

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनाक /Dated: 27-January, 2021

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सं. दक्षेविस /अअ.1/4(विचलन)/2021/ No. SRPC/SE-1/4(Dev)/2021/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 11/01/21 to 17/01/21 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Han SHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 11-January-2021 TO 17-January-2021

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Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh	-4482951	-2085083	-984596	-13231540	2,07,84,170	Payable
Karnataka	-275495	-3683343	-1562662	54593537	4,90,72,037	Receivable
Kerala	-30753	-274530	-1102220	12756261	1,13,48,758	Receivable
Tamil Nadu	-2529047	-3705191	-2192118	20169742	1,17,43,386	Receivable
Telangana	-2352356	-732307	-1030497	-590078	47,05,238	Payable
Puducherry	-112864	-295905	-434360	6202909	53,59,780	Receivable
PGCIL(SR)	-5717	0	0	1182301	11,76,584	Receivable
PUGALUR PGCIL(SR)	-802	0	0	107837	1,07,035	Receivable
TRISSUR PGCIL(SR)	-625	0	0	29039	28,414	Receivable
Goa(SR)	-23216	-25900	-1350786	-1533459	29,33,361	Payable
		CGS/ISG	S Under A	PM		
NTPC,RSTPS	-23917	-53245		-1527204	16,04,366	Payable
NTPC,RSTPS-III	-8478	0		-966139	9,74,617	Payable
NTPC,Talcher-II	-832073	0		-916875	17,48,948	Payable
NTPC,Sim'dri-II	-46574	0		-238267	2,84,841	Payable
NTPC,Sim'dri-I	-3737	-12396		-1350323	13,66,456	Payable
NTECL	-76425	-70941		-5125014	52,72,380	Payable
NLC, II Stage I	-1549830	-485860		3176744	11,41,054	Receivable
NLC, II Stage II	-54577	-575404		4196849	35,66,868	Receivable
NLC, I Expn	-10644	-8428		3594601	35,75,529	Receivable
NLC, II Expn	-16203	-40769		-1098087	11,55,059	Payable
NTPL	-14642	0		-1318607	13,33,249	Payable
NTPC,Kudgi-Stage I	-144415	-3398		-1329664	14,77,477	Payable
NNTPP	-139548	-59019		1472480	12,73,913	Receivable
Sellers						
SEIL/ TPCIL	-7962	-8989		-2170009	21,86,960	Payable
MEPL	-1164	-6655		256370	2,48,551	Receivable
SEL	-1165	0		-165510	1,66,675	Payable
LKPPL	0	0		0	0	Payable
LKPPL III	-771	0		-255517	2,56,288	Payable
Coastal(CE)	-4628	0		-1018563	10,23,191	Payable
IL&FS	-92710	-45939		-2899231	30,37,880	Payable

Entity	Deviation (Rs)* Addtional	Àddtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-33689	0		521217	4,87,528	Receivable	
	Inter Regional						
Western Region	-	-	-	-292365368	29,23,65,368	Payable	
Eastern Region	-	-	-	130730192	13,07,30,192	Receivable	
Infirm Generators							
NNTPP (Lignite)	-2065520			-2065520	20,65,520	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Surplus amount in the Pool	12,48,82,415	

Note:

- 1. The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations. 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the
- Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entit	y				
ACME Hissar,NPKUNTA	33.108	46445	46,445	Receivable		
ACME Bhiwadi,NPKUNTA	227.952	930885	9,30,885	Receivable		
ACME Karnal,NPKUNTA	200.087	805929	8,05,929	Receivable		
Azure,NPKUNTA	29.018	56394	56,394	Receivable		
FRV,NPKUNTA	-38.389	-215479	2,15,479	Payable		
TATA,NPKUNTA	243.321	1028804	10,28,804	Receivable		
NTPC,NPKUNTA	237.108	1236571	12,36,571	Receivable		
FRV II,NPKUNTA	45.798	117241	1,17,241	Receivable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	92.331	166156	1,66,156	Receivable		
SBG, NPKUNTA	266.932	539777	5,39,777	Receivable		
Ayana, NPKUNTA	431.462	838477	8,38,477	Receivable		
SPRNG, NPKUNTA	1524.94	2544321	25,44,321	Receivable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool			
Avaada, PAVAGADA	201.98	466575	4,66,575	Receivable			
Adyah Block 1, PAVAGADA	196.631	529219	5,29,219	Receivable			
Adyah Block 2, PAVAGADA	199.718	536992	5,36,992	Receivable			
Adyah Block 13, PAVAGADA	165.77	438645	4,38,645	Receivable			
TATA, PAVAGADA	-129.345	-890173	8,90,173	Payable			
ACME Kurukshetra, PAVAGADA	59.827	236446	2,36,446	Receivable			
ACME Rewari, PAVAGADA	94.965	397778	3,97,778	Receivable			
Fortum Finsurya, PAVAGADA	0.586	-81814	81,814	Payable			
Parampujya, PAVAGADA	243.273	943076	9,43,076	Receivable			
Renew-TN2, PAVAGADA	74.351	299921	2,99,921	Receivable			
Yarrow, PAVAGADA	125.215	538377	5,38,377	Receivable			
Adyah Block 10, PAVAGADA	124.84	323304	3,23,304	Receivable			
Adyah Block 6, PAVAGADA	193.284	514839	5,14,839	Receivable			
Adyah Block 3, PAVAGADA	195.167	526670	5,26,670	Receivable			
Fortum Solar, PAVAGADA	512.241	1328423	13,28,423	Receivable			
KREDL, PAVAGADA	115.403	132264	1,32,264	Receivable			
Azure Earth, PAVAGADA	363.983	990304	9,90,304	Receivable			
Avaada Solarise, PAVAGADA	352.969	896989	8,96,989	Receivable			
	Non-Solar Entity						
GIREL, Tuticorin (Wind)	217.016	347217	3,47,217	Receivable			
MYTRAH, Tuticorin (Wind)	-915.304	-3306274	33,06,274	Payable			
ORANGE, Tuticorin (Wind)	1275.316	3042231	30,42,231	Receivable			
Betam, Tuticorin (Wind)	494.03	876066	8,76,066	Receivable			
			Deficit amount in the Pool	1,71,41,143			

Entity	for the	II RCIA		Payable To Pool/ Receviable From Pool
Total Amount to the Pool after considering the Renewable Entity			Surplus amount in the Pool	10,77,41,272