	19048	19048	19048	19048
Total Equipment Material Cost				2114280	2114280	2114280	2114280
Equipment Directs							
Installation Cost	% of Material Cost		30.0%	634284	634284	634284	634284
Construction Cost	% of Material Cost		20.0%	422856	422856	422856	422856
Commissioning Assistance cost	% of Material Cost		2.0%	42286	42286	42286	42286
Equipment Direct Cost				3213706	3213706	3213706	3213706
STRUCTURAL MATERIALS							
Deck	Tons	1310	2,000	2619400	2619400	2619400	2619400
Jacket	Tons	426	2,000	851200	851200	851200	851200
Piles	Tons	309	2,000	618000	618000	618000	618000
Anodes	Tons	15	4,900	73500	73500	73500	73500
Grout	Tons			0	0	0	0
Grillage & Sea Fastening - Deck	Tons	52	2,130	111586	111586	111586	111586
Grillage & Sea Fastening - Jkt & Piles	Tons	29	2,130	62588	62588	62588	62588
Rigging/Installation Aids-Deck	Tons	21	10,200	213743	213743	213743	213743
Rigging/Installation Aids-Jkt	Tons	7	10,200	69458	69458	69458	69458
Structural Material Cost				4619476	4619476	4619476	4619476
Structural Material Indirect Cost	% of Structural Material Cost	10%		461948	461948	461948	461948
Fabrication of Structural Steel							
Jacket & Deck		1735	3000	5205900	5205900	5205900	5205900
Piles		309	1500		463500	463500	463500
Grillage & Sea Fastening		82	3000		245316	245316	245316

L3: Well Head Tower Cost

				Option 6	Option 6	Option 6a	Option 6a
		Qty		Step 2 5-1	Step 2 5-1	Step 2 5-1	Step 2 5-1
Item	Remarks	(Tons or no of	Unit Rate	CDP	CFP	CDP	CFP
		days as applicable)	(USD) or %	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)
Fabrication of Structural Steel				5914716	5914716	5914716	5914716
LOAD OUT AND INFRASTRUCTURE OF STRUCTURE							
Survey Vessel	no of days	6	40000	240000	240000	240000	240000
Installation Barge Mobilisation	no of days	3	350000	1050000	1050000	1050000	1050000
Transportation Spread Mobilisation	no of days	2	80000	160000	160000	160000	160000
Load-out and Seafastening of Jacket, Boat Landings & piles at yard	no of days	8	20000	160000	160000	160000	160000
Transportation from Yard to Site	no of days	2	20000	40000	40000	40000	40000
Installation of Jacket	no of days	4	175000	700000	700000	700000	700000
Piling Works	no of days	10	175000	1750000	1750000	1750000	1750000
Grouting Works	no of days	7	30000	210000	210000	210000	210000
ROV Spread	no of days	5	12000	60000	60000	60000	60000
Installation of Transition Piece	no of days	6	175000	1050000	1050000	1050000	1050000
Installation of Boat Landing, RP, CP including relocations of barge	no of days	6	175000	1050000	1050000	1050000	1050000
Loadout & Seafastening of Topside Deck at Port	no of days	5	20000	100000	100000	100000	100000
Transportation of Deck from Yard to Site	no of days	2	20000	40000	40000	40000	40000
Installation of Deck	no of days	5	150000	750000	750000	750000	750000
Marine Operations Support	no of days		30000	0	0	0	0
Installation Barge Down Time @ 30%	no of days	10	175000	1750000	1750000	1750000	1750000
Transportaion Barge Down Time @ 30%	no of days	6	20000	120000	120000	120000	120000
Installation Barge Demobilisation to Fabrication Yard	no of days	2	350000	700000	700000	700000	700000
Transportation Barge Demobilisation	no of days	2	80000	160000	160000	160000	160000
LOAD OUT AND INFRASTRUCTURE OF STRUCTURE				10090000	10090000	10090000	10090000
Commissioning Assistance Cost	% of Structural Material Cost		2.0%	92390	92390	92390	92390
Structural Direct Cost				21178530	21178530	21178530	21178530
							- 100000
Electrical Items Cost				5506200	7432200	5506200	7432200
Electrical Directs							
Installation Cost	% of Electrical Items Cost		30.0%	1651860	2229660	1651860	2229660
Construction Cost	% of Electrical Items Cost		20.0%	1101240	1486440	1101240	1486440
Commissioning Assistance cost	% of Electrical Items Cost		2.0%		148644	110124	148644
Electrical Direct Cost				8369424	11296944	8369424	11296944
INSTRUMENTATION EQUIPMENT COST				1100000	1100000	1100000	1100000
INSTRUMENTATION DIRECTS							
Installation Cost	% of Instrumentation Equipment Cost		30.0%	330000	330000	330000	330000
Construction Cost	% of Instrumentation Equipment Cost		20.0%	220000	220000	220000	220000
Commissioning Assistance cost	% of Instrumentation Equipment Cost		2.0%	22000	22000	22000	22000
Instrumentation Direct Cost				1672000	1672000	1672000	1672000
Total Material Cost				12220056	15265056	12220056	15265056
Total Material Cost				13339956	15265956	13339956	15265956
Total Direct Cost				34433660	37361180	34433660	37361180

L3: Well Head Tower Cost

				Option 6	Option 6	Option 6a	Option 6a
		Qty (Tons or no of	Unit Rate	Step 2 5-1	Step 2 5-1	Step 2 5-1	Step 2 5-1
Item	Remarks	days as	(USD) or %	CDP	CFP	CDP	CFP
		applicable)	(000) 01 70	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)	Total Cost (USD)
CONTRACTOR INDIRECTS							
Detailed Engineering, including Construction Engg.	% of Direct Cost		10.0%	3443366	3736118	3443366	3736118
Freight Cost	% of Material Cost		7.0%	933797	1068617	933797	1068617
TPIA / Vendor Representative Cost	% of Material Cost		2.0%	266800	305320	266800	305320
Construction Supervision & Project Management	% of Direct Cost		10.0%	3443366	3736118	3443366	3736118
Contractor Markups & Profits	% of Direct Cost		7.0%	2410357	2615283	2410357	2615283
Total Contractor Indirect Cost				10497686	11461456	10497686	11461456
EPC Costs	Total Direct Cost + Total Contractor Indirect Cost			44931346	48822636	44931346	48822636
CLIENT INDIRECTS							
Studies + FEED	% of EPC Costs		2.5%	1123284	1220566	1123284	1220566
PMC + PMT	% of EPC Costs		7.0%	3145195	3417585	3145195	3417585
Project Insurance & Other Overheads	% of EPC Costs		2.5%	1123284	1220566	1123284	1220566
Total Client Indirect Cost				5391763	5858717	5391763	5858717
Base Estimate	EPC Costs + Total Client Indirect Cost			50323109	54681353	50323109	54681353
Contingency	% of Base Estimate		20.0%	10064622	10936271	10064622	10936271
Total Installed Cost	Base Estimate + Contigency			60387731	65617624	60387731	65617624
			MMUSD	60	66	60	66

L4: Connecting Bridges

L4: Connecting Bridges Item	Remarks	New CDP to ex CDP Qty (Tons or no of	New CFP to ex CFP Qty (Tons or no of	Unit Rate (USD) or %	New CDP to ex CDP	New CFP to ex CFP
		days as applicable)	days as applicable)		(USD)	(USD)
STRUCTURAL MATERIALS	T	070	407	0.000	540 455	074.000
Deck Jacket	Tons Tons	273 435	187 290	2,000 2,000	546,455 870,000	374,000 580,000
Piles	Tons	495	330	2,000		660,000
Anodes	Tons	24	16	4,900		78,400
Grillage & Sea Fastening - Deck	Tons	11	7	2,130	23,279	15,932
Grillage & Sea Fastening - Jkt & Piles	Tons	37	25	2,130	79,236	52,824
Rigging/Installation Aids-Deck	Tons	4	3	10,200	44,591	30,518
Rigging/Installation Aids-Jkt	Tons	7	5	10,200	70,992	47,328
Structural Material Cost	0/ of Charlet and Material Cook	40.00/	40.00/		2,742,153	1,839,003
Structural Material Indirect Cost	% of Structural Material Cost	10.0%	10.0%		274,216	183,901
Fabrication of Structural Steel						
Jacket & Deck	Tons	708	477	3,000	2,124,682	1,431,000
Piles	Tons	495	330	1,500		495,000
Grillage & Sea Fastening	Tons	48	32	3,000	144,387	96,840
Fabrication of Structural Steel					3,011,569	2,022,840
LOAD OUT AND INFRASTRUCTURE OF STRUCTURE						
Survey Vessel	no of days			40,000	-	-
Installation Barge Mobilisation	no of days	3.0	3.0	350,000	1,050,000	1,050,000
Transportation Spread Mobilisation	no of days	2.0	2.0	80,000	160,000	160,000
Load-out and Seafastening of Jacket, Boat Landings & piles at yard Transportation from Yard to Site	no of days no of days			20,000 20,000	-	-
Installation of Jacket	no of days			175,000	-	-
Piling Works	no of days			175,000		
Grouting Works	no of days			30,000	_	-
ROV Spread	no of days			12,000	-	-
Installation of Transition Piece	no of days			175,000	-	-
Installation of Boat Landing, RP, CP including relocations of barge	no of days			175,000	-	-
Loadout & Seafastening of Topside Deck at Port	no of days	3.0	3.0	20,000	60,000	60,000
Transportation of Deck from Yard to Site Installation of Bridge	no of days	2.0 3.0	2.0 3.0	20,000	40,000 450,000	40,000
11 1 2 11	no of days	3.0	3.0	150,000 30,000		450,000
Marine Operations Support Installation Barge Down Time @ 30%	no of days no of days	1.0	1.0	175,000		175,000
Transportaion Barge Down Time @ 30%	no of days	1.0	1.0	20,000	20,000	20,000
Installation Barge Demobilisation to Fabrication Yard	no of days	2.0	2.0	350,000		700,000
Transportation Barge Demobilisation	no of days	2.0	2.0	80,000	160,000	160,000
LOAD OUT AND INFRASTRUCTURE OF STRUCTURE	·				2,815,000	2,815,000
Commissioning Assistance Cost	% of Material Cost			2.0%	54,844	36,781
Structural Direct Cost					8,897,782	6,897,525
Takal Material Cont					0.740.450	4 000 000
Total Material Cost					2,742,153	1,839,003
Total Direct Cost					8,897,782	6,897,525
CONTRACTOR INDIRECTS						
Detailed Engineering, including Construction Engg.	% of Direct Cost			10.0%	889,779	689,753
Freight Cost	% of Material Cost			7.0%	191,951	128,731
TPIA / Vendor Representative Cost	% of Material Cost			2.0%	54,844	36,781
Construction Supervision & Project Management	% of Direct Cost			10.0%	889,779	689,753
Contractor Markups & Profits	% of Direct Cost			7.0%	622,845	482,827
Total Contractor Indirect Cost	5				2,649,198	2,027,845
	Dina at 1 Indina at Cast				11,546,980	8,925,370
EPC Costs	Direct + Indirect Cost					
EPC Costs	Direct + Indirect Cost					
EPC Costs CLIENT INDIRECTS				2 50/	288 675	222 125
EPC Costs CLIENT INDIRECTS Studies + FEED	% of EPC Cost			2.5% 7.0%	288,675 808,289	223,135 624,776
CLIENT INDIRECTS Studies + FEED PMC + PMT	% of EPC Cost % of EPC Cost			7.0%	808,289	624,776
EPC Costs CLIENT INDIRECTS Studies + FEED	% of EPC Cost				808,289 288,675	624,776 223,135
CLIENT INDIRECTS Studies + FEED PMC + PMT Project Insurance & Other Overheads	% of EPC Cost % of EPC Cost			7.0%	808,289	624,776
CLIENT INDIRECTS Studies + FEED PMC + PMT Project Insurance & Other Overheads Total Client Indirect Cost	% of EPC Cost % of EPC Cost			7.0%	808,289 288,675	624,776 223,135
CLIENT INDIRECTS Studies + FEED PMC + PMT Project Insurance & Other Overheads Total Client Indirect Cost	% of EPC Cost % of EPC Cost % of EPC Cost EPC + Client Indirect			7.0% 2.5%	808,289 288,675 1,385,639 12,932,619	624,776 223,135 1,071,046 9,996,416
CLIENT INDIRECTS Studies + FEED PMC + PMT Project Insurance & Other Overheads	% of EPC Cost % of EPC Cost % of EPC Cost			7.0%	808,289 288,675 1,385,639	624,776 223,135 1,071,046
CLIENT INDIRECTS Studies + FEED PMC + PMT Project Insurance & Other Overheads Total Client Indirect Cost Base Estimate	% of EPC Cost % of EPC Cost % of EPC Cost EPC + Client Indirect			7.0% 2.5%	808,289 288,675 1,385,639 12,932,619	624,776 223,135 1,071,046 9,996,416 1,999,284

L5: Mubarraz Island Modifications Cost

Item	Option Option	Unit	Quantity	Size / Capacity	Size / Capacity	Size / Capacity	Cost/Item	Cost/Item	Cost/Item	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a
											LTDP 2					LTDP 2					LTDP 2			
	Description			Option 5	Option 6	Option 6a	Option 5	Option 6	Option 6a	LTDP 1	Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	Plateau	Step 1 4a1	Step 1 4b2	2 Step 2 5-1
			1	*	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19.5 ft x 19.5 ft	Major Barrel Dia: 18 in Major x Minor Barrel Length: 17 ft x 17 ft		226,350	91,012						x					х				
			1	-	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19.5 ft x 19.5 ft	Major Barrel Dia: 24 in Major x Minor Barrel Length: 17 ft x 17 ft	-	226,350	122,551							x					x			
1	Pig Receiver for CFP to MI pipeline	in, ft	1	-	Major Barrel Dia: 36 in Major x Minor Barrel Length: 21.5 ft x 21.5 ft	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19 ft x 19 ft	-	281,020	220,809								x					x		
			1	-	Major Barrel Dia: 36 in Major x Minor Barrel Length: 21.5 ft x 21.5 ft	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19 ft x 19 ft		281,020	220,809									x					x	
			1	-	Major Barrel Dia: 36 in Major x Minor Barrel Length: 17.5 ft x 21.5 ft	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19 ft x 19 ft	H	231,151	220,809										x					x
			1		11.5 D x 23.0 L	8.5 D x 17.1 L 10.5 D x 21 L			1,204,787						Х	x				Х				
2	New Mubarraz Slug catcher	ft	1	•	12.1 D x 24.3 L 14.1 D x 28.2 L	13.1 D x 26.2 L			2,190,003 3,992,193							X	Х				Х	х		
			1	*	14.1 D x 28.2 L	13.1 D x 26.2 L			3,992,193									X					X	
			1	-	14.1 D x 28.2 L 13.1 D x 26.2 L	13.4 D x 26.9 L 9.5 D x 19 L	-		4,194,298 1,648,740						х				X	х				X
			1		14.8 D x 29.5 L	11.8 D x 23.6 L	-	5,413,520	3,002,699							Х					Х			
3	New Mubarraz 3 Phase Separator	ft	1	*	17.4 D x 34.8 L 17.4 D x 34.8 L	15.4 D x 30.8 L 15.4 D x 30.8 L	*		6,299,110 6,299,110								Х	x				X	X	
			1	-	17.4 D x 34.8 L	15.7 D x 31.5 L	-	8,510,678										X	х				χ	х
			1	5,100.0	5,100.0	5,100.0	8,413,900	8,413,900	8,413,900	Х					Х					Х				
	Sweet Gas Compressor	MSCFD	1	5,100.0	5,100.0		8,413,900	8,413,900	8,413,900		X					Х					Х			
4	Sweet Gas Compressor	MOCED	1	5,100.0 5,100.0	5,100.0 5,100.0	5,100.0	8,413,900 8,413,900	8,413,900 8,413,900	8,413,900 8,413,900			Х	x				Х	х				Х	х	+
			1	5,100.0			8,413,900	8,413,900					1 ^	X				^	x				^	х
			1	*	*																			
_ ا		MOOFF	1																					
5	Sour Gas Compressor	MSCFD	1	3,200.0	3,200.0 3,200.0	3,200.0 3.200.0	4,518,618	4,518,618 4,518,618				Х					Х					Х	v	+
			1	3.200.0	3,200.0		4.518.618		4.518.618					х	1			X	х				X	х
			1	5,200.0	18,849.0	8,350.0	-		5,137,248						х				^	Х				
			1		36,357.0	25,859.0	-		10,185,162							Х					Х			
6	New PWT package on Mubarraz Island	BPD	1	12,448.0			6,531,685		16,436,744			Х	3				X					Х		
			1	15,395.0			7,422,109		17,572,816				Х					X					X	
7	Electrical modifications		1 1	10,198.0	62,096.0		5,793,626 25,563,891	25,563,891	15,435,831 25,563,891	X	x	х	x	X	x	х	х	х	X X	Х	х	х	х	X X
8	Instrumentation & Control modifications		1				925.000		925,000		X	X	ı x	x	X	×	X	x	×	X	X	X	X	×
	manumentation a Control mounications		1 1	*	•	*	925,000	925,000	925,000	X	1 X	x	X	X	X	X	X	1 X	X	X	Х	X	X	x

