



February 21, 2024

Strategic Combination with Enerplus

Important Disclosures

No Offer or Solicitation

Communications in this document do not constitute an offer to sell or the solicitation of an offer to subscribe for or buy any securities or a solicitation of any vote or approval with respect to the proposed transaction or otherwise, nor shall there be any sale, issuance or transfer of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction.

Additional Information and Where You Can Find It

Unless otherwise indicated, all dollar amounts in this presentation are stated in U.S. dollars and all references to "\$" are to U.S. dollars.

This presentation contains references to "boe" (barrels of oil equivalent) and "Mboe" (one thousand barrels of oil equivalent). The parties have adopted the standard of six thousand cubic feet of natural gas to one barrel of oil (6 Mcf: 1 bbl) when converting natural gas to boes. The conventions boe and Mboe may be misleading, particularly if used in isolation. The foregoing conversion ratios are based on an energy equivalency conversion method primarily applicable at the burner tip and do not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of oil as compared to natural gas is significantly different from the energy equivalent of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value.

All production volumes presented in this presentation are reported on a "net" basis (a company's working interest share after deduction of royalty obligations, plus the company's royalty interests), which differs from "gross" basis (a company's working interest before deduction of royalties) for reporting production under National Instrument 51-101 and industry practice in Canada.

All references to "oil" in this presentation include light and tight crude oil.

In connection with the proposed transaction, Chord Energy Corporation ("Chord") and Enerplus Corporation ("Enerplus") intend to file materials with the Securities and Exchange Commission ("SEC") and on SEDAR+, as applicable. Chord intends to file a Proxy Statement on Schedule 14A (the "Proxy Statement") with the SEC in connection with the solicitation of proxies to obtain Chord stockholder approval of the proposed transaction, and Enerplus intends to file an information circular (the "Circular") with the TSX and on SEDAR+ in connection with the solicitation of proxies to obtain Enerplus shareholder approval of the proposed transaction. After the Proxy Statement is cleared by the SEC, Chord intends to mail a definitive Proxy Statement to the shareholders of Chord. This document is not a substitute for the Proxy Statement, the Circular or for any other document that Chord or Enerplus may file with the SEC or on SEDAR+ and/or send to Chord's shareholders and/or Enerplus' shareholders in connection with the proposed transaction. INVESTORS AND SECURITY HOLDERS OF CHORD AND ENERPLUS ARE URGED TO CAREFULLY AND THOROUGHLY READ THE PROXY STATEMENT AND THE CIRCULAR, RESPECTIVELY, AS EACH MAY BE AMENDED OR SUPPLEMENTED FROM TIME TO TIME, AND OTHER RELEVANT DOCUMENTS FILED BY CHORD AND/OR ENERPLUS WITH THE SEC OR ON SEDAR+, WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT CHORD, ENERPLUS, THE PROPOSED TRANSACTION, THE RISKS RELATED THERETO AND RELATED MATTERS.

Shareholders of Chord and Enerplus will be able to obtain free copies of the Proxy Statement and the Circular, as each may be amended from time to time, and other relevant documents filed by Chord and/or Enerplus with the SEC or on SEDAR+ (when they become available) through the website maintained by the SEC at www.sec.gov or at www.sedarplus.ca, as applicable. Copies of documents filed with the SEC by Chord will be available free of charge from Chord's website at www.chordenergy.com under the "Investors" tab or by contacting Chord's Investor Relations Department at (281) 404-9600 or ir@chordenergy.com. Copies of documents filed with the SEC or on SEDAR+ by Enerplus will be available free of charge from Enerplus' website at www.enerplus.com under the "Investors" tab or by contacting Enerplus' Investor Relations Department at (403) 298-1707.

Participants in the Solicitation

Chord, Enerplus and their respective directors and certain of their executive officers and other members of management and employees may be deemed, under SEC rules, to be participants in the solicitation of proxies from Chord's shareholders and Enerplus' shareholders in connection with the transaction. Information regarding the executive officers and directors of Chord is included in its definitive proxy statement for its 2023 annual meeting under the headings "Item 1 – Election of Directors", "Our Executive Officers", "Compensation Discussion and Analysis", "Executive Compensation" and "Security Ownership of Certain Beneficial Owners and Management", which was filed with the SEC on March 16, 2023 and is available at <https://www.sec.gov/ixviewer/ix.html?doc=/Archives/edgar/data/1486159/000148615923000007/chrd-20230316.htm>. Information regarding the executive officers and directors of Enerplus is included in its information circular and proxy statement for its 2023 annual meeting under the headings "Director Compensation" and "Executive Compensation", which was filed on SEDAR+ on April 4, 2023 and is available at https://www.sec.gov/Archives/edgar/data/1126874/000110465923041270/tm235372d3_ex99-2.htm. Additional information regarding the persons who may be deemed participants and their direct and indirect interests, by security holdings or otherwise, will be set forth in the Proxy Statement, the Circular and other materials when they are filed with the SEC or on SEDAR+ in connection with the transaction. Free copies of these documents may be obtained as described in the paragraphs above.

Cautionary Statement Regarding Forward-Looking Statements

Forward-Looking Statements

Certain statements in this document concerning the proposed transaction, including any statements regarding the expected timetable for completing the proposed transaction, the results, effects, benefits and synergies of the proposed transaction, future opportunities for the combined company, future financial performance and condition, guidance and any other statements regarding Chord's or Enerplus' future expectations, beliefs, plans, objectives, financial conditions, assumptions or future events or performance that are not historical facts are "forward-looking" statements based on assumptions currently believed to be valid. Forward-looking statements are all statements other than statements of historical facts. The words "anticipate," "believe," "ensure," "expect," "if," "intend," "estimate," "probable," "project," "forecasts," "predict," "outlook," "aim," "will," "could," "should," "would," "potential," "may," "might," "anticipate," "likely" "plan," "positioned," "strategy," and similar expressions or other words of similar meaning, and the negatives thereof, are intended to identify forward-looking statements. Specific forward-looking statements include, but are not limited to, statements regarding Chord's or Enerplus' plans and expectations with respect to the proposed transaction and the anticipated impact of the proposed transaction on the combined company's results of operations, financial position, growth opportunities, competitive position, and anticipated future performance, including maintaining Chord and Enerplus management, strategies and plans, integration, debt levels and leverage ratio, cash flows, synergies, expected accretion to cash flow per shares, free cash flow per share, net asset value and return of capital. The forward-looking statements are intended to be subject to the safe harbor provided by Section 27A of the Securities Act of 1933, Section 21E of the Securities Exchange Act of 1934 and the Private Securities Litigation Reform Act of 1995.

These forward-looking statements involve significant risks and uncertainties that could cause actual results to differ materially from those anticipated, including, but not limited to, the possibility that shareholders of Chord may not approve the issuance of new shares of Chord common stock in the proposed transaction or that shareholders of Enerplus may not approve the proposed transaction; the risk that any other condition to closing of the proposed transaction may not be satisfied, that either party may terminate the arrangement agreement or that the closing of the proposed transaction might be delayed or not occur at all; the risk that the agreement is terminated and either Chord or Enerplus is required to pay a termination fee to the other party; potential adverse reactions or changes to business or employee relationships of Chord or Enerplus, including those resulting from the announcement or completion of the proposed transaction; the diversion of management time on transaction-related issues; the ultimate timing, outcome and results of integrating the operations of Chord and Enerplus; the ability of Chord and Enerplus to retain customers, retain and hire key personnel and maintain relationship with their suppliers and customers and their impact on Chord's and Enerplus' operating results and businesses generally; the effects of the business combination of Chord and Enerplus, including the combined company's future financial condition, results of operations, strategy and plans; the ability of the combined company to realize anticipated synergies in the timeframe expected or at all; changes in capital markets and the ability of the combined company to finance operations in the manner expected; regulatory approval of the proposed transaction; the risk of any litigation relating to the proposed transaction; the risk of changes in governmental regulations or enforcement practices; the effects of commodity prices; the risks of oil and gas activities; and the fact that operating costs and business disruption may be greater than expected following the public announcement or consummation of the proposed transaction. Expectations regarding business outlook, including changes in revenue, pricing, capital expenditures, cash flow generation, strategies for the combined company's operations, oil and natural gas market conditions, legal, economic and regulatory conditions, and environmental matters are only forecasts regarding these matters.

