

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 24-November, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 09/11/20 to 15/11/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है ।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alan SIHE COT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 09-November-2020 TO 15-November-2020

Britity							
Andhra Pradesh	Entity	(Rs)*	(Rs)* Addtional for Sign	(Rs)*	(Rs)*	(Rs)	Payable To Pool/ Receviable From Pool
Karnataka			Benefic	ciaries of S	SR		
Kerala .3775 0 .1043059 7301921 62,55,087 Receivable Tamil Nadu .2782155 .143802 .6106732 18648270 96,15,581 Receivable Telangana .1139277 .206126 .518055 .26681061 2,48,17,603 Receivable Puducherry .40571 .30046 .337201 .7152327 67,44,509 Receivable PGCIL(SR) .2049 0 0 .826993 8,24,944 Receivable PGCIL(SR) .2638 0 0 .302366 3,05,004 Payable TRISSUR PGCIL(SR) .1613 0 0 .147202 1,48,815 Payable CGS/ISGS Under APM NTPC,RSTPS .773415 .97669 .4953969 40,82,885 Receivable NTPC,RSTPS-III 0 .544618 5,44,618 Payable NTPC,Talcher-II .32603 0 .1986811 19,54,208 Receivable NTPC,S	Andhra Pradesh	-1004927	-13968	-513876	5157092	36,24,321	Receivable
Tamil Nadu -2782155 -143802 -6106732 18648270 96,15,581 Receivable Telangana -1139277 -206126 -518055 26681061 2,48,17,603 Receivable Puducherry -40571 -30046 -337201 7152327 67,44,509 Receivable PUGALUR PGCIL(SR) -2638 0 0 -302366 3,05,004 Payable CGSISSUNGE APM TRISSUR PGCIL(SR) -1613 0 -1224048 -2002302 32,74,482 Payable CGS/ISGS Under APM NTPC,RSTPS -773415 -97669 - 4953969 40,82,885 Receivable NTPC,RSTPS-III 0 0 - -544618 5,44,618 Payable NTPC,Talcher-II -32603 0 - 1986811 19,54,208 Receivable NTPC,Sim'dri-I -1170 0 - -544618 5,44,618 Payable NTECL -121216 0 - -7577840	Karnataka	-1060843	-159732	-572834	44565542	4,27,72,133	Receivable
Telangana -1139277 -206126 -518055 26681061 2,48,17,603 Receivable Recei	Kerala	-3775	0	-1043059	7301921	62,55,087	Receivable
Puducherry	Tamil Nadu	-2782155	-143802	-6106732	18648270	96,15,581	Receivable
PGCIL(SR) 2049 0 0 826993 8,24,944 Receivable PUGALUR PGCIL(SR) -2638 0 0 -302366 3,05,004 Payable TRISSUR PGCIL(SR) -1613 0 0 -147202 1,48,815 Payable CGS/ISGS Under APM NTPC,RSTPS -773415 -97669 - 4953969 40,82,885 Receivable NTPC,RSTPS-III 0 - -544618 5,44,618 Payable NTPC,Talcher-II 32603 0 - 1986811 19,54,208 Receivable NTPC,Sim'dri-II 1170 0 - 267343 2,66,173 Receivable NTPC,Sim'dri-I 1295 0 - 415702 4,14,407 Receivable NICC, II Stage I 0 -32553 - 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 - 7514060 73,65,387 Receivable NLC, II Expn -110 <t< th=""><th>Telangana</th><th>-1139277</th><th>-206126</th><th>-518055</th><th>26681061</th><th>2,48,17,603</th><th>Receivable</th></t<>	Telangana	-1139277	-206126	-518055	26681061	2,48,17,603	Receivable
PUGALUR PGCIL(SR) -2638 0 0 -302366 3,05,004 Payable TRISSUR PGCIL(SR) -1613 0 0 -147202 1,48,815 Payable CGS(ISGS) -48132 0 -1224048 -2002302 32,74,482 Payable POSO(ISGS) Under APM NTPC,RSTPS -773415 -97669 4953969 40,82,883 Receivable NTPC,RSTPS-III 0 0 -544618 5,44,618 Payable NTPC,Talcher-II -32603 0 1986811 19,54,208 Receivable NTPC,Sim'dri-II -1170 0 267343 2,66,173 Receivable NTECI. -121216 0 -7577840 76,99,056 Payable NLC, II Stage I 0 -32553 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable <td< th=""><th>Puducherry</th><th>-40571</th><th>-30046</th><th>-337201</th><th>7152327</th><th>67,44,509</th><th>Receivable</th></td<>	Puducherry	-40571	-30046	-337201	7152327	67,44,509	Receivable
Pegcil P	PGCIL(SR)	-2049	0	0	826993	8,24,944	Receivable
PGCIL(SR)		-2638	0	0	-302366	3,05,004	Payable
NTPC,RSTPS -773415 -97669 4953969 40,82,885 Receivable NTPC,RSTPS-III 0 0 -544618 5,44,618 Payable NTPC,Talcher-II -32603 0 1986811 19,54,208 Receivable NTPC,Sim'dri-II -1170 0 267343 2,66,173 Receivable NTPC,Sim'dri-I -1295 0 415702 4,14,407 Receivable NTPC,Sim'dri-I -1295 0 -7577840 76,99,056 Payable NIC, II Stage I 0 -32553 8891665 88,59,112 Receivable NIC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NIC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NIC, II Expn -111 0 4661483 46,61,372 Receivable NIC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC, Kudgi-Stage -12011 0 2606160 26,18,171 Payable NTPC, Kudgi-Stage -12011 0 1216161 82,513 Payable NTPC, Kudgi-Stage -1208674 0 1216161 82,513 Payable NTPC -1888 0 389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -1700149 17,33,979 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable Coastal(CE)		-1613	0	0	-147202	1,48,815	Payable
NTPC,RSTPS	Goa(SR)	-48132	0	-1224048	-2002302	32,74,482	Payable