L5: Mubarraz Island Modifications Cost

Option		Quantity	Size / Capacity	Size / Capacity	Size / Capacity	Unit	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6
Description			Option 5	Option 6	Option 6a		LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5
		1	-	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19.5 ft x 19.5 ft	Major Barrel Dia: 18 in Major x Minor Barrel Length: 17 ft x 17 ft	USD	-	-	-	-	-	226,350	-	-	-	-	91,012	-	-	-	-
		1	-	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19.5 ft x 19.5 ft	Major Barrel Dia: 24 in Major x Minor Barrel Length: 17 ft x 17 ft	USD	-	-	-	-	-	-	226,350	-	-	-	1	122,551	-	-	-
Pig Receiver for CFP to MI pipeline	in, ft	1	-	Major Barrel Dia: 36 in Major x Minor Barrel Length: 21.5 ft x 21.5 ft	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19 ft x 19 ft	USD	-	-	-	-	-	1	-	281,020	-	-	1	-	220,809	-	
		1	-	Major Barrel Dia: 36 in Major x Minor Barrel Length: 21.5 ft x 21.5 ft	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19 ft x 19 ft	USD	-	-	-	-	-	-	-	-	281,020	-	-	-	-	220,809	-
		1	-	Major Barrel Dia: 36 in Major x Minor Barrel Length: 17.5 ft x 21.5 ft	Major Barrel Dia: 32 in Major x Minor Barrel Length: 19 ft x 19 ft	USD	-	-	-	-	-	-	-	-	-	231,151	-	-	-	-	220,8
		1	-	11.5 D x 23.0 L	8.5 D x 17.1 L	USD	-	-	-	-	-	2,838,200	-	-	-	-	1,204,787	-	-	-	-
		1	-	12.1 D x 24.3 L	10.5 D x 21 L	USD	-	-	-		-	-	3,171,833	-	-	-	-	2,190,003		-	-
New Mubarraz Slug catcher	π	1	-	14.1 D x 28.2 L	13.1 D x 26.2 L	USD	-	-	-	- -	-	-	-	4,943,012		-	-	-	3,992,193	- 0.000,400	-
		1	-	14.1 D x 28.2 L	13.1 D x 26.2 L	USD	-	-	-	- -	-	-	-	-	4,943,012		-	-	-	3,992,193	
		1 1	-	14.1 D x 28.2 L 13.1 D x 26.2 L	13.4 D x 26.9 L 9.5 D x 19 L	USD	-	-	-	 -	-	3,992,193	-	-	-	4,943,012	1,648,740	-	-	-	4,194
		1		14.8 D x 29.5 L	11.8 D x 23.6 L	USD			-	 	-	3,992,193	5,413,520	-		-	1,040,740	3,002,699	-	-	+ -
New Mubarraz 3 Phase Separator	l ft	1	-	17.4 D x 34.8 L	15.4 D x 30.8 L	USD	<u> </u>	-	-	 	-	-	-	8,510,678		-	-	-	6.299.110	_	+ -
The maganage of made departure.	"	1	-	17.4 D x 34.8 L	15.4 D x 30.8 L	USD	-	-	-	 -	-	-	-	-	8,510,678	-	-	_	-	6,299,110	
		1	_	17.4 D x 34.8 L	15.7 D x 31.5 L	USD	<u> </u>	-		 	_	-	_	_	-	8.510.678	_	_	_	-	6,57
		1	5100	5100	5100	USD	8.413.900	-	-	-	-	8,413,900	_	-	-	-	8,413,900	_	-	-	- 0,070
		1	5100	5100	5100	USD	-	8,413,900	-	-	-	-	8,413,900	-	-	-	-	8,413,900	-	-	i .
Sweet Gas Compressor	MSCFD	1	5100	5100	5100	USD	-	-	8,413,900	-	-	-	-	8,413,900	-	-	-	-	8,413,900	-	
		1	5100	5100	5100	USD	-	-	-	8,413,900	-	-	-	-	8,413,900	-	-	-	-	8,413,900	0
		1	5100	5100	5100	USD	-	-	-	-	8,413,900	-	-	-	-	8,413,900	-	-	-	-	8,41
		1	-	-	-	USD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		1	-	<u> </u>	<u> </u>	USD	-	-		<u> </u>	-	-	-	-	-	-	-	-	-	-	
Sour Gas Compressor	MSCFD	1	3200	3200	3200	USD	-	-	4,518,618		-	-	-	4,518,618		-	-	-	-	-	+ -
		1	-	3200	3200	USD	-	-	-			-	-	-	4,518,618		-	-	-	-	1
		1	3200	3200 18849	3200 8350	USD	-	-	-	 -	4,518,618	8.383.047	-	-	-	4,518,618	5,137,248	-	-	-	4,51
		1	0	36357	25859	USD	-	-	-	 -	-	-,,-	-	-	-	-		-	-	-	
New PWT package on Mubarraz Island	BPD	1	12448	67770	25859 57274	USD	-	-	6.531.685	-	-	-	-	-	-	-	-	##########	- ####################################	-	+
paolago on Masarraz Island	5,5	1	15395	74503	64000	USD	<u> </u>		0,331,003	7.422.109	-	-		-	- ####################################		-		-	- 	
		1	10198	62096	51597	USD	- -	-		7,422,109	5.793.626			-	-	##########	-		-	-	#####
Electrical modifications	0	1	-	-	31391	USD	#########			#########		########			- 		########				
Instrumentation & Control modifications	0	1	-			USD	925,000	925,000			925,000		925,000				925,000	925,000			
TIC	- v					MMUSD	34.90							_			_			_	

L6: Subsea Cables

	Unit	Rate	1	2
Cable details	5	7 10.10	·	_
Service			Subsea cable	Subsea cable
From			Mubarraz Island	new CFP
То			new CFP	new CDP
Voltage	kV		33	13
Size			3Cx95 sq.mm	3Cx95 sq.mm
Length	m		35,000	12,500
Margin on length	% of length	20.0%	42,000	15,000
Material Cost			,	,
Unit Material cost	USD/m		168	168
Total Material cost	USD		7,056,000	2,520,000
Other miscellaneous cost	% of material cost	20.0%	1,411,200	504,000
Total Material cost	USD		8,467,200	3,024,000
Installation days			, ,	, ,
Lay vessel	no. of days		22	20
Survey vessel	no. of days		12	8
Testing and commissioning equipment	no. of days		5	5
Cargo vessel	no. of days		22	20
Installation cost				
Lay vessel	USD	185,000	4,070,000	3,700,000
Survey vessel	USD	130,000	1,560,000	1,040,000
Testing and commissioning equipment	USD	30,000	150,000	150,000
Cargo vessel	USD	60,000	1,320,000	1,200,000
Total installation cost	USD		7,100,000	6,090,000
Direct Cost	USD		15,567,200	9,114,000
Contractor Indirects				
Detailed Engineering, including Construction Engg.	% of Direct Cost	10.0%	1,556,720	911,400
Freight Cost	% of Material Cost	7.0%	592,704	211,680
TPIA / Vendor Representative Cost	% of Material Cost	2.0%	169,344	60,480
Construction Supervision & Project Management	% of Direct Cost	10.0%	1,556,720	911,400
Total Contractor Indirect Cost			3,875,488	2,094,960
EPC Costs			19,442,688	11,208,960
Client Indirects				
Studies + FEED	% of EPC Costs	2.5%	486,067	280,224
PMC + PMT	% of EPC Costs	7.0%	1,360,988	784,627
Project Insurance & Other Overheads	% of EPC Costs	1.0%	194,427	112,090
Total Client Indirect Cost			2,041,482	1,176,941
Base Estimate			21,484,170	12,385,901
Contingency	% of Base Estimate	0.0%	-	-
Total Installed Cost	USD		21,484,170	12,385,901
Total Installed Cost	MMUSD		21.5	12.4

L7: Subsea Pipelines

							Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a
SI .No.	Service	From	То	Size	Thickness	Cost (USD)	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	LTDP 2 Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
							Length (m)	Length (m)	Length (m)	Length (m)	Length (m)	Length (m)	Length (m)	Length (m)	Length (m)	Length (m)		Length (m)	Length (m)	Length (m)	Length (m)
1	Well Fluid (FWST)	ex CDP		12	11.63	26,612,492											12,500	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
2	Well Fluid (FWST)	ex CDP		14	12.88	28,009,493			12,500	12,500	12,500							12,500			
3	Well Fluid (FWST)	ex CDP		16	14.75	30,118,338						12,500	12,500							12,500	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
4	Well Fluid (FWST)	ex CDP		18	16.62	32,106,267									12,500				12,500		12,500
5	Well Fluid (FWST)	ex CDP		20	18.62	34,843,647								12,500		12,500					
6	Well Fluid (FWST)	ex CFP		16	14.75	53,409,026											35,000				
7	Well Fluid (FWST)	ex CFP	***************************************	20	18.62	64,157,620												35,000			
8	Well Fluid (FWST)	ex CFP	***************************************	26	24.25	83,992,655													35,000	35,000	35,000
9	Well Fluid (FWST)	ex CFP		28	26.12	91,667,132						35,000	35,000								
10	Well Fluid (FWST)	ex CFP		30	28.12	99,770,943								35,000	35,000						
11	Well Fluid (FWST)	ex CFP	Mub. Island	32	30.00	108,536,929										35,000					
							Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a
SI .No.	Service	From	То	Size	Thickness	Cost/m (USD)		LTDP 2	Option 5	Option 3	Option 5		LTDP 2	Option 6	Option 6	Option 6		LTDP 2	Option 6a	Option 6a	
Or mor	Oct vice	110	10	0.20	THIOMICOO	Costili (COS)	LTDP 1	Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1	LTDP 1	Plateau	Step 1 4a1	Step 1 4b2	Step 2 5-1
							Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)		Cost (USD)	Cost (USD)	Cost (USD)	Cost (USD)
1	Well Fluid (FWST)	ex CDP		12	11.63	26,612,492	-	-	-	-	-	-		- '		- '	26,612,492	-		-	-
2	Well Fluid (FWST)	ex CDP		14	12.88	28,009,493	-	-	28,009,493	28,009,493	28,009,493	-	- /	- '	-	-	- /	28,009,493	-	-	-
3	Well Fluid (FWST)	ex CDP		16	14.75	30,118,338	-	-	-	-	-	30,118,338	30,118,338	- '	- /	-	- /	-		30,118,338	
4	Well Fluid (FWST)	ex CDP		18	16.62	32,106,267	-	-	-	-	-	-		- '	32,106,267	-	- /	-	32,106,267		32,106,267
5	Well Fluid (FWST)	ex CDP	new CFP	20	18.62	34,843,647	-	-	-	-	-	-	- /	34,843,647	- /	34,843,647	- /	-		-	-
																	53,409,026	-			
																	- /	64,157,620			
8	Well Fluid (FWST)		Mub. Island	26	24.25	83,992,655	-	-	-	-	-	-	-	-	-	-	-	-	83,992,655	83,992,655	83,992,655
9	Well Fluid (FWST)		Mub. Island	28	26.12	91,667,132	-	-	-	-	-	91,667,132	91,667,132		-	-	-	-		-	-
10	Well Fluid (FWST)		Mub. Island	30	28.12	99,770,943	-	-	-	-	-	-	-	99,770,943	99,770,943	-	-	-	-	-	-
	Well Fluid (FWST)	ex CFP	Mub. Island	32	30.00	108,536,929	-	-	-	-	-	-	- '		- 1	108,536,929	- '	-		-	-
	alled Cost			USD		JSD	-	-	28,009,493	28,009,493	28,009,493	121,785,470	121,785,470	134,614,590	131,877,210	143,380,577	80,021,518	92,167,113	116,098,922	114,110,993	116,098,922
	alled Cost			MMSUD	1.41	MUSD				00	28	122	122	135	132	143	000	92	116	114	440

Annexure to L7: Pipeline

	Unit	Rate	1	2	3	4	5	6	7	8	7	8	9	10
Pipeline details														
•			Partially	Well Fluid	Well Fluid	Well Fluid	Well Fluid	Well Fluid	Well Fluid					
Service			Stabilised Oil	(FWST)	(FWST)	(FWST)	(FWST)	(FWST)	(FWST)	(FWST)	(FWST)	(FWST)	(FWST)	(FWST)
From			ex CDP	ex CDP	ex CDP	ex CDP	ex CDP	ex CDP	ex CFP					
То			new CFP	new CFP	new CFP	new CFP	new CFP	new CFP	Mub. Island					
Size	inch		14	12	14	16	18	20	16	20	26	28	30	32
Thickness	mm		12.88	11.63	12.88	14.75	16.62	18.62	14.75	18.62	24.25	26.12	28.12	30.00
Length	m		12,500	12,500	12,500	12,500	12,500	12,500	35,000	35,000	35,000	35,000	35,000	35,000
Margin on length	% of length	20.0%	15,000	15,000	15,000	15,000	15,000	15,000	42,000	42,000	42,000	42,000	42,000	42,000
Tonnage	Tonnes		1,694	1,311	1,694	2,217	2,812	3,500	6,209	9,799	16,587	19,244	22,197	25,257
Anodes	Tonnes	1.0%	17	13	17	22	28	35	62	98	166	192	222	253
Material Cost														
Line pipe Material cost	USD/Ton	1,250	2,138,443	1,655,014	2,138,443	2,799,473	3,549,556	4,418,451	7,838,525	12,371,663	20,941,701	24,295,472	28,023,762	31,886,376
Coating	% of line pipe cost	20.0%	427,689	331,003	427,689	559,895	709,911	883,690	1,567,705	2,474,333	4,188,340	4,859,094	5,604,752	6,377,275
Other miscellaneous cost	% of line pipe cost	25.0%	534,611	413,753	534,611	699,868	887,389	1,104,613	1,959,631	3,092,916	5,235,425	6,073,868	7,005,940	7,971,594
Total Material cost	USD		3,100,742	2,399,770	3,100,742	4,059,236	5,146,856	6,406,754	11,365,861	17,938,911	30,365,467	35,228,435	40,634,454	46,235,244
Installation days														
Lay vessel	days		18	18	18	19	19	20	35	36	38	39	39	40
Diving support vessel	days		30	29	30	30	31	32	32	34	36	36	37	37
Testing and commissioning equipment	days		12	12	12	12	13	13	17	18	19	19	19	20
Trench vessel	days	not applicable	0	0	0	0	0	0	0	0	0	0	0	0
Survey vessel	days		19	18	19	19	20	20	21	22	23	23	24	24
Cargo vessel	days		18	18	18	19	19	20	35	36	38	39	39	40
Installation cost														
Lay vessel	USD	500,000	9,000,000	9,000,000	9,000,000	9,500,000	9,500,000	10,000,000	17,500,000	18,000,000	19,000,000	19,500,000	19,500,000	20,000,000
Diving support vessel	USD	150,000	4,500,000	4,350,000	4,500,000	4,500,000	4,650,000	4,800,000	4,800,000	5,100,000	5,400,000	5,400,000	5,550,000	5,550,000
Testing and commissioning equipment	USD	30,000	360,000	360,000	360,000	360,000	390,000	390,000	510,000	540,000	570,000	570,000	570,000	600,000
Trench vessel	USD	150,000	-	-	-	-	-	-	-	-	-	-	-	-
Survey vessel	USD	150,000	2,850,000	2,700,000	2,850,000	2,850,000	3,000,000	3,000,000	3,150,000	3,300,000	3,450,000	3,450,000	3,600,000	3,600,000
Cargo vessel		60,000	1,080,000	1,080,000	1,080,000	1,140,000	1,140,000	1,200,000	2,100,000	2,160,000	2,280,000	2,340,000	2,340,000	2,400,000
Total installation cost	USD		17,790,000	17,490,000	17,790,000	18,350,000	18,680,000	19,390,000	28,060,000	29,100,000	30,700,000	31,260,000	31,560,000	32,150,000
Direct Cost	USD		20,890,742	19,889,770	20,890,742	22,409,236	23,826,856	25,796,754	39,425,861	47,038,911	61,065,467	66,488,435	72,194,454	78,385,244
Contractor Indirects														
Detailed Engineering, including Construction Engg.	% of Direct Cost	10.0%	2,089,074	1,988,977	2,089,074	2,240,924	2,382,686	2,579,675	3,942,586	4,703,891	6,106,547	6,648,843	7,219,445	7,838,524
Freight Cost	% of Material Cost	7.0%	217,052	167,984	217,052	284,147	360,280	448,473	795,610	1,255,724	2,125,583	2,465,990	2,844,412	3,236,467
TPIA / Vendor Representative Cost	% of Material Cost	2.0%	62,015	47,995	62,015	81,185	102,937	128,135	227,317	358,778	607,309	704,569	812,689	924,705
Construction Supervision & Project Management	% of Direct Cost	10.0%	2,089,074	1,988,977	2,089,074	2,240,924	2,382,686	2,579,675	3,942,586	4,703,891	6,106,547	6,648,843	7,219,445	7,838,524
Total Contractor Indirect Cost			4,457,215	4,193,933	4,457,215	4,847,178	5,228,588	5,735,959	8,908,100	11,022,284	14,945,985	16,468,246	18,095,992	19,838,221
EPC Costs			25,347,957	24,083,703	25,347,957	27,256,414	29,055,445	31,532,712	48,333,961	58,061,195	76,011,453	82,956,681	90,290,446	98,223,465
Client Indirects														
Studies + FEED	% of EPC Costs	2.5%	633,699	602,093	633,699	681,410	726,386	788,318	1,208,349	1,451,530	1,900,286	2,073,917	2,257,261	2,455,587
PMC + PMT	% of EPC Costs	7.0%	1,774,357	1,685,859	1,774,357	1,907,949	2,033,881	2,207,290	3,383,377	4,064,284	5,320,802	5,806,968	6,320,331	6,875,643
Project Insurance & Other Overheads	% of EPC Costs	1.0%	253,480	240,837	253,480	272,564	290,554	315,327	483,340	580,612	760,115	829,567	902,904	982,235
Total Client Indirect Cost			2,661,536	2,528,789	2,661,536	2,861,924	3,050,822	3,310,935	5,075,066	6,096,425	7,981,203	8,710,452	9,480,497	10,313,464
Base Estimate			28,009,493	26,612,492	28,009,493	30,118,338	32,106,267	34,843,647	53,409,026	64,157,620	83,992,655	91,667,132	99,770,943	108,536,929
Contingency	% of Base Estimate	0.0%	-	-	-	-	-	-	-	-	-	-	-	-
Total Installed Cost	USD		28,009,493	26,612,492	28,009,493	30,118,338	32,106,267	34,843,647	53,409,026	64,157,620	83,992,655	91,667,132	99,770,943	108,536,929
Total Installed Cost	MMUSD		28.0	26.6	28.0	30.1	32.1	34.8	53.4	64.2	84.0	91.7	99.8	108.5





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Attachment 3 - Itemwise Cost Estimate of Electrical Items

Attachment 3: Itemwise Cost estimate of Electrical Items

New Platform at CFP

		Cost	Option 5 (all profiles except Step 2 5-1)		Option 5 (Step 2 5-1)		Option 6 (Step 2 5-1 only)		Option 6a (Step 2 5-1 only)		Remarks
ITEM DESCRIPTION	UNIT	USD/Unit	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	-
8 MVA (6.9/33kV) Power Transformer	Nos.	140,000	1	140,000	1	140,000		-		-	
5 MVA (6.9/33kV) Power Transformer	Nos.	140,000		-		-	1	140,000	1	140,000	
13.8kV , 60 Hz, 800A, 31.5 kA ,1Sec Switchgear panel (1 incomers, 1 bus coupler, 13 outgoins)	Nos.	840,000	1	840,000	1	840,000	1	840,000	1	840,000	
460V, 60Hz , 2000A, 31.5 kA ,1Sec switchgear panel	Nos.	270,000	1	270,000	1	270,000	1	270,000	1	270,000	
1000 kVA Distribution transformer (13.8kV/460V)	Nos.	748,000	1	748,000	1	748,000	1	748,000	1	748,000	
240V, 60 Hz, AC UPS system	Nos.	540,000	1	540,000	1	540,000	1	540,000	1	540,000	
110V, 60Hz, DC UPS system	Nos.	180,000	1	180,000	1	180,000	1	180,000	1	180,000	
ESP transformer 300kVA (13.8/2.3kV-1.2kV)	Nos.	409,000		-	7	2,863,000	7	2,863,000	7	2,863,000	
VFD for ESPs	Nos.	220,000		-	7	1,540,000	7	1,540,000	7	1,540,000	
New E & I Container (4m x 16 m)	Nos.	211,200	1	211,200	1	211,200	1	211,200	1	211,200	
Subsea Cable,33kV	Mtr.	168	38500		38500		38500		38500		
POWER INFEED BOX Power in feed box suitable for outdoor installation shall be suitable to cater AC Power from external source. 1No. 150A, MCCB shall be provided within this infeed box. Power in feed box shall be EEx'd', IIB, T3, IP65 with enclosure material suitable for harsh marine environment. Explosion proof plug and socket (150A) arrangement shall be provided as part of the infeed box.	Nos.	50,000	2	100,000	2	100,000	2	100,000	2	100,000	
Total Material Cost	USD	-		3,029,200		7,432,200		7,432,200		7,432,200	