Additional factors that could cause results to differ materially from those described above can be found in Chord's Annual Report on Form 10-K for the year ended December 31, 2022, and subsequent Quarterly Reports on Form 10-Q, which are on file with the SEC and available from Chord's website at www.chordenergy.com under the "Investors" tab, and in other documents Chord files with the SEC and in Enerplus' annual information form for the year ended December 31, 2022, which is on file with the SEC and on SEDAR+ and available from Enerplus' website at www.enerplus.com under the "Investors" tab, and in other documents Enerplus files with the SEC or on SEDAR+.

All forward-looking statements speak only as of the date they are made and are based on information available at that time. Neither Chord nor Enerplus assumes any obligation to update forward-looking statements to reflect circumstances or events that occur after the date the forward-looking statements were made or to reflect the occurrence of unanticipated events except as required by applicable securities laws. As forward-looking statements involve significant risks and uncertainties, caution should be exercised against placing undue reliance on such statements.

Non-GAAP Financial Measures

Projected EBITDAX, net debt, and free cash flow are specified financial measures that are not presented in accordance with generally accepted accounting principles in the United States ("GAAP"). These non-GAAP measure should not be considered in isolation or as a substitute for net income (loss), operating income (loss), net cash provided by (used in) operating activities, earnings (loss) per share or any other measures prepared under GAAP. Because these non-GAAP measures exclude some but not all items that affect net income (loss) and may vary among companies, the amounts presented may not be comparable to similar metrics of other companies.

Cautionary Statement Regarding Oil and Gas Quantities

The SEC requires oil and gas companies, in their filings with the SEC, to disclose proved reserves, which are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible—from a given date forward, from known reservoirs, and under existing economic conditions (using unweighted average 12-month first day of the month prices), operating methods, and government regulations—prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The accuracy of any reserve estimate depends on the quality of available data, the interpretation of such data and price and cost assumptions made by reserve engineers. In addition, the results of drilling, testing and production activities of the exploration and development companies may justify revisions of estimates that were made previously. If significant, such revisions could impact Chord's and Enerplus' strategy and future prospects. Accordingly, reserve estimates may differ significantly from the quantities of oil and natural gas that are ultimately recovered. The SEC also permits the disclosure of separate estimates of probable or possible reserves that meet SEC definitions for such reserves; however, neither Chord nor Enerplus currently discloses probable or possible reserves in its SEC filings.

The production forecasts and expectations of the combined company for future periods are dependent upon many assumptions, including estimates of production decline rates from existing wells and the undertaking and outcome of future drilling activity, which may be affected by significant commodity price declines or drilling cost increases.

Combination Creates a Premier Williston Basin Oil Operator



ChordEnergy

+ enerPLUS

Value Enhancing Scale



- \$10B+ market cap Williston operator with a leading production profile (~250 Mboe/d) supported by best practices from decades of development experience
- Premier Williston footprint with ~10 years of low breakeven locations delivering peer-leading oil-weighted production

Financial Strength with Upside Potential



- Combination creates increased scale and financial strength with equity upside potential
- Best-in-class pro forma balance sheet (YE24E leverage: 0.2x¹) provides strategic optionality and flexibility

Significant Synergies & Accretion on Key Metrics



- Expected to generate up to \$150MM/year in cost savings from combining best practices and field efficiencies (excludes any additional improvements from pro forma cost of capital)
- Expected to be accretive to Cash Flow Per Share, Free Cash Flow Per Share, Net Asset Value Per Share and Return of Capital

Peer-Leading Shareholder Returns

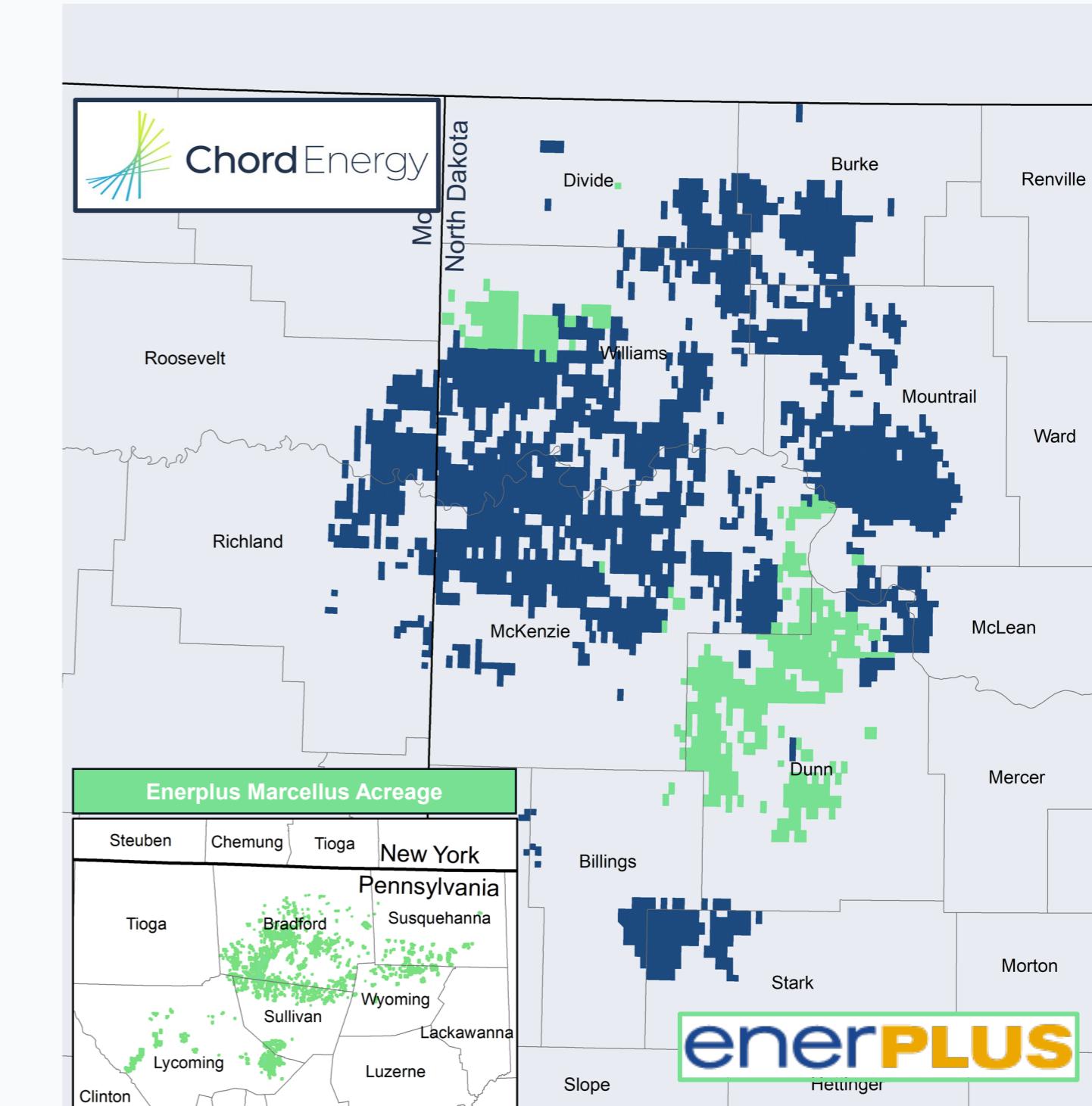


- Enhanced free cash flow profile and applied to a leading shareholder return framework
- Combination is well positioned for additional index inclusion and favorable credit ratings

