

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 29-September, 2020

Phone: 080-2228 2516; FAX: 080-2225 9343; e-mail: secommlsrpc-ka@nic.in; web site: www.srpc.kar.nic.in

सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 14/09/20 to 20/09/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alan SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 14-September-2020 TO 20-September-2020

| Entity Deviation (Rs)* Deviation Deviation Deviation To Pool/ Receviable Royable Royable | | | D ' ' ' | | | | |
|---|-----------------------|-----------|--------------------|-------------|-----------|-------------|------------|
| Andhra Pradesh -20776150 -153428 944222 -35729258 5,76,03,058 Payable Karnataka -689450 -116853 -1953709 29597802 2,68,37,790 Receivable Kerala 0 0 -1232384 12566891 1,13,34,507 Receivable Tamil Nadu -3076515 -120291 -2813856 16691169 1,06,80,507 Receivable Puducherry -300521 -3327 -480383 4131878 33,47,647 Receivable PCGIL(SR) 0 0 0 796659 7,96,659 Receivable COS/ISCS -101921 1,10,513 Payable COS/ISCS Under APM NTPC,RSTPS 0 -1159 - 206895 2,05,736 Receivable NTPC,RSTPS-III 0 0 - 175395 1,75,395 Receivable NTPC,Talcher-II -1064653 0 - -4386511 54,51,164 Payable NTPC,Sim'dri-I -109241 -5247 <th>Entity</th> <th>(Rs)*</th> <th>Addtional for Sign</th> <th>(Rs)*</th> <th>(Rs)*</th> <th>(Rs)</th> <th></th> | Entity | (Rs)* | Addtional for Sign | (Rs)* | (Rs)* | (Rs) | |
| Karnataka -689450 -116853 -1953709 29597802 2,68,37,790 Receivable Kerala 0 0 -1232384 12566891 1,13,34,507 Receivable Tamil Nadu -3076515 -120291 -2813856 16691169 1,06,80,507 Receivable Telangana -4713812 -139456 -1096057 4742441 12,06,884 Payable Puducherry -300521 -3327 -480383 4131878 33,47,647 Receivable PUGALUR PGCIL(SR) 0 0 0 796659 7,96,659 Receivable CGS/ISGS Under APM NTPC,RSTPS 0 -1159 - 206895 2,05,736 Receivable NTPC,RSTPS-III 0 - 175395 1,75,395 Receivable NTPC,Talcher-II -1064653 0 - 4386511 54,51,164 Payable NTPC,Sim'dri-I -1064653 0 - 4386511 54,51,164 Payable NTPC,Sim'dri-I | | | Benefic | iaries of S | SR | | |
| Receivable | Andhra Pradesh | -20776150 | -153428 | -944222 | -35729258 | 5,76,03,058 | Payable |
| Tamil Nadu -3076515 -120291 2813856 16691169 1,06,80,507 Receivable Rece | Karnataka | -689450 | -116853 | -1953709 | 29597802 | 2,68,37,790 | Receivable |
| Telangana -4713812 -139456 1096057 4742441 12,06,884 Payable Puducherry -300521 -3327 -480383 4131878 33,47,647 Receivable PGCIL(SR) 0 0 796659 7,96,659 Receivable PUGALUR PGCIL(SR) -8592 0 0 -101921 1,10,513 Payable CGS/ISGS Under APM NTPC,RSTPS 0 -1159 - 206895 2,05,736 Receivable NTPC,RSTPS-III 0 0 - 175395 1,75,395 Receivable NTPC,Talcher-II -1064653 0 - -4386511 54,51,164 Payable NTPC,Sim'dri-II -136863 -1427 - -1412982 15,51,272 Payable NTECL -67440 0 - -4803168 48,70,608 Payable NLC, II Stage II -1534 -2176 - 5618291 56,14,581 Receivable NLC, II Expn -1530 | Kerala | 0 | 0 | -1232384 | 12566891 | 1,13,34,507 | Receivable |
