

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :–560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 2-March, 2021

Phone: 080-2228 2516; FAX: 080-2225 9343; e-mail: secommlsrpc-ka@nic.in; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ.1/4(विचलन)/2021/ No. SRPC/SE-1/4(Dev)/2021/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 15/02/21 to 21/02/21 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

FOR अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 15-February-2021 TO 21-February-2021

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh	-1734968	-1742436	-957089	14387518	99,53,025	Receivable
Karnataka	-973294	-5285696	-2288550	37653635	2,91,06,095	Receivable
Kerala	-55399	-200087	-1765858	13624847	1,16,03,503	Receivable
Tamil Nadu	-1518714	-5060229	-5059440	20946653	93,08,270	Receivable
Telangana	-3886024	-825818	-1468373	3862783	23,17,432	Payable
Puducherry	-1982	-292282	-586803	4066796	31,85,729	Receivable
PGCIL(SR)	-2147	0	0	1385944	13,83,797	Receivable
PUGALUR PGCIL(SR)	-623	0	0	-26474	27,097	Payable
TRISSUR PGCIL(SR)	-36	0	0	740	704	Receivable
Goa(SR)	-26335	-13624	-1675037	324830	13,90,166	Payable
CGS/ISGS Under APM						
NTPC,RSTPS	-488832	-38381		840223	3,13,010	Receivable
NTPC,RSTPS-III	0	0		-1144341	11,44,341	Payable
NTPC,Talcher-II	0	0		-874674	8,74,674	Payable
NTPC,Sim'dri-II	0	0		-1284598	12,84,598	Payable
NTPC,Sim'dri-I	0	-11195		-127344	1,38,539	Payable
NTECL	-13887	0		-2375402	23,89,289	
NLC, II Stage I	-786	-120265		7058554	69,37,503	Receivable
NLC, II Stage II	0	-294021		6345226	60,51,205	Receivable
NLC, I Expn	0	-10282		3378744	33,68,462	Receivable
NLC, II Expn	-721613	-119447		-2483025	33,24,085	Payable
NTPL	0	0		-47599	47,599	Payable
NTPC,Kudgi-Stage I	-204420	-48143		-321735	5,74,298	Payable
NNTPP	-5264	-29589		1289970	12,55,117	Receivable
Sellers						
SEIL/ TPCIL	0	0		-1815975	18,15,975	Payable
MEPL	0	0		-246507	2,46,507	Payable
SEL	-440	0		-158624	1,59,064	Payable
LKPPL	0	0		0	0	Payable
LKPPL III	-551	0		-284787	2,85,338	Payable
Coastal(CE)	-3264	0		-794920	7,98,184	Payable
IL&FS	0	0		-369174	3,69,174	Payable

Entity	Deviation (Rs)* Addtional	Addtional	Deviation	(Rs)*	Deviation (Rs)	Payable To Pool/ Receviable From Pool
SEIL Project 2	0	0		1468788	14,68,788	Receivable
Inter Regional						
Western Region	-	-	-	170292593	17,02,92,593	Receivable
Eastern Region	-	-	-	14500836	1,45,00,836	Receivable
Infirm Generators						
NNTPP (Lignite)	0			0	0	Payable
MEPL (Imported Coal)	0			0	0	Payable
0	-	0	-	0	Deficit amount in the Pool	25,15,42,277

Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity								
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool				
	Solar Entity							
ACME Hissar,NPKUNTA	-110.717	-590268	5,90,268	Payable				
ACME Bhiwadi,NPKUNTA	-0.561	-73023	73,023	Payable				
ACME Karnal,NPKUNTA	-3.685	-90453	90,453	Payable				
Azure,NPKUNTA	48.61	175664	1,75,664	Receivable				
FRV,NPKUNTA	-101.954	-498708	4,98,708	Payable				
TATA,NPKUNTA	167.837	656189	6,56,189	Receivable				
NTPC,NPKUNTA	-20.519	-224754	2,24,754	Payable				
FRV II,NPKUNTA	136.17	538823	5,38,823	Receivable				
SBG BLOCK 23,24,25 and 26, PAVAGADA	-760.699	-2413546	24,13,546	Payable				
SBG, NPKUNTA	109.839	171261	1,71,261	Receivable				
Ayana, NPKUNTA	326.759	594513	5,94,513	Receivable				
SPRNG, NPKUNTA	-149.297	-369088	3,69,088	Payable				

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Avaada, PAVAGADA	-187.288	-653294	6,53,294	Payable
Adyah Block 1, PAVAGADA	-6.138	-50059	50,059	Payable
Adyah Block 2, PAVAGADA	51.152	118917	1,18,917	Receivable
Adyah Block 13, PAVAGADA	14.221	12995	12,995	Receivable
TATA, PAVAGADA	-56.47	-448949	4,48,949	Payable
ACME Kurukshetra, PAVAGADA	5.53	-23904	23,904	Payable
ACME Rewari, PAVAGADA	12.012	8489	8,489	Receivable
Fortum Finsurya, PAVAGADA	-283.286	-1437712	14,37,712	Payable
Parampujya, PAVAGADA	-83.93	-580605	5,80,605	Payable
Renew-TN2, PAVAGADA	-21.293	-146085	1,46,085	Payable
Yarrow, PAVAGADA	-50.412	-284333	2,84,333	Payable
Adyah Block 10, PAVAGADA	-28.587	-107491	1,07,491	Payable
Adyah Block 6, PAVAGADA	27.661	54706	54,706	Receivable
Adyah Block 3, PAVAGADA	12.296	7235	7,235	Receivable
Fortum Solar, PAVAGADA	221.324	548594	5,48,594	Receivable
KREDL, PAVAGADA	-154.883	-207303	2,07,303	Payable
Azure Earth, PAVAGADA	254.635	706007	7,06,007	Receivable
Avaada Solarise, PAVAGADA	-36.825	-166039	1,66,039	Payable
	No	on-Solar Entit	y	
GIREL, Tuticorin (Wind)	-597.763	-2109335	21,09,335	Payable
MYTRAH, Tuticorin (Wind)	-1422.799	-4938805	49,38,805	Payable
ORANGE, Tuticorin (Wind)	-592.988	-1608118	16,08,118	Payable
Betam, Tuticorin (Wind)	202.639	401139	4,01,139	Receivable
			Surplus amount in the Pool	1,30,27,340

Entity	for the	II RCIA I	Final	Payable To Pool/ Receviable From Pool
Total Amount to the Poo Renewable Entity	ol after consi	Deficit amount in the Pool	23,85,14,937	