New Platform at CDP

		Cost	Option 5 (all profiles except Step 2 5-1)		Option 5 (Step 2 5-1)		Option 6 (Step 2 5-1 only)		Option 6a (Step 2 5-1 only)		Remarks	
ITEM DESCRIPTION	UNIT	USD/Unit	Quantity	Cost	Quantity	Cost	Quantity	Cost	Quantity	Cost	-	
13.8kV , 60 Hz, 400A, 31.5 kA ,1Sec Switchgear panel (1 incomers, 1 bus coupler, 9 outgoins)	Nos.	600,000	1	600,000	1	600,000	1	600,000	1	600,000		
460V, 60Hz , 800A, 100 kA ,1Secswitchgear panel	Nos.	270,000	1	270,000	1	270,000	1	270,000	1	270,000		
1000 kVA Distribution transformer (13.8kV/460V)	Nos.	748,000	1	748,000	1	748,000	1	748,000	1	748,000		
240V, 60 Hz, AC UPS system	Nos.	540,000	1	540,000	1	540,000	1	540,000	1	540,000		
110V, 60Hz, DC UPS system	Nos.	180,000	1	180,000	1	180,000	1	180,000	1	180,000		
ESP transformer 300kVA (13.8/2.3kV-1.2kV)	Nos.	409,000		-	3	1,227,000	3	1,227,000	3	1,227,000		
ESP transformer 550kVA (13.8/2.3kV-1.2kV)	Nos.	750,000		-	1	750,000	1	750,000	1	750,000		
VFD for ESPs	Nos.	220,000		-	4	880,000	4	880,000	4	880,000		
New E & I Container (4m x 16 m)	Nos.	211,200	1	211,200	1	211,200	1	211,200	1	211,200		
Subsea Cable, 13.8kV	Mtr.	270	13350		13350		13350		13350			
POWER INFEED BOX												
Power in feed box suitable for outdoor installation shall be suitable to cater AC Power from external source. 1No. 150A, MCCB shall be provided within this infeed box. Power in feed box shall be EEx'd', IIB, T3, IP65 with enclosure material suitable for harsh marine environment. Explosion proof plug and socket (150A)	Nos.	50,000	2	100,000	2	100,000	2	100,000	2	100,000		
arrangement shall be provided as part of the infeed box. Total Material Cost	USD	_		2,649,200		5,506,200		5,506,200		5,506,200		

Mubarraz Island

MUDAITAZ ISIANU											
		Cost		Option 5 Il profiles)			Option 6 (all profiles)		Option 6a (all profiles)		Remarks
ITEM DESCRIPTION	UNIT	USD/Unit	Quantity	Cost			Quantity	Cost	Quantity	Cost	-
6.9kV, 60 Hz , 1250A, 40 kA ,1Sec Switchgear panel (2 incomers, 1 bus coupler, 8 outgoins)	Nos.	660,000	1	660,000			1	660,000	1	660,000	
460V, 60Hz , 3250A, 50 kA ,1Sec switchgear panel	Nos.	178,000	1	178,000			1	178,000	1	178,000	
8 MVA (6.9/33kV) Power Transformer	Nos.	140,000	1	140,000			1	140,000	1	140,000	
5 MVA (6.9/33kV) Power Transformer	Nos.	140,000		-				•		-	
2.5 MVA (6.9/0.460kV) Distribution transformer	Nos.	193,000	1	193,000			1	193,000	1	193,000	
460V ,3250A , 50 ∘C Copper Bus Duct	Mtr.	1,600	50	80,000			50	80,000	50	80,000	
240V, 60 Hz, AC UPS system	Nos.	540,000	1	540,000			1	540,000	1	540,000	
110V, 60Hz, DC UPS system	Nos.	180,000	1	180,000			1	180,000	1	180,000	
GTG (7 MW)	Nos.	21,512,891	1	21,512,891			1	21,512,891	1	21,512,891	
Substation Building size (30X20M)	Nos.	1,980,000	1	1,980,000			1	1,980,000	1	1,980,000	
POWER INFEED BOX Power in feed box suitable for outdoor installation shall be suitable to cater AC Power from external source. 1No. 150A, MCCB shall be provided within this infeed box. Power in feed box shall be EEx'd', IIB, T3, IP65 with enclosure material suitable for harsh marine environment. Explosion proof plug and socket (150A) arrangement shall be provided as part of the infeed box.	Nos.	50,000	2	100,000			2	100,000	2	100,000	
Total Material Cost	USD	-		25,563,891				25,563,891		25,563,891	



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Attachment 4 – Itemwise Cost Estimate for Instrumentation and Control

Attachment 4: Itemwise Cost estimate for Instrumentation and Control

New Combined CDP & WHT-F platform		USD	1,100,000
		Option 5	Cos
ITEM DESCRIPTION	UNIT		US
New DCS system	OITI		
Marshalling Cabinet + System Cabinet	Nos.	1	
Network cabinet	Nos.	1	200,00
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,00
New F&G system	1103.	'	200,00
Marshalling Cabinet + System cabinet	Nos.	1	
Operator & Engineer Work stations	Nos.	2	200,00
New Equipment room (Common for E&I)	Nos.	1	
Multi Well head Control Panel (only for Step 2 5-1)	Nos.	1	325,00
Telecom facilities including	1105.	' '	323,00
- CCTV			
- CCTV - PA/GA	Nos.	1 1	175,00
- Radio			
New Combined CFP & WHT-D platform		USD	1,100,000
part of the second of the seco		Option 6	Co
		Option o	
ITEM DESCRIPTION	UNIT		US
New DCS system			
Marshalling Cabinet + System cabinet	Nos.	1	200,00
Network cabinet	Nos.	1	
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,00
New F&G system			
Marshalling Cabinet + System cabinet	Nos.	1	200,00
Operator Work stations	Nos.	2	200,00
New Equipment room	Nos.	1	
Multi Well head Control Panel (only for Step 2 5-1)	Nos.	1	325,0
Telecom facilities including			
- CCTV	Nos.	1 1	175,0
- PA/GA	Nos.	'	173,0
- Radio			
Mubarraz Island		USD	925,00
		Option 5	Co
ITEM DESCRIPTION	UNIT		US
New DCS Remote I/O cabinet system	ONT		- 00
System/Marshalling cabinet	Nos.	1	200,00
New ESD system	1100.	<u> </u>	200,00
Marshalling Cabinet + System cabinet	Nos.	1	200,00
New F&G system	1105.		200,00
	Nos.	1	
	J 1105.		200,0
Marshalling Cabinet + System cabinet	Nes		
Marshalling Cabinet + System cabinet Operator & Engineer Work stations	Nos.	1	200,00
Marshalling Cabinet + System cabinet Operator & Engineer Work stations New Unit Control Panel for Compressors	Nos.	2	200,00
Marshalling Cabinet + System cabinet Operator & Engineer Work stations			200,00

Option 6

50,000

New WHT-F platform (only applicable for Step 2 5-1)		USD	1,100,000
		Option 6	Cost
ITEM DESCRIPTION	UNIT		USD
New DCS system			
Marshalling Cabinet + System cabinet	Nos.	1	200.000
Network cabinet	Nos.	1	200,000
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
New F&G system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
Operator Work stations	Nos.	1	200,000
New Equipment room	Nos.	1	-
Multi Well head Control Panel (only for Step 2 5-1)	Nos.	1	325,000
Telecom facilities including			
- CCTV	Nos.	1 1	175 000
- PA/GA	NOS.	'	175,000
- Radio			

Option 6a

New WHT-F platform (only applicable for Step 2 5-1)		USD	1,100,000
		Option 6a	Cost
ITEM DESCRIPTION	UNIT		USD
New DCS system			
Marshalling Cabinet + System cabinet	Nos.	1	200.000
Network cabinet	Nos.	1	200,000
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
New F&G system			
Marshalling Cabinet + System cabinet	Nos.	1	200.000
Operator Work stations	Nos.	1	200,000
New Equipment room	Nos.	1	-
Multi Well head Control Panel	Nos.	1	325,000
Telecom facilities including			
- CCTV	Nos.	,	175 000
- PA/GA	NOS.	'	175,000
- Radio		1 1	

New WHT-D platform (only applicable for Step 2 5-1))	USD	1,100,000
		Option 6	Cost
ITEM DESCRIPTION	UNIT		USD
New DCS system			
Marshalling Cabinet + System cabinet	Nos.	1	200.000
Network cabinet	Nos.	1	200,000
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
New F&G system			
Marshalling Cabinet + System cabinet	Nos.	1	200.000
Operator Work stations	Nos.	1	200,000
New Equipment room	Nos.	1	-
Multi Well head Control Panel (only for Step 2 5-1)	Nos.	1	325,000
Telecom facilities including			
- CCTV	Naa	,	175 000
- PA/GA	Nos.	'	175,000
- Radio			

New WHT-D platform (only applicable for Step 2 5-1)		USD	1,100,000
		Option 6a	Cost
ITEM DESCRIPTION	UNIT		USD
New DCS system			
Marshalling Cabinet + System cabinet	Nos.	1	200.000
Network cabinet	Nos.	1	200,000
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
New F&G system			
Marshalling Cabinet + System cabinet	Nos.	1	200.000
Operator Work stations	Nos.	1	200,000
New Equipment room	Nos.	1	-
Multi Well head Control Panel	Nos.	1	325,000
Telecom facilities including			
- CCTV	Nos.	1 1	175 000
- PA/GA	INOS.		175,000
- Radio			

Mubarraz Island		USD	925,000
		Option 6	Cos
ITEM DESCRIPTION	UNIT		USE
New DCS Remote I/O cabinet system			
System cabinet	Nos.	1	200,000
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
New F&G system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
Operator & Engineer Work stations	Nos.		
New Unit Control Panel for Compressors	Nos.	2	-
Substation Building (Common for E&I)	Nos.	1	-
Modification of existing DCS,ESD & F&G		Required	200,000
Modification of existing Telecom facilities		Required	75,000
Existing CFP,CDP,AAP and CAP platform		USD	200,000

Mubarraz Island		USD	925,000
		Option 6a	Cost
ITEM DESCRIPTION	UNIT		USD
New DCS Remote I/O cabinet system			
System cabinet	Nos.	1	200,000
New ESD system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
New F&G system			
Marshalling Cabinet + System cabinet	Nos.	1	200,000
Operator & Engineer Work stations	Nos.		
New Unit Control Panel for Compressors	Nos.	2	-
Substation Building (Common for E&I)	Nos.	1	-
Modification of existing DCS,ESD & F&G		Required	200,000
Modification of existing Telecom facilities		Required	75,000

Existing CFP & CDP platform

Existing CFP platform		USD	200,000
		Option 5	Cost
ITEM DESCRIPTION	UNIT		USD
Modification of existing DCS & F&G	-	Required	200,000
midulication of existing Doo & I &G		rtequireu	200,000

Abu Dhabi office

ITEM DESCRIPTION

Exaquantum (yokogawa) system operation monitoring system

USD

Required

		Option 6	Cost
TEM DESCRIPTION	UNIT		USD
Modification of existing DCS	-	Required	200,000
Abu Dhabi office		USD	50,000
		Option 5	Cost
TEM DECORIDITION	LINUT		LICD

Modification of existing DCS	-	Required	200,000		
Abu Dhabi office		USD	50.000		
		Option 5	Cost		
ITEM DESCRIPTION	UNIT		USD		
Exaquantum (yokogawa) system operation monitoring system	-	Required	50,000		

USD

Option 6a

200,000

	USD	50,000
	Option 5	Cost
UNIT		USD
-	Required	50,000
		Option 5 UNIT



MUBARRAZ REDEVELOPMENT STUDY – SELECT STAGE (CONTRACT NO. DP-22-101)



COST ESTIMATION REPORT

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Attachment 5 - Cost Estimate for Produced Water Treatment Package

Attachment 5: Cost Estimate for Produced Water Treatment Package

Parameter / Location			Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a							
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP	CFP	CFP	M	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI
Design Flow rate		BPD	14023	17341	24650	22707	20242	15462	22103	32557	36692	32135			12448	15395	10198	18849	36357	67770	74503	62096	8350	25859	57274	64000	51597
Deoiling Hydrocyclones	2x50%	USD	3,283,783	3,730,047	4,606,383	4,384,961	4,092,813	3,482,004	4,314,601	5,443,228	5,848,072	5,400,785															
or																											
Compact Flotation Unit	1x100%	USD	5,172,895	5,875,889	7,256,367	6,907,564	6,447,348	5,485,150	6,796,727	8,574,636	9,212,381	8,507,776			4,816,026	5,470,876	4,273,051	6,177,348	9,161,823	13,312,253	14,090,725	12,631,859	3,790,015	7,467,859	12,033,822	12,862,846	11,303,261
Degasser	1x100%	USD	152,987	176,256	267,395	253,152	195,402	163,282	248,643	321,888	348,596	319,100			141,306	162,810	123,719	186,331	346,471	524,767	652,135	495,052	108,281	276,068	469,080	505,120	437,547
PW disposal pumps	2x100%	USD	1,691,013	1,920,821	2,372,098	2,258,075	2,107,631	1,793,089	2,221,842	2,803,039	3,011,517	2,781,182			1,574,353	1,788,423	1,396,855	2,019,368	2,994,989	4,351,760	4,606,242	4,129,340	1,238,952	2,441,235	3,933,843	4,204,849	3,695,023
Total Installed Cost		USD	7,016,895	7,972,966	9,895,860	9,418,791	8,750,381	7,441,520	9,267,212	11,699,563	12,572,494	11,608,059	-	-	6,531,685	7,422,109	5,793,626	8,383,047	12,503,284	18,188,780	19,349,102	17,256,250	5,137,248	10,185,162	16,436,744	17,572,816	15,435,831
Made																											

Note:

1. Cost of PWT at offshore is calculated considering CFU as it is costlier than hydrocylcones.

2. Cost of PWT at onshore is calculated considering CFU as it is costlier than other technologies.

Hydrocyclones

Parameter / Location			Option 5									
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP	CFP	CFP
Design Flow rate		BPD	14,023	17,341	24,650	22,707	20,242	15,462	22,103	32,557	36,692	32,135
			CS + 3 mm CA									
Material of Construction (MoC)			+ internal lining	+ internal lining	+ internal lining	+ internal lining		+ internal lining		+ internal lining	+ internal lining	+ internal lining
			+ internal liming	+ internal liming	+ internal ining	+ internal liming						
Direct Cost												
Material cost			799,760	908,447	1,121,877	1,067,950	996,798	848,037	1,050,814	1,325,690	1,424,289	1,315,353
Piping Bulks	50.0%	% of material cost	399,880	454,224	560,939	533,975	498,399	424,018	525,407	662,845	712,144	657,676
Instrumentation Bulks	40.0%	% of material cost	319,904	363,379	448,751	427,180	398,719	339,215	420,326	530,276	569,716	526,141
Electrical Bulks	20.0%	% of material cost	159,952	181,689	224,375	213,590	199,360	169,607	210,163	265,138	284,858	263,071
Structural Bulks	0.0%	% of material cost	-	-	-	-	•	-	-	-	-	-
Others	10.0%	% of material cost	79,976	90,845	112,188	106,795	99,680	84,804	105,081	132,569	142,429	131,535
2 years operational spares	2.0%	% of material cost	15,995	18,169	22,438	21,359	19,936	16,961	21,016	26,514	28,486	26,307
Installation Cost	30.0%	% of material cost	239,928	272,534	336,563	320,385	299,040	254,411	315,244	397,707	427,287	394,606
Construction Cost	20.0%	% of material cost	159,952	181,689	224,375	213,590	199,360	169,607	210,163	265,138	284,858	263,071
Commissioning Assistance Cost	2.0%	% of material cost	15,995	18,169	22,438	21,359	19,936	16,961	21,016	26,514	28,486	26,307
Direct Cost			2,191,343	2,489,146	3,073,944	2,926,184	2,731,228	2,323,621	2,879,231	3,632,390	3,902,552	3,604,067
Contractor Indirects												
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	219,134	248,915	307,394	292,618	273,123	232,362	287,923	363,239	390,255	360,407
Freight Cost	7.0%	% of Material Cost	55,983	63,591	78,531	74,757	69,776	59,363	73,557	92,798	99,700	92,075
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	15,995	18,169	22,438	21,359	19,936	16,961	21,016	26,514	28,486	26,307
Construction Supervision & Project Management	10.0%	% of Direct Cost	219,134	248,915	307,394	292,618	273,123	232,362	287,923	363,239	390,255	360,407
Total Contractor Indirect Cost			510,247	579,589	715,758	681,352	635,957	541,047	670,420	845,790	908,696	839,195
EPC Costs			2,701,590	3,068,735	3,789,702	3,607,537	3,367,185	2,864,668	3,549,651	4,478,180	4,811,248	4,443,262
Client Indirects												
Studies + FEED	2.5%	% of EPC Costs	67,540	76,718	94,743	90,188	84,180	71,617	88,741	111,954	120,281	111,082
PMC + PMT	7.0%	% of EPC Costs	189,111	214,811	265,279	252,528	235,703	200,527	248,476	313,473	336,787	311,028
Project Insurance & Other Overheads	1.0%	% of EPC Costs	27,016	30,687	37,897	36,075	33,672	28,647	35,497	44,782	48,112	44,433
Total Client Indirect Cost			283,667	322,217	397,919	378,791	353,554	300,790	372,713	470,209	505,181	466,542
Base Estimate			2,985,257	3,390,952	4,187,621	3,986,328	3,720,739	3,165,458	3,922,364	4,948,389	5,316,429	4,909,804
Contingency	10.0%	% of Base Estimate	298,526	339,095	418,762	398,633	372,074	316,546	392,236	494,839	531,643	490,980
Total Installed Cost		USD	3,283,783	3,730,047	4,606,383	4,384,961	4,092,813	3,482,004	4,314,601	5,443,228	5,848,072	5,400,785

Source: Vendor offer from Inhouse database

Parameter		
Capacity	BWPD	40000
Base equipment cost including bulks without indexation	USD	1500000
Cost index	2022	209
Cost index	2022	209
Equipment cost including bulks with indexation	USD	1500000