| Puducherry -300521 -3327 -480383 4131878 33,47,647 Receivable PGCIL(SR) 0 0 0 796659 7,96,659 Receivable PUGALUR -8592 0 0 -101921 1,10,513 Payable Goa(SR) -47856 0 -1053754 -211628 13,13,238 Payable CGS/ISGS Under APM | Tamil Nadu | -3076515 | -120291 | -2813856 | 16691169 | 1,06,80,507 | Receivable |
| PGCIL(SR) 0 0 0 796659 7,96,659 Receivable PUGALUR PGCIL(SR) -8592 0 0 -101921 1,10,513 Payable Goa(SR) -47856 0 -1053754 -211628 13,13,238 Payable CGS/ISGS Under APM NTPC,RSTPS 0 -1159 - 206895 2,05,736 Receivable NTPC,RSTPS-III 0 0 - 175395 1,75,395 Receivable NTPC,Talcher-II -1046653 0 - 4386511 54,51,164 Payable NTPC,Sim'dri-II -136863 -1427 - -1412982 15,51,272 Payable NTPC,Sim'dri-II -109241 -5247 - -932566 10,47,054 Payable NTECL -67440 0 - -4803168 48,70,608 Payable NLC, II Stage II -95904 -1973 - 1207270 11,09,393 Receivable NLC, II Expn -69307 - | Telangana | -4713812 | -139456 | -1096057 | 4742441 | 12,06,884 | Payable |
| PUGALUR PGCIL(SR) -8592 0 0 -101921 1,10,513 Payable Goa(SR) -47856 0 -1053754 -211628 13,13,238 Payable CGS/ISGS Under APM NTPC,RSTPS 0 -1159 - 206895 2,05,736 Receivable NTPC,RSTPS-III 0 0 - 175395 1,75,395 Receivable NTPC,Sim'dri-II -1064653 0 - -4386511 54,51,164 Payable NTPC,Sim'dri-II -136863 -1427 - -1412982 15,51,272 Payable NTPC,Sim'dri-I -109241 -5247 - -932566 10,47,054 Payable NTECL -67440 0 - -4803168 48,70,608 Payable NLC, II Stage II -95904 -1973 - 1207270 11,09,393 Receivable NLC, II Expn -1530 0 - 876270 8,74,740 Receivable NTPL -68707 0 | Puducherry | -300521 | -3327 | -480383 | 4131878 | 33,47,647 | Receivable |
| PGCIL(SR) | PGCIL(SR) | 0 | 0 | 0 | 796659 | 7,96,659 | Receivable |
| NTPC,RSTPS 0 | 11 | -8592 | 0 | 0 | -101921 | 1,10,513 | Payable |
| NTPC,RSTPS | Goa(SR) | -47856 | 0 | -1053754 | -211628 | 13,13,238 | Payable |
| NTPC,RSTPS-III 0 0 - 175395 1,75,395 Receivable NTPC,Talcher-II -1064653 0 - -4386511 54,51,164 Payable NTPC,Sim'dri-II -136863 -1427 - -1412982 15,51,272 Payable NTPC,Sim'dri-I -109241 -5247 - -932566 10,47,054 Payable NTECL -67440 0 - -4803168 48,70,608 Payable NLC, II Stage I -1534 -2176 - 5618291 56,14,581 Receivable NLC, II Stage II -95904 -1973 - 1207270 11,09,393 Receivable NLC, II Expn -1530 0 - 876270 8,74,740 Receivable NLC, II Expn -69307 -2165 - -3184465 32,55,937 Payable NTPL -68707 0 - -541195 6,09,902 Payable NNTPP -59178 0 - 22165 27,4 | | | CGS/ISGS | S Under A | PM | | |
