

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 20-October, 2020

Phone: 080-2228 2516; FAX: 080-2225 9343; e-mail: secommlsrpc-ka@nic.in; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 05/10/20 to 11/10/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Han ZIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

## **Deviation Settelment Account**

## From 05-October-2020 TO 11-October-2020

		D ' '.'					
Entity	Deviation (Rs)* Addtional	Addtional	, ,	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
	Beneficiaries of SR						
Andhra Pradesh	-12880833	0	-999808	-27864300	4,17,44,941	Payable	
Karnataka	-8944893	-190331	-1796305	-6844516	1,77,76,045	Payable	
Kerala	0	0	-1111404	7359488	62,48,084	Receivable	
Tamil Nadu	-6147979	-223861	-3195818	9262955	3,04,703	Payable	
Telangana	-1705121	-116764	-1065396	16700642	1,38,13,361	Receivable	
Puducherry	-188149	-4349	-404858	-545411	11,42,767	Payable	
PGCIL(SR)	0	0	0	1010398	10,10,398	Receivable	
PUGALUR PGCIL(SR)	-1865	0	0	-188556	1,90,421	Payable	
Goa(SR)	-24828	0	-1075850	-2728697	38,29,375	Payable	
CGS/ISGS Under APM							
NTPC,RSTPS	0	-4717		-993575	9,98,292	Payable	
NTPC,RSTPS-III	-6248	0		-221932	2,28,180	Payable	
NTPC,Talcher-II	-4295	0		-4882068	48,86,363	Payable	
NTPC,Sim'dri-II	-571529	-2956		-4437108	50,11,593	Payable	
NTPC,Sim'dri-I	-145814	0		-807637	9,53,451	Payable	
NTECL	-321272	-3383		-7377325	77,01,980	Payable	
NLC, II Stage I	-97	0		2755818	27,55,721	Receivable	
NLC, II Stage II	-516	0		760670	7,60,154	Receivable	
NLC, I Expn	-340082	0		1325558	9,85,476	Receivable	
NLC, II Expn	-43850	0		-4209035	42,52,885	Payable	
NTPL	-3028	0		-738838	7,41,866	Payable	
NTPC,Kudgi-Stage I	-10799	0		-2523076	25,33,875	Payable	
NNTPP	-64778	-1061		-330642	3,96,481	Payable	
Sellers							
SEIL/ TPCIL	-9782	-1854		-2973651	29,85,287	Payable	
MEPL	-1262	0		-296143	2,97,405	Payable	
SEL	-1382	0		-235968	2,37,350	Payable	
LKPPL	-1873	0		-299731	3,01,604	Payable	
LKPPL III	0	0		0	0	Payable	
Coastal(CE)	-52523	0		-1087836	11,40,359	Payable	
IL&FS	-1748	0		-629267	6,31,015	Payable	
SEIL Project 2	-9151	0		181056	1,71,905	Receivable	

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
		Inte	r Regiona	1			
Western Region	-	-	-	30445027	3,04,45,027	Receivable	
Eastern Region	-	-	-	-10016510	1,00,16,510	Payable	
	Infirm Generators						
NNTPP (Lignite)	-1856736			-1856736	18,56,736	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Surplus amount in the Pool	5,39,69,358	

## Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2. Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entity					
ACME Hissar,NPKUNTA	-48.006	-251265	2,51,265	Payable		
ACME Bhiwadi,NPKUNTA	-12.308	-98799	98,799	Payable		
ACME Karnal,NPKUNTA	-90.953	-444229	4,44,229	Payable		
Azure,NPKUNTA	117.185	490439	4,90,439	Receivable		
FRV,NPKUNTA	-36.92	-194585	1,94,585	Payable		
TATA,NPKUNTA	33.86	105421	1,05,421	Receivable		
NTPC,NPKUNTA	-538.495	-3291279	32,91,279	Payable		
FRV II,NPKUNTA	-73.553	-350576	3,50,576	Payable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	-168.662	-596708	5,96,708	Payable		
SBG, NPKUNTA	381.896	863636	8,63,636	Receivable		
Avaada, PAVAGADA	147.189	350400	3,50,400	Receivable		
Adyah Block 1, PAVAGADA	11.43	24145	24,145	Receivable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
Adyah Block 2, PAVAGADA	17.694	39448	39,448	Receivable		
Adyah Block 13, PAVAGADA	-41.095	-134048	1,34,048	Payable		
TATA, PAVAGADA	-459.159	-1758592	17,58,592	Payable		
ACME Kurukshetra, PAVAGADA	-80.114	-442969	4,42,969	Payable		
ACME Rewari, PAVAGADA	-54.288	-313911	3,13,911	Payable		
Fortum Finsurya, PAVAGADA	-111.595	-650940	6,50,940	Payable		
Parampujya, PAVAGADA	-167.613	-955964	9,55,964			
Renew-TN2, PAVAGADA	-158.357	-804294	8,04,294	Payable		
Yarrow, PAVAGADA	-83.27	-449759	4,49,759	Payable		
Adyah Block 10, PAVAGADA	-20.462	-70372	70,372	Payable		
Adyah Block 6, PAVAGADA	20.575	46965	46,965	Receivable		
Adyah Block 3, PAVAGADA	33.507	85961	85,961	Receivable		
Fortum Solar, PAVAGADA	-154.534	-483509	4,83,509	Payable		
KREDL, PAVAGADA	73.784	88967	88,967	Receivable		
Azure Earth, PAVAGADA	-171.896	-539479	5,39,479	Payable		
Avaada Solarise, PAVAGADA	-7.942	-85689	85,689	Payable		
Infirm Generators						
SB, NPKUNTA	0	0	0	Payable		
	Non	-Solar Entity	·			
GIREL, Tuticorin (Wind)	-564.944	-2510241	25,10,241	Payable		
MYTRAH, Tuticorin (Wind)	-680.542	-2541447	25,41,447	Payable		
ORANGE, Tuticorin (Wind)	231.625	196405	1,96,405	Receivable		
Betam, Tuticorin (Wind)	-594.401	-1486845	14,86,845	Payable		
Infirm Drawl Generators						
Betam, Tuticorin (Wind: 50 MW)	0	0	0	Payable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal		Payable To Pool/ Receviable From Pool
			Surplus amount in the Pool	1,61,63,713
Total Amount to the Poo Renewable Entity	Surplus amount in the Pool	7,01,33,071		