

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनाक /Dated: 19-January, 2021

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सं. दक्षेविस /अअ.1/4(विचलन)/2021/ No. SRPC/SE-1/4(Dev)/2021/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 04/01/21 to 10/01/21 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी ( विचलन निपटारा प्रणाली एवं उससे संबंधित मामले ) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

## **Deviation Settelment Account**

## From 04-January-2021 TO 10-January-2021

Entity (	Deviation Rs)* Addtional	Addtional	, ,	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Beneficiaries of SR						
Andhra Pradesh -	3204277	-1081228	-787356	-1038226	61,11,087	Payable
Karnataka -	3762125	-3372792	-1684350	38712188	2,98,92,921	Receivable
Kerala -	7295	0	-1176577	13628476	1,24,44,604	Receivable
Tamil Nadu	5311375	-2990098	-3297314	3428623	81,70,164	Payable
Telangana -	1855610	-2360943	-791735	18633886	1,36,25,598	Receivable
Puducherry -	43896	-94536	-418359	3808484	32,51,693	Receivable
PGCIL(SR)	6113	0	0	1113544	11,07,431	Receivable
PUGALUR PGCIL(SR)	4619	0	0	-80268	84,887	Payable
TRISSUR PGCIL(SR)	157	0	0	16516	16,359	Receivable
Goa(SR)	11106	0	-945924	417903	5,39,127	Payable
CGS/ISGS Under APM						
NTPC,RSTPS -:	30752	-28124		-530253	5,89,129	Payable
NTPC,RSTPS-III -	36166	-25402		-1414292	14,75,860	Payable
NTPC,Talcher-II	426746	-59195		813414	3,27,473	Receivable
NTPC,Sim'dri-II	92967	-14350		-972510	10,79,827	Payable
NTPC,Sim'dri-I	32948	0		-1954232	19,87,180	Payable
NTECL -	19366	-29519		-4930278	49,79,163	Payable
NLC, II Stage I	104140	-584000		6269469	55,81,329	Receivable
NLC, II Stage II	90560	-593821		4898792	42,14,411	Receivable
NLC, I Expn	6660	0		3452930	34,46,270	Receivable
NLC, II Expn	608210	-180320		-3208247	39,96,777	Payable
NTPL -	107740	0		-1343150	14,50,890	Payable
NTPC,Kudgi-Stage	55969	0		691046	6,35,077	Receivable
NNTPP -	1596006	-386025		-14683025	1,66,65,056	Payable
Sellers						
SEIL/ TPCIL -	62206	-11058		-2291050	23,64,314	Payable
MEPL -	457316	-199764		-2203490	28,60,570	Payable
SEL -	1492	0		-163772	1,65,264	Payable
LKPPL	)	0		0	0	Payable
LKPPL III	2645	0		-275195	2,77,840	Payable
Coastal(CE)	4909	0		446452	4,41,543	Receivable
IL&FS	49674	-18908		-1232594	13,01,176	Payable

Entity	Addtional	Addtional	Deviation	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-3295	0		340104	3,36,809	Receivable	
		Into	er Region	al			
Western Region	-	-	-	120621023	12,06,21,023	Receivable	
Eastern Region	-	-	-	-119244024	11,92,44,024	Payable	
	Infirm Generators						
NNTPP (Lignite)	-2494822			-2494822	24,94,822	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Deficit amount in the Pool	2,01,05,384	

## Note:

- 1.The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entity	I				
ACME Hissar,NPKUNTA	-150.589	-758277	7,58,277	Payable		
ACME Bhiwadi,NPKUNTA	54.973	179551	1,79,551	Receivable		
ACME Karnal,NPKUNTA	70.274	243303	2,43,303	Receivable		
Azure,NPKUNTA	44.592	154214	1,54,214	Receivable		
FRV,NPKUNTA	-40.03	-231043	2,31,043	Payable		
TATA,NPKUNTA	51.789	177155	1,77,155	Receivable		
NTPC,NPKUNTA	-926.361	-5610750	56,10,750	Payable		
FRV II,NPKUNTA	57.428	183409	1,83,409	Receivable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	-201.855	-697348	6,97,348	Payable		
SBG, NPKUNTA	158.892	331709	3,31,709	Receivable		
Ayana, NPKUNTA	-267.096	-561063	5,61,063	Payable		
SPRNG, NPKUNTA	180.827	327094	3,27,094	Receivable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool
Avaada, PAVAGADA	-517.101	-1612414	16,12,414	Payable
Adyah Block 1, PAVAGADA	-158.664	-486518	4,86,518	Payable
Adyah Block 2, PAVAGADA	-157.856	-480892	4,80,892	Payable
Adyah Block 13, PAVAGADA	-193.634	-598466	5,98,466	Payable
TATA, PAVAGADA	-870.726	-3379645	33,79,645	Payable
ACME Kurukshetra, PAVAGADA	-151.572	-776959	7,76,959	Payable
ACME Rewari, PAVAGADA	-151.689	-775956	7,75,956	Payable
Fortum Finsurya, PAVAGADA	-394.115	-2079938	20,79,938	Payable
Parampujya, PAVAGADA	-323.63	-1806984	18,06,984	Payable
Renew-TN2, PAVAGADA -183.306		-915093	9,15,093	Payable
Yarrow, PAVAGADA	-132.083	-685055	6,85,055	Payable
Adyah Block 10, PAVAGADA	-189.173	-579439	5,79,439	Payable
Adyah Block 6, PAVAGADA	-142.526	-438715	4,38,715	Payable
Adyah Block 3, PAVAGADA	-162.231	-492119	4,92,119	Payable
Fortum Solar, PAVAGADA	-672.263	-1993997	19,93,997	Payable
KREDL, PAVAGADA	-14.881	-28435	28,435	Payable
Azure Earth, PAVAGADA	-261.427	-823859	8,23,859	Payable
Avaada Solarise, PAVAGADA	-148.57	-512692	5,12,692	Payable
	Noi	n-Solar Entity		
GIREL, Tuticorin (Wind)	-1202.349	-4293959	42,93,959	Payable
MYTRAH, Tuticorin (Wind)	-1740.273	-6030978	60,30,978	Payable
ORANGE, Tuticorin (Wind)	-549.725	-1511751	15,11,751	Payable
Betam, Tuticorin (Wind)	-305.898	-676629	6,76,629	Payable
			Surplus amount in the Pool	3,72,73,155

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Final	Payable To Pool/ Receviable From Pool
II I ATAL AMAIINT TA THA PAAL ATTAY CANGIAAYINA THA			Surplus amount in the Pool	1,71,67,771