| NTPC, Talcher-II | NTPC,RSTPS | 0 | -1159 | | 206895 | 2,05,736 | Receivable |
| NTPC,Sim'dri-II -136863 -1427 -1412982 15,51,272 Payable NTPC,Sim'dri-I -109241 -5247 -932566 10,47,054 Payable NTECL -67440 0 -4803168 48,70,608 Payable NLC, II Stage I -1534 -2176 5618291 56,14,581 Receivable NLC, II Stage II -95904 -1973 1207270 11,09,393 Receivable NLC, II Expn -1530 0 876270 8,74,740 Receivable NLC, II Expn -69307 -2165 -3184465 32,55,937 Payable NTPL -68707 0 -541195 6,09,902 Payable NTPC,Kudgi-Stage I -31957 0 -2710185 27,42,142 Payable NNTPP -59178 0 2047883 19,88,705 Receivable SEIL/ TPCIL -61452 0 -2239594 <td>NTPC,RSTPS-III</td> <td>0</td> <td>0</td> <td></td> <td>175395</td> <td>1,75,395</td> <td>Receivable</td> | NTPC,RSTPS-III | 0 | 0 | | 175395 | 1,75,395 | Receivable |
| NTPC,Sim'dri-I -109241 -5247 -932566 10,47,054 Payable NTECL -67440 0 -4803168 48,70,608 Payable NLC, II Stage I -1534 -2176 5618291 56,14,581 Receivable NLC, II Stage II -95904 -1973 1207270 11,09,393 Receivable NLC, I Expn -1530 0 876270 8,74,740 Receivable NLC, II Expn -69307 -2165 -3184465 32,55,937 Payable NTPL -68707 0 -541195 6,09,902 Payable NTPC,Kudgi-Stage I -31957 0 -2710185 27,42,142 Payable NNTPP -59178 0 2047883 19,88,705 Receivable SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -300374 3,02, | NTPC,Talcher-II | -1064653 | 0 | | -4386511 | 54,51,164 | Payable |
| NTECL -67440 0 -4803168 48,70,608 Payable NLC, II Stage I -1534 -2176 5618291 56,14,581 Receivable NLC, II Stage II -95904 -1973 1207270 11,09,393 Receivable NLC, I Expn -1530 0 876270 8,74,740 Receivable NLC, II Expn -69307 -2165 -3184465 32,55,937 Payable NTPL -68707 0 -541195 6,09,902 Payable NTPC,Kudgi-Stage I -31957 0 -2710185 27,42,142 Payable NNTPP -59178 0 2047883 19,88,705 Receivable SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -2239594 23,01,046 Payable SEL -1897 0 -181368 1,83,265 | NTPC,Sim'dri-II | -136863 | -1427 | | -1412982 | 15,51,272 | Payable |
| NLC, II Stage I -1534 -2176 5618291 56,14,581 Receivable NLC, II Stage II -95904 -1973 1207270 11,09,393 Receivable NLC, I Expn -1530 0 876270 8,74,740 Receivable NLC, II Expn -69307 -2165 -3184465 32,55,937 Payable NTPL -68707 0 -541195 6,09,902 Payable NTPC, Kudgi-Stage I -31957 0 -2710185 27,42,142 Payable NNTPP -59178 0 2047883 19,88,705 Receivable SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -300374 3,02,775 Payable SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 <th< th=""><td>NTPC,Sim'dri-I</td><td>-109241</td><td>-5247</td><td></td><td>-932566</td><td>10,47,054</td><td>Payable</td></th<> | NTPC,Sim'dri-I | -109241 | -5247 | | -932566 | 10,47,054 | Payable |