CFU

Parameter / Location			Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6		Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a							
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP	CFP	CFP	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI
Design Flow rate		BPD	14,023	17,341	24,650	22,707	20,242	15,462	22,103	32,557	36,692	32,135	-	-	12,448	15,395	10,198	18,849	36,357	67,770	74,503	62,096	8,350	25,859	57,274	64,000	51,597
Direct Cost																											
Material Cost			1,259,851	1,431,064	1,767,277	1,682,327	1,570,242	1,335,900	1,655,332	2,088,339	2,243,661	2,072,056	-		1,172,936	1,332,424	1,040,695	1,504,484	2,231,348	3,242,179	3,431,774	3,076,470	923,052	1,818,786	2,930,819	3,132,726	2,752,892
Piping Bulks	50.0%	% of material cost	629,925	715,532	883,639	841,163	785,121	667,950	827,666	1,044,170	1,121,831	1,036,028	-	-	586,468	666,212	520,348	752,242	1,115,674	1,621,089	1,715,887	1,538,235	461,526	909,393	1,465,409	1,566,363	1,376,446
Instrumentation Bulks	40.0%	% of material cost	503,940	572,425	706,911	672,931	628,097	534,360	662,133	835,336	897,465	828,822			469,174	532,969	416,278	601,793	892,539	1,296,872	1,372,710	1,230,588	369,221	727,514	1,172,328	1,253,091	1,101,157
Electrical Bulks	20.0%	% of material cost	251,970	286,213	353,455	336,465	314,048	267,180	331,066	417,668	448,732	414,411	-	-	234,587	266,485	208,139	300,897	446,270	648,436	686,355	615,294	184,610	363,757	586,164	626,545	550,578
Structural Bulks	0.0%	% of material cost	-	-			-	-	-	-	-	-	-			-			- 1	-	-	-	-	-	-	-	-
Others	10.0%	% of material cost	125,985	143,106	176,728	168,233	157,024	133,590	165,533	208,834	224,366	207,206	-	-	117,294	133,242	104,070	150,448	223,135	324,218	343,177	307,647	92,305	181,879	293,082	313,273	275,289
2 years operational spares	2.0%	% of material cost	25,197	28,621	35,346	33,647	31,405	26,718	33,107	41,767	44,873	41,441	-	-	23,459	26,648	20,814	30,090	44,627	64,844	68,635	61,529	18,461	36,376	58,616	62,655	55,058
Installation Cost	30.0%	% of material cost	377,955	429,319	530,183	504,698	471,073	400,770	496,600	626,502	673,098	621,617	-	-	351,881	399,727	312,209	451,345	669,404	972,654	1,029,532	922,941	276,916	545,636	879,246	939,818	825,868
Construction Cost	20.0%	% of material cost	251,970	286,213	353,455	336,465	314,048	267,180	331,066	417,668	448,732	414,411	-	-	234,587	266,485	208,139	300,897	446,270	648,436	686,355	615,294	184,610	363,757	586,164	626,545	550,578
Commissioning Assistance Cost	2.0%	% of material cost	25,197	28,621	35,346	33,647	31,405	26,718	33,107	41,767	44,873	41,441	-	-	23,459	26,648	20,814	30,090	44,627	64,844	68,635	61,529	18,461	36,376	58,616	62,655	55,058
Direct Cost	0.0%		3.451.991	3.921.114	4.842.339	4,609,575	4,302,462	3.660.365	4.535.611	5.722.050	6.147.632	5.677.433	-	-	3.213.844	3.650.840	2.851.504	4,122,285	6.113.893	8.883.570	9.403.062	8,429,527	2.529.164	4.983.473	8,030,444	8.583.670	7,542,924
			-, -, -		/- /	//-		-,,	//-	-, , , , , , , , , , , , , , , , , , ,	-, ,					-,,-	/ /		-, -,	-,,-	-,,	-, -,-		, ,	-,,	.,,.	
Contractor Indirects	0.0%																										
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	345,199	392,111	484,234	460,958	430,246	366,037	453,561	572,205	614,763	567,743	-	-	321,384	365,084	285,150	412,229	611,389	888,357	940,306	842,953	252,916	498,347	803,044	858,367	754,292
Freight Cost	7.0%	% of Material Cost	88,190	100,174	123,709	117,763	109,917	93,513	115,873	146,184	157,056	145,044	-	-	82,106	93,270	72,849	105,314	156,194	226,953	240,224	215,353	64,614	127,315	205,157	219,291	192,702
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	25,197	28,621	35,346	33,647	31,405	26,718	33,107	41,767	44,873	41,441	-	-	23,459	26,648	20,814	30,090	44,627	64,844	68,635	61,529	18,461	36,376	58,616	62,655	55,058
Construction Supervision & Project Management	10.0%	% of Direct Cost	345,199	392,111	484,234	460,958	430,246	366,037	453,561	572,205	614,763	567,743	-	-	321,384	365,084	285,150	412,229	611,389	888,357	940,306	842,953	252,916	498,347	803,044	858,367	754,292
Total Contractor Indirect Cost	0.0%		803,785	913,019	1,127,523	1,073,324	1,001,814	852,304	1,056,102	1,332,361	1,431,456	1,321,972	-		748,333	850,086	663,963	959,861	1,423,600	2,068,510	2,189,472	1,962,788	588,907	1,160,385	1,869,862	1,998,679	1,756,345
EPC Costs			4,255,775	4,834,133	5,969,862	5,682,899	5,304,277	4,512,669	5,591,713	7,054,411	7,579,088	6,999,405	-	-	3,962,177	4,500,927	3,515,468	5,082,146	7,537,493	10,952,080	11,592,534	10,392,315	3,118,071	6,143,858	9,900,306	10,582,350	9,299,269
Client Indirects																											
Studies + FEED	2.5%	% of EPC Costs	106,394	120,853	149,247	142,072	132,607	112,817	139,793	176,360	189,477	174,985	-		99,054	112,523	87,887	127,054	188,437	273,802	289,813	259,808	77,952	153,596	247,508	264,559	232,482
PMC + PMT	7.0%	% of EPC Costs	297,904	338,389	417,890	397,803	371,299	315,887	391,420	493,809	530,536	489,958	-	-	277,352	315,065	246,083	355,750	527,625	766,646	811,477	727,462	218,265	430,070	693,021	740,764	650,949
Project Insurance & Other Overheads	1.0%	% of EPC Costs	42,558	48,341	59,699	56,829	53,043	45,127	55,917	70,544	75,791	69,994	-	-	39,622	45,009	35,155	50,821	75,375	109,521	115,925	103,923	31,181	61,439	99,003	105,823	92,993
Total Client Indirect Cost			446,856	507,584	626,835	596,704	556,949	473,830	587,130	740,713	795,804	734,937	- 1	-	416,029	472,597	369,124	533,625	791,437	1,149,968	1,217,216	1,091,193	327,397	645,105	1,039,532	1,111,147	976,423
Base Estimate			4,702,632	5,341,717	6,596,697	6,279,604	5,861,226	4,986,500	6,178,843	7,795,124	8,374,892	7,734,342	- 1	- 1	4,378,206	4,973,524	3,884,592	5,615,771	8,328,930	12,102,048	12,809,750	11,483,508	3,445,468	6,788,963	10,939,838	11,693,496	10,275,692
Contingency	10.0%	% of Base Estimate	470,263	534,172	659,670	627,960	586,123	498,650	617,884	779,512	837,489	773,434	-	-	437,821	497,352	388,459	561,577	832,893	1,210,205	1,280,975	1,148,351	344,547	678,896	1,093,984	1,169,350	1,027,569
Total Installed Cost		Heb	E 170 00E	E 07E 000	7 256 267	6 007 564	6.447.348	5 495 150	6 706 727	0.574.636	0.212.291	0 507 776			4 916 026	5.470.976	4 272 0F1	6 177 240	0.161.922	12 212 252	14 000 725	12 621 950	2 700 015	7 467 950	12 022 922	12 962 946	11 202 261

Source: Vendor offer from inhouse database

Parameter		
Capacity	BWPD	30000
Base equipment cost including bulks without indexation	USD	1760000
Cost index	2019	185
Cost index	2022	209
Equipment cost including bulks with indexation	USD	1988324

PW Degasser

PW Degasser																											
Parameter / Location			Option 5	Option 5	Option 5		Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6		Option 6	Option 6a	Option 6a	Option 6a	Option 6a	Option 6a
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2		LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP	CFP	CFP	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI
Design Flow rate		BPD	14,023	17,341	24,650			15,462	22,103	32,557	36,692	32,135	-	-	12,448	15,395	10,198	18,849	36,357	67,770	74,503	62,096	8,350	25,859	57,274	64,000	51,597
		m3/hr	92.89	114.87	163.29	150.42		102.43	146.42	215.67	243.06			-	82.46	101.98	67.56	124.86	240.85	448.94	493.54	411.35	55.31	171.30	379.41	423.97	341.80
Design Pressure		psig	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50
Residence Time required		min m3	5.00 7.74	5.00 9.57	5.00 13.61			5.00 8.54	5.00	5.00 17.97	5.00 20.26		5.00	5.00	5.00 6.87	5.00 8.50	5.00 5.63	5.00	5.00 20.07	5.00 37.41	5.00 41.13	5.00 34.28	5.00 4.61	5.00 14.28	5.00 31.62	5.00 35.33	5.00
Working volume required	-	m3 m3	9.68	11.97	17.01			10.67	12.20 15.25	22.47	25.32				8.59	10.62	7.04	13.01	25.09	46.76		34.28 42.85	5.76	17.84	39.52	35.33 44.16	28.48 35.60
Gross volume required	-	III3	2.50	2.50	2.50				2.50	2.50	25.52		2.50	2.50	2.50	2.50	2.50	2.50	25.09	2.50		2.50	2.50	2.50	2.50	2.50	2.50
L/U Diameter		m m	1.70	1.83	2.05		1.92	1.76	1 98	2.25	2.34		2.50	2.50	1.64	1.76	1.53	1.88	2.34	2.50	2.97	2.50	1.43	2.09	2.72	2.82	2.63
Diameter	 	- ""	4.25	4.57	5.13		4.81	4.40	4.95	5.63	5.86	5.61			4.09	4 39	3.83	4.70	5.84	7 19		6.99	2.50	5.22	6.80	7.06	6.57
Height Gross volume selected	+	m3	9.68	11.97	17.01		13.97	10.67	15.25	22.47	25.32				8.59	10.62	7.04	13.01	25.09	46.76	51.41	42.85	5.30	17.84	39.52	44.16	35.60
Cross volume selected	1		0.00										00.0	00.0									0.70				
Material of construction (MOC)			CS + 3 mm		CS + 3 mm				CS + 3 mm	CS + 3 mm	CS + 3 mm		CS + 3 mm			CS + 3 mm	CS + 3 mm	CS + 3 mm	CS + 3 mm	CS + 3 mm		CS + 3 mm				CS + 3 mm	CS + 3 mm
Material of constructio n(MOC)		·	CA + internal	CA + internal	CA + interna		CA + internal	CA + internal	CA + internal	CA + internal	CA + internal		CA + internal	CA + internal	CA + internal	CA + internal	CA + internal	CA + internal	CA + internal	CA + internal		CA + internal	CA + internal	CA + internal	CA + internal	CA + internal	CA + internal lining
			9	9		y IIIIII	9	9	IIIIII	9		illing	iiriirig	9	9	9	9	9	9	9	illing	9	illing	9	9	illing	
Corrosion Allowance (CA)		mm	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Mechanical Calculations	-		101 50	101 50	101 50	101.50	101 50	101.50	101 50	101.50	101 50	101 50	101 50	101 50	101 50	101 50	101 50	101 50	101 50	101 50	101.50	101 50	101 50	101 50	101 50	101.50	101.50
P design calc :		psig	101.50 101.50	101.50 101.50	101.50	101.50	101.50	101.50 101.50	101.50	101.50	101.50 101.50	101.50	101.50	101.50 101.50	101.50 101.50	101.50 101.50	101.50	101.50 101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50 101.50	101.50	101.50 101.50
P design used :	(1-Elliptical 2- Hami 2- Dishad)	psig	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	101.50	1.00
Heads type : Allowable stress :	(1=Elliptical, 2= Hemi, 3= Dished) psia from Table 1		17,500	17,500	17.500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17.500	17,500	17.500	17,500	17.500	17,500	17,500	17,500	17,500	17,500	17,500	17.500	17,500	17,500	17,500
Joint eff.	(between 0.6-1.0)		0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85		0.85	0.85	0.85	0.85	0.85	0.85
Material Density:	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	11.163	490.0	490.0	490.0	490.0	490.0	490.0	490.0	490.0	490.0		490.0	490.0	490.0	490.0	490.0	490.0	490.0	490.0		490.0	490.0	490.0	490.0	490.0	490.0
Corrosion allow.:	(between 0.0625" and 0.125")	lb/ft ³	0.12	0.12	0.12	0.12			0.12	0.12	0.12		0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12		0.12	0.12	0.12	0.12	0.12	0.12
Min Thickness :	(between 0.0625, and 0.125.)	in	0.12		0.12				0.12	0.12	0.12		0.12	0.12		0.12	0.12	0.12	0.12	0.12		0.12	0.12	0.12	0.12	0.12	0.12
Plate Thickness Inc :	+	in	0.13	0.13 0.13	0.13				0.13	0.13	0.13		0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		0.13	0.13	0.13	0.13	0.13	0.13
Flate Hilckness IIIC.	+	in	0.15	0.13	0.13				0.13	0.42	0.13		0.13	0.13	0.13	0.15	0.13	0.13	0.43	0.13		0.50	0.13	0.40	0.13	0.50	0.13
ls.	+									_		_	_														
t _h :		in	0.46	0.48	0.51			_	0.50	0.54	0.55		0.24	0.24	0.46	0.47	0.44	0.49	0.55	0.62		0.61	0.43	0.52	0.60	0.62	0.59
t calc:		in	0.50	0.50	0.63	0.63	0.50	0.50	0.63	0.63	0.63	0.63	0.25	0.25	0.50	0.50	0.50	0.50	0.63	0.63	0.75	0.63	0.50	0.63	0.63	0.63	0.63
t use :	inches to nearest 1/8"	in	0.63	0.63	0.75	0.75	0.63	0.63	0.75	0.75	0.75	0.75	0.38	0.38	0.63	0.63	0.63	0.63	0.75	0.75	0.88	0.75	0.63	0.75	0.75	0.75	0.75
		mm	15.88	15.88	19.05	19.05	15.88	15.88	19.05	19.05	19.05	19.05	9.53	9.53	15.88	15.88	15.88	15.88	19.05	19.05	22.23	19.05	15.88	19.05	19.05	19.05	19.05
Results																											
Shell Area A, :		ft ²	244.82	282.06	356.59	337.60	312.70	261.30	331.58	429.26	464.88	425.54	-	-	226.13	260.54	197.99	298.18	462.05	699.82	745.43	660.19	173.28	368.16	625.55	673.62	583.50
Head Area A _n :		ft ²	33.98	39.15	49.49			36.26	46.02	59.57	64.52	59.06			31.38	36.16	27.48	41.38	64.12	97.12		91.62	24.05	51.09	86.82	93.49	80.98
Total Area A.:	+	ft ²	312.78	360.35	455.57	431.30	399.50	333.83	423.62	548.41	593.91	543.66			288.90	332.86	252.94	380.95	590.29	894.06	952.34	843.44	221.38	470.35	799.19	860.59	745.46
	+	IL II	7.982.37	9.196.46	13.951.80	13.208.66			12.973.38	16.795.07	18.188.63	16.649.63		- :		8.494.89		9.722.17	18.077.75	27.380.66	34.026.32	25.830.22	5.649.74		24.475.07	26.355.56	
Vessel Weight W:		lb Tons	7,982.37	9,196.46	13,951.80		10,195.46	3.87	12,973.38	7.63	18,188.63	7 57			7,372.88	3,494.89	6,455.27	9,722.17	8.22	12.45		25,830.22	5,649.74	14,404.34	24,475.07	20,355.50	22,829.79 10.38
Cost/Ton		USD/Ton	12,223	12,223	12,223	12.223	12.223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12.223	12,223	12.223	12.40	12.223	12,223	12.223	12.223	12,223	12,223	12,223
Direct Cost		030/1011	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223
Material Cost	+		44.349	51.095	77 515	73 386	56,645	47.334	72 070	03 312	101.054	92.504			40,963	47.197	35.865	54.016	100.438	152 124	189.047	143.510	31.389	80 020	135.981	146,429	126,840
Piping Bulks	50.0%	% of material cost	22,175	25,547	38,757	36,693	28,323	23,667	36,039	46,656	50,527	46,252			20,482	23,598	17.932	27,008	50,219	76,062		71.755	15,695	40,015	67,991	73,215	63,420
Instrumentation Bulks	40.0%	% of material cost	17,740	20,438	31.006	29,354	22,658	18,933	28,832	37,325	40,422	37.002			16,385	18,879	14,346	21,606	40.175	60,850	75,619	57.404	12,556	32,012	54,393	58.572	50,726
Electrical Bulks	40.0% 20.0%	% of material cost	8,870	10,219	15,503	14,677	11,329	9,467	14,416	18,662	20,211	18,501			8,193	9,439	7,173	10,803	20,088	30,425	37,809	28,702	6,278	16,006	27,196	29,286	50,736 25,368
Structural Bulks	0.0%	% of material cost	-		-		-	- 1		-	-		-	-			- 1	-	-	-		-		-		-	-
Others	10.0%	% of material cost	4,435	5,109	7,751	7,339	5,665	4,733	7,208	9,331	10,105	9,250	-	-	4,096	4,720	3,586	5,402	10,044	15,212	18,905	14,351	3,139	8,003	13,598	14,643	12,684
2 years operational spares	2.0%	% of material cost	887	1,022	1,550			947	1,442	1,866	2,021	1,850	-	-	819	944	717	1,080	2,009	3,042		2,870	628	1,601	2,720	2,929	2,537
Installation Cost	0.0%	% of material cost	-	-	-	-	-	-	-	- 1	-	-	-	- 1		-			-	-	-	-	-		-	-	-
Construction Cost	5.0% 2.0%	% of material cost	2,217	2,555 1,022	3,876	3,669	2,832 1,133	2,367	3,604	4,666	5,053	4,625	-	-	2,048	2,360	1,793	2,701 1.080	5,022 2,009	7,606	9,452	7,176	1,569	4,001	6,799	7,321 2,929	6,342 2,537
Commissioning Assistance Cost	2.0%	% of material cost	001		1,550	1,468		947	1,442	1,866	2,021	1,850	-	-	819	944	717			3,042	3,781	2,870	628	1,601	2,720		
Direct Cost			101,560	117,007	177,509	168,054	129,717	108,394	165,061	213,684	231,414	211,834	-	-	93,805	108,081	82,131	123,695	230,004	348,365	432,918	328,639	71,882	183,267	311,397	335,323	290,464
	1																										
Contractor Indirects	40.00/	0/ -f Discret 0 :	40.450	44.701	47.75	40.000	40.070	40.000	40.500	04.000	00.411	04.400			0.001	40.000	0.000	40.070	00.000	04.007	40.000	00.001	7,100	40.007	04.410	00.500	29,046
Detailed Engineering, including Construction Engg.	10.0% 7.0%	% of Direct Cost	10,156	11,701	17,751	16,805 5.137	12,972	10,839	16,506 5.046	21,368 6.532	23,141			-	9,381	10,808	8,213	12,370	23,000	34,837 10.649	43,292	32,864	7,188	18,327	31,140	33,532	
Freight Cost		% of Material Cost % of Material Cost	3,104 887	3,577	5,426 1,550	1,468	3,965 1,133	3,313 947	1,442	1.866	7,074	6,475 1.850	-	-	2,867 819	3,304 944	2,511 717	3,781 1.080	7,031			10,046 2.870	2,197 628	5,602	9,519	10,250	8,879
TPIA / Vendor Representative Cost	2.0%	% of Material Cost % of Direct Cost	10.156	1,022 11,701	17.751	1,468	1,133	10.839	1,442	21.368	2,021				9.381	10.808	8,213	12.370	2,009	3,042 34.837		32.864	7.188	1,601 18.327	2,720 31.140	2,929 33.532	2,537 29,046
Construction Supervision & Project Management	10.0% 0.0%	% of Direct Cost		1131.41	42,478		31,041			51,135							19,654					78,644		43,856	74,518		
Total Contractor Indirect Cost	0.076		24,303	28,000	42,410	40,216	31,041	25,939	39,499	51,135	55,378	50,692			22,448	25,864	19,034	29,600	55,040	83,364	103,598	70,044	17,201	43,000	74,516	80,243	69,508
EBC Costs	+	_	125 962	145,007	219,987	208,270	160 750	134,333	204,560	264,819	286,792	262 526			116,253	133,945	101,785	153,296	285,044	431,729	536,516	407,282	89,083	227,123	205.015	415,566	359,973
EPC Costs	1	+	125,863	140,007	213,307	200,270	160,759	134,333	204,300	204,019	200,792	262,526			110,233	133,543	101,700	133,230	203,044	431,129	330,316	401,202	05,003	221,123	385,915	413,300	335,513
Client Indirects	1	+ +	 	 		+	 	 				 									 						
Studies + FFFD	2.5%	% of EPC Costs	3,147	3,625	5.500	5.207	4,019	3,358	5,114	6,620	7 170	6.563			2,906	3,349	2,545	3.832	7,126	10,793	13.413	10,182	2,227	5.678	9.648	10.389	8,999
PMC + PMT	7.0%	% of EPC Costs	8,810	10,150	15,399		11,253	9,403	14,319	18.537	20,075	-,			8,138	9,376	7,125	10,731	19.953	30,221	10,110	28,510	6,236	15.899	27,014	29,090	25,198
Project Insurance & Other Overheads	1.0%	% of EPC Costs	1,259	1,450	2,200	2.083		1.343	2.046	2.648	2.868	2.625	- :	- :	1.163	1.339	1.018	1.533	2.850	4.317	5.365	4.073	891	2.271	3.859	4.156	3.600
Total Client Indirect Cost	1.070	0. 2. 0 00013	13,216	15,226	23.099			14.105	21,479	27.806	30.113				12.207	14.064	10.687	16.096	29.930	45.332		42.765	9.354		40.521	43.634	37,797
Base Estimate			139.079	160,232	243,086		177.638	148,438	226,039	292,625	316,905		1		128,460	148.009	112,472	169.392	314.974	477.061		450.047	98.437		426,436	459,200	397,770
Contingency	10.0%	% of Base Estimate	13,908	16.023	24.309				22,604	29,263	31.691		- 1	- 1	12.846	14.801	11.247	16,939	31,497	47.706		45.005	9.844		42.644	45,920	39,777
Total Installed Cost		USD	152,987	176,256	267,395	253,152	195,402	163,282	248,643	321,888	348,596	319,100	-	-	141,306	162,810	123,719	186.331	346,471	524,767	652,135	495,052	108,281	276.068	469,080	505,120	437,547
			,	,250							2.2,300				,							,			,		

