

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 8-December, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 23/11/20 to 29/11/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alan SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

## **Deviation Settelment Account**

## From 23-November-2020 TO 29-November-2020

		<b>D</b>				
Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh	-476635	-23625	-903738	17967458	1,65,63,460	Receivable
Karnataka	-4341312	-148973	-1101474	19923669	1,43,31,910	Receivable
Kerala	-1880	0	-1183160	513685	6,71,355	Payable
Tamil Nadu	-10932942	-224903	-8065665	-12249200	3,14,72,710	Payable
Telangana	-945542	-69417	-1045175	18652517	1,65,92,383	Receivable
Puducherry	-391285	-31968	-432822	6020209	51,64,134	Receivable
PGCIL(SR)	-4537	0	0	1130771	11,26,234	Receivable
PUGALUR PGCIL(SR)	-4915	0	0	-314392	3,19,307	Payable
TRISSUR PGCIL(SR)	-2746	0	0	-183647	1,86,393	Payable
Goa(SR)	-21406	0	-1319363	-99216	14,39,985	Payable
CGS/ISGS Under APM						
NTPC,RSTPS	-174314	-47463		4857516	46,35,739	Receivable
NTPC,RSTPS-III	-15218	0		-1010652	10,25,870	Payable
NTPC,Talcher-II	-15045	0		1891206	18,76,161	Receivable
NTPC,Sim'dri-II	-14133	0		-750356	7,64,489	Payable
NTPC,Sim'dri-I	-30186	0		1261610	12,31,424	Receivable
NTECL	-417397	-10220		-10313305	1,07,40,922	Payable
NLC, II Stage I	-266756	-13884		4671735	43,91,095	Receivable
NLC, II Stage II	-164339	-14529		4302192	41,23,324	Receivable
NLC, I Expn	-239	0		2775057	27,74,818	Receivable
NLC, II Expn	-314839	-3038		-1474426	17,92,303	Payable
NTPL	-356	0		-147484	1,47,840	Payable
NTPC,Kudgi-Stage I	-29643	0		-2796608	28,26,251	Payable
NNTPP	-143758	-2132		1362364	12,16,474	Receivable
Sellers						
SEIL/ TPCIL	-66385	-2930		-5028669	50,97,984	Payable
MEPL	-3043	0		-398624	4,01,667	Payable
SEL	-1255	0		-226859	2,28,114	Payable
LKPPL	0	0		0	0	Payable
LKPPL III	-2865	0		-271884	2,74,749	Payable
Coastal(CE)	-58789	0		-1309132	13,67,921	Payable
IL&FS	-372	0		82157	81,785	Receivable

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-143091	0		-2077232	22,20,323	Payable	
	Inter Regional						
Western Region	-	-	-	62929954	6,29,29,954	Receivable	
Eastern Region	-	-	-	-29195440	2,91,95,440	Payable	
	Infirm Generators						
NNTPP (Lignite)	0			0	0	Payable	
MEPL (Imported Coal)	3299			2722	2,722	Receivable	
0	-	0	-	0	Deficit amount in the Pool	4,68,67,994	

## Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entity					
ACME Hissar,NPKUNTA	-276.405	-1311879	13,11,879	Payable		
ACME Bhiwadi,NPKUNTA	-250.233	-1205687	12,05,687	Payable		
ACME Karnal,NPKUNTA	-235.967	-1133284	11,33,284	Payable		
Azure,NPKUNTA	-172.72	-827045	8,27,045	Payable		
FRV,NPKUNTA	-201.297	-949412	9,49,412	Payable		
TATA,NPKUNTA	-560.124	-2588625	25,88,625	Payable		
NTPC,NPKUNTA	-1134.46	-6829758	68,29,758	Payable		
FRV II,NPKUNTA	-104.41	-522234	5,22,234	Payable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	-238.753	-773166	7,73,166	Payable		
SBG, NPKUNTA	-165.6	-534437	5,34,437	Payable		
Ayana, NPKUNTA	-444.915	-954907	9,54,907	Payable		
SPRNG, NPKUNTA	-58.107	-137700	1,37,700	Payable		

Entity	Net Deviation for the wee (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
Avaada, PAVAGADA	-337.174	-1071395	10,71,395	Payable		
Adyah Block 1, PAVAGADA	-126.398	-388731	3,88,731	Payable		
Adyah Block 2, PAVAGADA	-77.201	-254088	2,54,088	Payable		
Adyah Block 13, PAVAGADA	-54.546	-189533	1,89,533	Payable		
TATA, PAVAGADA	-434.537	-1759654	17,59,654	Payable		
ACME Kurukshetra, PAVAGADA	-109.317	-549576	5,49,576	Payable		
ACME Rewari, PAVAGADA	-112.359	-563491	5,63,491	Payable		
Fortum Finsurya, PAVAGADA	-213.664	-1101742	11,01,742	Payable		
Parampujya, PAVAGADA	-27.533	-270565	2,70,565	Payable		
Renew-TN2, PAVAGADA	-197.78	-985810	9,85,810	Payable		
Yarrow, PAVAGADA	-81.175	-448755	4,48,755	Payable		
Adyah Block 10, PAVAGADA	-79.42	-257371	2,57,371	Payable		
Adyah Block 6, PAVAGADA	-58.931	-202847	2,02,847	Payable		
Adyah Block 3, PAVAGADA	-95.971	-308234	3,08,234	Payable		
Fortum Solar, PAVAGADA	-562.844	-1709202	17,09,202	Payable		
KREDL, PAVAGADA	-61.553	-87532	87,532	Payable		
Azure Earth, PAVAGADA	re Earth, PAVAGADA -101.218		3,46,753	Payable		
Avaada Solarise, PAVAGADA	-436.173	-1424424	14,24,424	Payable		
	Infi	rm Generators				
SPRNG, NPKUNTA	-0.99	-2024	2,024	Payable		
	No	n-Solar Entity				
GIREL, Tuticorin (Wind)	-1073.632	-3814160	38,14,160	Payable		
MYTRAH, Tuticorin (Wind)	-1340.763	-4753869	47,53,869	Payable		
ORANGE, Tuticorin (Wind)	-292.517	-853955	8,53,955	Payable		
Betam, Tuticorin (Wind)	-224.721	-565252	5,65,252	Payable		
Infirm Drawl Generators						
Betam, Tuticorin	0	0	0	Payable		
			Surplus amount in the Pool	3,96,77,097		

Entity	II letriation	Deviation (Rs)* Normal	Deviation (RS)	Payable To Pool/ Receviable From Pool
J			Deficit amount in the Pool	71,90,897