| NLC, II Stage II -95904 -1973 1207270 11,09,393 Receivable | NTECL | -67440 | 0 | | -4803168 | 48,70,608 | Payable |
| NLC, I Expn -1530 0 876270 8,74,740 Receivable R | NLC, II Stage I | -1534 | -2176 | | 5618291 | 56,14,581 | Receivable |
| NLC, II Expn -69307 -2165 -3184465 32,55,937 Payable NTPL -68707 0 -541195 6,09,902 Payable NTPC, Kudgi-Stage I -31957 0 -2710185 27,42,142 Payable NNTPP -59178 0 2047883 19,88,705 Receivable SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -300374 3,02,775 Payable SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 0 Payable | NLC, II Stage II | -95904 | -1973 | | 1207270 | 11,09,393 | Receivable |
| NTPL -68707 0 -541195 6,09,902 Payable NTPC,Kudgi-Stage I -31957 0 -2710185 27,42,142 Payable NNTPP -59178 0 2047883 19,88,705 Receivable Sellers SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -300374 3,02,775 Payable SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 0 Payable | NLC, I Expn | -1530 | 0 | | 876270 | 8,74,740 | Receivable |
| NTPC,Kudgi-Stage I -31957 0 -2710185 27,42,142 Payable NNTPP -59178 0 2047883 19,88,705 Receivable Sellers SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -300374 3,02,775 Payable SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 0 Payable | NLC, II Expn | -69307 | -2165 | | -3184465 | 32,55,937 | Payable |
| NNTPP | NTPL | -68707 | 0 | | -541195 | 6,09,902 | Payable |
| Sellers SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -300374 3,02,775 Payable SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 Payable | NTPC,Kudgi-Stage I | -31957 | 0 | | -2710185 | 27,42,142 | Payable |
| SEIL/ TPCIL -61452 0 -2239594 23,01,046 Payable MEPL -2401 0 -300374 3,02,775 Payable SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 Payable | NNTPP | -59178 | 0 | | 2047883 | 19,88,705 | Receivable |
| MEPL -2401 0 -300374 3,02,775 Payable SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 Payable | Sellers | | | | | | |
| SEL -1897 0 -181368 1,83,265 Payable LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 Payable | SEIL/ TPCIL | -61452 | 0 | | -2239594 | 23,01,046 | Payable |
| LKPPL -2865 0 -288302 2,91,167 Payable LKPPL III 0 0 0 0 Payable | MEPL | -2401 | 0 | | -300374 | 3,02,775 | Payable |
| LKPPL III 0 0 0 Payable | SEL | -1897 | 0 | | -181368 | 1,83,265 | Payable |
| | LKPPL | -2865 | 0 | | -288302 | 2,91,167 | Payable |
| Coastal(CE) -36365 0 | LKPPL III | 0 | 0 | | 0 | 0 | Payable |
| | Coastal(CE) | -36365 | 0 | | -1860587 | 18,96,952 | Payable |
| IL&FS 0 0 -1140211 11,40,211 Payable | IL&FS | 0 | 0 | | -1140211 | 11,40,211 | Payable |
| SEIL Project 2 -50578 0492014 5,42,592 Payable | SEIL Project 2 | -50578 | 0 | | -492014 | 5,42,592 | Payable |