Transaction Overview



A Premier Williston Acreage Position



Combination of premier Williston operators creates an oil-weighted pure play, positioned to deliver significant free cash flow

Enhanced Scale Delivering Williston Leading Production and Operations

 Value Enhancing Scale

 Significant Synergies

 Financial Strength

 Shareholder Returns

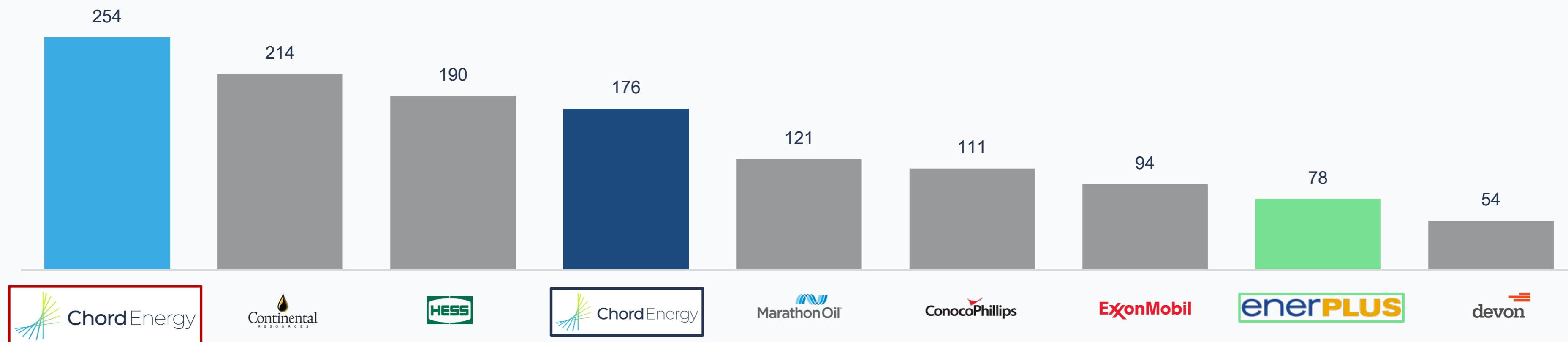
- Combined inventory supports ~10 years of development¹
- Creates a leading Williston operator, combining best practices from decades of in-basin development by Chord and Enerplus
- Company positioned to optimize development in Williston and drive value for investors



Market Cap (\$B)	\$7.0	\$3.4	\$10.4
Enterprise Value (\$B)	\$7.1	\$3.9	\$11.1
Production (Mboe/d)	176	103	279
Williston Production (Mboe/d)	176	78	254
Williston Acreage ('000)	1,025	236	1,261

Williston Net Production by Operator²

(Mboe/d)



Leading Williston production profile supported by best practices from decades of development experience

(1) At 2024E development pace. Economic locations (>10% IRR @ \$60/Bbl WTI flat). Source: Management estimates.
(2) 3Q23 reported Williston production. Pro forma Q4 2023 Williston production is 262 mboe/d.

Chord Elevates Into Large-Cap Peer Group, with Highest Oil Weighting

 Value Enhancing Scale

 Significant Synergies

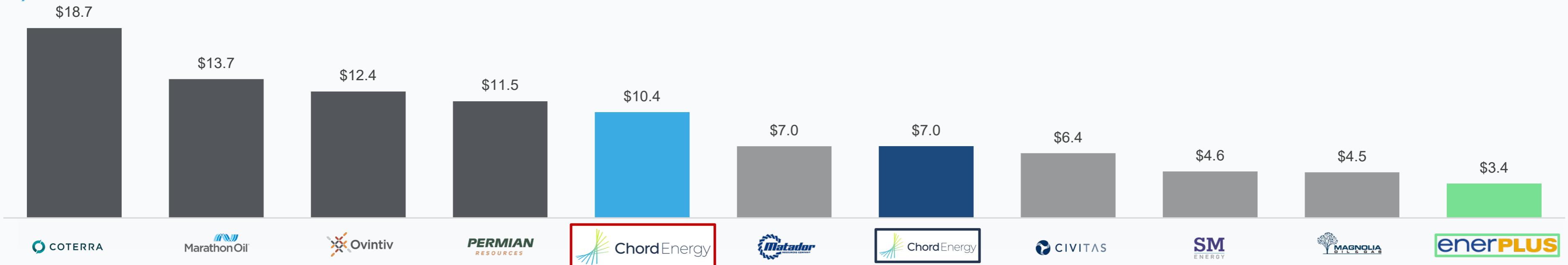
 Financial Strength

 Shareholder Returns

Market Capitalization (\$B)

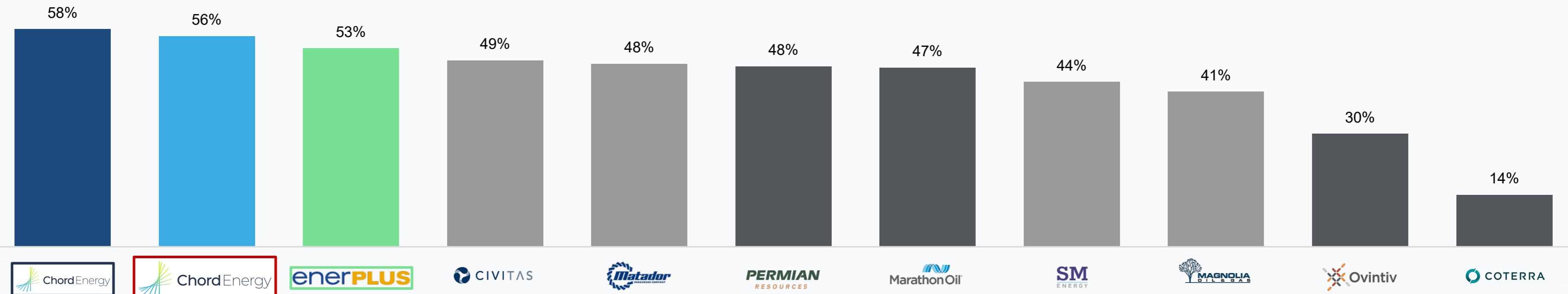
■ New Large-Cap Peers¹

■ Prior Peers



Oil Production² (%)

(%)



Chord's single-basin footprint and oil weighting provide a leading platform for scale and returns

Note: Pro Forma metrics based on 90% stock / 10% cash transaction with 0.10125 equity exchange ratio and \$1.84/share in cash. Metrics based on Wall Street Consensus estimates as of 2/20/2024.

(1) APA Corporation would also be in the large-cap peer group, however, excluded from this presentation due to pending merger with Callon.

