

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 29-December, 2020

Phone: 080-2228 2516; FAX: 080-2225 9343; e-mail: secommlsrpc-ka@nic.in; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 14/12/20 to 20/12/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

## **Deviation Settelment Account**

From 14-December-2020 TO 20-December-2020

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh	-1914399	-875659	-884334	1145663	25,28,729	Payable
Karnataka	-2040419	-1801201	-3070987	28518986	2,16,06,379	Receivable
Kerala	-84857	-59268	-2138458	-1669522	39,52,105	Payable
Tamil Nadu	-2516558	-6697071	-8158639	32222862	1,48,50,594	Receivable
Telangana	-3751221	-1395271	-1006349	2288754	38,64,087	Payable
Puducherry	-162969	-487203	-691399	4564328	32,22,757	Receivable
PGCIL(SR)	-8352	0	0	1194639	11,86,287	Receivable
PUGALUR PGCIL(SR)	-6904	0	0	-196042	2,02,946	Payable
TRISSUR PGCIL(SR)	-6576	0	0	-156907	1,63,483	Payable
Goa(SR)	-45033	0	-1230940	-36341	13,12,314	Payable
	CGS/ISGS Under APM					
NTPC,RSTPS	-132640	-587775		5024008	43,03,593	Receivable
NTPC,RSTPS-III	-71164	-37538		-2391327	25,00,029	Payable
NTPC,Talcher-II	-52558	-6401		53993	4,966	Payable
NTPC,Sim'dri-II	-469222	-4496		-1716555	21,90,273	Payable
NTPC,Sim'dri-I	-48559	-83359		674889	5,42,971	Receivable
NTECL	-98340	-22668		-3601957	37,22,965	Payable
NLC, II Stage I	-37892	-481907		5192508	46,72,709	Receivable
NLC, II Stage II	-81424	-719339		5309820	45,09,057	Receivable
NLC, I Expn	-3237	-22108		4230333	42,04,988	Receivable
NLC, II Expn	-108955	-30648		-1232959	13,72,562	Payable
NTPL	-1255	0		292173	2,90,918	Receivable
NTPC,Kudgi-Stage I	-62904	-28744		-2822833	29,14,481	Payable
NNTPP	-502287	-64833		-215729	7,82,849	Payable
Sellers						
SEIL/ TPCIL	-73779	-146289		-3959209	41,79,277	Payable
MEPL	-12241	0		-489233	5,01,474	Payable
SEL	-3641	0		-252634	2,56,275	Payable
LKPPL	0	0		0	0	Payable
LKPPL III	-3747	0		-228064	2,31,811	Payable
Coastal(CE)	0	0		-241076	2,41,076	Payable
IL&FS	-3370	0		-198232	2,01,602	Payable

Entity	Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-460407	0		-1289405	17,49,812	Payable	
	Inter Regional						
Western Region	-	-	-	142056504	14,20,56,504	Receivable	
Eastern Region	-	-	-	-227505145	22,75,05,145	Payable	
	Infirm Generators						
NNTPP (Lignite)	0			0	0	Payable	
MEPL (Imported Coal)	157			106	106	Receivable	
0	-	0	-	0	Surplus amount in the Pool	5,89,31,398	

## Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entity	7				
ACME Hissar,NPKUNTA	-83.426	-472151	4,72,151	Payable		
ACME Bhiwadi,NPKUNTA	406.041	1615884	16,15,884	Receivable		
ACME Karnal,NPKUNTA	373.12	1454487	14,54,487	Receivable		
Azure,NPKUNTA	38.582	127580	1,27,580	Receivable		
FRV,NPKUNTA	-169.824	-834712	8,34,712	Payable		
TATA,NPKUNTA	53.13	158167	1,58,167	Receivable		
NTPC,NPKUNTA	-384.061	-2400447	24,00,447	Payable		
FRV II,NPKUNTA	10.802	-2094	2,094	Payable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	-30.712	-141194	1,41,194	Payable		
SBG, NPKUNTA	92.698	168402	1,68,402	Receivable		
Ayana, NPKUNTA	-435.443	-925968	9,25,968	Payable		
SPRNG, NPKUNTA	149.125	279299	2,79,299	Receivable		

Entity	Net Deviation for the (Rs)* week Normal (MWh)		Deviation (Rs) Final	Payable To Pool/ Receviable From Pool			
Avaada, PAVAGADA	-46.104	-206457 <b>2,06,457</b>		Payable			
Adyah Block 1, PAVAGADA	93.711	259748	2,59,748	Receivable			
Adyah Block 2, PAVAGADA	88.146	239890	2,39,890	Receivable			
Adyah Block 13, PAVAGADA	48.011	123981	1,23,981	Receivable			
TATA, PAVAGADA	-259.525	-1127999	11,27,999	Payable			
ACME Kurukshetra, PAVAGADA	-59.906	-309364	3,09,364	Payable			
ACME Rewari, PAVAGADA	-28.941	-163446	1,63,446	Payable			
Fortum Finsurya, PAVAGADA	-129.887	-680991	6,80,991	Payable			
Parampujya, PAVAGADA	208.127	<b>886579 8,86,579</b>		Receivable			
Renew-TN2, PAVAGADA	-77.059	-394148	3,94,148	Payable			
Yarrow, PAVAGADA	34.157	114962	1,14,962	Receivable			
Adyah Block 10, PAVAGADA	29.011	67484	67,484	Receivable			
Adyah Block 6, PAVAGADA	76.426	205408	2,05,408	Receivable			
Adyah Block 3, PAVAGADA	92.661	251103	2,51,103	Receivable			
Fortum Solar, PAVAGADA	130.221	329395	3,29,395	Receivable			
KREDL, PAVAGADA	58.323	65536	65,536	Receivable			
Azure Earth, PAVAGADA	64.973	162854	1,62,854	Receivable			
Avaada Solarise, PAVAGADA	55.628	123581	1,23,581	Receivable			
	Non-Solar Entity						
GIREL, Tuticorin (Wind)	2047.394	6475481	64,75,481	Receivable			
MYTRAH, Tuticorin (Wind)	535.564	1613305	16,13,305	Receivable			
ORANGE, Tuticorin (Wind)	2311.263	5651005	56,51,005	Receivable			
Betam, Tuticorin (Wind)	1149.773	2212667	22,12,667	Receivable			
			Deficit amount in the Pool	1,49,27,827			

Entity	for the	II K C I T	Final	Payable To Pool/ Receviable From Pool
II LATAL AMAIINT TA THA PAAL ATTAY CANGIAAYINA THA			Surplus amount in the Pool	4,40,03,571