

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 10-November, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 26/10/20 to 01/11/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alan SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 26-October-2020 TO 01-November-2020

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh	-2202225	-2676	-1188967	14105928	1,07,12,060	Receivable
Karnataka	-1094027	-74760	-821835	32408164	3,04,17,542	Receivable
Kerala	-89	0	-591989	13266874	1,26,74,796	Receivable
Tamil Nadu	-4741670	-130669	-4484030	-16168950	2,55,25,319	Payable
Telangana	-1459823	-201814	-1264810	25571843	2,26,45,396	Receivable
Puducherry	0	-641	-331001	3293628	29,61,986	Receivable
PGCIL(SR)	-2085	0	0	1641156	16,39,071	Receivable
PUGALUR PGCIL(SR)	-7229	0	0	-603286	6,10,515	Payable
TRISSUR PGCIL(SR)	0	0	0	-15114	15,114	Payable
Goa(SR)	-50353	0	-1204333	1850705	5,96,019	Receivable
CGS/ISGS Under APM						
NTPC,RSTPS	-66079	-6691		112819	40,049	Receivable
NTPC,RSTPS-III	-388711	0		-1871404	22,60,115	Payable
NTPC,Talcher-II	-37200	0		-2553732	25,90,932	Payable
NTPC,Sim'dri-II	-9036	0		-1484462	14,93,498	Payable
NTPC,Sim'dri-I	-3348	0		-631863	6,35,211	Payable
NTECL	-513063	0		-6616988	71,30,051	Payable
NLC, II Stage I	-789571	-3644		822062	28,847	Receivable
NLC, II Stage II	-9367	0		2291193	22,81,826	Receivable
NLC, I Expn	0	0		610451	6,10,451	Receivable
NLC, II Expn	-27799	0		-4099979	41,27,778	Payable
NTPL	-1019	0		125571	1,24,552	Receivable
NTPC,Kudgi-Stage I	-10469	0		-2427521	24,37,990	Payable
NNTPP	-246158	0		-6767114	70,13,272	Payable
Sellers						
SEIL/ TPCIL	-26695	0		-2905655	29,32,350	Payable
MEPL	-4145	0		-385725	3,89,870	Payable
SEL	-1696	0		-217657	2,19,353	Payable
LKPPL	-1433	0		-241865	2,43,298	Payable
LKPPL III	0	0		0	0	Payable
Coastal(CE)	-8831	0		-998036	10,06,867	Payable
IL&FS	0	0		17790	17,790	Receivable

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	0	0		515464	5,15,464	Receivable	
	Inter Regional						
Western Region	-	-	-	-6847885	68,47,885	Payable	
Eastern Region	-	-	-	31585907	3,15,85,907	Receivable	
Infirm Generators							
NNTPP (Lignite)	-4222830			-4222830	42,22,830	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Deficit amount in the Pool	4,71,49,508	

Note.

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity							
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool			
	Solar Entity						
ACME Hissar,NPKUNTA	-5.388	-60753	60,753	Payable			
ACME Bhiwadi,NPKUNTA	-3.542	-52171	52,171	Payable			
ACME Karnal,NPKUNTA	-28.468	-159096	1,59,096	Payable			
Azure,NPKUNTA	37.853	139122	1,39,122	Receivable			
FRV,NPKUNTA	-359.043	-1639868	16,39,868	Payable			
TATA,NPKUNTA	59.581	209451	2,09,451	Receivable			
NTPC,NPKUNTA	-305.671	-1857306	18,57,306	Payable			
FRV II,NPKUNTA	7.481	8071	8,071	Receivable			
SBG BLOCK 23,24,25 and 26, PAVAGADA	-297.864	-880638	8,80,638	Payable			
SBG, NPKUNTA	-309.408	-968501	9,68,501	Payable			
Avaada, PAVAGADA	-98.27	-379232	3,79,232	Payable			

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
Adyah Block 1, PAVAGADA	66.347	186490	1,86,490	Receivable	
Adyah Block 2, PAVAGADA	37.965	103288	1,03,288	Receivable	
Adyah Block 13, PAVAGADA	119.506	335953	3,35,953	Receivable	
TATA, PAVAGADA	219.077	721747	7,21,747	Receivable	
ACME Kurukshetra, PAVAGADA	27.616	109824	1,09,824	Receivable	
ACME Rewari, PAVAGADA	36.36	153483	1,53,483	Receivable	
Fortum Finsurya, PAVAGADA	-120.372	-605869	6,05,869	Payable	
Parampujya, PAVAGADA	276.265	1289662	12,89,662	Receivable	
Renew-TN2, PAVAGADA	-2.662	-28406	28,406	Payable	
Yarrow, PAVAGADA	41.021	179458	1,79,458	Receivable	
Adyah Block 10, PAVAGADA	32.343	83715	83,715	Receivable	
Adyah Block 6, PAVAGADA	143.375	407771	4,07,771	Receivable	
Adyah Block 3, PAVAGADA	-24.446	-79689	79,689	Payable	
Fortum Solar, PAVAGADA	247.564	669250	6,69,250	Receivable	
KREDL, PAVAGADA	-2.395	-8019	8,019	Payable	
Azure Earth, PAVAGADA	80.968	205452	2,05,452	Receivable	
Avaada Solarise, PAVAGADA	5.502	-40964	40,964	Payable	
	Infi	rm Generators	6		
Ayana, NPKUNTA	0	0	Payable		
	Noi	n-Solar Entity			
GIREL, Tuticorin (Wind)	-1751.113	-6071356	60,71,356	Payable	
MYTRAH, Tuticorin (Wind)	-2305.072	-8025939	80,25,939	Payable	
ORANGE, Tuticorin (Wind)	-947.378	-2513006	25,13,006	Payable	
Betam, Tuticorin (Wind)	-921.03	-1971724	19,71,724	Payable	
Infirm Drawl Generators					
Betam, Tuticorin (Wind: 50 MW)	0	0	0	Payable	
SDDC Socretariat DSM 20	10 10 26 To	2000 11 01	1/5		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal		Payable To Pool/ Receviable From Pool
			Surplus amount in the Pool	2,05,39,800
Total Amount to the Poo Renewable Entity	Deficit amount in the Pool	2,66,09,708		