

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 17-November, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 02/11/20 to 08/11/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Han SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 02-November-2020 TO 08-November-2020

Entity	Deviation (Rs)* Addtional	Deviation (Rs)* Addtional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh	-976873	-6996	-1723505	6684479	39,77,105	Receivable
Karnataka	-14825	-132653	-9419817	47175025	3,76,07,730	Receivable
Kerala	0	0	-5629489	7175874	15,46,385	Receivable
Tamil Nadu	-3660332	-104050	-30139676	4297747	2,96,06,311	Payable
Telangana	-303599	-216677	-2098740	43059437	4,04,40,421	Receivable
Puducherry	-88882	0	-1736748	3144469	13,18,839	Receivable
PGCIL(SR)	0	0	0	1019693	10,19,693	Receivable
PUGALUR PGCIL(SR)	-7757	0	0	-554663	5,62,420	Payable
TRISSUR PGCIL(SR)	-1454	0	0	-131362	1,32,816	Payable
Goa(SR)	0	0	-1363433	393170	9,70,263	Payable
		CGS/ISG	S Under A	PM		
NTPC,RSTPS	-20725	-16018		-5950838	59,87,581	Payable
NTPC,RSTPS-III	-13287	0		-2041557	20,54,844	Payable
NTPC,Talcher-II	-1163535	0		-6145484	73,09,019	Payable
NTPC,Sim'dri-II	-165282	-1013		-2231633	23,97,928	Payable
NTPC,Sim'dri-I	0	0		-182633	1,82,633	Payable
NTECL	-87419	0		-4521585	46,09,004	Payable
NLC, II Stage I	-423419	-3636		3270235	28,43,180	Receivable
NLC, II Stage II	-19951	-7273		2746158	27,18,934	Receivable
NLC, I Expn	-365150	0		694738	3,29,588	Receivable
NLC, II Expn	-7810	0		-2897888	29,05,698	Payable
NTPL	-9849	0		-375928	3,85,777	Payable
NTPC,Kudgi-Stage I	-27219	0		-2838648	28,65,867	Payable
NNTPP	-760668	0		3030913	22,70,245	Receivable
Sellers						
SEIL/ TPCIL	-475777	-1328		-5946663	64,23,768	Payable
MEPL	-2213	0		-381824	3,84,037	Payable
SEL	-1754	0		-246793	2,48,547	Payable
LKPPL	-1433	0		-254205	2,55,638	Payable
LKPPL III	0	0		0	0	Payable
Coastal(CE)	-1517725	-19435		-4285199	58,22,359	Payable
IL&FS	-393	0		-664202	6,64,595	Payable

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-2069282	-46569		-4677722	67,93,573	Payable	
		Inte	er Region	al			
Western Region	-	-	-	-294664323	29,46,64,323	Payable	
Eastern Region	-	-	-	326796118	32,67,96,118	Receivable	
	Infirm Generators						
NNTPP (Lignite)	0			0	0	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Deficit amount in the Pool	4,56,41,237	

Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entity	7				
ACME Hissar,NPKUNTA	9.025	-24518	24,518	Payable		
ACME Bhiwadi,NPKUNTA	-55.072	-318925	3,18,925	Payable		
ACME Karnal,NPKUNTA	-16.69	-121125	1,21,125	Payable		
Azure,NPKUNTA	64.971	232973	2,32,973	Receivable		
FRV,NPKUNTA	-368.726	-1679111	16,79,111	Payable		
TATA,NPKUNTA	-42.214	-237031	2,37,031	Payable		
NTPC,NPKUNTA	-425.349	-2591663	25,91,663	Payable		
FRV II,NPKUNTA	-1.864	-65798	65,798	Payable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	-90.328	-285608	2,85,608	Payable		
SBG, NPKUNTA	-300.244	-923330	9,23,330	Payable		
Ayana, NPKUNTA	-236.363	-523092	5,23,092	Payable		

Entity	Net Deviation for the week (MWh)	viation Deviation (Rs)* ek Deviation (Rs) Final		Payable To Pool/ Receviable From Pool			
Avaada, PAVAGADA	-157.98	-493344	4,93,344	Payable			
Adyah Block 1, PAVAGADA	14.531	22784	22,784	Receivable			
Adyah Block 2, PAVAGADA	9.779	9665	9,665	Receivable			
Adyah Block 13, PAVAGADA	91.556	250008	2,50,008	Receivable			
TATA, PAVAGADA	-544.492	-1990823	19,90,823	Payable			
ACME Kurukshetra, PAVAGADA	-79.987	-421111	4,21,111	Payable			
ACME Rewari, PAVAGADA	-41.633	-226958	2,26,958	Payable			
Fortum Finsurya, PAVAGADA	-105.072	-538264	5,38,264	Payable			
Parampujya, PAVAGADA	211.951	964087	9,64,087	Receivable			
Renew-TN2, PAVAGADA	-1.408	-32274		Payable			
Yarrow, PAVAGADA	56.126	229792	2,29,792	Receivable			
Adyah Block 10, PAVAGADA	78.301	212900	2,12,900	Receivable			
Adyah Block 6, PAVAGADA	112.632	312447	3,12,447	Receivable			
Adyah Block 3, PAVAGADA	-79.837	-254959	2,54,959	Payable			
Fortum Solar, PAVAGADA	249.12	672717	6,72,717	Receivable			
KREDL, PAVAGADA	-86.192	-109660	1,09,660	Payable			
Azure Earth, PAVAGADA	54.296	132153	1,32,153	Receivable			
Avaada Solarise, PAVAGADA	-167.42	-511612	5,11,612	Payable			
Infirm Generators							
Ayana, NPKUNTA	0	0		Payable			
Non-Solar Entity							
GIREL, Tuticorin (Wind)	-855.232	-3091132	30,91,132	Payable			
MYTRAH, Tuticorin (Wind)	-1477.638	-5151217	51,51,217	Payable			
ORANGE, Tuticorin (Wind)	-510.346	-1426393	14,26,393	Payable			
Betam, Tuticorin (Wind)	-437.207	-1027783	10,27,783	Payable			
Infirm Drawl Generators							

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Final	Payable To Pool/ Receviable From Pool
Betam, Tuticorin (Wind: 50 MW)	0	0	0	Payable
			Surplus amount in the Pool	1,90,06,205
Total Amount to the Pool after considering the Renewable Entity			Deficit amount in the Pool	2,66,35,032