(2) 3Q23 reported production.

Combined Company = Single-Basin Focus, Top-Tier, High-Return Inventory

 Value Enhancing Scale

 Significant Synergies

 Financial Strength

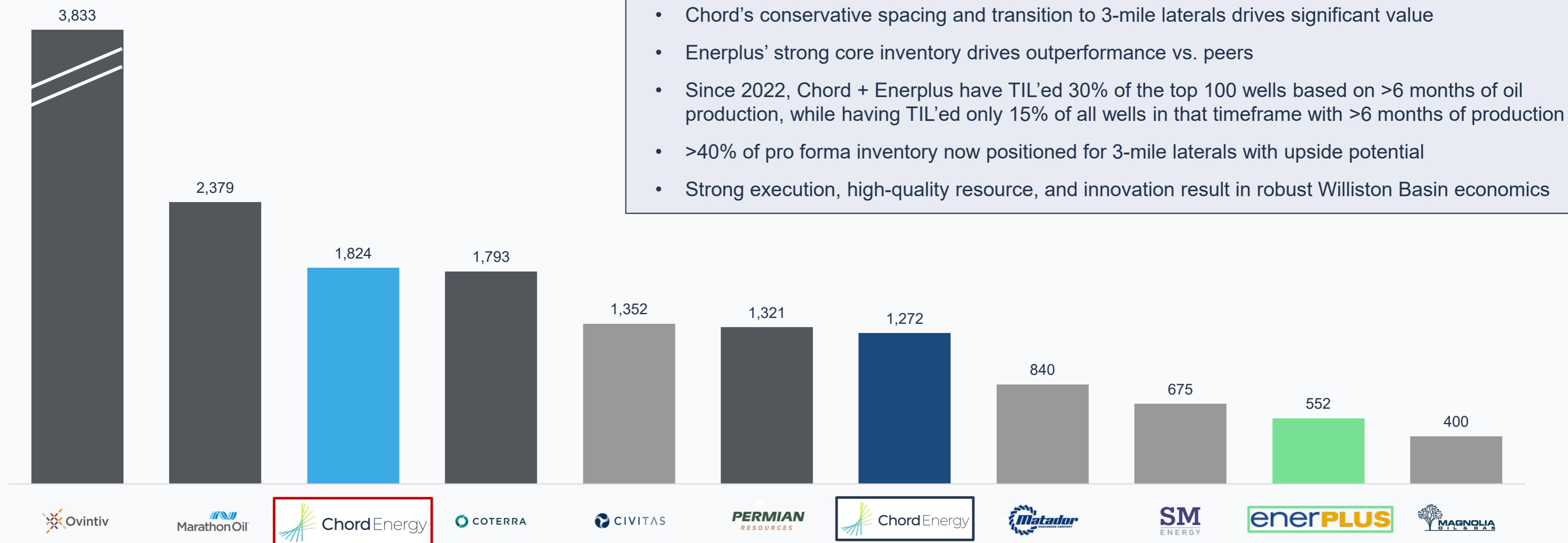
 Shareholder Returns

<\$60 Breakeven Inventory | Number of Locations¹

Enverus Data

■ New Large-Cap Peers ■ Prior Peers

Pro Forma Chord Inventory Highlights



Chord's Williston footprint will have more than a decade of low breakeven locations delivering peer-leading oil-weighted production

Complementary Combination Results in Significant Synergies

 Value Enhancing Scale

 Significant Synergies

 Financial Strength

 Shareholder Returns

Combination drives >\$750MM (After-Tax PV-10) of estimated synergies, as a result of up to \$150MM/year in expected cost savings

Initiates in late 2025, largely realized in 2026

After-Tax PV-10 > \$750MM

Beginning in 2025

Up to \$55MM

Up to \$150MM

Beginning immediately and growing in 2025

Up to \$55MM

Up to \$40MM



General and Administrative

Drilling, Completions & Facilities

Lease Operating Expenses

Total Synergies

Chord has a proven track record of capturing and growing synergistic value in Williston merger integration

Combination Has Superior Profitability and Best-in-Class Balance Sheet



Value Enhancing Scale



Significant Synergies



Financial Strength



Shareholder Returns

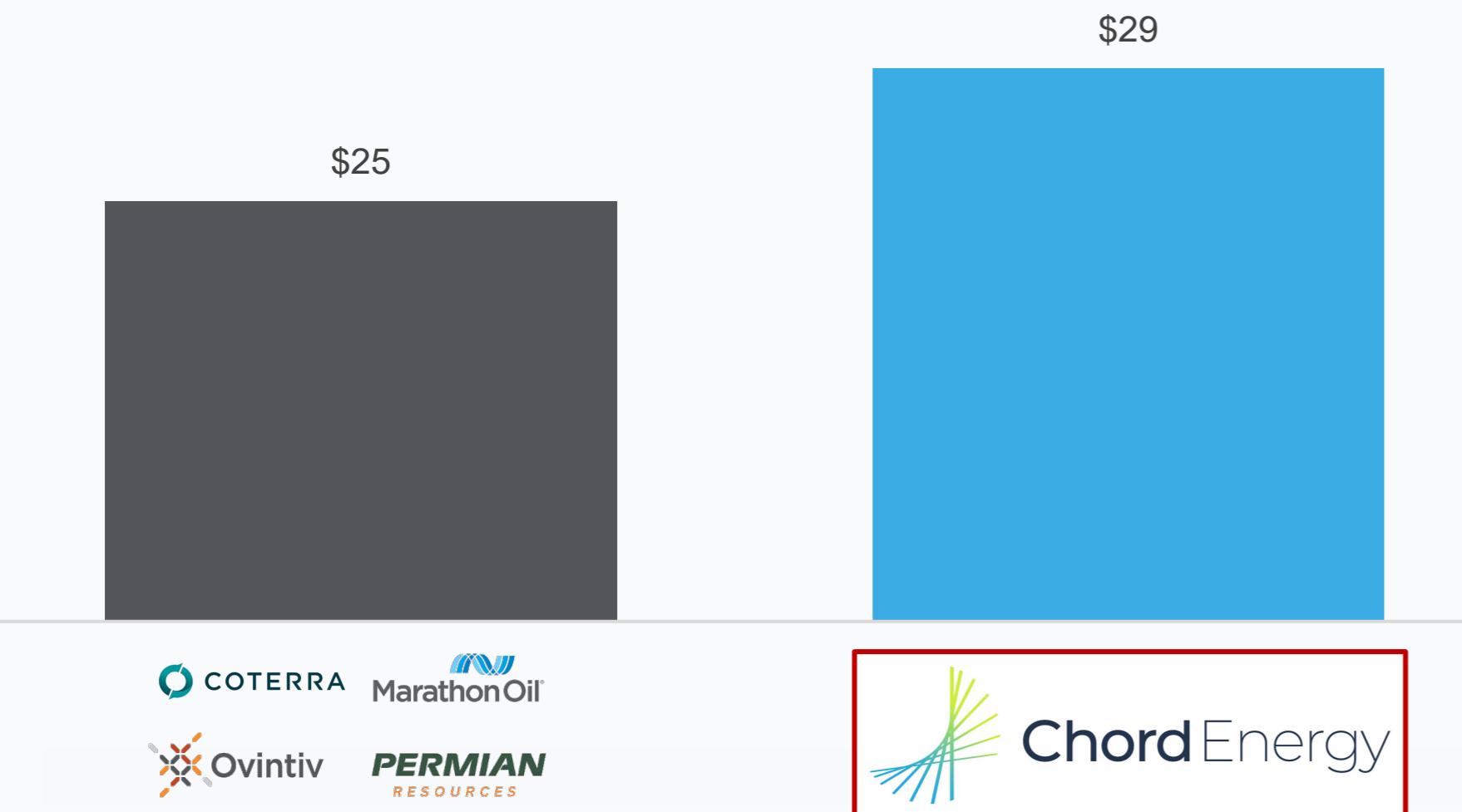
Superior Profitability

- Premier, oil-weighted footprint drives superior EBITDA margins
- Upside to margins with combined best practices and operational efficiencies