Produced water disposal pumps

Parameter / Location			Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6		Option 6	Option 6a				
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP	CFP	CFP	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI	MI
Design Flow rate		BPD	14,023	17,341	24,650	22,707	20,242	15,462	22,103	32,557	36,692	32,135	-	-	12,448	15,395	10,198	18,849	36,357	67,770	74,503	62,096	8,350	25,859	57,274	64,000	51,597
Head		ft	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336			2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336	2,336
Head		psi	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	-	-	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8	1,012.8
MOC		-	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS			SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS	SDSS
		kW	358	424	567	529	481	387	518	716	794	708			325	385	278	454	787	1,366	1,490	1,262	239	590	1,173	1,297	1,069
Direct Cost																							•	•	•	•	
Material Cost			338,000	383,934	474,135	451,344	421,274	358,403	444,102	560,272	601,942	555,903	-	-	314,682	357,470	279,204	403,632	598,639	869,830	920,696	825,373	247,642	487,954	786,297	840,466	738,562
Piping Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	- 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Instrumentation Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electrical Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	- 1	-	-	-	-	-	-	-	-	-	-	-	- 1	- 1	-	-	-	-
Structural Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	- 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others	10.0%	% of material cost	33,800	38,393	47,414	45,134	42,127	35,840	44,410	56,027	60,194	55,590	-	-	31,468	35,747	27,920	40,363	59,864	86,983	92,070	82,537	24,764	48,795	78,630	84,047	73,856
2 years operational spares	2.0%	% of material cost	6,760	7,679	9,483	9,027	8,425	7,168	8,882	11,205	12,039	11,118	-	-	6,294	7,149	5,584	8,073	11,973	17,397	18,414	16,507	4,953	9,759	15,726	16,809	14,771
Installation Cost	30.0%	% of material cost	101,400	115,180	142,241	135,403	126,382	107,521	133,231	168,082	180,583	166,771	-	-	94,405	107,241	83,761	121,089	179,592	260,949	276,209	247,612	74,293	146,386	235,889	252,140	221,569
Construction Cost	20.0%	% of material cost	67,600	76,787	94,827	90,269	84,255	71,681	88,820	112,054	120,388	111,181	-	-	62,936	71,494	55,841	80,726	119,728	173,966	184,139	165,075	49,528	97,591	157,259	168,093	147,712
Commissioning Assistance Cost	2.0%	% of material cost	6,760	7,679	9,483	9,027	8,425	7,168	8,882	11,205	12,039	11,118	-	-	6,294	7,149	5,584	8,073	11,973	17,397	18,414	16,507	4,953	9,759	15,726	16,809	14,771
Direct Cost			554,320	629,652	777,582	740,205	690,889	587,781	728,328	918,846	987,186	911,681	-	-	516,078	586,251	457,894	661,956	981,768	1,426,522	1,509,942	1,353,612	406,133	800,245	1,289,527	1,378,364	1,211,241
Contractor Indirects																											
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	55,432	62,965	77.758	74.020	69.089	58,778	72,833	91.885	98.719	91.168	-	-	51.608	58.625	45,789	66.196	98,177	142.652	150.994	135.361	40.613	80.025	128,953	137.836	121,124
Freight Cost	7.0%	% of Material Cost	23,660	26,875	33,189	31,594	29,489	25,088	31,087	39,219	42,136	38,913	-	-	22,028	25,023	19,544	28,254	41,905	60,888	64,449	57,776	17,335	34,157	55,041	58,833	51,699
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	6,760	7,679	9,483	9,027	8,425	7,168	8,882	11,205	12,039	11,118	-	-	6,294	7,149	5,584	8,073	11,973	17,397	18,414	16,507	4,953	9,759	15,726	16,809	14,771
Construction Supervision & Project Management	10.0%	% of Direct Cost	55,432	62,965	77.758	74.020	69,089	58,778	72.833	91.885	98,719	91,168	-	-	51,608	58.625	45,789	66,196	98,177	142,652	150,994	135,361	40,613	80.025	128,953	137,836	121,124
Total Contractor Indirect Cost	0.0%		141,284	160,484	198,189	188,662	176,092	149,812	185,635	234,194	251,612	232.368	-	-	131.537	149,423	116,707	168,718	250,231	363,589	384.851	345,006	103,514	203.965	328,672	351,315	308,719
				,	,		-,	-,-		- / -	- /-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- /						,	/-	,	/ -	/	
EPC Costs			695.604	790.136	975.770	928.867	866.981	737.593	913.962	1.153.039	1.238.798	1.144.049	-	-	647.616	735.674	574.601	830.674	1.231.999	1.790.111	1.894.793	1.698.618	509.647	1.004.210	1.618.199	1.729.679	1.519.960
			333,323		,	020,000		,	0.0,002	.,,	.,,	.,,			,	,			1,201,000	.,,	.,,	1,000,010		.,	.,,	.,,	.,,
Client Indirects																											
Studies + FEED	2.5%	% of EPC Costs	17.390	19.753	24.394	23,222	21.675	18.440	22.849	28.826	30.970	28.601		-	16.190	18.392	14.365	20.767	30.800	44.753	47 370	42.465	12.741	25.105	40,455	43,242	37,999
PMC + PMT	7.0%	% of EPC Costs	48,692	55,310	68.304	65,021	60,689	51,632	63,977	80,713	86,716	80,083		-	45.333	51,497	40,222	58.147	86,240	125,308	132.636	118,903	35,675	70,295	113,274	121,078	106,397
Project Insurance & Other Overheads	1.0%	% of EPC Costs	6,956	7.901	9.758	9,289	8,670	7.376	9.140	11.530	12.388	11,440			6,476	7.357	5,746	8.307	12.320	17.901	18.948	16,986	5.096	10,042	16,182	17,297	15,200
Total Client Indirect Cost	1.070	0 000.0	73.038	82,964	102,456	97.531	91,033	77.447	95.966	121,069	130.074	120.125	-	<u> </u>	68,000	77.246	60.333	87,221	129,360	187,962	198.953	178,355	53.513	105,442	169,911	181,616	159,596
Base Estimate	_	1	768,642	873,101	1.078.226	1.026.398	958.014	815.040	1.009.928	1.274.109	1.368.871	1.264.174			715.615	812.920	634,934	917.895	1.361.359	1.978.073	2.093.746	1.876,973	563,160	1.109.652	1.788.110	1.911.295	1.679,556
Contingency	10.0%	% of Base Estimate	76,864	87.310	107.823	102,640	95.801	81.504	100.993	127.411	136.887	126,417		-	71,562	81,292	63,493	91.789	136.136	197.807	209.375	187.697	56,316	110.965	178,811	191.130	167.956
Total Installed Cost	10.070	USD	845,507	960.411	1 186 049	1 120 037	1 053 815	896 545	1 110 021	1.401.519	1 505 758	1 390 591			787 177	894,212	698,428	. ,	,	2.175.880	,-	2 064 670	619,476	1 220 617	1.966.921	2.102.425	1.847.511

		Option 5
		LTDP1
Source: ASPEN CAPITAL COST ESTIMATOR		CDP
Capacity	BPD	14,023
Capacity	m3/hr	92.9
Capacity	m3/day	2,229
Capacity	LPS	25.8
Head	ft	2,336
Head	m	712
Base equipment cost including bulks without indexation	USD	299,100
Cost index	2019	185
Cost index	2022	209
Equipment cost including bulks with indexation	USD	338,000



MUBARRAZ REDEVELOPMENT STUDY – SELECT STAGE (CONTRACT NO. DP-22-101)



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Attachment 6 – Cost Estimate for Rest of Equipment/Packages

3 phase Separators

Parameter / Location			Option 5	Option 6	Option 6	Option 6	Option 6	Option 6	Option 6a													
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP	CFP	CFP	MI	MI	MI	MI	MI	MI	MI	MI	MI	
Diameter		m	3.1	3.3	3.8	3.8	3.7	3.2	3.6	4.2	4.4	4.2	4	4.5	5.3	5.3	5.3	2.9	3.6	4.7	4.7	4.8
Length		m	6.2	6.6	7.6	7.6	7.4	6.4	7.2	8.4	8.8	8.4	8	9	10.6	10.6	10.6	5.8	7.2	9.4	9.4	9.6
Thickness		mm	38	38	41	41	41	38	41	48	48	48	44	48	54	54	54	35	41	51	51	51
Weight		Tons	24	28	40	40	38	26	36	56	61	56	47	64	101	101	101	20	36	75	75	78
			CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm											
MoC		-	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA											
Cost/Ton		USD/Ton	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445	24.445
Direct Cost		012,1111	,	,	= 1,110	,		,	,	= 1,110	,	,	_ 1,110	,	,	,	,	,	,	,	,	
Material Cost			595.800	675,158	969.855	969.855	919.481	634.859	870.451	1.367.055	1.500.351	1.367.055	1.157.295	1.569.323	2.467.157	2.467.157	2.467.157	477.953	870.451	1.826.046	1.826.046	1.904.577
Piping Bulks	50.0%	% of material cost	297.900	337.579	484.927	484.927	459.741	317.430	435.226	683.527	750.175	683.527	578.648	784.662	1.233.579	1,233,579	1.233.579	238.976	435.226	913.023	913.023	952.289
Instrumentation Bulks	40.0%	% of material cost	238.320	270.063	387.942	387,942	367.793	253,944	348,181	546.822	600,140	546.822	462.918	627.729	986.863	986.863	986.863	191,181	348,181	730,419	730,419	761,831
Electrical Bulks	20.0%	% of material cost	119,160	135.032	193,971	193.971	183,896	126,972	174.090	273.411	300.070	273,411	231.459	313.865	493,431	493,431	493,431	95.591	174.090	365,209	365.209	380.915
Structural Bulks	0.0%	% of material cost	-	-	-	-	-	-	-		-		-	-	-	-	-	-	-	-	-	-
Others	10.0%	% of material cost	59.580	67.516	96.985	96.985	91.948	63,486	87.045	136.705	150.035	136.705	115.730	156.932	246.716	246,716	246,716	47.795	87,045	182.605	182.605	190.458
2 years operational spares	2.0%	% of material cost	11.916	13,503	19.397	19,397	18.390	12.697	17,409	27.341	30,007	27,341	23,146	31,386	49.343	49,343	49,343	9,559	17,409	36,521	36,521	38,092
			,	-,	- / -	- //		,	, , ,	,		- 1	-,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- ,,	-,-	- / -	- ,	,		,	
Installation Cost	0.0%	% of material cost	-	-	-	- 1	- 1	- 1	- 1	- 1	- 1	-	-	-	- 1	-	-	-	-	- 1	-	-
Construction Cost	5.0%	% of material cost	29,790	33,758	48,493	48,493	45,974	31,743	43,523	68,353	75,018	68,353	57,865	78,466	123,358	123,358	123,358	23,898	43,523	91,302	91,302	95,229
Commissioning Assistance Cost	2.0%	% of material cost	11,916	13,503	19,397	19,397	18,390	12,697	17,409	27,341	30,007	27,341	23,146	31,386	49,343	49,343	49,343	9,559	17,409	36,521	36,521	38,092
Direct Cost			1,364,383	1,546,111	2,220,967	2,220,967	2,105,612	1,453,827	1,993,334	3,130,556	3,435,803	3,130,556	2,650,206	3,593,750	5,649,790	5,649,790	5,649,790	1,094,511	1,993,334	4,181,646	4,181,646	4,361,482
Contractor Indirects																						1
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	136,438	154,611	222,097	222,097	210,561	145,383	199,333	313,056	343,580	313,056	265,021	359,375	564,979	564,979	564,979	109,451	199,333	418,165	418,165	436,148
Freight Cost	7.0%	% of Material Cost	41,706	47,261	67,890	67,890	64,364	44,440	60,932	95,694	105,025	95,694	81,011	109,853	172,701	172,701	172,701	33,457	60,932	127,823	127,823	133,320
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	11,916	13,503	19,397	19,397	18,390	12,697	17,409	27,341	30,007	27,341	23,146	31,386	49,343	49,343	49,343	9,559	17,409	36,521	36,521	38,092
Construction Supervision & Project Management	10.0%	% of Direct Cost	136,438	154,611	222,097	222,097	210,561	145,383	199,333	313,056	343,580	313,056	265,021	359,375	564,979	564,979	564,979	109,451	199,333	418,165	418,165	436,148
Total Contractor Indirect Cost	0.0%		326,499	369,986	531,480	531,480	503,876	347,903	477,007	749,146	822,192	749,146	634,198	859,989	1,352,002	1,352,002	1,352,002	261,918	477,007	1,000,673	1,000,673	1,043,708
																						ĺ
EPC Costs			1,690,881	1,916,098	2,752,448	2,752,448	2,609,488	1,801,730	2,470,341	3,879,702	4,257,995	3,879,702	3,284,404	4,453,739	7,001,792	7,001,792	7,001,792	1,356,429	2,470,341	5,182,320	5,182,320	5,405,190
Client Indirects																						<u> </u>
Studies + FEED	2.5%	% of EPC Costs	42,272	47,902	68,811	68,811	65,237	45,043	61,759	96,993	106,450	96,993	82,110	111,343	175,045	175,045	175,045	33,911	61,759	129,558	129,558	135,130
PMC + PMT	7.0%	% of EPC Costs	118,362	134,127	192,671	192,671	182,664	126,121	172,924	271,579	298,060	271,579	229,908	311,762	490,125	490,125	490,125	94,950	172,924	362,762	362,762	378,363
Project Insurance & Other Overheads	1.0%	% of EPC Costs	16,909	19,161	27,524	27,524	26,095	18,017	24,703	38,797	42,580	38,797	32,844	44,537	70,018	70,018	70,018	13,564	24,703	51,823	51,823	54,052
Total Client Indirect Cost			177,543	201,190	289,007	289,007	273,996	189,182	259,386	407,369	447,089	407,369	344,862	467,643	735,188	735,188	735,188	142,425	259,386	544,144	544,144	567,545
Base Estimate			1,868,424	2,117,288	3,041,455	3,041,455	2,883,484	1,990,912	2,729,727	4,287,071	4,705,084	4,287,071	3,629,266	4,921,382	7,736,980	7,736,980	7,736,980	1,498,855	2,729,727	5,726,464	5,726,464	5,972,735
Contingency	10.0%	% of Base Estimate	186,842	211,729	304,145	304,145	288,348	199,091	272,973	428,707	470,508	428,707	362,927	492,138	773,698	773,698	773,698	149,885	272,973	572,646	572,646	597,274
Total Installed Cost		USD	2,055,266	2,329,017	3,345,600	3,345,600	3,171,833	2,190,003	3,002,699	4,715,778	5,175,593	4,715,778	3,992,193	5,413,520	8,510,678	8,510,678	8,510,678	1,648,740	3,002,699	6,299,110	6,299,110	6,570,009

Slug Catcher

Parameter / Location			Option 6	Option 6a								
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			MI									
Diameter		m	3.5	3.7	4.3	4.3	4.3	2.6	3.2	4	4	4.1
Length		m	7	7.4	8.6	8.6	8.6	5.2	6.4	8	8	8.2
Thickness		mm	41	41	48	48	48	32	38	44	44	44
Weight		Tons	34	38	59	59	59	14	26	47	47	50
MoC			CS + 3mm									
		-	CRA									
Cost/Ton		USD/Ton	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445
Direct Cost												
Material Cost			822,765	919,481	1,432,928	1,432,928	1,432,928	349,255	634,859	1,157,295	1,157,295	1,215,883
Piping Bulks	50.0%	% of material cost	411,382	459,741	716,464	716,464	716,464	174,628	317,430	578,648	578,648	607,942
Instrumentation Bulks	40.0%	% of material cost	329,106	367,793	573,171	573,171	573,171	139,702	253,944	462,918	462,918	486,353
Electrical Bulks	20.0%	% of material cost	164,553	183,896	286,586	286,586	286,586	69,851	126,972	231,459	231,459	243,177
Structural Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Others	10.0%	% of material cost	82,276	91,948	143,293	143,293	143,293	34,926	63,486	115,730	115,730	121,588
2 years operational spares	2.0%	% of material cost	16,455	18,390	28,659	28,659	28,659	6,985	12,697	23,146	23,146	24,318
Installation Cost	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Construction Cost	5.0%	% of material cost	41,138	45,974	71,646	71,646	71,646	17,463	31,743	57,865	57,865	60,794
Commissioning Assistance Cost	2.0%	% of material cost	16,455	18,390	28,659	28,659	28,659	6,985	12,697	23,146	23,146	24,318
Direct Cost			1,884,131	2,105,612	3,281,405	3,281,405	3,281,405	799,794	1,453,827	2,650,206	2,650,206	2,784,373
Contractor Indirects												
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	188,413	210,561	328,140	328,140	328,140	79,979	145,383	265,021	265,021	278,437
Freight Cost	7.0%	% of Material Cost	57,594	64,364	100,305	100,305	100,305	24,448	44,440	81,011	81,011	85,112
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	16,455	18,390	28,659	28,659	28,659	6,985	12,697	23,146	23,146	24,318
Construction Supervision & Project Management	10.0%	% of Direct Cost	188,413	210,561	328,140	328,140	328,140	79,979	145,383	265,021	265,021	278,437
Total Contractor Indirect Cost	0.0%		450,875	503,876	785,244	785,244	785,244	191,392	347,903	634,198	634,198	666,304
EPC Costs			2,335,006	2,609,488	4,066,649	4,066,649	4,066,649	991,186	1,801,730	3,284,404	3,284,404	3,450,677
Client Indirects												
Studies + FEED	2.5%	% of EPC Costs	58,375	65,237	101,666	101,666	101,666	24,780	45,043	82,110	82,110	86,267
PMC + PMT	7.0%	% of EPC Costs	163,450	182,664	284,665	284,665	284,665	69,383	126,121	229,908	229,908	241,547
Project Insurance & Other Overheads	1.0%	% of EPC Costs	23,350	26,095	40,666	40,666	40,666	9,912	18,017	32,844	32,844	34,507
Total Client Indirect Cost			245,176	273,996	426,998	426,998	426,998	104,075	189,182	344,862	344,862	362,321
Base Estimate			2,580,181	2,883,484	4,493,647	4,493,647	4,493,647	1,095,261	1,990,912	3,629,266	3,629,266	3,812,998
Contingency	10.0%	% of Base Estimate	258,018	288,348	449,365	449,365	449,365	109,526	199,091	362,927	362,927	381,300
Total Installed Cost		USD	2,838,200	3,171,833	4,943,012	4,943,012	4,943,012	1,204,787	2,190,003	3,992,193	3,992,193	4,194,298

