

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 1-December, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 16/11/20 to 22/11/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 16-November-2020 TO 22-November-2020

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
	Beneficiaries of SR						
Andhra Pradesh	-228338	-3215	-1331230	16578292	1,50,15,509	Receivable	
Karnataka	-589983	-112417	-2089402	47185286	4,43,93,484	Receivable	
Kerala	0	0	-1398725	9851611	84,52,886	Receivable	
Tamil Nadu	-1137329	-38887	-8179321	6229343	31,26,194	Payable	
Telangana	-277974	-42152	-1546272	26192913	2,43,26,515	Receivable	
Puducherry	-146055	-6135	-562134	6212652	54,98,328	Receivable	
PGCIL(SR)	-470	0	0	964757	9,64,287	Receivable	
PUGALUR PGCIL(SR)	-1510	0	0	-331276	3,32,786	Payable	
TRISSUR PGCIL(SR)	-905	0	0	-222121	2,23,026	Payable	
Goa(SR)	-28608	0	-1355679	-1623383	30,07,670	Payable	
CGS/ISGS Under APM							
NTPC,RSTPS	-739051	-33839		1980784	12,07,894	Receivable	
NTPC,RSTPS-III	0	0		-907476	9,07,476	Payable	
NTPC,Talcher-II	-311913	-7480		-41221	3,60,614	Payable	
NTPC,Sim'dri-II	-5176	0		-655436	6,60,612	Payable	
NTPC,Sim'dri-I	-758	0		-275374	2,76,132	Payable	
NTECL	-156744	0		-6857970	70,14,714	Payable	
NLC, II Stage I	-25742	-22083		8339595	82,91,770	Receivable	
NLC, II Stage II	-255638	-22911		6018527	57,39,978	Receivable	
NLC, I Expn	0	0		2010262	20,10,262	Receivable	
NLC, II Expn	-641211	-6001		-1597462	22,44,674	Payable	
NTPL	-661	0		-70245	70,906	Payable	
NTPC,Kudgi-Stage I	-4077	0		-2758195	27,62,272	Payable	
NNTPP	-52163	-1941		1578821	15,24,717	Receivable	
Sellers							
SEIL/ TPCIL	-695666	-1856		-5986546	66,84,068	Payable	
MEPL	-866	0		-403812	4,04,678	Payable	
SEL	-346	0		-234836	2,35,182	Payable	
LKPPL	0	0		0	0	Payable	
LKPPL III	-661	0		-241363	2,42,024	Payable	
Coastal(CE)	-4824885	-30454		-8362227	1,32,17,566	Payable	
IL&FS	0	0		10561	10,561	Receivable	

Entity	Deviation (Rs)* Addtional	Addtional	Deviation	(Rs)*	Deviation (Rs)	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-1802811	-551		-3723640	55,27,002	Payable	
		Inte	er Region	al			
Western Region	-	-	-	-169248779	16,92,48,779	Payable	
Eastern Region	-	-	-	161494368	16,14,94,368	Receivable	
	Infirm Generators						
NNTPP (Lignite)	0			0	0	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Deficit amount in the Pool	6,23,84,184	

Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity								
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs)	Payable To Pool/ Receviable From Pool				
	Solar Entity							
ACME Hissar,NPKUNTA	151.379	582781	5,82,781	Receivable				
ACME Bhiwadi,NPKUNTA	106.713	400631	4,00,631	Receivable				
ACME Karnal,NPKUNTA	93.724	350803	3,50,803	Receivable				
Azure,NPKUNTA	180.122	738493	7,38,493	Receivable				
FRV,NPKUNTA	-282.504	-1302876	13,02,876	Payable				
TATA,NPKUNTA	216.99	921559	9,21,559	Receivable				
NTPC,NPKUNTA	-87.191	-651961	6,51,961	Payable				
FRV II,NPKUNTA	165.119	653069	6,53,069	Receivable				
SBG BLOCK 23,24,25 and 26, PAVAGADA	608.756	1623112	16,23,112	Receivable				
SBG, NPKUNTA	349.021	805039	8,05,039	Receivable				
Ayana, NPKUNTA	-434.534	-924930	9,24,930	Payable				

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Entity	Net Deviation for the week (MWh)	peviation Deviation (Rs)* veek Normal Deviation (Rs)		Payable To Pool/ Receviable From Pool			
Avaada, PAVAGADA	434.268	1194975	11,94,975	Receivable			
Adyah Block 1, PAVAGADA	4.438	-417	417	Payable			
Adyah Block 2, PAVAGADA	141.873	394686	3,94,686	Receivable			
Adyah Block 13, PAVAGADA	123.389	338037	3,38,037	Receivable			
TATA, PAVAGADA	1483.525	5186250	51,86,250	Receivable			
ACME Kurukshetra, PAVAGADA	42.793	179318	1,79,318	Receivable			
ACME Rewari, PAVAGADA	87.32	392501	3,92,501	Receivable			
Fortum Finsurya, PAVAGADA	144.593	620451	6,20,451	Receivable			
Parampujya, PAVAGADA	725.927	3384521	33,84,521	Receivable			
Renew-TN2, PAVAGADA	127.331	582374	5,82,374	Receivable			
Yarrow, PAVAGADA	204.471	935988	9,35,988	Receivable			
Adyah Block 10, PAVAGADA	129.444	357994	3,57,994	Receivable			
Adyah Block 6, PAVAGADA	152.741	421940	4,21,940	Receivable			
Adyah Block 3, PAVAGADA	52.184	130596	1,30,596	Receivable			
Fortum Solar, PAVAGADA	401.618	1099515	10,99,515	Receivable			
KREDL, PAVAGADA	218.859	263907	2,63,907	Receivable			
Azure Earth, PAVAGADA	176.463	493279	4,93,279	Receivable			
Avaada Solarise, PAVAGADA	538.349	1539260	15,39,260	Receivable			
Infirm Generators							
SPRNG, NPKUNTA	-1.66	-3395	3,395	Payable			
Non-Solar Entity							
GIREL, Tuticorin (Wind)	-424.749	-1916075	19,16,075	Payable			
MYTRAH, Tuticorin (Wind)	-1237.291	-4347528	43,47,528	Payable			
ORANGE, Tuticorin (Wind)	-35.807	-239141	2,39,141	Payable			
Betam, Tuticorin (Wind)	256.702	407660	4,07,660	Receivable			
Infirm Drawl Generators							

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Betam, Tuticorin	-0.62	-1174	1,174	Payable
			Deficit amount in the Pool	1,46,11,242
Total Amount to the Poo Renewable Entity	Deficit amount in the Pool	7,69,95,426		