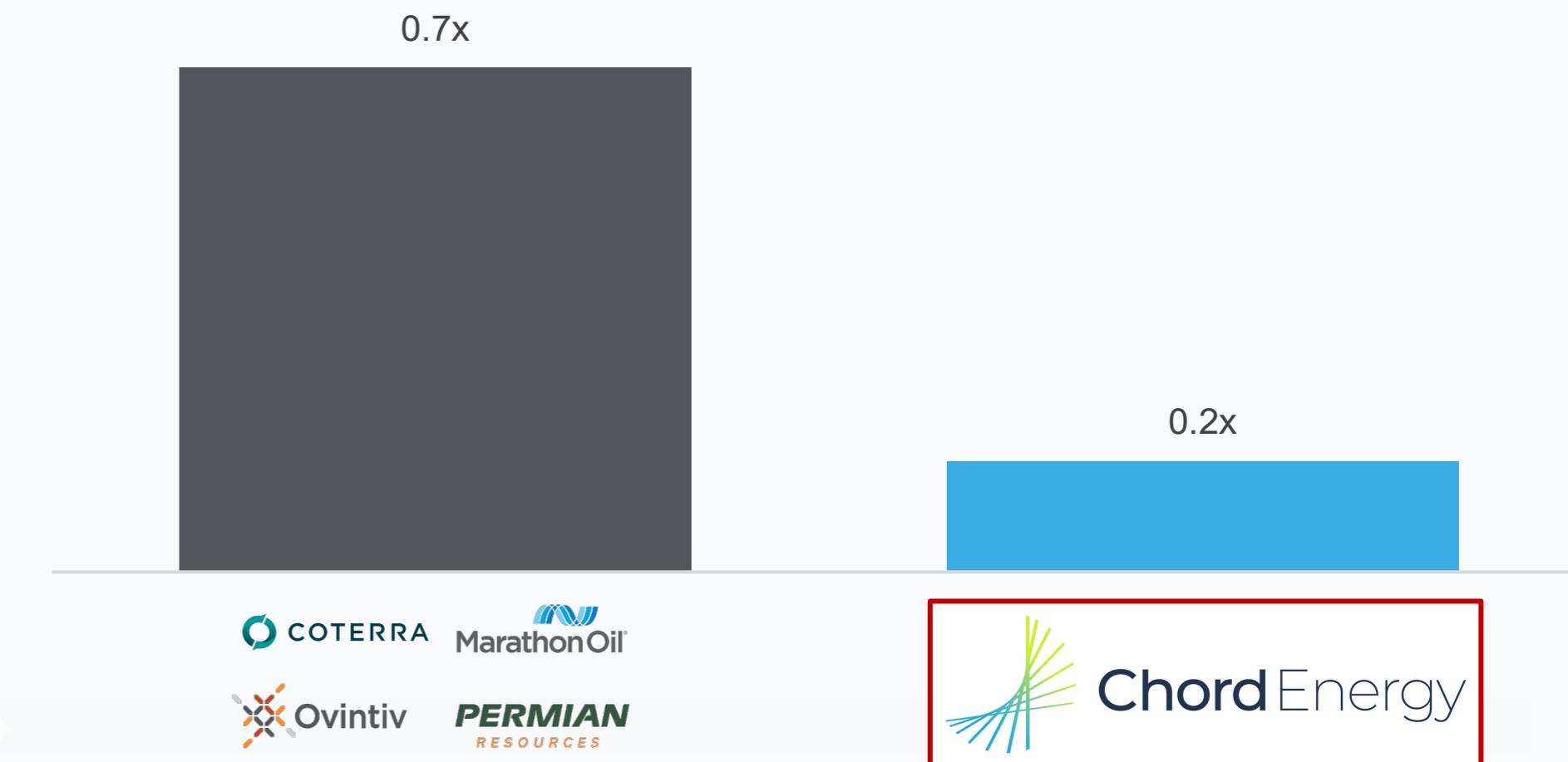
Best-in-Class Balance Sheet

- Significant liquidity and minimal near-term maturities
- Best-in-class balance sheet provides strategic optionality and flexibility

2024E EBITDA Margins
(\$/boe vs. Peer Average)



YE 2024E Net Debt / 2024E EBITDA
(x vs. Peer Average)



Chord's premier, oil-weighted Williston footprint drives superior profitability, complemented by significantly lower leverage

