

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 27-October, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 12/10/20 to 18/10/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Han ZIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

## **Deviation Settelment Account**

## From 12-October-2020 TO 18-October-2020

Entity	Deviation (Rs)* Addtional	Addtional	(Rs)*	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
Beneficiaries of SR							
Andhra Pradesh	-8591216	-29430	-815502	-8019757	1,74,55,905	Payable	
Karnataka	-1590619	-139974	-1263237	43438821	4,04,44,991	Receivable	
Kerala	-329	0	-1021684	22549583	2,15,27,570	Receivable	
Tamil Nadu	-8142469	-171216	-2502048	-5398166	1,62,13,899	Payable	
Telangana	-5753034	-179120	-813232	4494245	22,51,141	Payable	
Puducherry	-301141	0	-374055	56705	6,18,491	Payable	
PGCIL(SR)	-1614	0	0	1388525	13,86,911	Receivable	
PUGALUR PGCIL(SR)	-9629	0	0	-430804	4,40,433	Payable	
Goa(SR)	0	0	-1244864	134118	11,10,746	Payable	
	CGS/ISGS Under APM						
NTPC,RSTPS	-138032	-39733		3127442	29,49,677	Receivable	
NTPC,RSTPS-III	-882	0		-112837	1,13,719	Payable	
NTPC,Talcher-II	-692259	0		-7104460	77,96,719	Payable	
NTPC,Sim'dri-II	-16309	0		-2776668	27,92,977	Payable	
NTPC,Sim'dri-I	-18373	0		1660969	16,42,596	Receivable	
NTECL	-1958921	-27879		-8790201	1,07,77,001	Payable	
NLC, II Stage I	-273230	-2593		2830181	25,54,358	Receivable	
NLC, II Stage II	-41117	-5322		1490597	14,44,158	Receivable	
NLC, I Expn	-4599	0		1223355	12,18,756	Receivable	
NLC, II Expn	-67571	0		-1706014	17,73,585	Payable	
NTPL	-13374	0		-39616	52,990	Payable	
NTPC,Kudgi-Stage I	-24133	0		-2320411	23,44,544	Payable	
NNTPP	-103994	0		2019669	19,15,675	Receivable	
Sellers							
SEIL/ TPCIL	-1344897	0		-7089295	84,34,192	Payable	
MEPL	-4193	0		-322030	3,26,223	Payable	
SEL	-1978	0		-227744	2,29,722	Payable	
LKPPL	-2094	0		-321439	3,23,533	Payable	
LKPPL III	0	0		0	0	Payable	
Coastal(CE)	-1038	0		-729054	7,30,092	Payable	
IL&FS	-4552	0		78053	73,501	Receivable	
SEIL Project 2	0	0		283071	2,83,071	Receivable	

Entity	Deviation (Rs)* Addtional	Addtional	Deviation	(Rs)*	Deviation (Rs)	Payable To Pool/ Receviable From Pool	
		Inte	er Region	al			
Western Region	-	-	-	-680569015	68,05,69,015	Payable	
Eastern Region	-	-	-	633188119	63,31,88,119	Receivable	
	Infirm Generators						
NNTPP (Lignite)	-4060907			-4060907	40,60,907	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Surplus amount in the Pool	4,97,86,451	

## Note:

- 1. The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entity	<i>I</i>				
ACME Hissar,NPKUNTA	-93.592	-490156	4,90,156	Payable		
ACME Bhiwadi,NPKUNTA	-53.695	-321671	3,21,671	Payable		
ACME Karnal,NPKUNTA	-110.478	-555584	5,55,584	Payable		
Azure,NPKUNTA	56.869	219221	2,19,221	Receivable		
FRV,NPKUNTA	-139.724	-668638	6,68,638	Payable		
TATA,NPKUNTA	20.187	-8159	8,159	Payable		
NTPC,NPKUNTA	-935.21	-5807428	58,07,428	Payable		
FRV II,NPKUNTA	-14.607	-126770	1,26,770	Payable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	167.193	242754	2,42,754	Receivable		
SBG, NPKUNTA	7.621	-250369	2,50,369	Payable		
Avaada, PAVAGADA	-135.172	-535070	5,35,070	Payable		
Adyah Block 1, PAVAGADA	-172.047	-540469	5,40,469	Payable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
Adyah Block 2, PAVAGADA	-143.132	-452022	4,52,022	Payable		
Adyah Block 13, PAVAGADA	-73.261	-248241	2,48,241	Payable		
TATA, PAVAGADA	616.489	1924783	19,24,783	Receivable		
ACME Kurukshetra, PAVAGADA	-107.457	-585885	5,85,885	Payable		
ACME Rewari, PAVAGADA	-127.549	-686324	6,86,324	Payable		
Fortum Finsurya, PAVAGADA	-81.168	-567320	5,67,320	Payable		
Parampujya, PAVAGADA	566.496	2451519	24,51,519	Receivable		
Renew-TN2, PAVAGADA	-140.56	-743071	7,43,071	Payable		
Yarrow, PAVAGADA	-5.044	-137981	1,37,981	Payable		
Adyah Block 10, PAVAGADA	-126.785	-404530	4,04,530	Payable		
Adyah Block 6, PAVAGADA	-53.152	-190260	1,90,260	Payable		
Adyah Block 3, PAVAGADA	-151.267	-474733	4,74,733	Payable		
Fortum Solar, PAVAGADA	-286.414	-927184	9,27,184	Payable		
KREDL, PAVAGADA	-13.598	-35258	35,258	Payable		
Azure Earth, PAVAGADA	-195.607	-638915	6,38,915	Payable		
Avaada Solarise, PAVAGADA	2.255	-94240	94,240	Payable		
Infirm Generators						
Ayana, NPKUNTA	-0.03	-65	65	Payable		
	Non	-Solar Entity				
GIREL, Tuticorin (Wind)	-587.853	-2627904	26,27,904	Payable		
MYTRAH, Tuticorin (Wind)	-350.773	-1324539	13,24,539	Payable		
ORANGE, Tuticorin (Wind)	375.251	775902	7,75,902	Receivable		
Betam, Tuticorin (Wind)	115.513	52851	52,851	Receivable		
Infirm Drawl Generators						
Betam, Tuticorin (Wind: 50 MW)	0	0	0	Payable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Final	Payable To Pool/ Receviable From Pool
			Surplus amount in the Pool	1,37,75,756
Total Amount to the Pool after considering the Renewable Entity			Surplus amount in the Pool	6,35,62,207