

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 5-January, 2021

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सं. दक्षेविस /अअ.1/4(विचलन)/2021/ No. SRPC/SE-1/4(Dev)/2021/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 21/12/20 to 27/12/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Han SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 21-December-2020 TO 27-December-2020

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
	Beneficiaries of SR						
Andhra Pradesh	-1669284	-479162	-642954	6245361	34,53,961	Receivable	
Karnataka	-743021	-639328	-1829031	34197719	3,09,86,339	Receivable	
Kerala	-14806	-189004	-1549979	-585576	23,39,365	Payable	
Tamil Nadu	-1914802	-3285136	-5256266	15384488	49,28,284	Receivable	
Telangana	-1557023	-966251	-930883	6455265	30,01,108	Receivable	
Puducherry	-64674	-160867	-494095	3031068	23,11,432	Receivable	
PGCIL(SR)	-4691	0	0	1383835	13,79,144	Receivable	
PUGALUR PGCIL(SR)	-133	0	0	-28142	28,275	Payable	
TRISSUR PGCIL(SR)	-1829	0	0	-165590	1,67,419	Payable	
Goa(SR)	-6697	0	-1234524	332979	9,08,242	Payable	
CGS/ISGS Under APM							
NTPC,RSTPS	-1644	-195254		-878876	10,75,774	Payable	
NTPC,RSTPS-III	-3716	0		-1353696	13,57,412	Payable	
NTPC,Talcher-II	0	-32731		4169484	41,36,753	Receivable	
NTPC,Sim'dri-II	-5466	0		-128641	1,34,107	Payable	
NTPC,Sim'dri-I	-16998	0		1638136	16,21,138	Receivable	
NTECL	-1419309	-87608		-6408239	79,15,156	Payable	
NLC, II Stage I	-31585	-967302		6852247	58,53,360	Receivable	
NLC, II Stage II	-37301	-967501		6609710	56,04,908	Receivable	
NLC, I Expn	-1581	-19355		4530810	45,09,874	Receivable	
NLC, II Expn	-19078	-29137		-496121	5,44,336	Payable	
NTPL	-6905	0		176382	1,69,477	Receivable	
NTPC,Kudgi-Stage I	-18678	0		-2863403	28,82,081	Payable	
NNTPP	-271943	-35237		-6151070	64,58,250	Payable	
Sellers							
SEIL/ TPCIL	-7411	0		-3544424	35,51,835	Payable	
MEPL	0	-252857		-730924	9,83,781	Payable	
SEL	-2365	0		-439161	4,41,526	Payable	
LKPPL	0	0		0	0	Payable	
LKPPL III	-1102	0		-234818	2,35,920	Payable	
Coastal(CE)	0	-7876		-5846	13,722	Payable	
IL&FS	0	0		-59849	59,849	Payable	

Entity	Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-3086778	-1166309		-7990453	1,22,43,540	Payable	
		Inte	er Region	al			
Western Region	-	-	-	152099650	15,20,99,650	Receivable	
Eastern Region	-	-	-	-239157213	23,91,57,213	Payable	
	Infirm Generators						
NNTPP (Lignite)	1146986			-442481	4,42,481	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Surplus amount in the Pool	6,08,84,856	

Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Minutes of Special Meeting conducted to finalize WWT13 accounting (23-03-2019 at Chemia)							
	Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool			
	Solar Entity						
ACME Hissar,NPKUNTA	220.64	973910	9,73,910	Receivable			
ACME Bhiwadi,NPKUNTA	252.391	1072929	10,72,929	Receivable			
ACME Karnal,NPKUNTA	143.671	631771	6,31,771	Receivable			
Azure,NPKUNTA	98.458	428261	4,28,261	Receivable			
FRV,NPKUNTA	-21.603	-97091	97,091	Payable			
TATA,NPKUNTA	353.99	1566489	15,66,489	Receivable			
NTPC,NPKUNTA	200.533	1191756	11,91,756	Receivable			
FRV II,NPKUNTA	93.921	395763	3,95,763	Receivable			
SBG BLOCK 23,24,25 and 26, PAVAGADA	336.324	947025	9,47,025	Receivable			
SBG, NPKUNTA	326.525	889931	8,89,931	Receivable			
Ayana, NPKUNTA	167.807	342197	3,42,197	Receivable			
SPRNG, NPKUNTA	256.681	521406	5,21,406	Receivable			
Infirm Generator							
Ayana, NPKUNTA	0		0	Payable			

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
Avaada, PAVAGADA	667.741	1946242	19,46,242	Receivable		
Adyah Block 1, PAVAGADA	257.034	747828	7,47,828	Receivable		
Adyah Block 2, PAVAGADA	259.68	755457	7,55,457	Receivable		
Adyah Block 13, PAVAGADA	249.234	725128	7,25,128	Receivable		
TATA, PAVAGADA	1439.039	5151760	51,51,760	Receivable		
ACME Kurukshetra, PAVAGADA	123.425	590994	5,90,994	Receivable		
ACME Rewari, PAVAGADA	137.46	658435	6,58,435	Receivable		
Fortum Finsurya, PAVAGADA	130.54	624733	6,24,733	Receivable		
Parampujya, PAVAGADA	783.304	3730601	37,30,601	Receivable		
Renew-TN2, PAVAGADA	162.9	781760	7,81,760	Receivable		
Yarrow, PAVAGADA	261.557	1246816	12,46,816	Receivable		
Adyah Block 10, PAVAGADA	229.233	666975	6,66,975	Receivable		
Adyah Block 6, PAVAGADA	288.942	840402	8,40,402	Receivable		
Adyah Block 3, PAVAGADA	267.183	777220	7,77,220	Receivable		
Fortum Solar, PAVAGADA	891.197	2539912	25,39,912	Receivable		
KREDL, PAVAGADA	204.682	252130	2,52,130	Receivable		
Azure Earth, PAVAGADA	527.735	1545701	15,45,701	Receivable		
Avaada Solarise, PAVAGADA	742.125	2148225	21,48,225	Receivable		
Non-Solar Entity						
GIREL, Tuticorin (Wind)	-955.859	-3441813	34,41,813	Payable		
MYTRAH, Tuticorin (Wind)	-2016.719	-7009116	70,09,116	Payable		
ORANGE, Tuticorin (Wind)	-689.119	-2044571	20,44,571	Payable		
Betam, Tuticorin (Wind)	-451.409	-1008537	10,08,537	Payable		
			Deficit amount in the Pool	2,10,90,629		

	for the	II KCIA I	Final	Payable To Pool/ Receviable From Pool
II I NT21 AMAIINT TA THA PAAI 2TTAY CANGIAAYINA THA 🔠			Surplus amount in the Pool	3,97,94,227