GTG

Option			All Options
Location	Value	Unit	MI
Parameter			-
Rating		MW	6
Direct Cost			
Material Cost			8,600,000
Piping Bulks	0.0%	% of material cost	-
Instrumentation Bulks	0.0%	% of material cost	-
Electrical Bulks	0.0%	% of material cost	-
Structural Bulks	0.0%	% of material cost	-
Others	10.0%	% of material cost	860,000
2 years operational spares	2.0%	% of material cost	172,000
Installation Cost	30.0%	% of material cost	2,580,000
Construction Cost	20.0%	% of material cost	1,720,000
Commissioning Assistance Cost	2.0%	% of material cost	172,000
Direct Cost			14,104,000
Contractor Indirects			
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	1,410,400
Freight Cost	7.0%	% of Material Cost	602,000
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	172,000
Construction Supervision & Project Management	10.0%	% of Direct Cost	1,410,400
Total Contractor Indirect Cost	0.0%		3,594,800
EPC Costs			17,698,800
Client Indirects			
Studies + FEED	2.5%	% of EPC Costs	442,470
PMC + PMT	7.0%	% of EPC Costs	1,238,916
Project Insurance & Other Overheads	1.0%	% of EPC Costs	176,988
Total Client Indirect Cost			1,858,374
Base Estimate			19,557,174
Contingency	10.0%	% of Base Estimate	1,955,717
Total Installed Cost		USD	21,512,891

Source: ASPEN CAPITAL COST ESTIMATOR

Capacity	MW	6
	kVA	7.5
Base equipment cost including bulks without indexation	USD	7552100
Cost index	2019	185
Cost index	2022	209
Equipment cost including bulks with indexation	USD	8600000
	USD/kW	1.4

Chemical Injection Package

Option Option			as applicable to Options
Location	Value/Remarks	Unit	New CDP/ New CFP/ WHT-D /
	Value/Reiliaiks	Onit	WHT-F
Parameter			- T
Size		ft	Tank: 4.76D x 9.52L (required cap =3.7 m3)
Size		11	Pump: 22 LPH
Tank Material Cost			i dilip. 22 Li i i
Design Pressure		psig	50.75
Diameter		m m	1.5
Length		m	2.9
MOC		-	SS
CA		mm	0.0
Mechanical Calculations			
P design calc:		psig	50.75
P design used :	(4-515-4)	psig	50.75
Heads type : Allowable stress :	(1=Elliptical, 2= Hemi, 3= Dished)		17 500
Joint eff.	psia from Table 1 (between 0.6-1.0)		17,500 0.85
		lb/ft ³	
Material Density : Corrosion allow.:	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	Ib/ft°	490
Min Thickness :	(between 0.0625" and 0.125")	in	0.000
Plate Thickness Inc :		in	0.000
		in	0.123
t _s :			
t _h :		in	0.097
t _{calc} :		in	0.125
t use:	inches to nearest 1/8"	in	0.25
		mm	6
Results			
Shell Area A _s :		ft ²	142
Head Area A _h :		ft ²	25
Total Area A _t :		ft ²	192
,			
Vessel Weight W:		lb Tana	1958
Material Cost		Tons	0.89 42,000
Pump Material Cost			42,000
Design Flow rate		LPH	22
Design Flow rate		BPD	3.3
Head		ft	1421
MOC		-	SS
Material Cost			8,111
Material Cost			5,
Total Material Cost		USD	58,222
Piping Bulks	50.0%	% of material cost	29,111
Instrumentation Bulks	40.0%	% of material cost	23,289
Electrical Bulks	20.0%	% of material cost	11,644
Structural Bulks	0.0%	% of material cost	-
Others	10.0%	% of material cost	5,822
2 years operational spares	2.0%	% of material cost	1,164
Installation Cost	30.0%	% of material cost	17,467
Construction Cost	5.0%	% of material cost	2,911
Commissioning Assistance Cost	2.0%	% of material cost	1,164
Direct Cost			150,796
On when the white the			
Contractor Indirects	10.00/	0/ -(5)	
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	15,080
Freight Cost TRIA / Vender Representative Cost	7.0%	% of Material Cost	4,076
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	1,164
Construction Supervision & Project Management Total Contractor Indirect Cost	10.0%	% of Direct Cost	15,080
Total Contractor Indirect Cost	0.0%		35,399
EPC Costs			186,195
Oliona Indiana da			
Client Indirects	0.50/	0/ -4.550.0 :	10
Studies + FEED	2.5%	% of EPC Costs	4,655
PMC + PMT Project Insurance & Other Overheads	7.0%	% of EPC Costs	13,034
Project Insurance & Other Overheads Total Client Indirect Cost	1.0%	% of EPC Costs	1,862
Base Estimate			19,550 205,745
Contingency	10.0%	% of Base Estimate	205,745
Total Installed Cost	10.0 /0	WSD	226,320
Total matalieu 00at		030	220,320

Source: ASPEN CAPITAL COST ESTIMATOR

Parameter		
Diameter	m	1.5
Length	m	2.9
MOC		SS
Base equipment cost including bulks without indexation	USD	37,400
Cost index	2019	180
Cost index	2022	200
Equipment cost including bulks with indexation	USD	42,000
Parameter		
Capacity	LPH	22
Head	m	433.1
MOC		SS
Base equipment cost including bulks without indexation	USD	7,300
Cost index	2019	180
Cost index	2022	200
Equipment cost including bulks with indexation	USD	8,111

Oil Pumps

Parameter / Location			Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1
			CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP	CFP	CFP
Flow rate		BPD	16,942	20,201	30,501	25,325	30,770	16,416	22,443	31,767	34,056	33,371
Head		ft	350	350	350	350	350	350	350	350	350	350
Head		psi	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
MOC		-	Casing: CS Impeller: DSS	Casing: CS Impeller: DSS		Casing: CS Impeller: DSS						
Direct Cost												
Material Cost			62,022	68,927	88,259	78,940	88,725	60,860	73,420	90,439	94,294	93,151
Piping Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Instrumentation Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Electrical Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Structural Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Others	10.0%	% of material cost	6,202	6,893	8,826	7,894	8,872	6,086	7,342	9,044	9,429	9,315
2 years operational spares	2.0%	% of material cost	1,240	1,379	1,765	1,579	1,774	1,217	1,468	1,809	1,886	1,863
Installation Cost	30.0%	% of material cost	18,607	20,678	26,478	23,682	26,617	18,258	22,026	27,132	28,288	27,945
Construction Cost	20.0%	% of material cost	12,404	13,785	17,652	15,788	17,745	12,172	14,684	18,088	18,859	18,630
Commissioning Assistance Cost	2.0%	% of material cost	1,240	1,379	1,765	1,579	1,774	1,217	1,468	1,809	1,886	1,863
Direct Cost			101,716	113,041	144,744	129,462	145,509	99,810	120,409	148,319	154,642	152,768
	ļ											
Contractor Indirects												
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	10,172	11,304	14,474	12,946	14,551	9,981	12,041	14,832	15,464	15,277
Freight Cost	7.0%	% of Material Cost	4,342	4,825	6,178	5,526	6,211	4,260	5,139	6,331	6,601	6,521
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	1,240	1,379	1,765	1,579	1,774	1,217	1,468	1,809	1,886	1,863
Construction Supervision & Project Management	10.0%	% of Direct Cost	10,172	11,304	14,474	12,946	14,551	9,981	12,041	14,832	15,464	15,277
Total Contractor Indirect Cost	0.0%		25,925	28,812	36,892	32,997	37,087	25,439	30,690	37,803	39,415	38,937
EPC Costs			127,642	141,853	181,636	162,459	182,595	125,249	151,099	186,123	194,057	191,706
Client Indirects												
Studies + FEED	2.5%	% of EPC Costs	3,191	3,546	4,541	4,061	4,565	3,131	3,777	4,653	4,851	4,793
PMC + PMT	7.0%	% of EPC Costs	8,935	9,930	12,715	11,372	12,782	8,767	10,577	13,029	13,584	13,419
Project Insurance & Other Overheads	1.0%	% of EPC Costs	1,276	1,419	1,816	1,625	1,826	1,252	1,511	1,861	1,941	1,917
Total Client Indirect Cost			13,402	14,895	19,072	17,058	19,173	13,151	15,865	19,543	20,376	20,129
Base Estimate			141,044	156,747	200,708	179,517	201,768	138,400	166,965	205,666	214,433	211,835
Contingency	10.0%	% of Base Estimate	14,104	15,675	20,071	17,952	20,177	13,840	16,696	20,567	21,443	21,183
Total Installed Cost		USD	155,148	172,422	220,779	197,469	221,945	152,240	183,661	226,232	235,876	233,018

		Option 5
Source: ASPEN CAPITAL COST ESTIMATOR		LTDP1
Parameter		CDP
Capacity	BPD	16,942
Head	ft	350
	m	107
MOC		Casing: CS
INIOC		Impeller: DSS
Base equipment cost including bulks without indexation	USD	54,900
Cost index	2019	185
Cost index	2022	209
Equipment cost including bulks with indexation	USD	62,022

Closed Drain Drum

Parameter / Location			Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6a	Option 6a
raiametei / Location		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	\$24b2	S2-5-1	S2-5-1	S2-5-1	S2-5-1	S2-5-1
		l our	CDP	CDP	CDP	CDP	CDP	CFP	CFP	CFP		CFP	CDP	CFP	CDP	CFP
Diameter		m	1.5	1.5	1.5	1.5	1.5	1.7	1.7	1.7		1.7	1.0	1.0	1.0	1.0
Height		m	3.8	3.8	3.8	3.8	3.8	4.1	4.1	4.1		4.1	2.5	2.5	2.5	2.5
Gross volume selected		m3	6.6	6.6	6.6	6.6	6.6	8.8	8.8	8.8		8.8	2.0	2.0	2.0	2.0
		1110	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm	CS + 3mm
MOC		-	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA	CRA
CA		mm	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0		3.0	3.0	3.0	3.0	3.0
Mechanical Calculations																
P design calc :		psig	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5
P design used :		psig	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5	101.5
Heads type :	(1=Elliptical, 2= Hemi, 3= Dished)		1	1	1	1	1	1	1	1	1	1	1	1	1	1
Allowable stress :	psia from Table 1		17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500
Joint eff.	(between 0.6-1.0)		0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
Material Density:	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	lb/ft ³	490	490	490	490	490	490	490	490	490	490	490	490	490	490
Corrosion allow.:	(between 0.0625" and 0.125")		0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
Min Thickness :		in	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125
Plate Thickness Inc :		in	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125
t _s :		in	0.320	0.320	0.320	0.320	0.320	0.341	0.341	0.341	0.341	0.341	0.253	0.253	0.253	0.253
t.·		in	0.438	0.438	0.438	0.438	0.438	0.458	0.458	0.458		0.458	0.371	0.371	0.371	0.371
4 .																
t calc :		in	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5		0.5	0.375	0.375	0.375	0.375
t _{use} :	inches to nearest 1/8"	in	0.625	0.625	0.625	0.625	0.625	0.625	0.625	0.625	0.625	0.625	0.5	0.5	0.5	0.5
		mm	16	16	16	16	16	16	16	16	16	16	13	13	13	13
Results																
Shell Area A _s :		ft ²	190	190	190	190	190	230	230	230	230	230	85	85	85	85
Head Area A _h :		ft ²	26	26	26	26	26	32	32	32	32	32	12	12	12	12
Total Area A _t :		# ²	243	243	243	243	243	294	294	294	294	294	108	108	108	108
Vessel Weight W :		lb lb	6202	6202	6202	6202	6202	7504	7504	7504	7504	7504	2205	2205	2205	2205
Vesser Weight W.		Tons	0202	0202	0202	0202	3	7504	7504	7504	7 304	7 304	2205	2203	2203	2203
Cost/Ton		USD/Ton	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445	24,445
Direct Cost		030/1011	24,443	24,443	24,443	24,443	24,443	24,443	24,443	24,440	24,440	24,443	24,443	24,443	24,443	24,443
Material Cost			68,911	68,911	68,911	68,911	68,911	83,382	83,382	83,382	83,382	83,382	24,502	24,502	24,502	24,502
Piping Bulks	50.0%	% of material cost	34,455	34,455	34,455	34,455	34,455	41,691	41,691	41,691	41,691	41,691	12,251	12,251	12,251	12,251
Instrumentation Bulks	40.0%	% of material cost	27,564	27,564	27,564	27,564	27,564	33,353	33,353	33,353	33,353	33,353	9,801	9,801	9,801	9,801
Electrical Bulks	20.0%	% of material cost	13,782	13,782	13,782	13,782	13,782	16,676	16,676	16,676	16,676	16,676	4,900	4,900	4,900	4,900
Structural Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others	10.0%	% of material cost	6,891	6,891	6,891	6,891	6,891	8,338	8,338	8,338	8,338	8,338	2,450	2,450	2,450	2,450
2 years operational spares	2.0%	% of material cost	1,378	1,378	1,378	1,378	1,378	1,668	1,668	1,668	1,668	1,668	490	490	490	490
			.,	1,010	.,	.,	.,	1,000	1,000	1,000	.,,,,,	.,				
Installation Cost	0.0%	% of material cost	-	-	-	-	- 1	-	-	-	-	- 1	-	-	-	
Construction Cost	5.0%	% of material cost	3,446	3,446	3,446	3,446	3,446	4,169	4,169	4,169	4,169	4,169	1,225	1,225	1,225	1,225
Commissioning Assistance Cost	2.0%	% of material cost	1,378	1,378	1,378	1,378	1,378	1,668	1,668	1,668	1,668	1,668	490	490	490	490
Direct Cost			157,806	157,806	157,806	157,806	157,806	190,945	190,945	190,945	190,945	190,945	56,109	56,109	56,109	56,109
Contractor Indirects																
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	15,781	15,781	15,781	15,781	15,781	19,095	19,095	19,095	19,095	19,095	5,611	5,611	5,611	5,611
Freight Cost	7.0%	% of Material Cost	4,824	4,824	4,824	4,824	4,824	5,837	5,837	5,837	5,837	5,837	1,715	1,715	1,715	1,715
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	1,378	1,378	1,378	1,378	1,378	1,668	1,668	1,668	1,668	1,668	490	490	490	490
Construction Supervision & Project Management	10.0%	% of Direct Cost	15,781	15,781	15,781	15,781	15,781	19,095	19,095	19,095	19,095	19,095	5,611	5,611	5,611	5,611
Total Contractor Indirect Cost	0.0%		37,763	37,763	37,763	37,763	37,763	45,693	45,693	45,693	45,693	45,693	13,427	13,427	13,427	13,427
EPC Costs			195,569	195,569	195,569	195,569	195,569	236,639	236,639	236,639	236,639	236,639	69,536	69,536	69,536	69,536
Client Indirects																
Studies + FEED	2.5%	% of EPC Costs	4,889	4,889	4,889	4,889	4,889	5,916	5,916	5,916	5,916	5,916	1,738	1,738	1,738	1,738
		0/ /===0 0 /	13,690	13,690	13,690	13,690	13,690	16,565	16,565	16,565	16,565	16,565	4,868	4,868	4,868	4,868
PMC + PMT	7.0%	% of EPC Costs														
	7.0% 1.0%	% of EPC Costs % of EPC Costs	1,956	1,956	1,956	1,956	1,956	2,366	2,366	2,366	2,366	2,366	695	695	695	695
PMC + PMT Project Insurance & Other Overheads Total Client Indirect Cost			1,956 20,535	1,956 20,535	20,535	20,535	20,535	24,847	24,847	24,847	24,847	24,847	7,301	7,301	7,301	7,301
PMC + PMT Project Insurance & Other Overheads Total Client Indirect Cost Base Estimate	1.0%	% of EPC Costs	1,956 20,535 216,104	1,956 20,535 216,104	20,535 216,104	20,535 216,104	20,535 216,104	24,847 261,486	24,847 261,486	24,847 261,486	24,847 261,486	24,847 261,486	7,301 76,837	7,301 76,837	7,301 76,837	7,301 76,837
PMC + PMT Project Insurance & Other Overheads Total Client Indirect Cost			1,956 20,535	1,956 20,535	20,535	20,535	20,535	24,847	24,847	24,847	24,847	24,847	7,301	7,301	7,301	7,301

Closed Drain pumps

Parameter / Location			Option 5		Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 6	Option 6	Option 6a	
		Unit	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	LTDP1	LTDP2P	S14a1	S24b2	S2-5-1	S2-5-1	S2-5-1	S2-5-1	S2-5-1
			CDP	CDP	CDP		CDP	CFP	CFP	CFP	CFP	CFP	CDP	CFP	CDP	
Design Flow rate		BPD	755	755	755		755				755	755		151	151	
Head		ft	810	810	810	810	810	810	810	810	810	810	810	810	810	810
MOC		-	Casing: CS Impeller: DSS		Casing: CS Impeller: DSS					•	Casing: CS Impeller: DSS	٠ ١	٠ ١	Casing: CS Impeller: DSS		
Direct Cost																1
Material Cost			13,236	13,236	13,236	13,236	13,236	13,236	13,236	13,236	13,236	13,236	5,041	5,041	5,041	5,041
Piping Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Instrumentation Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Electrical Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Structural Bulks	0.0%	% of material cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others	10.0%	% of material cost	1,324	1,324	1,324	1,324	1,324	1,324	1,324	1,324	1,324	1,324	504	504	504	504
2 years operational spares	2.0%	% of material cost	265	265	265	265	265	265	265	265	265	265	101	101	101	101
·																
Installation Cost	30.0%	% of material cost	3,971	3,971	3,971	3,971	3,971	3,971	3,971	3,971	3,971	3,971	1,512	1,512	1,512	1,512
Construction Cost	20.0%	% of material cost	2,647	2,647	2,647	2,647	2,647	2,647	2,647	2,647	2,647	2,647	1,008	1,008	1,008	1,008
Commissioning Assistance Cost	2.0%	% of material cost	265	265	265	265	265	265	265	265	265	265	101	101	101	101
Direct Cost			21,708	21,708	21,708	21,708	21,708	21,708	21,708	21,708	21,708	21,708	8,267	8,267	8,267	8,267
																1
Contractor Indirects																1
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	827	827	827	827
Freight Cost	7.0%	% of Material Cost	927	927	927	927	927	927	927	927	927	927	353	353	353	353
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	265	265	265	265	265	265	265	265	265	265	101	101	101	101
Construction Supervision & Project Management	10.0%	% of Direct Cost	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	2,171	827	827	827	827
Total Contractor Indirect Cost	0.0%		5,533	5,533	5,533	5,533	5,533	5,533	5,533	5,533	5,533	5,533	2,107	2,107	2,107	2,107
													·	·		·
EPC Costs			27.241	27.241	27.241	27.241	27.241	27.241	27.241	27.241	27.241	27.241	10,374	10,374	10,374	10,374
				=:,=::								,	,	,		
Client Indirects																
Studies + FEED	2.5%	% of EPC Costs	681	681	681	681	681	681	681	681	681	681	259	259	259	259
PMC + PMT	7.0%	% of EPC Costs	1,907	1,907	1,907	1,907	1,907	1.907	1,907	1,907	1,907	1.907	726	726	726	726
Project Insurance & Other Overheads	1.0%	% of EPC Costs	272	272	272	272	272	272	272	272	272	272	104	104	104	104
Total Client Indirect Cost		11 0. 2. 0 0000	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,860	2,860	1,089	1,089	1,089	1,089
Base Estimate			30,101	30.101	30,101	30,101	30,101	30,101	30,101	30,101	30,101	30,101	11,463	11,463	11,463	11,463
Contingency	10.0%	% of Base Estimate	3,010	3.010	3,010	3.010	3.010	3.010	3,010	3,010	3,010	3.010	1,146	1,146	1.146	1,146
Total Installed Cost		USD	33.111	33,111	33,111	33,111	33,111	33,111	33,111	33,111	33,111	33,111	12,609	12,609	12.609	12.609

		Option 5
Source: ASPEN CAPITAL COST ESTIMATOR		LTDP1
Parameter		CDP
Capacity	BPD	755
Head	ft	810
	m	247
Base equipment cost including bulks without indexation	USD	23,100
Cost index	2019	185
Cost index	2022	209
Equipment cost including bulks with indexation	USD	27,000