NTPC,RSTPS-III 0 0 -544618 5,44,618 Payable NTPC,Talcher-II -32603 0 1986811 19,54,208 Receivable NTPC,Sim'dri-II -1170 0 267343 2,66,173 Receivable NTPC,Sim'dri-I -1295 0 415702 4,14,407 Receivable NTECL -121216 0 -7577840 76,99,056 Payable NLC, II Stage II 0 -32553 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NLC, II Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPC, Kudgi-Stage I -12011 0 -206610 26,18,171 Payable NNTPP -1298674 0 1216161<	CGS/ISGS Under APM						
NTPC,Talcher-II -32603 0 1986811 19,54,208 Receivable NTPC,Sim'dri-II -1170 0 267343 2,66,173 Receivable NTPC,Sim'dri-I -1295 0 415702 4,14,407 Receivable NTECL -121216 0 -7577840 76,99,056 Payable NLC, II Stage II 0 -32553 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NLC, II Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NNTPP -1298674 0 1216161 82,513 Payable SEIL/ TPCIL -1788268 -4384 -5557887	NTPC,RSTPS	-773415	-97669		4953969	40,82,885	Receivable
NTPC,Sim'dri-II -1170 0 267343 2,66,173 Receivable NTPC,Sim'dri-I -1295 0 415702 4,14,407 Receivable NTECL -121216 0 -7577840 76,99,056 Payable NLC, II Stage II 0 -32553 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NLC, II Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC, Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable SEIL/ TPCIL -1788268 -4384 -5557887	NTPC,RSTPS-III	0	0		-544618	5,44,618	Payable
NTPC,Sim'dri-I -1295 0 415702 4,14,407 Receivable NTECL -121216 0 -7577840 76,99,056 Payable NLC, II Stage I 0 -32553 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NLC, I Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC,Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -213609 2,15,1	NTPC,Talcher-II	-32603	0		1986811	19,54,208	Receivable
NTECL -121216 0 -7577840 76,99,056 Payable NLC, II Stage I 0 -32553 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NLC, I Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC,Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1528 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137	NTPC,Sim'dri-II	-1170	0		267343	2,66,173	Receivable
NLC, II Stage I 0 -32553 8891665 88,59,112 Receivable NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NLC, I Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC, Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Paya	NTPC,Sim'dri-I	-1295	0		415702	4,14,407	Receivable
NLC, II Stage II -117136 -31537 7514060 73,65,387 Receivable NLC, I Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC, Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable Coastal(CE) -38830 0 -1700149 17,33,979 Payable <th>NTECL</th> <th>-121216</th> <th>0</th> <th></th> <th>-7577840</th> <th>76,99,056</th> <th>Payable</th>	NTECL	-121216	0		-7577840	76,99,056	Payable
NLC, I Expn -111 0 4661483 46,61,372 Receivable NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC, Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable <th>NLC, II Stage I</th> <th>0</th> <th>-32553</th> <th></th> <th>8891665</th> <th>88,59,112</th> <th>Receivable</th>	NLC, II Stage I	0	-32553		8891665	88,59,112	Receivable
NLC, II Expn -170293 -3481 -2475036 26,48,810 Payable NTPL -3526 0 -208610 2,12,136 Payable NTPC,Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable Sellers SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -1700149 17,1309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	NLC, II Stage II	-117136	-31537		7514060	73,65,387	Receivable
NTPL -3526 0 -208610 2,12,136 Payable NTPC,Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable Sellers SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	NLC, I Expn	-111	0		4661483	46,61,372	Receivable
NTPC,Kudgi-Stage I -12011 0 -2606160 26,18,171 Payable NNTPP -1298674 0 1216161 82,513 Payable Sellers SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	NLC, II Expn	-170293	-3481		-2475036	26,48,810	Payable
NNTPP	NTPL	-3526	0		-208610	2,12,136	Payable
Sellers SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	NTPC,Kudgi-Stage I	-12011	0		-2606160	26,18,171	Payable
SEIL/ TPCIL -1788268 -4384 -5557887 73,50,539 Payable MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	NNTPP	-1298674	0		1216161	82,513	Payable
MEPL -1888 0 -389342 3,91,230 Payable SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	Sellers						
SEL -1528 0 -213609 2,15,137 Payable LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	SEIL/ TPCIL	-1788268	-4384		-5557887	73,50,539	Payable
LKPPL 0 0 -50935 50,935 Payable LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	MEPL	-1888	0		-389342	3,91,230	Payable
LKPPL III -1212 0 -170097 1,71,309 Payable Coastal(CE) -33830 0 -1700149 17,33,979 Payable	SEL	-1528	0		-213609	2,15,137	Payable
Coastal(CE) -33830 0 -1700149 17,33,979 Payable	LKPPL	0	0		-50935	50,935	Payable
	LKPPL III	-1212	0		-170097	1,71,309	Payable
II &FS -21508 0 -1160237 11 91 935 Davable	Coastal(CE)	-33830	0		-1700149	17,33,979	Payable
-1100237 11,01,033 Fayable	IL&FS	-21598	0		-1160237	11,81,835	Payable

Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
SEIL Project 2	-147894	0		-777830	9,25,724	Payable	
		Int	er Region	al			
Western Region	-	-	-	-251862757	25,18,62,757	Payable	
Eastern Region	-	-	-	260762233	26,07,62,233	Receivable	
	Infirm Generators						
NNTPP (Lignite)	0			0	0	Payable	
MEPL (Imported Coal)	246			210	210	Receivable	
0	-	0	-	0	Deficit amount in the Pool	10,16,03,115	

Note:

- 1. The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations. 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the
- Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entit	y				
ACME Hissar,NPKUNTA	-14.151	-160872	1,60,872	Payable		
ACME Bhiwadi,NPKUNTA	-56.922	-347352	3,47,352	Payable		
ACME Karnal,NPKUNTA	-5.384	-110002	1,10,002	Payable		
Azure,NPKUNTA	-6.216	-95783	95,783	Payable		
FRV,NPKUNTA	-236.915	-1094137	10,94,137	Payable		
TATA,NPKUNTA	-60.212	-353855	3,53,855	Payable		
NTPC,NPKUNTA	-856.413	-5263694	52,63,694	Payable		
FRV II,NPKUNTA	-16.859	-169611	1,69,611	Payable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	-91.571	-383057	3,83,057	Payable		
SBG, NPKUNTA	-274.821	-939514	9,39,514	Payable		
Ayana, NPKUNTA	-65.429	-170171	1,70,171	Payable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
Avaada, PAVAGADA	2.759	-117917	1,17,917	Payable		
Adyah Block 1, PAVAGADA	-50.035	-172568	1,72,568	Payable		
Adyah Block 2, PAVAGADA	27.123	48622	48,622	Receivable		
Adyah Block 13, PAVAGADA	-28.11	-121290	1,21,290	Payable		
TATA, PAVAGADA	-35.675	-351553	3,51,553	Payable		
ACME Kurukshetra, PAVAGADA	-68.7	-366613	3,66,613	Payable		
ACME Rewari, PAVAGADA	-20.249	-131058	1,31,058	Payable		
Fortum Finsurya, PAVAGADA	-44.11	-337340	3,37,340	Payable		
Parampujya, PAVAGADA	-69.105	-509248	5,09,248	Payable		
Renew-TN2, PAVAGADA	-40.413	-251197	2,51,197	Payable		
Yarrow, PAVAGADA	58.263	176775	1,76,775	Receivable		
Adyah Block 10, PAVAGADA	-34.817	-140759	1,40,759	Payable		
Adyah Block 6, PAVAGADA	-15.771	-83566	83,566	Payable		
Adyah Block 3, PAVAGADA	-97.639	-313541	3,13,541	Payable		
Fortum Solar, PAVAGADA	-101.039	-404312	4,04,312	Payable		
KREDL, PAVAGADA	-71.165	-105181	1,05,181	Payable		
Azure Earth, PAVAGADA	-80.548	-294769	2,94,769	Payable		
Avaada Solarise, PAVAGADA	141.986	304344	3,04,344	Receivable		
		m Generators	ır ı			
Ayana, NPKUNTA	0	0		Payable		
Non-Solar Entity						
GIREL, Tuticorin (Wind)	1228.338	3981329	39,81,329	Receivable		
MYTRAH, Tuticorin (Wind)	-503.013	-1822589	18,22,589	Payable		
ORANGE, Tuticorin (Wind)	755.956	1814126	18,14,126	Receivable		
Betam, Tuticorin (Wind)	13.549	-64707	64,707	Payable		
Infirm Drawl Generators						

	Net Deviation for the week (MWh)	III K¢I↑ I		Payable To Pool/ Receviable From Pool
Betam, Tuticorin	-2.08	-3919	3,919	Payable
			Surplus amount in the Pool	83,54,979
Total Amount to the Poo Renewable Entity	Deficit amount in the Pool	9,32,48,136		