Chord Delivers for its Shareholders

 Value Enhancing Scale

 Significant Synergies

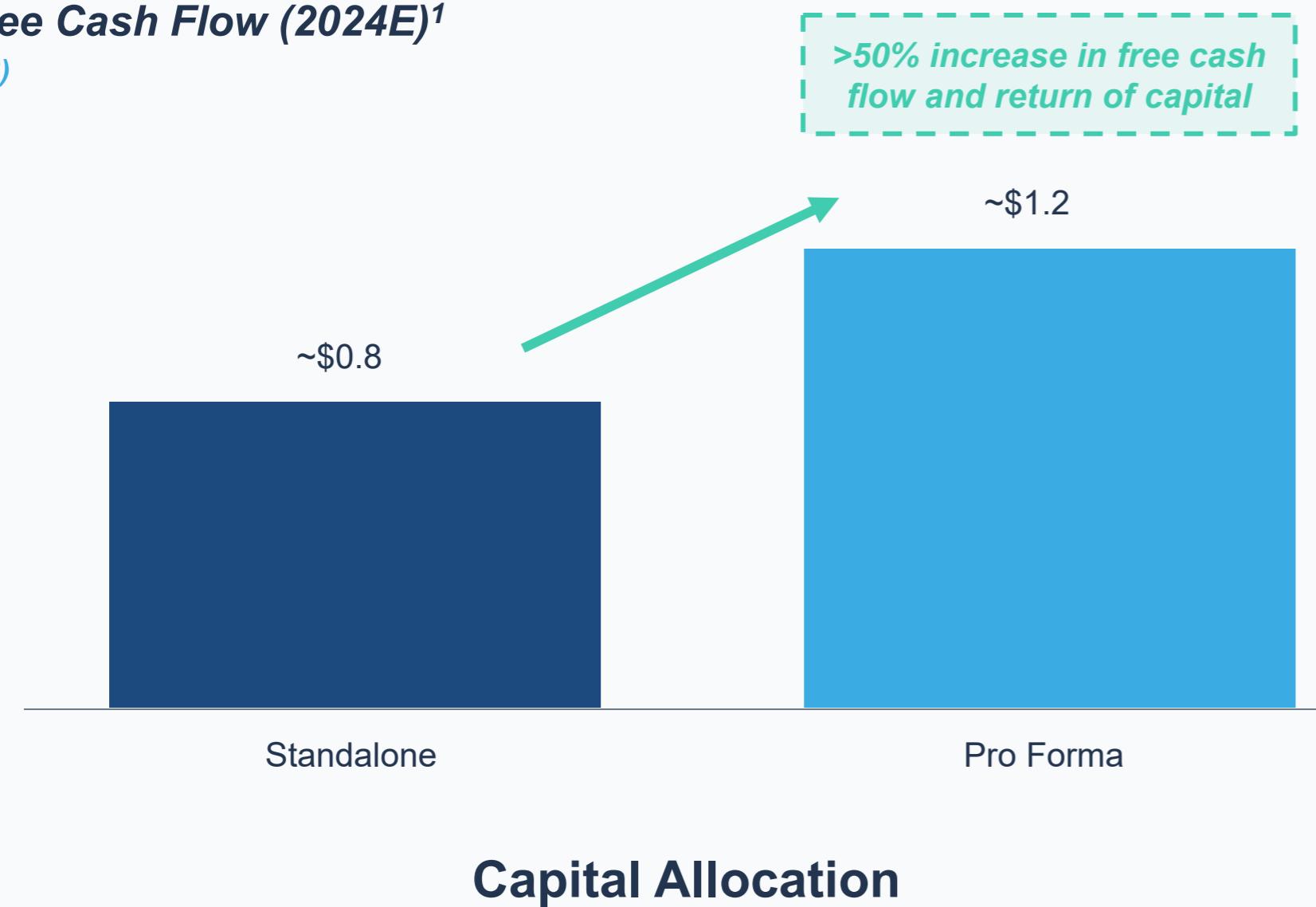
 Financial Strength

 Shareholder Returns

Combination Supports Chord's Leading Return Framework

Free Cash Flow (2024E)¹

(\$B)

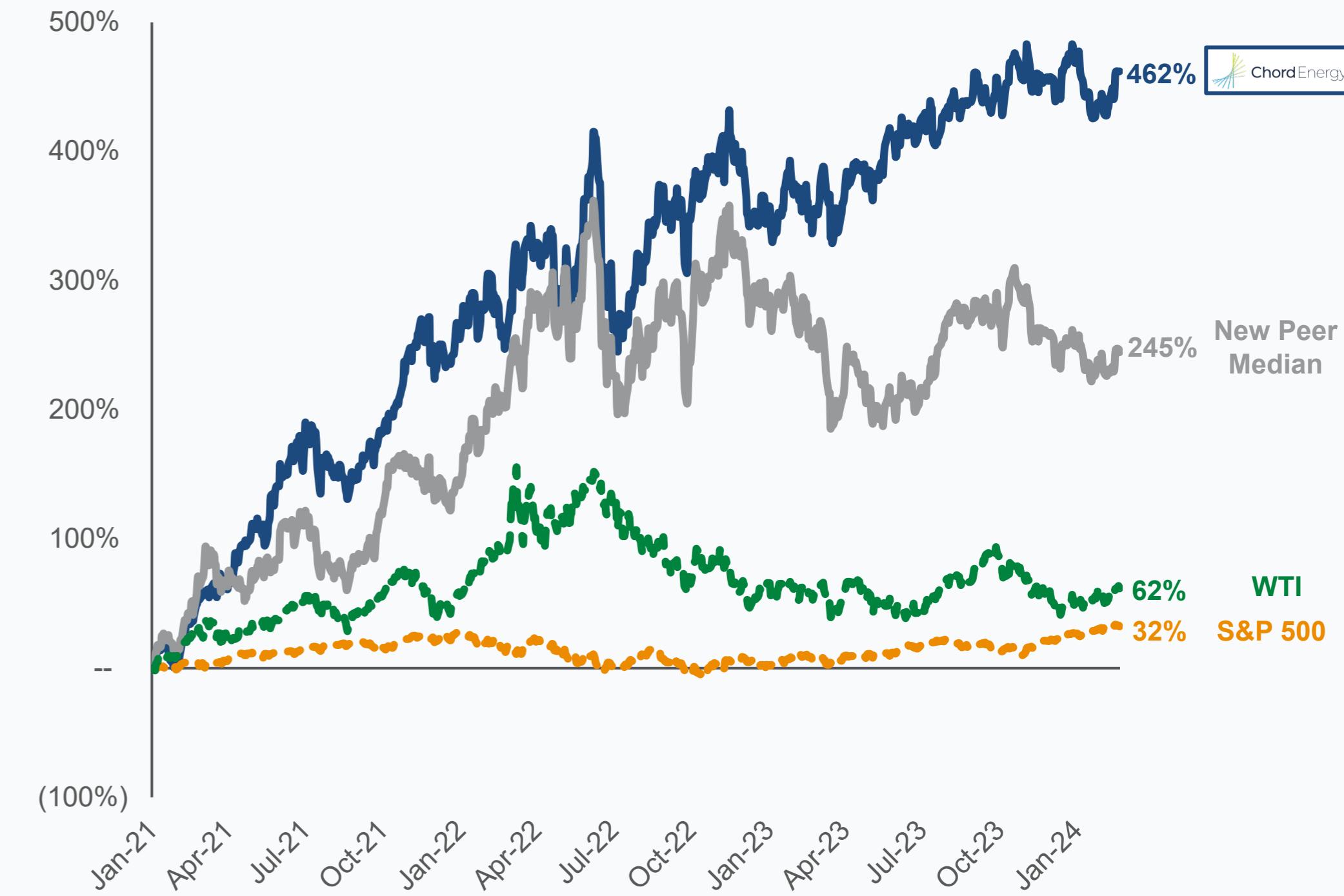


- Maintain program of returning 75%+ of free cash flow to investors
- Reaffirm annual \$5.00/share base dividend
- Underpinned by share buybacks and supplemented with variable dividends

Demonstrated History of Returning Capital to Shareholders

Total Shareholder Return Since January 2021

(%)



Chord has consistently returned more capital to shareholders than its large-cap peer group

Source: FactSet, Company Filings. Market data as of 2/20/2024.

Note: Peer set includes CTRA, OVV, MRO and PR.

(1) Pro forma 2024 estimates based on mid-point of management guidance at \$79/bbl WTI and \$2.50/MMBtu NYMEX gas.

