

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 22-December, 2020

Phone: 080-2228 2516; FAX: 080-2225 9343; e-mail: secommlsrpc-ka@nic.in; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 07/12/20 to 13/12/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 07-December-2020 TO 13-December-2020

		ъ					
Entity	Deviation (Rs)* Addtional	Deviation (Rs)* Addtional for Sign Change	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
		Benefic	ciaries of S	R			
Andhra Pradesh	-8070575	-740128	-922415	11028972	12,95,854	Receivable	
Karnataka	-10143635	-1724498	-5234899	28900492	1,17,97,460	Receivable	
Kerala	-5574726	-233354	-3548584	-8903813	1,82,60,477	Payable	
Tamil Nadu	-18204023	-6360570	-13852180	-13289790	5,17,06,563	Payable	
Telangana	-9391390	-1697490	-1937923	2748777	1,02,78,026	Payable	
Puducherry	-279736	-438472	-1032195	6841747	50,91,344	Receivable	
PGCIL(SR)	-5820	0	0	1100921	10,95,101	Receivable	
PUGALUR PGCIL(SR)	-104775	0	0	-330538	4,35,313	Payable	
TRISSUR PGCIL(SR)	-67966	0	0	-191264	2,59,230	Payable	
Goa(SR)	-157782	0	-1459660	367582	12,49,860	Payable	
	CGS/ISGS Under APM						
NTPC,RSTPS	-695322	-532550		4128606	29,00,734	Receivable	
NTPC,RSTPS-III	-482243	-9414		-2429256	29,20,913	Payable	
NTPC,Talcher-II	-763110	0		-697070	14,60,180	Payable	
NTPC,Sim'dri-II	-1172525	-15603		-2773213	39,61,341	Payable	
NTPC,Sim'dri-I	-348112	0		4561320	42,13,208	Receivable	
NTECL	-1197653	-24085		-3805996	50,27,734	Payable	
NLC, II Stage I	-369333	-551484		4707938	37,87,121	Receivable	
NLC, II Stage II	-497348	-257391		3195188	24,40,449	Receivable	
NLC, I Expn	-215681	0		1414328	11,98,647	Receivable	
NLC, II Expn	-1302586	-29634		-1161784	24,94,004	Payable	
NTPL	-283992	0		209278	74,714	Payable	
NTPC,Kudgi-Stage I	-1086252	-39594		-3851915	49,77,761	Payable	
NNTPP	-1920652	-129821		-3533020	55,83,493	Payable	
Sellers							
SEIL/ TPCIL	-1048601	-115047		-4593626	57,57,274	Payable	
MEPL	-76125	0		-408951	4,85,076	Payable	
SEL	-47295	0		-239836	2,87,131	Payable	
LKPPL	0	0		0	0	Payable	
LKPPL III	-39671	0		-224933	2,64,604	Payable	
Coastal(CE)	-384013	-866		-242164	6,27,043		
IL&FS	-207105	0		-393128	6,00,233	Payable	

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-128440	-5246		83444	50,242	Payable	
	Inter Regional						
Western Region	-	-	-	131858932	13,18,58,932	Receivable	
Eastern Region	-	-	-	-152978086	15,29,78,086	Payable	
Infirm Generators							
NNTPP (Lignite)	0			0	0	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Surplus amount in the Pool	10,40,60,448	

Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- Ancillary Services Operations.

 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entit	y				
ACME Hissar,NPKUNTA	235.054	977090	9,77,090	Receivable		
ACME Bhiwadi,NPKUNTA	563.72	2336053	23,36,053	Receivable		
ACME Karnal,NPKUNTA	481.675	1998237	19,98,237	Receivable		
Azure,NPKUNTA	165.203	682426	6,82,426	Receivable		
FRV,NPKUNTA	-8.555	-84109	84,109	Payable		
TATA,NPKUNTA	276.865	1149692	149692 11,49,692			
NTPC,NPKUNTA	-100.637	-743633	7,43,633	Payable		
FRV II,NPKUNTA	94.027	364950	3,64,950	Receivable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	580	1563307	15,63,307	Receivable		
SBG, NPKUNTA	489.835	1067914	10,67,914	Receivable		
Ayana, NPKUNTA	-356.807	-763739	7,63,739	Payable		
SPRNG, NPKUNTA	262.433	497663	4,97,663	Receivable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool			
Avaada, PAVAGADA	143.055 339567		3,39,567	Receivable			
Adyah Block 1, PAVAGADA	41.762	104788	1,04,788	Receivable			
Adyah Block 2, PAVAGADA	54.66	142310	1,42,310	Receivable			
Adyah Block 13, PAVAGADA	76.267	200186	2,00,186	Receivable			
TATA, PAVAGADA	967.163	3402072	34,02,072	Receivable			
ACME Kurukshetra, PAVAGADA	8.035	13502	13,502	Receivable			
ACME Rewari, PAVAGADA	47.134	199794	1,99,794	Receivable			
Fortum Finsurya, PAVAGADA	29.58	79634	79,634	Receivable			
Parampujya, PAVAGADA	336.294	1482875	14,82,875	Receivable			
Renew-TN2, PAVAGADA	2.203	-14534	14,534	Payable			
Yarrow, PAVAGADA	192.269	883671	8,83,671	Receivable			
Adyah Block 10, PAVAGADA	26.547	58914	58,914	Receivable			
Adyah Block 6, PAVAGADA	89.099	243120	2,43,120	Receivable			
Adyah Block 3, PAVAGADA	72.671	196576	1,96,576	Receivable			
Fortum Solar, PAVAGADA	188.366	493643	4,93,643	Receivable			
KREDL, PAVAGADA	142.794	174614	1,74,614	Receivable			
Azure Earth, PAVAGADA	180.369	504923	5,04,923	Receivable			
Avaada Solarise, PAVAGADA	385.154	1092594	10,92,594	Receivable			
Infirm Generators							
SPRNG, NPKUNTA	0	0		Receivable			
Non-Solar Entity							
GIREL, Tuticorin (Wind)	-385.169	-1375688	13,75,688	Payable			
MYTRAH, Tuticorin (Wind)	-1486.509	-5145603	51,45,603	Payable			
ORANGE, Tuticorin (Wind)	-126.736	-346240	3,46,240	Payable			
Betam, Tuticorin (Wind)	-160.523	-356359	3,56,359	Payable			
Infirm Drawl Generators							

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Betam, Tuticorin	0	0	0	Payable
			Deficit amount in the Pool	1,14,20,210
Total Amount to the Poo Renewable Entity	Surplus amount in the Pool	9,26,40,238		