| Entity | Deviation (Rs)* Addtional | Addtional | Deviation | (Rs)* | Deviation (Rs) | Payable To Pool/ Receviable From Pool |
|-------------------------|---------------------------------|-----------|-----------|------------|----------------------------------|--|
| | | Inte | er Region | al | | |
| Western Region | - | - | - | -475403093 | 47,54,03,093 | Payable |
| Eastern Region | - | - | - | 481364681 | 48,13,64,681 | Receivable |
| | | Infiri | n Generat | ors | | |
| NNTPP (Lignite) | -2526208 | | | -2526208 | 25,26,208 | Payable |
| MEPL (Imported Coal) | 0 | | | 0 | 0 | Payable |
| 0 | - | 0 | - | 0 | Surplus amount in the Pool | 2,00,18,740 |

Note:

- 1. The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

| Renewable Entity | | | | | | |
|---|-------------------------------------|------------------------------|-------------------------|--|--|--|
| Entity | Net Deviation for the week (MWh) | Deviation (Rs)* Normal | Deviation (Rs) Final | Payable To Pool/ Receviable From Pool | | |
| | Solar Entity | I | | | | |
| ACME Hissar,NPKUNTA | -142.75 | -685052 | 6,85,052 | Payable | | |
| ACME Bhiwadi,NPKUNTA | -48.567 | -294972 | 2,94,972 | Payable | | |
| ACME Karnal,NPKUNTA | -77.821 | -374043 | 3,74,043 | Payable | | |
| Azure,NPKUNTA | 77.073 | 245195 | 2,45,195 | Receivable | | |
| FRV,NPKUNTA | -57.891 | -321653 | 3,21,653 | Payable | | |
| TATA,NPKUNTA | -373.239 | -1752390 | 17,52,390 | Payable | | |
| NTPC,NPKUNTA | -973.44 | -5898183 | 58,98,183 | Payable | | |
| FRV II,NPKUNTA | 70.132 | 198295 | 1,98,295 | Receivable | | |
| SBG BLOCK 23,24,25 and 26, PAVAGADA | 309.888 | 627757 | 6,27,757 | Receivable | | |
| SBG, NPKUNTA | 747.907 | 1743794 | 17,43,794 | Receivable | | |
| Avaada, PAVAGADA | 43.897 | -14990 | 14,990 | Payable | | |
| Adyah Block 1, PAVAGADA | -96.655 | -314979 | 3,14,979 | Payable | | |

| Entity | Net Deviation for the week (MWh) | Deviation (Rs)* Normal | Deviation (Rs) Final | Payable To Pool/ Receviable From Pool | | |
|---|--|------------------------------|-------------------------|---|--|--|
| Adyah Block 2, PAVAGADA | -74.953 | -256675 | 2,56,675 | Payable | | |
| Adyah Block 13, PAVAGADA | 105.506 | 247945 | 2,47,945 | Receivable | | |
| TATA, PAVAGADA | 962.234 | 3124094 | 31,24,094 | Receivable | | |
| ACME Kurukshetra, PAVAGADA | -33.913 | -211095 | 2,11,095 | Payable | | |
| ACME Rewari, PAVAGADA | -22.614 | -155446 | 1,55,446 | Payable | | |
| Fortum Finsurya, PAVAGADA | 54.457 | 140487 | 1,40,487 | Receivable | | |
| Parampujya, PAVAGADA | 398.385 | 1593628 | 15,93,628 | Receivable | | |
| Renew-TN2, PAVAGADA | -173.618 | -993458 | 9,93,458 | Payable | | |
| Yarrow, PAVAGADA | 94.5 | 350681 | 3,50,681 | Receivable | | |
| Adyah Block 10, PAVAGADA | -120.601 | -392591 | 3,92,591 | Payable | | |
| Adyah Block 6, PAVAGADA | -28.728 | -127469 | 1,27,469 | Payable | | |
| Adyah Block 3, PAVAGADA | -82.119 | -280990 | 2,80,990 | Payable | | |
| Fortum Solar, PAVAGADA | -508.123 | -1605304 | 16,05,304 | Payable | | |
| KREDL, PAVAGADA | -853.762 | -1140815 | 11,40,815 | Payable | | |
| Azure Earth, PAVAGADA | 99.044 | 196403 | 1,96,403 | Receivable | | |
| Avaada Solarise, PAVAGADA | 22.716 | -59869 | 59,869 | Payable | | |
| Infirm Generators | | | | | | |
| SB, NPKUNTA 0 0 Payable | | | | | | |
| Non-Solar Entity | | | | | | |
| GIREL, Tuticorin (Wind) | 453.536 | 1348620 | 13,48,620 | Receivable | | |
| MYTRAH, Tuticorin (Wind) | -1239.688 | -4415138 | 44,15,138 | Payable | | |
| ORANGE, Tuticorin (Wind) | 2174.832 | 5489145 | 54,89,145 | Receivable | | |
| Betam, Tuticorin (Wind) | 654.218 | 1375218 | 13,75,218 | Receivable | | |
| Infirm Drawl Generators | | | | | | |
| Betam, Tuticorin (Wind: 50 MW) 0 Payable | | | | | | |

| Entity | Net Deviation for the week (MWh) | Deviation (Rs)* Normal | | Payable To Pool/ Receviable From Pool |
|---|--|------------------------------|----------------------------------|---|
| | | | Surplus amount in the Pool | 26,13,850 |
| Total Amount to the Pool after considering the Renewable Entity | | | Surplus amount in the Pool | 2,26,32,590 |