

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 22-September, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 07/09/20 to 13/09/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 07-September-2020 TO 13-September-2020

		Daniel				
Entity	Deviation (Rs)* Addtional	Àddtional	, ,	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
		Benefic	iaries of S	SR		
Andhra Pradesh	-11374556	-134348	-972450	-43610711	5,60,92,065	Payable
Karnataka	-315677	-93635	-2752991	20208786	1,70,46,483	Receivable
Kerala	-117974	0	-1692618	3645534	18,34,942	Receivable
Tamil Nadu	-4460494	-186113	-4843686	24794830	1,53,04,537	Receivable
Telangana	-3273681	-131077	-1140092	5122470	5,77,620	Receivable
Puducherry	-575130	-6924	-603048	1979704	7,94,602	Receivable
PGCIL(SR)	-2104	0	0	720276	7,18,172	Receivable
PUGALUR PGCIL(SR)	-188	0	0	22572	22,384	Receivable
Goa(SR)	-77726	0	-1095275	-448207	16,21,208	Payable
CGS/ISGS Under APM						
NTPC,RSTPS	-43424	0		-1957944	20,01,368	Payable
NTPC,RSTPS-III	-1614	0		-438557	4,40,171	Payable
NTPC,Talcher-II	-282062	-3969		-6182075	64,68,106	Payable
NTPC,Sim'dri-II	-21530	0		-258938	2,80,468	Payable
NTPC,Sim'dri-I	-477118	0		-1751620	22,28,738	Payable
NTECL	-111078	0		-7431579	75,42,657	Payable
NLC, II Stage I	-12543	-2594		3787016	37,71,879	Receivable
NLC, II Stage II	-20158	-1518		861341	8,39,665	Receivable
NLC, I Expn	-4270	0		483141	4,78,871	Receivable
NLC, II Expn	-799256	-4198		-4098587	49,02,041	Payable
NTPL	-3925723	-66420		-5700528	96,92,671	Payable
NTPC,Kudgi-Stage I	-74946	0		-3635147	37,10,093	Payable
NNTPP	-1584177	0		-1165391	27,49,568	Payable
Sellers						
SEIL/ TPCIL	-31578	0		-1933843	19,65,421	Payable
MEPL	-3007	0		-300627	3,03,634	Payable
SEL	-2613	0		-171221	1,73,834	Payable
LKPPL	-3636	0		-292916	2,96,552	Payable
LKPPL III	0	0		0	0	Payable
Coastal(CE)	-33500	0		-2662821	26,96,321	Payable
IL&FS	-20915	0		-255849	2,76,764	Payable
SEIL Project 2	-16714	0		1175199	11,58,485	Receivable

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
		Inte	er Regiona	ıl		
Western Region	-	-	-	-73772869	7,37,72,869	Payable
Eastern Region	-	-	-	124543796	12,45,43,796	Receivable
Infirm Generators						
NNTPP (Lignite)	-2562942			-2562942	25,62,942	Payable
MEPL (Imported Coal)	0			0	0	Payable
0	-	0	-	0	Surplus amount in the Pool	1,26,86,055

Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity								
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool				
	Solar Entity							
ACME Hissar,NPKUNTA	-191.964	-935359	9,35,359	Payable				
ACME Bhiwadi,NPKUNTA	-87.664	-466452	4,66,452	Payable				
ACME Karnal,NPKUNTA	-139.936	-673526	6,73,526	Payable				
Azure,NPKUNTA	-153.513	-748619	7,48,619	Payable				
FRV,NPKUNTA	-145.495	-708465	7,08,465	Payable				
TATA,NPKUNTA	47.866	86518	86,518	Receivable				
NTPC,NPKUNTA	-1084.861	-6591275	65,91,275	Payable				
FRV II,NPKUNTA	-183.266	-877301	8,77,301	Payable				
SBG BLOCK 23,24,25 and 26, PAVAGADA	-50.898	-299229	2,99,229	Payable				
SBG, NPKUNTA	569.41	1269339	12,69,339	Receivable				
Avaada, PAVAGADA	-386.391	-1284602	12,84,602	Payable				
Adyah Block 1, PAVAGADA	-54.128	-214408	2,14,408	Payable				

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
Adyah Block 2, PAVAGADA	-72.625	-265242	2,65,242	Payable	
Adyah Block 13, PAVAGADA	83.21	154773	1,54,773	Receivable	
TATA, PAVAGADA	608.108	1862121	18,62,121	Receivable	
ACME Kurukshetra, PAVAGADA	-193.653	-1057056	10,57,056	Payable	
ACME Rewari, PAVAGADA	-148.982	-856222	8,56,222	Payable	
Fortum Finsurya, PAVAGADA	121.104	398861	3,98,861	Receivable	
Parampujya, PAVAGADA	-118.356	-789826	7,89,826	Payable	
Renew-TN2, PAVAGADA	-262.729	-1468496	14,68,496	Payable	
Yarrow, PAVAGADA	119.257	434815	4,34,815	Receivable	
Adyah Block 10, PAVAGADA	-126.844	-428886	4,28,886	Payable	
Adyah Block 6, PAVAGADA	-29.658	-142971	1,42,971	Payable	
Adyah Block 3, PAVAGADA	-62.621	-249479	2,49,479	Payable	
Fortum Solar, PAVAGADA	-125.328	-577625	5,77,625	Payable	
KREDL, PAVAGADA	-834.059	-1108925	11,08,925	Payable	
Azure Earth, PAVAGADA	110.617	175971	1,75,971	Receivable	
Avaada Solarise, PAVAGADA	-64.459	-307754	3,07,754	Payable	
	11	rm Generators			
SB, NPKUNTA	0	0		Payable	
CIDEL Tuticorin	Noi	n-Solar Entity		<u> </u>	
GIREL, Tuticorin (Wind)	195.727	86125	86,125	Receivable	
MYTRAH, Tuticorin (Wind)	-36.77	-347366	3,47,366	Payable	
ORANGE, Tuticorin (Wind)	1601.767	3789996	37,89,996	Receivable	
Betam, Tuticorin (Wind)	1263.512	2586135		Receivable	
Infirm Drawl Generators					
Betam, Tuticorin (Wind: 50 MW)	-878.21	-1651037	16,51,037	Payable	

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal		Payable To Pool/ Receviable From Pool
			Surplus amount in the Pool	1,12,05,467
Total Amount to the Poo Renewable Entity	Surplus amount in the Pool	2,38,91,522		