

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 3-November, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 19/10/20 to 25/10/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

## **Deviation Settelment Account**

## From 19-October-2020 TO 25-October-2020

Entity	Deviation (Rs)* Addtional	Addtional		Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh	-4463287	-15804	-895686	3420090	19,54,687	Payable
Karnataka	-440156	-30470	-1692891	30248589	2,80,85,072	Receivable
Kerala	-172	0	-905419	13421560	1,25,15,969	Receivable
Tamil Nadu	-2481911	-163147	-1820744	16128767	1,16,62,965	Receivable
Telangana	-4168028	-29734	-912787	-1148947	62,59,496	Payable
Puducherry	-3148	-11290	-371237	6049198	56,63,523	Receivable
PGCIL(SR)	-2008	0	0	1315255	13,13,247	Receivable
PUGALUR PGCIL(SR)	-3821	0	0	-447075	4,50,896	Payable
TRISSUR PGCIL(SR)	0	0	0	0	0	Payable
Goa(SR)	-14529	0	-785985	-308572	11,09,086	Payable
CGS/ISGS Under APM						
NTPC,RSTPS	-25478	-17405		1132064	10,89,181	Receivable
NTPC,RSTPS-III	-1704613	-2885		-2499492	42,06,990	Payable
NTPC,Talcher-II	-9031	0		-3443919	34,52,950	Payable
NTPC,Sim'dri-II	-6171	0		-1682518	16,88,689	Payable
NTPC,Sim'dri-I	-4583	0		-899582	9,04,165	Payable
NTECL	-17014	0		-6722017	67,39,031	Payable
NLC, II Stage I	-12138	-1731		3675026	36,61,157	Receivable
NLC, II Stage II	-10632	-4210		1331763	13,16,921	Receivable
NLC, I Expn	0	0		1068940	10,68,940	Receivable
NLC, II Expn	-2259844	-14537		-8107765	1,03,82,146	Payable
NTPL	0	0		213540	2,13,540	Receivable
NTPC,Kudgi-Stage I	-12673	0		-2774171	27,86,844	Payable
NNTPP	-75705	0		2654603	25,78,898	Receivable
Sellers						
SEIL/ TPCIL	-160943	0		-4264412	44,25,355	Payable
MEPL	-1002	0		-328143	3,29,145	Payable
SEL	-1202	0		-263401	2,64,603	Payable
LKPPL	-1212	0		-292806	2,94,018	
LKPPL III	0	0		0	0	Payable
Coastal(CE)	-4378303	-28439		-7633544	1,20,40,286	Payable
IL&FS	0	0		30521	30,521	Receivable

Entity	Deviation (Rs)* Addtional	Addtional		Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
SEIL Project 2	-36432	0		-1176022	12,12,454	Payable
Inter Regional						
Western Region	-	-	-	-297992614	29,79,92,614	Payable
Eastern Region	-	-	-	288333051	28,83,33,051	Receivable
Infirm Generators						
NNTPP (Lignite)	-3812699			-3812699	38,12,699	Payable
MEPL (Imported Coal)	0			0	0	Payable
0	-	0	-	0	Surplus amount in the Pool	27,73,169

## Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity								
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool				
	Solar Entity							
ACME Hissar,NPKUNTA	-118.745	-645708	6,45,708	Payable				
ACME Bhiwadi,NPKUNTA	-14.882	-229028	2,29,028	Payable				
ACME Karnal,NPKUNTA	-70.475	-409373	4,09,373	Payable				
Azure,NPKUNTA	92.733	349497	3,49,497	Receivable				
FRV,NPKUNTA	-5.028	-95022	95,022	Payable				
TATA,NPKUNTA	-29.282	-244248	2,44,248	Payable				
NTPC,NPKUNTA	-691.026	-4260597	42,60,597	Payable				
FRV II,NPKUNTA	57.039	178844	1,78,844	Receivable				
SBG BLOCK 23,24,25 and 26, PAVAGADA	455.466	1015632 <b>10,15,632</b>		Receivable				
SBG, NPKUNTA	248.075	452410	4,52,410	Receivable				
Avaada, PAVAGADA	69.473	-32113	32,113	Payable				

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Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
Adyah Block 1, PAVAGADA	-45.089	-180846	1,80,846	Payable	
Adyah Block 2, PAVAGADA	-76.312	-278919	2,78,919	Payable	
Adyah Block 13, PAVAGADA	-89.536	-320478	3,20,478	Payable	
TATA, PAVAGADA	915.762	2979468	29,79,468	Receivable	
ACME Kurukshetra, PAVAGADA	-167.836	-889311	8,89,311	Payable	
ACME Rewari, PAVAGADA	-127.506	-700072	7,00,072	Payable	
Fortum Finsurya, PAVAGADA	28.664	-27755	27,755	Payable	
Parampujya, PAVAGADA	-108.494	-835908	8,35,908	Payable	
Renew-TN2, PAVAGADA	-173.363	-930259	9,30,259	Payable	
Yarrow, PAVAGADA	23.803	26225	26,225	Receivable	
Adyah Block 10, PAVAGADA	-120.796	-403162	4,03,162	Payable	
Adyah Block 6, PAVAGADA	-10.953	-84952	84,952	Payable	
Adyah Block 3, PAVAGADA	-111.486	-379787	3,79,787	Payable	
Fortum Solar, PAVAGADA	-347.032	-1150330	11,50,330	Payable	
KREDL, PAVAGADA	125.338	138896	1,38,896	Receivable	
Azure Earth, PAVAGADA	-204.638	-702777	7,02,777	Payable	
Avaada Solarise, PAVAGADA	131.067	204150	2,04,150	Receivable	
	Infir	m Generators			
Ayana, NPKUNTA	0	0	0	Payable	
	Non	-Solar Entity			
GIREL, Tuticorin (Wind)	-756.281	-2964383	29,64,383	Payable	
MYTRAH, Tuticorin (Wind)	-562.716	-2030987	20,30,987	Payable	
ORANGE, Tuticorin (Wind)	801.46	1865027	18,65,027	Receivable	
Betam, Tuticorin (Wind)	-539.828	-1285924	12,85,924	Payable	
Infirm Drawl Generators					
Betam, Tuticorin (Wind: 50 MW)	0	0	0	Payable	
CDDC C DCM					

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal		Payable To Pool/ Receviable From Pool
			Surplus amount in the Pool	1,18,71,790
Total Amount to the Poo Renewable Entity	Surplus amount in the Pool	1,46,44,959		