Transformational Value Proposition

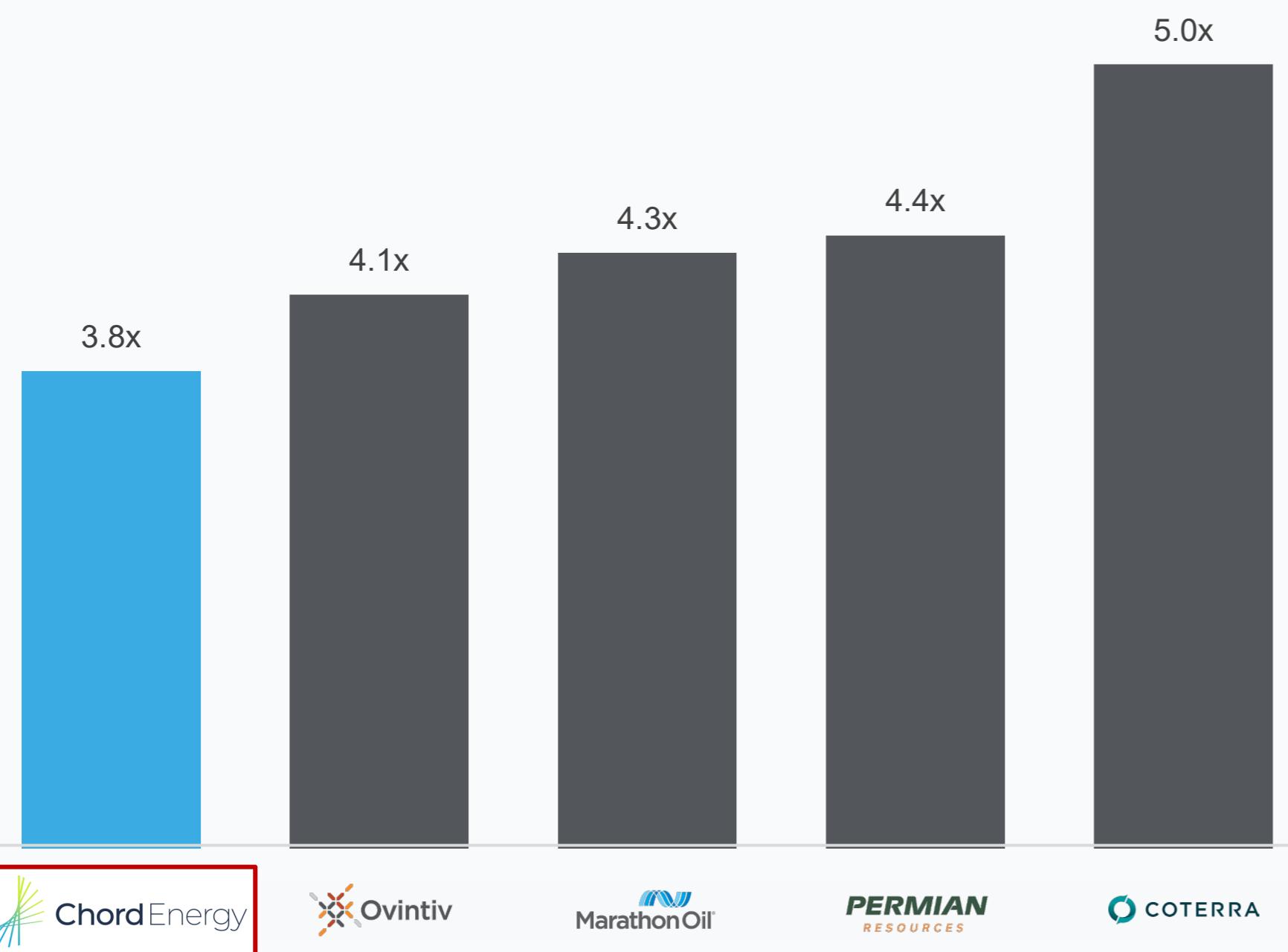
 Value Enhancing Scale

 Significant Synergies

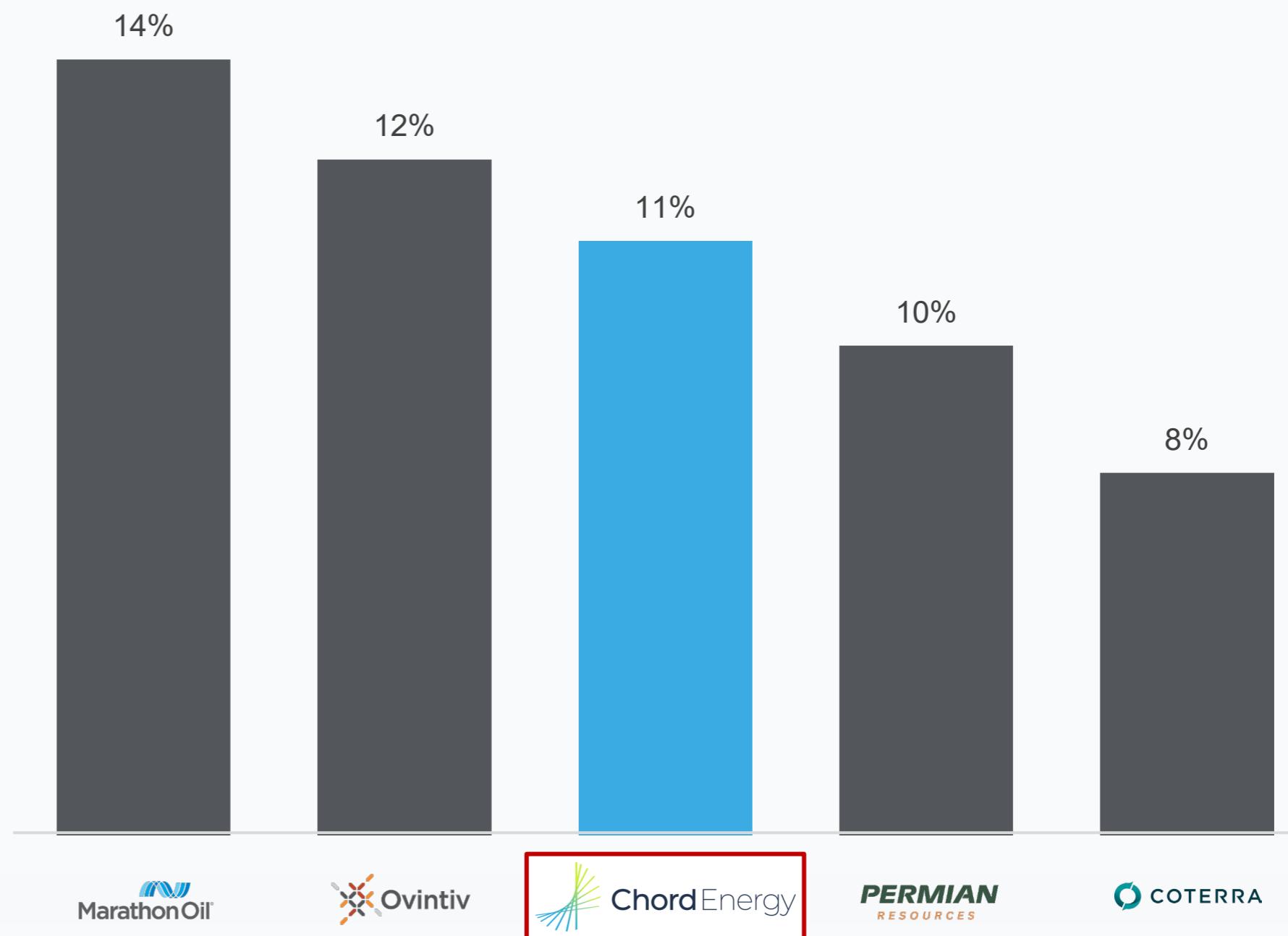
 Financial Strength

 Shareholder Returns

2024E EBITDA Multiple (x)



2024E Free Cash Flow Yield¹ (%)



Pro Forma Chord represents a transformational value proposition that has significant equity upside

Note: Pro Forma metrics based on 90% stock / 10% cash transaction with 0.10125 equity exchange ratio and \$1.84/share in cash. Metrics based on Wall Street Consensus Estimates as of 2/20/2024. APA Corporation would also be in the large-cap peer group, however, excluded from this presentation due to pending merger with Callon.
(1) Defined as free cash flow divided by enterprise value.

