EASTERN REGIONAL POWER COMMITTEE

KOLKATA ABT based Deviation Charge Account

For the period 17.08.20 TO 23.08.20

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

				(All	figures in Rs. La	khs)
UTILITIES AND DEVIATION	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION	ADDITIONAL DEVIATION CHARGE (in Rs. La		CHARGE (in Rs. Lakhs)
CHARGES PAYABLE BY THEM	RECEIVABLE	PAYABLE	OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	OF SIGN CHANGE (in Rs. Lakhs.)	RECEIVABLE	PAYABLE
A	В	С	D	E	F	G
BENEFICIARIES OF EASTERN RE	GION		T	T		
BSPHCL		118.77088	71.93421	1.79155		192.49664
JUVNL	58.95077		7.65556	0.75983	50.53538	
DVC		52.36033	6.31876	0.02295		58.70204
GRIDCO	87.76865		27.93235	0.10827	59.72803	
SIKKIM	15.37890		0.12408	0.00000	15.25482	
WBSETCL		226.85969	31.20334	0.62234		258.68536
HVDC SASARAM		1.50997	0.03716	0.00000		1.54713
HVDC ALIPURDUAR		0.09490	0.02628	0.00000		0.12118
CERC REGULATED GENERATORS	(CGS/ISGS)		T	T		
FSTPP-I & II		10.49632	0.00000	0.00000		10.49632
FSTPP-III		21.16990	9.69250	0.00000		30.86240
KHSTPP-I		40.27538	0.41435	0.03398		40.72371
KHSTPP-II		50.12180	2.62229	0.04520		52.78929
TSTPP		53.51977	2.48201	0.00000		56.00178
BARH		2.34623	0.01940	0.12616		2.49179
MTPS-II		3.52180	0.00779	0.00000		3.52958
BRBCL		6.06070	0.96936	0.00000		7.03006
TEESTA	46.11955		0.00249	0.00000	46.11706	
RANGIT	1.75849		0.07270	0.00000	1.68579	
MAITHON R/B	26.55297		0.21640	0.00000	26.33657	
NPGC	2.37914		0.22819	0.00000	2.15095	
DARLIPALI	3.93971		0.23523	0.00000	3.70448	
OTHER GENERATORS	T		T	T		
APNRL	30.02432		0.00000	0.00000	30.02432	
GMRKEL		33.04984	10.28183	0.00000		43.33167
JITPL		6.85470	0.05078	0.00000		6.90548
CHUZACHEN		16.40386	6.72143	0.04046		23.16575
DIKCHU	13.94231		0.00000	0.00000	13.94231	
JORETHANG HEP		13.11830	2.53531	0.00000		15.65361
THEP		26.27853	7.12789	0.05330		33.45972
TUL	23.83594		0.00000	0.00000	23.83594	
INTER- REGIONAL	T		T	T		
NER		2847.77355				2847.77355
NR	311.10879				311.10879	
SR		2894.41457				2894.41457
WR	6019.01852				6019.01852	
INTER- NATIONAL		1	T = = = =	<u> </u>		
NVVN-BD		21.46944	0.68106	0.00000		22.15050
NVVN-NEPAL		31.36487	1.74102	0.08868		33.19456
TPTCL		1.98209	0.02075			2.00284
INFIRM GENERATORS		T ==	T	<u></u>		
BARH SG1_INFIRM		37.04833				37.04833
NPGC_INFIRM		18.52267				18.52267
DARLIPALI_U#2_INFIRM		12.69268				12.69268
COLAR CENERATORS		1				
SOLAR GENERATORS		0.67033	1	<u> </u>		0.67933
TALCHER SOLAR		0.67823				0.67823
TOTAL	6640.77806	6548.75933	191.35452	3.69271	6603.44295	6706.47146
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(All figures in Rs. Lakhs)

Payable to the pool(A):	6548.75933
Receivable from the pool(B):	6640.77806
Differential Amount Arising from capping of Generating Stations(A-B)	-92.01873
Additional Deviation Amount:	195.04723