

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 8-September, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 24/08/20 to 30/08/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 24-August-2020 TO 30-August-2020

| | | D | | | | | |
|-----------------------|---------------------------------|-----------|----------|------------------------------|----------------------------|--|--|
| Entity | Deviation (Rs)* Addtional | Àddtional | , , | Deviation (Rs)* Normal | Deviation (Rs) Final | Payable To Pool/ Receviable From Pool | |
| | Beneficiaries of SR | | | | | | |
| Andhra Pradesh | -12328746 | -111201 | -398246 | -44692859 | 5,75,31,052 | Payable | |
| Karnataka | -4518872 | -75268 | 628534 | 14643823 | 1,06,78,217 | Receivable | |
| Kerala | 0 | 0 | -215266 | 4446623 | 42,31,357 | Receivable | |
| Tamil Nadu | -2819010 | -210747 | 824099 | 52368027 | 5,01,62,369 | Receivable | |
| Telangana | -3391229 | -86552 | -268095 | 3723751 | 22,125 | Payable | |
| Puducherry | -46893 | -2558 | -91379 | 3720335 | 35,79,505 | Receivable | |
| PGCIL(SR) | -8603 | 0 | 0 | 1156290 | 11,47,687 | Receivable | |
| PUGALUR PGCIL(SR) | -3787 | 0 | 0 | -6471 | 10,258 | Payable | |
| Goa(SR) | -182889 | 0 | -1217312 | 176741 | 12,23,460 | Payable | |
| CGS/ISGS Under APM | | | | | | | |
| NTPC,RSTPS | -404516 | 0 | | 1196385 | 7,91,869 | Receivable | |
| NTPC,RSTPS-III | -1445 | 0 | | -494037 | 4,95,482 | Payable | |
| NTPC,Talcher-II | -352909 | 0 | | -3313800 | 36,66,709 | Payable | |
| NTPC,Sim'dri-II | -145172 | -5223 | | -1690382 | 18,40,777 | Payable | |
| NTPC,Sim'dri-I | -214365 | 0 | | -2333711 | 25,48,076 | Payable | |
| NTECL | -248373 | 0 | | -5671326 | 59,19,699 | Payable | |
| NLC, II Stage I | -48511 | 0 | | 1991941 | 19,43,430 | Receivable | |
| NLC, II Stage II | 0 | 0 | | 0 | 0 | Payable | |
| NLC, I Expn | 0 | 0 | | 1973663 | 19,73,663 | Receivable | |
| NLC, II Expn | -83003 | -2860 | | -4559818 | 46,45,681 | Payable | |
| NTPL | -40003 | 0 | | 157935 | 1,17,932 | Receivable | |
| NTPC,Kudgi-Stage I | -37908 | 0 | | -3099875 | 31,37,783 | Payable | |
| NNTPP | -336526 | 0 | | -5700472 | 60,36,998 | Payable | |
| Sellers | | | | | | | |
| SEIL/ TPCIL | -174114 | 0 | | -3582415 | 37,56,529 | Payable | |
| MEPL | -3051 | 0 | | -256777 | 2,59,828 | Payable | |
| SEL | -3341 | 0 | | -224846 | 2,28,187 | Payable | |
| LKPPL | -4187 | 0 | | -286179 | 2,90,366 | Payable | |
| LKPPL III | 0 | 0 | | 0 | 0 | Payable | |
| Coastal(CE) | -129014 | -7741 | | -2126418 | 22,63,173 | Payable | |
| IL&FS | 0 | 0 | | -91576 | 91,576 | Payable | |
| SEIL Project 2 | -37863 | 0 | | 38712 | 849 | Receivable | |

| Entity | Deviation (Rs)* Addtional | Addtional | Deviation | (Rs)* | Deviation (Rs) Final | Payable To Pool/ Receviable From Pool | |
|-------------------------|---------------------------------|-----------|-----------|-----------|----------------------------------|--|--|
| | | Inte | r Regiona | 1 | | | |
| Western Region | - | - | - | 34523771 | 3,45,23,771 | Receivable | |
| Eastern Region | - | - | - | -93795975 | 9,37,95,975 | Payable | |
| | Infirm Generators | | | | | | |
| NNTPP (Lignite) | -1748841 | | | -1748841 | 17,48,841 | Payable | |
| MEPL (Imported Coal) | 0 | | | 0 | 0 | Payable | |
| 0 | - | 0 | - | 0 | Surplus amount in the Pool | 8,03,61,926 | |

Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2. Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

| Renewable Entity | | | | | | |
|---|-------------------------------------|------------------------------|----------------------------|--|--|--|
| Entity | Net Deviation for the week (MWh) | Deviation (Rs)* Normal | Deviation (Rs) Final | Payable To Pool/ Receviable From Pool | | |
| | Solar Entity | | | | | |
| ACME Hissar,NPKUNTA | 102.268 | 434048 | 4,34,048 | Receivable | | |
| ACME Bhiwadi,NPKUNTA | 205.677 | 888273 | 8,88,273 | Receivable | | |
| ACME Karnal,NPKUNTA | 92.226 | 391929 | 3,91,929 | Receivable | | |
| Azure,NPKUNTA | 197.601 | 839096 | 8,39,096 | Receivable | | |
| FRV,NPKUNTA | 216.1 | 920132 | 9,20,132 | Receivable | | |
| TATA,NPKUNTA | 206.285 | 894693 | 8,94,693 | Receivable | | |
| NTPC,NPKUNTA | 16.198 | 86934 | 86,934 | Receivable | | |
| FRV II,NPKUNTA | 185.21 | 770421 | 7,70,421 | Receivable | | |
| SBG BLOCK 23,24,25 and 26, PAVAGADA | 230.844 | 569825 | 5,69,825 | Receivable | | |
| SBG, NPKUNTA | -193.554 | -660960 | 6,60,960 | Payable | | |
| Avaada, PAVAGADA | 367.896 | 1020240 | 10,20,240 | Receivable | | |
| Adyah Block 1, PAVAGADA | 164.801 | 446292 | 4,46,292 | Receivable | | |

| | Net | | | | |
|-----------------------------------|------------------------------|------------------------------|-------------------------|---|--|
| Entity | Deviation for the week | Deviation (Rs)* Normal | Deviation (Rs) Final | Payable To Pool/ Receviable From Pool | |
| | (MWh) | | | | |
| Adyah Block 2, PAVAGADA | 188.463 | 512068 | 5,12,068 | Receivable | |
| Adyah Block 13, PAVAGADA | 459.188 | 1255885 | 12,55,885 | Receivable | |
| TATA, PAVAGADA | 588.894 | 2002924 | 20,02,924 | Receivable | |
| ACME Kurukshetra, PAVAGADA | 164.118 | 746132 | 7,46,132 | Receivable | |
| ACME Rewari, PAVAGADA | 187.303 | 854111 | 8,54,111 | Receivable | |
| Fortum Finsurya, PAVAGADA | 363.696 | 1665294 | 16,65,294 | Receivable | |
| Parampujya, PAVAGADA | 198.25 | 853015 | 8,53,015 | Receivable | |
| Renew-TN2, PAVAGADA | 172.159 | 771140 | 7,71,140 | Receivable | |
| Yarrow, PAVAGADA | 206.022 | 929698 | 9,29,698 | Receivable | |
| Adyah Block 10, PAVAGADA | 142.594 | 385411 | 3,85,411 | Receivable | |
| Adyah Block 6, PAVAGADA | 222.562 | 611870 | 6,11,870 | Receivable | |
| Adyah Block 3, PAVAGADA | 219.113 | 600233 | 6,00,233 | Receivable | |
| Fortum Solar, PAVAGADA | 808.863 | 2207761 | 22,07,761 | Receivable | |
| KREDL, PAVAGADA | -1056.514 | -1424323 | 14,24,323 | Payable | |
| Azure Earth, PAVAGADA | 901.278 | 2509029 | 25,09,029 | Receivable | |
| Avaada Solarise, PAVAGADA | 438.904 | 1215019 | 12,15,019 | Receivable | |
| | Infi | rm Generator | s | | |
| SB, NPKUNTA | 0 | 0 | 0 | Payable | |
| | No | n-Solar Entity | , | | |
| GIREL, Tuticorin (Wind) | -1750.93 | -6293235 | 62,93,235 | Payable | |
| MYTRAH, Tuticorin (Wind) | -2603.482 | -9131092 | 91,31,092 | Payable | |
| ORANGE, Tuticorin (Wind) | -591.752 | -1732363 | 17,32,363 | Payable | |
| Betam, Tuticorin (Wind) | 291.364 | 426971 | 4,26,971 | Receivable | |
| Infirm Drawl Generators | | | | | |
| Betam, Tuticorin (Wind: 50 MW) | -893.6 | -1679973 | 16,79,973 | Payable | |

| Entity | Net Deviation for the week (MWh) | Deviation (Rs)* Normal | Final | Payable To Pool/ Receviable From Pool |
|---|--|----------------------------------|----------------------------|---|
| | | | Deficit amount in the Pool | 38,86,498 |
| Total Amount to the Poo Renewable Entity | ol after co | Surplus amount in the Pool | 7,64,75,428 | |