Combination Creates a Premier Williston Basin Oil Operator



A Premier Williston Operator with Top-Tier Assets

Enhances size and scale with high quality assets across ~1.3MM net acres and low breakeven inventory pricing
Commitment to continuous improvement across its business, **including its environmental footprint¹**



Enhances Position as Low-Cost Operator

Expected to generate up to ~\$150MM/year in identified administrative and operational / capital synergies while combining operational best practices to further advance efficiencies



Significant and Resilient Free Cash Flow Generation

Expected ~\$1.2B of FCF in 2024 with a combined reinvestment rate of ~51%²



Compelling Long Term Value Proposition

Attractive valuation vs. new peer set results in compelling investment opportunity
All shareholders expected to immediately benefit from compelling pro forma metrics vs. peers



Maintains Best in Class Balance Sheet

YE24E Net Debt / EBITDA of 0.2x²
Strong financial capacity



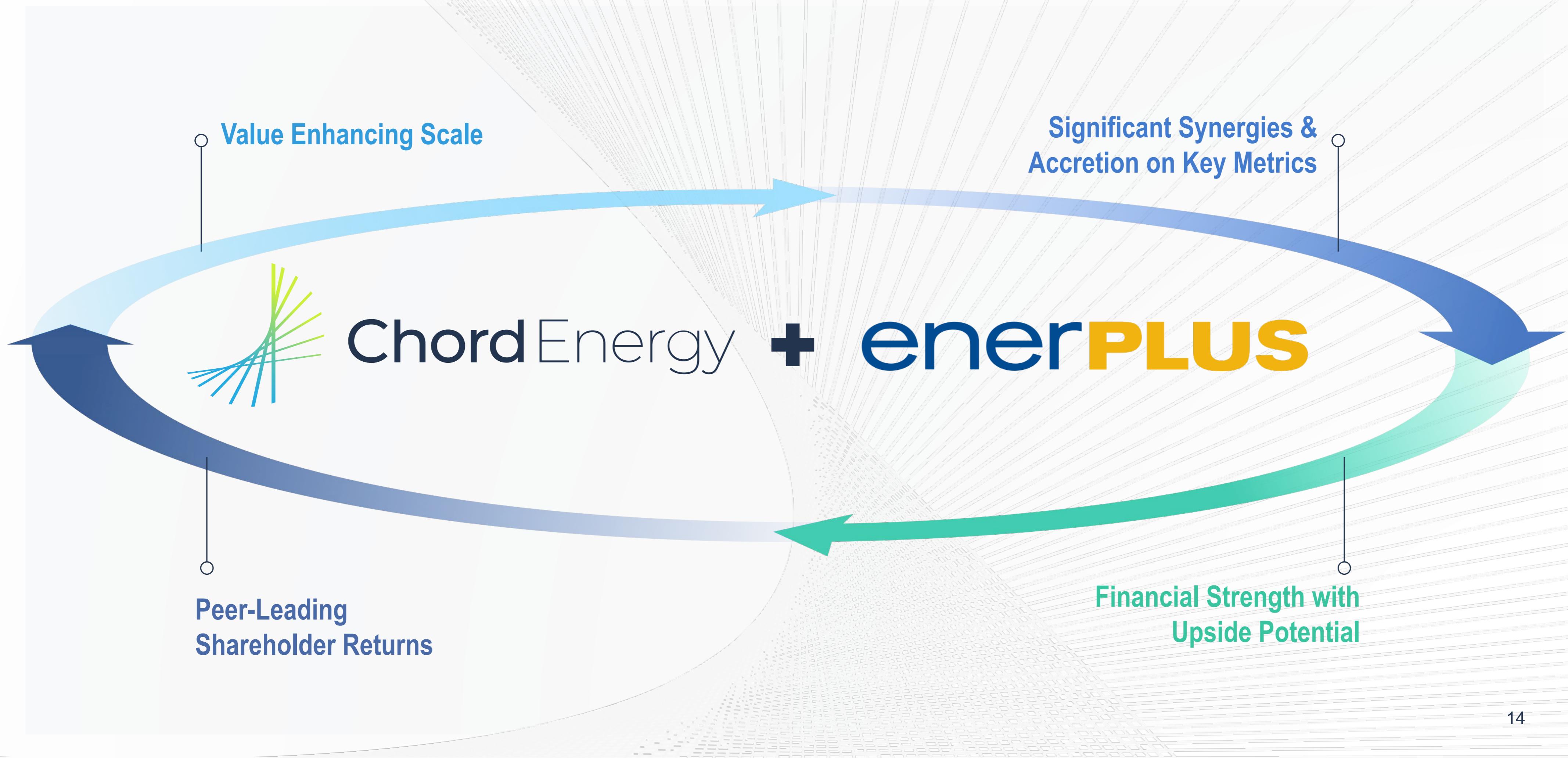
Capital Returns Program to Deliver Significant Value

Peer leading return-of-capital program through base dividends, share buybacks and variable dividends

Combination allows for significant shareholder value creation and equity upside

(1) Please refer to Chord website (www.chordenergy.com) and Enerplus website (www.enerplus.com) for ESG disclosure and reporting. Enerplus published its latest ESG report in June 2023
(2) Pro forma 2024 estimates based on mid-point of management guidance at \$79/bbl WTI and \$2.50/MMBtu NYMEX gas..

Combination Creates a Premier Williston Basin Oil Operator



Appendix

Premier Leadership Team Aligned with Shareholders

Chord Leadership Team

- Strong strategic and cultural alignment
- Talented team brings operating best practices
- Management team with deep energy industry, M&A and operational backgrounds
- Significant Williston experience
- Experience from Anadarko, ConocoPhillips, Encana, Enerplus, Noble Energy & Ranger Oil
- Management equity compensation program focused on driving shareholder value creation



Susan Cunningham
Board Chair

- Former Whiting director since September 2020
- Former EVP, EHSR and New Frontiers at Noble Energy
- Multiple roles at Texaco, Statoil, and Amoco



Michael Lou
Chief Financial Officer

- Former Oasis EVP and CFO since August 2011
- Former Oasis SVP, Finance, President and Director at Oasis Midstream Partners
- 10 Years Investment Banking Experience



Danny Brown
Director, President & Chief Executive Officer

- Former Oasis director & CEO since April 2021
- Former EVP, US Onshore at Anadarko; Former EVP, Deepwater/International at Anadarko



Darrin Henke
Chief Operating Officer

- Former President and CEO of Ranger Oil Corporation since 2020
- Former CEO of Gary Permian & Gary Petroleum Partners, LLC
- Former VP at Encana



Ian Dundas
Director & Advisor to CEO

- Current Enerplus director & CEO since 2013
- Multiple roles at Enerplus before CEO including COO and VP BD
- Several executive positions in merchant banking prior to Enerplus



Shannon Kinney
General Counsel

- Former VP, Deputy General Counsel, Chief Compliance Officer and Corporate Secretary for ConocoPhillips
- Former Deputy General Counsel and Corporate Secretary at TPC Group

Complementary Combination Results in Significant Synergies

Expected to generate up to ~\$150MM/year in cost savings, excluding additional improvements from pro forma cost of capital

Drilling, Completions & Facilities

Up to \$55MM

Beginning in 2025

- Capitalize on each companies' expertise to drive down drilling days by area
- Development plan optimization and expand 3-mile lateral opportunity
- Improve and optimize completions and non-productive time
- Field operations optimization and technology implementation
- Standardized/modular facilities

Lease Operating Expenses

Up to \$55MM

Initiates in late 2025, largely realized in 2026

- Improving artificial lift run-time and overall downtime
- Chemicals management
- Field operations optimization and technology implementation

General and Administrative

Up to \$40MM

Beginning immediately and growing in 2025

- Leadership expected to be supported by key contributors across both organizations

After-Tax PV-10 of Synergies

>\$750MM

Combined best practices, operational efficiencies and increased continuous development operations of top Williston operators... *with Chord's proven track record of capturing and growing synergistic value in Williston merger integration*