Parameter / Location			Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5	Option 5
r drameter / Edeation		Unit	LTDP1	LTDP2P	S14a1			LTDP1	LTDP2P		S24b2	S2-5-1
		J	New CDP	New CDP	New CDP	New CDP	New CDP	New CFP	New CFP		New CFP	New CFP
			ITOW ODI	NCW ODI				New Of 1	NOW OIT			
					Major Barrel	Major Barrel	Major Barrel Dia: 16 in			Major Barrel	Major Barrel	Major Barrel
Design Flow rate					Dia: 16 in	Dia: 16 in				Dia: 16 in	Dia: 16 in	Dia: 16 in
Design Flow rate		BPD	-	-	Major x Minor	Major x Minor	Major x Minor	-	-	Major x Minor	Major x Minor	Major x Minor
					Barrel Length:	Barrel Length:	Barrel Length:			Barrel Length:	Barrel Length:	Barrel Length:
					16 ft x 5 ft					16 ft x 16 ft	16 ft x 16 ft	16 ft x 16 ft
Design Pressure		psig			250	250	250			250	250	250
Diameter		m			0.4	0.4	0.4			0.4	0.4	0.4
Length		m			6.4	6.4	6.4			9.8	9.8	9.8
MOC		-			CS		CS			CS	CS	CS
CA		mm			3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Mechanical Calculations												
P design calc :		psig	0	0	250		250	0	0	250	250	
P design used :		psig	0	0	250	250	250	0	0	250	250	250
Heads type :	(1=Elliptical, 2= Hemi, 3= Dished)		1	1	1	1	1	1	1	1	1	1
Allowable stress :	psia from Table 1		17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500
Joint eff.	(between 0.6-1.0)		0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
Material Density:	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	lb/ft ³	490	490	490	490	490	490	490	490	490	490
Corrosion allow.:	(between 0.0625" and 0.125")		0.000	0.000	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
Min Thickness :	,	in	0.000	0.000	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
Plate Thickness Inc :		in	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125
t ·		in	0.000	0.000	0.254	0.254	0.254	0.118	0.118	0.254	0.254	0.254
'\$'												
t _h :		in	0.000	0.000	0.371	0.371	0.371	0.236	0.236	0.371	0.371	0.371
t _{calc} :		in	0	0	0.375	0.375	0.375	0.25	0.25	0.375	0.375	0.375
t use:	inches to nearest 1/8"	in	0.125	0.125	0.5	0.5	0.5	0.375	0.375	0.5	0.5	0.5
- 400		mm	3	3	13			10	10	13	13	
Results												
Shell Area A _s :		ft ²	0	0	88	88	88	0	0	134	134	134
-			0	0		00			0	104	104	104
Head Area A _h :		ft ²	0	0	2	2	2	0	0	2	2	2
Total Area A _t :		ft ²	0	0	92		92	0	0	138	138	138
Vessel Weight W:		lb	0	0	1875	1875	1875	0	0	2816	2816	2816
		Tons	0	0	1	1	1	0	0	1	1	1
Cost/Ton		USD/Ton	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223
Direct Cost												
Material Cost			-	-	10,418	10,418	10,418	-	-	15,644	15,644	15,644
Piping Bulks	50%	% of material cost	-	-	5,209	5,209	5,209	-	-	7,822	7,822	7,822
Instrumentation Bulks	40%	% of material cost	-	-	4,167	4,167	4,167	-	-	6,258	6,258	6,258
Electrical Bulks	20%	% of material cost	-	-	2,084	2,084	2,084	-	-	3,129	3,129	3,129
Structural Bulks	0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Others	10%	% of material cost	-	-	1,042	1,042	1,042	-	-	1,564	1,564	1,564
2 years operational spares	2%	% of material cost	-	-	208	208	208	-	-	313	313	313
Installation Cost	30%	% of material cost	-	-	3,125	3,125	3,125	-	-	4,693	4,693	4,693
Construction Cost	5%	% of material cost	-	-	521	521	521	-	-	782	782	782
Commissioning Assistance Cost	2%	% of material cost	-	-	208	208	208	-	-	313	313	313
Direct Cost			-	-	26,982	26,982	26,982	-	-	40,519	40,519	40,519
Contractor Indirects												
Detailed Engineering, including Construction Engg.	10%	% of Direct Cost	-	-	2,698	2,698	2,698	-	-	4,052	4,052	4,052
Freight Cost	7%	% of Material Cost	-	-	729	729	729	-	-	1,095	1,095	1,095
TPIA / Vendor Representative Cost	2%	% of Material Cost	-	-	208	208	208	-	-	313	313	313
Construction Supervision & Project Management	10%	% of Direct Cost	-	-	2,698	2,698	2,698	-	-	4,052	4,052	4,052
Total Contractor Indirect Cost	0%		-	-	6,334	6,334	6,334	-	-	9,512	9,512	9,512
					.,	,,	,			, -	.,	,-
EPC Costs			-	-	33,316	33,316	33,316	-	-	50,031	50,031	50,031
						- 2,2.2	,			- 2,	,	,
Client Indirects												
Studies + FEED	3%	% of EPC Costs	-	_	833	833	833	_	_	1,251	1,251	1,251
PMC + PMT	7%	% of EPC Costs	-	-	2,332	2,332	2,332	-	_	3,502	3,502	3,502
Project Insurance & Other Overheads	1%	% of EPC Costs	-	-	333	333	333	_	_	500	500	500
Total Client Indirect Cost			-	_	3,498	3,498	3,498	_	_	5,253	5,253	5,253
Base Estimate			-	-	36,814	36,814	36,814	_	_	55,284	55,284	55,284
Contingency	10%	% of Base Estimate	-	-	3,681	3,681	3,681	_	-	5,528	5,528	5,528
Total Installed Cost	1070	USD	-	_	40,495	40,495	40,495	_	-	60,812	60,812	60,812
		000			10,100	10,100	10, 100			00,012	00,012	00,012

Personator / Leastion			Ontion C	Ontion C	Ontion C	Ontion C	Ontion C	Ontion Co.	Ontion Co	Ontion Co	Oution Co	Ontion Co.
Parameter / Location		Unit	Option 6	Option 6				Option 6a LTDP1	Option 6a LTDP2P	Option 6a	Option 6a S24b2	Option 6a
		Unit	LTDP1	LTDP2P								S2-5-1
			MI				MI	MI	MI	MI	MI	MI
			Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel
			Dia: 32 in	Dia: 32 in	Dia: 36 in	Dia: 36 in	Dia: 36 in	Dia: 18 in	Dia: 24 in	Dia: 32 in	Dia: 32 in	Dia: 32 in
Design Flow rate		BPD	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor
			Barrel Length:	Barrel Length:			Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:
			19.5 ft x 19.5 ft			21.5 ft x 21.5 ft		17 ft x 17 ft	17 ft x 17 ft	19 ft x 19 ft	19 ft x 19 ft	19 ft x 19 ft
D : D												
Design Pressure		psig	250	250			250	250	250	250	250	250
Diameter		m	0.8	0.8		0.9	0.9	0.5	0.6	0.8	0.8	0.8
Length		m	11.9	11.9		13.1	10.7	10.4	10.4	11.6	11.6	11.6
MOC		-	CS	CS			CS	CS	CS	CS	CS	CS
CA		mm	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Mechanical Calculations												
P design calc :		psig	250	250	250	250	250	250	250	250	250	250
P design used :		psig	250	250	250	250	250	250	250	250	250	250
Heads type :	(1=Elliptical, 2= Hemi, 3= Dished)	'	1	1	1	1	1	1	1	1	1	1
Allowable stress :	psia from Table 1		17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500
Joint eff.	(between 0.6-1.0)		0.85	0.85		0.85	0.85	0.85	0.85	0.85	0.85	0.85
	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	11. 16.3	490	490		490	490	490	490	490	490	490
Material Density:		lb/ft ³										
Corrosion allow.:	(between 0.0625" and 0.125")	+ .	0.118	0.118		0.118	0.118	0.118	0.118	0.118	0.118	0.118
Min Thickness:	1	in .	0.118	0.118		0.118	0.118	0.118	0.118	0.118	0.118	0.118
Plate Thickness Inc :		in	0.125	0.125		0.125	0.125	0.125	0.125	0.125	0.125	0.125
lt _s :		in	0.390	0.390	0.424	0.424	0.424	0.271	0.322	0.390	0.390	0.390
t _h :		in	0.506	0.506	0.539	0.539	0.539	0.388	0.438	0.506	0.506	0.506
1 .	+	 										
I calc:		in	0.625	0.625		0.625	0.625	0.5	0.5	0.625	0.625	0.625
t _{use} :	inches to nearest 1/8"	in	0.75	0.75	0.75	0.75	0.75	0.625	0.625	0.75	0.75	0.75
		mm	19	19	19	19	19	16	16	19	19	19
Results												
Shell Area A _s :		ft ²	327	327	405	405	330	160	214	318	318	318
			021	321				100	214	310	310	310
Head Area A _h :		ft ²	8	8	10	10	10	2	4	8	8	8
Total Area A _t :		ft ²	342	342	425	425	349	165	222	334	334	334
Vessel Weight W:		lb	10481	10481	13012	13012	10703	4214	5675	10224	10224	10224
Voccol Weight W .		Tons	5	5	6	6	5	2	3	5	5	5
Cost/Ton		USD/Ton	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223
Direct Cost		CODITOR	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220	12,220
Material Cost	+		58,230	58,230	72,294	72,294	59,465	23,413	31,527	56,805	56,805	56,805
	F00/	0/ -ft: -1t										
Piping Bulks	50%	% of material cost	29,115	29,115	36,147	36,147	29,733	11,707	15,764	28,402	28,402	28,402
Instrumentation Bulks	40%	% of material cost	23,292	23,292	28,918	28,918	23,786	9,365	12,611	22,722	22,722	22,722
Electrical Bulks	20%	% of material cost	11,646	11,646	14,459	14,459	11,893	4,683	6,305	11,361	11,361	11,361
Structural Bulks	0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Others	10%	% of material cost	5,823	5,823	7,229	7,229	5,947	2,341	3,153	5,680	5,680	5,680
2 years operational spares	2%	% of material cost	1,165	1,165	1,446	1,446	1,189	468	631	1,136	1,136	1,136
Installation Cost	30%	% of material cost	17,469	17,469	21,688	21,688	17,840	7,024	9,458	17,041	17,041	17,041
Construction Cost	5%	% of material cost	2,911	2,911	3,615	3,615	2,973	1,171	1,576	2,840	2,840	2,840
Commissioning Assistance Cost	2%	% of material cost	1,165	1,165	1,446	1,446	1,189	468	631	1,136	1,136	1,136
Direct Cost			150,816	150,816	187,242	187,242	154,015	60,641	81,655	147,124	147,124	147,124
	<u> </u>		100,010	100,010	101,272	107,272	10 7,010	55,041	27,000	1 11 , 1 2 - T	1 11 , 1 2 - T	111,127
Contractor Indirects	1	+										
Detailed Engineering, including Construction Engg.	10%	% of Direct Cost	15,082	15,082	18,724	18,724	15,401	6,064	8,166	14,712	14,712	14 710
												14,712
Freight Cost	7%	% of Material Cost	4,076	4,076	5,061	5,061	4,163	1,639	2,207	3,976	3,976	3,976
TPIA / Vendor Representative Cost	2%	% of Material Cost	1,165	1,165	1,446	1,446	1,189	468	631	1,136	1,136	1,136
Construction Supervision & Project Management	10%	% of Direct Cost	15,082	15,082	18,724	18,724	15,401	6,064	8,166	14,712	14,712	14,712
Total Contractor Indirect Cost	0%		35,404	35,404	43,955	43,955	36,155	14,235	19,168	34,537	34,537	34,537
EPC Costs			186,219	186,219	231,197	231,197	190,170	74,876	100,824	181,661	181,661	181,661
Client Indirects												
Studies + FEED	3%	% of EPC Costs	4,655	4,655	5,780	5,780	4,754	1,872	2,521	4,542	4,542	4,542
PMC + PMT	7%	% of EPC Costs	13,035	13,035	16,184	16,184	13,312	5,241	7,058	12,716	12,716	12,716
Project Insurance & Other Overheads	1%	% of EPC Costs	1,862	1,862	2,312	2,312	1,902	749	1,008	1,817	1,817	1,817
Total Client Indirect Cost	170	70 OI LI O 00313	19,553	19,553	24,276	24,276	19,968	7,862	10,586	19,074	19,074	19,074
Base Estimate	+	+	205,772	205,772	255,472	255,472	210,137	82,738	111,410	200,735	200,735	200,735
	400/	0/ of Daga C-#:										
Contingency	10%	% of Base Estimate	20,577	20,577	25,547	25,547	21,014	8,274	11,141	20,074	20,074	20,074
Total Installed Cost		USD	226,350	226,350	281,020	281,020	231,151	91,012	122,551	220,809	220,809	220,809

Peremeter / Leastion			Ontion	Ontion C	Ontion C	Ontion	Ontion C	Ontion Co	Ontion Co	Ontion Co	Ontion Co	Ontion Co.
Parameter / Location		I I m i 4	Option 6		Option 6	Option 6		Option 6a	Option 6a	Option 6a	Option 6a	Option 6a
		Unit	LTDP1	LTDP2P	S14a1	S24b2		LTDP1	LTDP2P		S24b2	\$2-5-1
			CDP	CDP	CDP	CDP	CDP	CDP	CDP	CDP		CDP
			Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel
			Dia: 18 in	Dia: 18 in	Dia: 24 in	Dia: 20 in	Dia: 24 in	Dia: 16 in	Dia: 16 in	Dia: 20 in	Dia: 18 in	Dia: 20 in
Design Flow rate		BPD	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor
			Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:
			17 ft x 5 ft	17 ft x 5 ft		17 ft x 5 ft	18.5 ft x 5 ft	14 ft x 5 ft	16 ft x 5 ft	17 ft x 5 ft	17 ft x 5 ft	17 ft x 5 ft
Design Dressure		naia naia		250	250		250	250		250	250	
Design Pressure		psig	250			250			250			250
Diameter		m	0.5	0.5	0.6	0.5	0.6	0.4	0.4	0.5	0.5	0.5
Length		m	6.7	6.7	6.7	6.7	7.2	5.8	6.4	6.7	6.7	6.7
MOC		-	CS	CS	CS	CS	CS	CS	CS	CS	CS	CS
CA		mm	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Mechanical Calculations												
P design calc :		psig	250	250	250	250	250	250	250	250	250	
P design used :		psig	250	250	250	250	250	250	250	250	250	250
Heads type :	(1=Elliptical, 2= Hemi, 3= Dished)		1	1	1	1	1	1	1	1	1	1
Allowable stress :	psia from Table 1		17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500
Joint eff.	(between 0.6-1.0)		0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
Material Density:	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	lb/ft ³	490	490	490	490	490	490	490	490	490	490
Corrosion allow.:	(between 0.0625" and 0.125")		0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
Min Thickness :	(and 0.120)	in	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
Plate Thickness Inc :	1	in	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125
t ·	1	in	0.123	0.123	0.322	0.288	0.322	0.254	0.254	0.288	0.271	0.288
· s												
t _h :		in	0.388	0.388	0.438	0.405	0.438	0.371	0.371	0.405	0.388	0.405
t calc:		in	0.5	0.5	0.5	0.5	0.5	0.375	0.375	0.5	0.5	0.5
t use:	inches to nearest 1/8"	in	0.625	0.625	0.625	0.625	0.625	0.5	0.5	0.625	0.625	0.625
use ·	inches to ficulest 1/0		16	16		16	16	13	13	16	16	
Desults		mm	10	10	10	10	10	13	13	10	10	10
Results		2										
Shell Area A _s :		ft ²	104	104	138	115	148	80	88	115	104	115
Head Area A _h :		ft ²	2	2	4	3	4	2	2	3	2	3
Total Area A _t :		ft ²	109	109	147	121	156	83	92	121	109	121
Vessel Weight W :		lb	2771	2771	3750	3094	3991	1704	1875	3094	2771	3094
vessel Weight W .		Tons	2771	1	3730	3094	2991	1704	1073	3094	1	1
Cost/Ton		USD/Ton	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223
Direct Cost	+	030/1011	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,225	12,223	12,225
Material Cost			15,395	15,395	20,836	17,192	22,173	9,467	10,418	17,192	15,395	17,192
Piping Bulks	50%	% of material cost	7,698	7,698	10,418	8,596	11,086	4,734	5,209	8,596	7,698	8,596
Instrumentation Bulks	40%	% of material cost	6,158	6,158	8,335	6,877	8,869	3,787	4,167	6,877	6,158	6,877
Electrical Bulks	20%	% of material cost	3,079	3,079	4,167	3,438	4,435	1,893	2,084	3,438	3,079	3,438
Structural Bulks	0%	% of material cost	-	-	-	-	-	-	-	-	-	-
Others	10%	% of material cost	1,540	1,540	2,084	1,719	2,217	947	1,042	1,719	1,540	1,719
2 years operational spares	2%	% of material cost	308	308	417	344	443	189	208	344	308	344
Installation Cost	30%	% of material cost	4,619	4,619	6,251	5,158	6,652	2,840	3,125	5,158	4,619	5,158
Construction Cost	5%	% of material cost	770	770	1,042	860	1,109	473	521	860	770	860
Commissioning Assistance Cost	2%	% of material cost	308	308	417	344	443	189	208	344	308	344
Direct Cost			39,874	39,874	53,966	44,527	57,427	24,521	26,982	44,527	39,874	44,527
Contractor Indirects												
Detailed Engineering, including Construction Engg.	10%	% of Direct Cost	3,987	3,987	5,397	4,453	5,743	2,452	2,698	4,453	3,987	4,453
Freight Cost	7%	% of Material Cost	1,078	1,078	1,459	1,203	1,552	663	729	1,203	1,078	1,203
TPIA / Vendor Representative Cost	2%	% of Material Cost	308	308	417	344	443	189	208	344	308	344
Construction Supervision & Project Management	10%	% of Direct Cost	3,987	3,987	5,397	4,453	5,743	2,452	2,698	4,453	3,987	4,453
Total Contractor Indirect Cost	0%	11 21 21 25 000	9,360	9,360	12,668	10,453	13,481	5,756	6,334	10,453	9,360	10,453
	0,5		5,000	3,000	12,000	10,400	10,701	5,100	3,00-1	10,400	3,000	15,400
EPC Costs	1		49,234	49,234	66,634	54,979	70,908	30,277	33,316	54,979	49,234	54,979
27 0 00313	1		73,234	73,434	00,004	J -1 ,51 ∃	70,500	50,211	00,010	J + ,∃13	73,204	J -1 ,513
Client Indirects	1	+					-					
	20/	0/ of EDO O+-	4 004	4.004	4.000	4 074	4 770	757	000	4 074	4 004	4 074
Studies + FEED	3%	% of EPC Costs	1,231	1,231	1,666	1,374	1,773	757	833	1,374	1,231	1,374
PMC + PMT	7%	% of EPC Costs	3,446	3,446	4,664	3,849	4,964	2,119	2,332	3,849	3,446	3,849
Project Insurance & Other Overheads	1%	% of EPC Costs	492	492	666	550	709	303	333	550	492	550
Total Client Indirect Cost			5,170	5,170	6,997	5,773	7,445	3,179	3,498	5,773	5,170	5,773
Base Estimate			54,404	54,404	73,631	60,752	78,353	33,456	36,814	60,752	54,404	60,752
Contingency	10%	% of Base Estimate	5,440	5,440	7,363	6,075	7,835	3,346	3,681	6,075	5,440	6,075
Total Installed Cost		USD	59,844	59,844	80,994	66,828	86,189	36,801	40,495	66,828	59,844	66,828
· · · · · · · · · · · · · · · · · · ·		•										

Peremeter / Leastion			Ontion 6	Ontion 6a	Ontion Co	Ontion Co	Ontion 60	Ontion 60				
Parameter / Location		Unit	Option 6	Option 6	Option 6	Option 6		Option 6a LTDP1	Option 6a LTDP2P		Option 6a	
		Unit	LTDP1	LTDP2P	S14a1	S24b2					S24b2	
			CFP	CFP	CFP	CFP		CFP	CFP			
			Major Barrel	Major Barrel	Major Barrel	Major Barrel	Major Barrel					
			Dia: 18 in	Dia: 18 in	Dia: 24 in	Dia: 20 in	Dia: 24 in	Dia: 16 in	Dia: 16 in	Dia: 20 in	Dia: 18 in	Dia: 20 in
Design Flow rate		BPD	Major x Minor	Major x Minor	Major x Minor	Major x Minor	Major x Minor					
			Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:	Barrel Length:					
			17 ft x 17 ft	14 ft x 14 ft	16 ft x 16 ft	17 ft x 17 ft	17 ft x 17 ft					
Design Dressure		noie.		250	250		250			250	250	
Design Pressure		psig	250			250		250	250			
Diameter		m	0.5	0.5	0.6	0.5	0.6	0.4	0.4	0.5	0.5	
Length		m	10.4	10.4	10.4	10.4	10.4	8.5	9.8	10.4	10.4	
MOC		-	CS	CS	CS	CS	CS	CS	CS	CS	CS	
CA		mm	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Mechanical Calculations												
P design calc :		psig	250	250	250	250	250	250	250	250	250	
P design used :		psig	250	250	250	250	250	250	250	250	250	250
Heads type :	(1=Elliptical, 2= Hemi, 3= Dished)		1	1	1	1	1	1	1	1	1	1
Allowable stress :	psia from Table 1		17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500
Joint eff.	(between 0.6-1.0)		0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	
Material Density :	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	lb/ft ³	490	490	490	490	490	490	490	490	490	
Corrosion allow.:	(between 0.0625" and 0.125")	ID/IL	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	
Min Thickness :	(Detween 0.0025 and 0.125)	in										
		in :	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	
Plate Thickness Inc :		in .	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	
t _s :		in	0.271	0.271	0.322	0.288	0.322	0.254	0.254	0.288	0.271	0.288
t _h :		in	0.388	0.388	0.438	0.405	0.438	0.371	0.371	0.405	0.388	0.405
1 .		in	0.5	0.5	0.5	0.5	0.5	0.375	0.375	0.5	0.5	
t calc:												
t use:	inches to nearest 1/8"	in	0.625	0.625	0.625	0.625	0.625	0.5	0.5	0.625	0.625	0.625
		mm	16	16	16	16	16	13	13	16	16	16
Results												
Shell Area A _s :		ft ²	160	160	214	178	214	117	134	178	160	178
Head Area A _h :		ft ²	2	2	4	2	4	2	2	2	2	2
<u> </u>			- 2		4	3	4			3		3
Total Area A _t :		ft ²	165	165	222	184	222	121	138	184	165	
Vessel Weight W:		lb	4214	4214	5675	4698	5675	2474	2816	4698	4214	4698
		Tons	2	2	3	2	3	1	1	2	2	2
Cost/Ton		USD/Ton	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223
Direct Cost			,	,	,	,	,	•	,	,	,	,
Material Cost			23,413	23,413	31,527	26,101	31,527	13,744	15,644	26,101	23,413	26,101
Piping Bulks	50%	% of material cost	11,707	11,707	15,764	13,050	15,764	6,872	7,822	13,050	11,707	13,050
Instrumentation Bulks	40%	% of material cost	9,365	9,365	12,611	10,440	12,611	5,498	6,258	10,440	9,365	10,440
Electrical Bulks	20%	% of material cost	4,683	4,683	6,305	5,220	6,305	2,749	3,129	5,220	4,683	5,220
	0%	% of material cost			·							
Structural Bulks	10%		- 2244	2,341	3,153	2,610	3,153	1,374	1,564	- 2.640	2,341	- 0.610
Others		% of material cost	2,341							2,610		2,610
2 years operational spares	2%	% of material cost	468	468	631	522	631	275	313	522	468	522
Installation Cost	30%	% of material cost	7,024	7,024	9,458	7,830	9,458	4,123	4,693	7,830	7,024	7,830
Construction Cost	5%	% of material cost	1,171	1,171	1,576	1,305	1,576	687	782	1,305	1,171	1,305
Commissioning Assistance Cost	2%	% of material cost	468	468	631	522	631	275	313	522	468	522
Direct Cost			60,641	60,641	81,655	67,601	81,655	35,596	40,519	67,601	60,641	67,601
Contractor Indirects												
Detailed Engineering, including Construction Engg.	10%	% of Direct Cost	6,064	6,064	8,166	6,760	8,166	3,560	4,052	6,760	6,064	6,760
Freight Cost	7%	% of Material Cost	1,639	1,639	2,207	1,827	2,207	962	1,095	1,827	1,639	1,827
TPIA / Vendor Representative Cost	2%	% of Material Cost	468	468	631	522	631	275	313	522	468	522
Construction Supervision & Project Management	10%	% of Direct Cost	6,064	6,064	8,166	6,760	8,166	3,560	4,052	6,760	6,064	6,760
Total Contractor Indirect Cost	0%		14,235	14,235	19,168	15,869	19,168	8,356	9,512	15,869	14,235	15,869
Total Contractor mancet Cost	070		14,200	14,200	10,100	10,000	10,100	0,000	0,012	10,000	14,200	10,000
EPC Costs			74,876	74,876	100,824	83,471	100,824	43,953	50,031	83,471	74,876	83,471
LFC CUSIS			14,810	14,810	100,824	03,471	100,824	43,933	5U,U3 I	03,471	14,810	03,471
Client Indirects												
Client Indirects	027	0/ (550.0)			:	2 22=				2 22=		2 2 2 2
Studies + FEED	3%	% of EPC Costs	1,872	1,872	2,521	2,087	2,521	1,099	1,251	2,087	1,872	2,087
PMC + PMT	7%	% of EPC Costs	5,241	5,241	7,058	5,843	7,058	3,077	3,502	5,843	5,241	5,843
Project Insurance & Other Overheads	1%	% of EPC Costs	749	749	1,008	835	1,008	440	500	835	749	835
Total Client Indirect Cost			7,862	7,862	10,586	8,764	10,586	4,615	5,253	8,764	7,862	8,764
Base Estimate			82,738	82,738	111,410	92,235	111,410	48,568	55,284	92,235	82,738	92,235
Contingency	10%	% of Base Estimate	8,274	8,274	11,141	9,223	11,141	4,857	5,528	9,223	8,274	9,223
Total Installed Cost		USD	91,012	91,012	122,551	101,458	122,551	53,424	60,812	101,458	91,012	101,458
			- 1,0 .2	,	,,,,,,	,	,,,,,,	, .= .	,	,	- 1,0	,

Personator / Leasting			Ontion C	Ontion C	Ontion	Ontion	Ontion	Ontion Co.	Ontion Co	Ontion Co	Oution Co	Ontion Co.
Parameter / Location		I I m i 4	Option 6		Option 6	Option 6		Option 6a				
		Unit	LTDP1	LTDP2P	S14a1	S24b2		LTDP1	LTDP2P		S24b2	S2-5-1
			CFP		CFP	CFP		CFP	CFP	CFP	CFP	CFP
			Major Barrel									
			Dia: 32 in	Dia: 32 in	Dia: 36 in	Dia: 36 in	Dia: 36 in	Dia: 18 in	Dia: 24 in	Dia: 32 in	Dia: 32 in	Dia: 32 in
Design Flow rate		BPD	Major x Minor									
			Barrel Length:									
			19.5 ft x 5 ft	19.5 ft x 5 ft		21.5 ft x 5 ft	21.5 ft x 5 ft	17 ft x 5 ft	17 ft x 5 ft	19 ft x 5 ft	19 ft x 5 ft	19 ft x 5 ft
Design Procesure		naia naia		250	250		250	250		250	250	
Design Pressure		psig	250			250			250			250
Diameter		m	0.8	0.8	0.9	0.9	0.9	0.5	0.6	0.8	0.8	0.8
Length		m	7.5	7.5	8.1	8.1	8.1	6.7	6.7	7.3	7.3	7.3
MOC		-	CS									
CA		mm	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0
Mechanical Calculations												
P design calc :		psig	250	250	250	250	250	250	250	250	250	250
P design used :		psig	250	250	250	250	250	250	250	250	250	250
Heads type :	(1=Elliptical, 2= Hemi, 3= Dished)		1	1	1	1	1	1	1	1	1	1
Allowable stress :	psia from Table 1		17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500
Joint eff.	(between 0.6-1.0)		0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85	0.85
Material Density :	(490 lb/ft3 for CS, 494 lb/ft3 for SS)	lb/ft ³	490	490	490	490	490	490	490	490	490	490
Corrosion allow.:	(between 0.0625" and 0.125")	ID/IL	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
Min Thickness :	(Detween 0.0025 and 0.125)	in										
	<u> </u>	in	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118	0.118
Plate Thickness Inc :	1	in	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125	0.125
t _s :	<u> </u>	in	0.390	0.390	0.424	0.424	0.424	0.271	0.322	0.390	0.390	0.390
t _h :		in	0.506	0.506	0.539	0.539	0.539	0.388	0.438	0.506	0.506	0.506
1 .	<u> </u>	in	0.625	0.625	0.625	0.625	0.625	0.5	0.5	0.625	0.625	0.625
Calc:												
t use:	inches to nearest 1/8"	in	0.75	0.75	0.75	0.75	0.75	0.625	0.625	0.75	0.75	0.75
		mm	19	19	19	19	19	16	16	19	19	19
Results												
Shell Area A _s :		ft ²	205	205	250	250	250	104	138	201	201	201
Head Area A _h :					10	10	10					
··		ft ²	8	8					4	8	8	8
Total Area A _t :		ft ²	221	221	269	269	269	109	147	217	217	217
Vessel Weight W:		lb	6761	6761	8250	8250	8250	2771	3750	6632	6632	6632
		Tons	3	3	4	4	4	1	2	3	3	3
Cost/Ton		USD/Ton	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223	12,223
Direct Cost			,	,	,	,	,	,	,	,	,	,
Material Cost			37,561	37,561	45,834	45,834	45,834	15,395	20,836	36,848	36,848	36,848
Piping Bulks	50%	% of material cost	18,781	18,781	22,917	22,917	22,917	7,698	10,418	18,424	18,424	18,424
Instrumentation Bulks	40%	% of material cost	15,024	15,024	18,334	18,334	18,334	6,158	8,335	14,739	14,739	14,739
Electrical Bulks	20%	% of material cost	7,512	7,512	9,167	9,167	9,167	3,079	4,167	7,370	7,370	7,370
	0%	% of material cost		-								·
Structural Bulks	10%		- 2.750	3,756	4,583	4,583	4,583	- 1,540	2,084	3,685	3,685	- 2.605
Others		% of material cost	3,756						· ·			3,685
2 years operational spares	2%	% of material cost	751	751	917	917	917	308	417	737	737	737
Installation Cost	30%	% of material cost	11,268	11,268	13,750	13,750	13,750	4,619	6,251	11,054	11,054	11,054
Construction Cost	5%	% of material cost	1,878	1,878	2,292	2,292	2,292	770	1,042	1,842	1,842	1,842
Commissioning Assistance Cost	2%	% of material cost	751	751	917	917	917	308	417	737	737	737
Direct Cost			97,283	97,283	118,711	118,711	118,711	39,874	53,966	95,437	95,437	95,437
Contractor Indirects												
Detailed Engineering, including Construction Engg.	10%	% of Direct Cost	9,728	9,728	11,871	11,871	11,871	3,987	5,397	9,544	9,544	9,544
Freight Cost	7%	% of Material Cost	2,629	2,629	3,208	3,208	3,208	1,078	1,459	2,579	2,579	2,579
TPIA / Vendor Representative Cost	2%	% of Material Cost	751	751	917	917	917	308	417	737	737	737
Construction Supervision & Project Management	10%	% of Direct Cost	9,728	9,728	11,871	11,871	11,871	3,987	5,397	9,544	9,544	9,544
Total Contractor Indirect Cost	0%	22	22,837	22,837	27,867	27,867	27,867	9,360	12,668	22,404	22,404	22,404
. Stat. Contractor mandet Coot	0,0		22,007	22,001	21,001	21,007	21,001	3,000	12,000	22,707	22,704	22,707
EPC Costs	 		120,120	120,120	146,578	146,578	146,578	49,234	66,634	117,841	117,841	117,841
LFC CUSIS			120,120	120,120	140,578	140,578	140,578	49,234	00,034	117,841	117,041	117,841
Client Indirects	 											
Client Indirects	601	0/ (550.0)	2.22-		2.22:		2.22:			221-	2.2	
Studies + FEED	3%	% of EPC Costs	3,003	3,003	3,664	3,664	3,664	1,231	1,666	2,946	2,946	2,946
PMC + PMT	7%	% of EPC Costs	8,408	8,408	10,260	10,260	10,260	3,446	4,664	8,249	8,249	8,249
Project Insurance & Other Overheads	1%	% of EPC Costs	1,201	1,201	1,466	1,466	1,466	492	666	1,178	1,178	1,178
Total Client Indirect Cost			12,613	12,613	15,391	15,391	15,391	5,170	6,997	12,373	12,373	12,373
Base Estimate			132,733	132,733	161,969	161,969	161,969	54,404	73,631	130,214	130,214	130,214
Contingency	10%	% of Base Estimate	13,273	13,273	16,197	16,197	16,197	5,440	7,363	13,021	13,021	13,021
Total Installed Cost		USD	146,006	146,006	178,166	178,166	178,166	59,844	80,994	143,236	143,236	143,236
			,					1		,		,

Compressors

Equipment			Sweet Gas Compressor	Sour Gas Compressor	IA package
Option Location	Value	Unit/Remarks	MI	MI	New CDP/ New CFP
Parameter			-	-	-
Design Flow rate		MSCFD	5,100	3,200	36
Direct Cost					
Material cost			2,164,532	1,162,444	31,900
Piping Bulks	50.0%	% of material cost	1,082,266	581,222	15,950
Instrumentation Bulks	40.0%	% of material cost	865,813	464,978	12,760
Electrical Bulks	20.0%	% of material cost	432,906	232,489	6,380
Structural Bulks	0.0%	% of material cost	-	-	-
Others	10.0%	% of material cost	216,453	116,244	3,190
2 years operational spares	2.0%	% of material cost	43,291	23,249	638
Installation Cost	30.0%	% of material cost	649,359	348,733	9,570
Construction Cost	5.0%	% of material cost	108,227	58,122	1,595
Commissioning Assistance Cost	2.0%	% of material cost	43,291	23,249	638
Direct Cost			5,606,137	3,010,731	82,621
Contractor Indirects					
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	560,614	301,073	8,262
Freight Cost	7.0%	% of Material Cost	151,517	81,371	2,233
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	43,291	23,249	638
Construction Supervision & Project Management	10.0%	% of Direct Cost	560,614	301,073	8,262
Total Contractor Indirect Cost	10.070	70 GI BII GGC GGGC	1,316,035	706,766	19,395
EPC Costs			6,922,172	3,717,497	102,016
Client Indirects					
Studies + FEED	2.5%	% of EPC Costs	173,054	92,937	2,550
PMC + PMT	7.0%	% of EPC Costs	484,552	260,225	7,141
Project Insurance & Other Overheads	1.0%	% of EPC Costs	69,222	37,175	1,020
Total Client Indirect Cost			726,828	390,337	10,712
Base Estimate			7,649,000	4,107,835	112,728
Contingency	10.0%	% of Base Estimate	764,900	410,783	11,273
Total Installed Cost		USD	8,413,900	4,518,618	124,001

ASPEN CAPITAL COST ESTIMATOR

Parameter	Unit	Sweet Gas Sour Gas		IA poekogo
raidilletei	Offic	Compressor	Compressor	IA package
Molecular weight	-	28	28	28
Flow	MSCFD	5,100.0	3,200.0	140.000
Flow	MMSCFD	5.1	3.2	0.140
SCFD	SCFD	5,100,000	3,200,000	140,000
SM3D	SM3D	144,435	90,626	3,965
Т	deg K	333	333	333
P	Pa	318,748	121,990	318,748
Z	-	1	1	1
R	-	8,314	8,314	8,314
Std density	kg/m3	3	1	3
Mass flow	kg/hr	19,991	4,801	549
Std density	m3/hr	6,018	3,776	165
Base equipment cost including bulks without indexation	USD	1,897,900	1,046,200	72,300
Cost index	2019	180	180	180
Cost index	2022	200	200	200
Equipment cost including bulks with indexation	USD	2,108,778	1,162,444	80,333
	kW	810	340	6
	USD/kW	2,603	3,419	14,606

Notes

Very close to Vendor
Budgetary offer,
budgetary offer is
available for 5643
MSCFD, required flow is
5100 MSCFD, hence
Vendor offered cost is
adjusted and used.

ASPEN CAPITAL
COST ESTIMATOR
lowest flow rate is 140
- MSCFD
So, cost considered is
adjusted to required
flow rate

Vendor offer for Sweet Gas Compressor

Previous Project database		Sweet Gas
rrevious rroject database		Compressor
Capacity	MSCFD	5,643
Inlet pressure	KPAG	217
Outlet pressure	KPAG	2,931
Differential	KPA	2,714
MOC		
Base equipment cost including bulks without indexation	USD	2,300,000
Cost index	2022	200
Cost index	2022	200
Equipment cost including bulks with indexation	USD	2,300,000
	kW	810
	USD/kW	2,840

Fire Water Pumps

Ontion			OntionE
Option	Value	1144	Option5
Location	Value	Unit	all profiles
Parameter		222	New CDP/CFP
Flow rate		BPD	42,857
Head		ft	377
мос		-	Casing:SDSS Impeller: SDSS
Direct Cost			
Material Cost			68,000
Piping Bulks	0.0%	% of material cost	-
Instrumentation Bulks	0.0%	% of material cost	-
Electrical Bulks	0.0%	% of material cost	-
Structural Bulks	0.0%	% of material cost	-
Others	10.0%	% of material cost	6,800
2 years operational spares	2.0%	% of material cost	1,360
Installation Cost	30.0%	% of material cost	20,400
Construction Cost	20.0%	% of material cost	13,600
Commissioning Assistance Cost	2.0%	% of material cost	1,360
Direct Cost			111,520
Contractor Indirects	+		
Detailed Engineering, including Construction Engg.	10.0%	% of Direct Cost	11,152
Freight Cost	7.0%	% of Material Cost	4,760
TPIA / Vendor Representative Cost	2.0%	% of Material Cost	1,360
Construction Supervision & Project Management	10.0%	% of Direct Cost	11,152
Total Contractor Indirect Cost	0.0%	70 Of Direct Cost	28,424
EPC Costs			139,944
Client Indirects			
Studies + FEED	2.5%	% of EPC Costs	3,499
PMC + PMT	7.0%	% of EPC Costs	9,796
Project Insurance & Other Overheads	1.0%	% of EPC Costs	1,399
Total Client Indirect Cost	1.070	/0 OI LI O 00313	14,694
Base Estimate	+	+	154,638
Contingency	10.0%	% of Base Estimate	15,464
Total Installed Cost	10.070	USD	170,102

Inhouse Database

Parameter		SW Pumps Booster
Capacity	BPD	42,857
Head	m	115
MOC		SDSS
Base equipment cost including bulks without indexation	USD	60,000
Cost index	2019	185
Cost index	2022	209
Equipment cost including bulks with indexation	USD	68,000