

भारत सरकार केन्द्रीय विद्युत प्राधिकरण दक्षिण क्षेत्रीय विद्युत समिति 29, रेस कोर्स क्रास रोड बेंगलूर :-560 009



Government of India Central Electricity Authority Southern Regional Power Committee 29, Race Course Cross Road BENGALURU - 560 009

दिनांक /Dated: 1-September, 2020

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सं. दक्षेविस /अअ.1/4(विचलन)/2020/ No. SRPC/SE-1/4(Dev)/2020/

सेवा में / To

वितरण सूची के अनुसार As per Distribution List

विषय: साप्ताहिक विचलन लेखा

Sub: Deviation Settlement Account for the week of 17/08/20 to 23/08/20 - Reg

संदर्भ : दिनांक 6 जनवरी 2014 की सी. ई. आर. सी. की अधिसूचना संख्या . L-1/132/2013/CERC

Ref: CERC Notification No.L-1/132/2013/CERC dated 6th January, 2014.

महोदय /Sir,

सी. ई. आर. सी (विचलन निपटारा प्रणाली एवं उससे संबंधित मामले) विनियम 2014 (समय-समय पर संशोधित) और सी. ई. आर. सी आदेश के अनुसार ए जी सी डेटा पर विधिवत विचार करते हुये, साप्ताहिक विचलन लेखा भेजी जा रही है, जिसमें, देय / प्राप्य राशी के विवरण शामिल हैं 115 मिनट के समय खण्ड में, मूल एवं संगणित आंकडे की साफट कॉपी के फाईलें, (जिप फार्मेट) इस कार्यालय के वेब साइट www.srpc.kar.nic.in में, उपलब्ध है।

The Deviation Settlement Account Statement with payable / receivable particulars in line with CERC (Central Electricity Regulatory Commission (Deviation Settlement Mechanism and related matters) Regulations, 2014, as amended from time to time and duly considering AGC data as per CERC order dated 6.12.2017, for the period is sent herewith.

Details of soft copy files and description relating to computed files of SRPC, which are in zip format, giving data, basic and computed, 15 minutes-time block-wise are also available at SRPC web site, **www.srpc.kar.nic.in**.

भवदीय, Yours faithfully

Alon SIHE OUT

(मेका रामकृष्ण /MEKA RAMAKRISHNA)

अधीक्षण अभियन्ता(वा)/Superintending Engineer(C)

संलग्नक:यथोपरि Encl: as above

Deviation Settelment Account

From 17-August-2020 TO 23-August-2020

		ъ					
Entity	Deviation (Rs)* Addtional	Addtional	Deviation (Rs)* Postfacto	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool	
		Benefi	ciaries of S	SR			
Andhra Pradesh	-3271625	-26731	-538533	-11905500	1,57,42,389	Payable	
Karnataka	-3864370	-143208	-4991060	41573589	3,25,74,951	Receivable	
Kerala	-254	0	-3413891	654328	27,59,817	Payable	
Tamil Nadu	-3973807	-152222	-11949022	18082560	20,07,509	Receivable	
Telangana	-4589101	-68320	-384245	9017165	39,75,499	Receivable	
Puducherry	-87279	0	-974030	1128417	67,108	Receivable	
PGCIL(SR)	-8943	0	0	1433142	14,24,199	Receivable	
PUGALUR PGCIL(SR)	-1154	0	0	-57329	58,483	Payable	
Goa(SR)	-9946	0	-1169203	-72625	12,51,774	Payable	
	CGS/ISGS Under APM						
NTPC,RSTPS	-2720670	-10323		-4720191	74,51,184	Payable	
NTPC,RSTPS-III	-11243	0		280888	2,69,645	Receivable	
NTPC,Talcher-II	-59583	0		-4524972	45,84,555	Payable	
NTPC,Sim'dri-II	-3994	0		-75338	79,332	Payable	
NTPC,Sim'dri-I	-6881	0		-596717	6,03,598	Payable	
NTECL	-58572	0		-5095371	51,53,943	Payable	
NLC, II Stage I	-506456	-1250		3179709	26,72,003	Receivable	
NLC, II Stage II	0	0		0	0	Payable	
NLC, I Expn	0	0		3786313	37,86,313	Receivable	
NLC, II Expn	-29324	0		-1867699	18,97,023	Payable	
NTPL	-32419	0		42327	9,908	Receivable	
NTPC,Kudgi-Stage I	-21047	0		-2217516	22,38,563	Payable	
NNTPP	-94134	0		-8588426	86,82,560	Payable	
Sellers							
SEIL/ TPCIL	-790188	0		-3215894	40,06,082	Payable	
MEPL	-2289	0		-274957	2,77,246	Payable	
SEL	-2009	0		-164027	1,66,036	Payable	
LKPPL	-2865	0		-259999	2,62,864	Payable	
LKPPL III	0	0		0	0	Payable	
Coastal(CE)	-38896	-2405		-964656	10,05,957	Payable	
IL&FS	-1240	0		-134832	1,36,072	Payable	
SEIL Project 2	-10121	0		186680	1,76,559	Receivable	

Entity	Deviation (Rs)* Addtional	Àddtional	Deviation (Rs)* Postfacto	(Rs)*	Deviation (Rs)	Payable To Pool/ Receviable From Pool	
		Inte	er Region	al			
Western Region	-	-	-	-291231357	29,12,31,357	Payable	
Eastern Region	-	-	-	289440150	28,94,40,150	Receivable	
	Infirm Generators						
NNTPP (Lignite)	-673475			-673475	6,73,475	Payable	
MEPL (Imported Coal)	0			0	0	Payable	
0	-	0	-	0	Surplus amount in the Pool	1,18,58,466	

Note:

- 1. The deviation charges for each entity is accounted without any adjustment for Payable=Recievable from 21-11-2016 based on CERC Approved Detailed Procedure for Ancillary Services Operations.
- 2.Calculation of Propotional loss components have been removed from 25-03-2019 as per the Minutes of Special Meeting conducted to finalize NNTPS accounting (25-03-2019 at Chennai)

Renewable Entity						
Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
	Solar Entity	I				
ACME Hissar,NPKUNTA	41.446	127550	1,27,550	Receivable		
ACME Bhiwadi,NPKUNTA	74.19	263756	2,63,756	Receivable		
ACME Karnal,NPKUNTA	9.233	-18297	18,297	Payable		
Azure,NPKUNTA	218.301	894544	8,94,544	Receivable		
FRV,NPKUNTA	16.06	21124	21,124	Receivable		
TATA,NPKUNTA	-65.506	-368851	3,68,851	Payable		
NTPC,NPKUNTA	-755.235	-4576561	45,76,561	Payable		
FRV II,NPKUNTA	98.953	373546	3,73,546	Receivable		
SBG BLOCK 23,24,25 and 26, PAVAGADA	-270.559	-910897	9,10,897	Payable		
SBG, NPKUNTA	22.223	-34774	34,774	Payable		
Avaada, PAVAGADA	-59.643	-254804	2,54,804	Payable		
Adyah Block 1, PAVAGADA	-18.204	-96680	96,680	Payable		

Entity	Net Deviation for the week (MWh)	Deviation (Rs)* Normal	Deviation (Rs) Final	Payable To Pool/ Receviable From Pool		
Adyah Block 2, PAVAGADA	-7.62	-63276	63,276	Payable		
Adyah Block 13, PAVAGADA	185.501	459329	4,59,329	Receivable		
TATA, PAVAGADA	-343.001	-1440593	14,40,593	Payable		
ACME Kurukshetra, PAVAGADA	72.799	264037	2,64,037	Receivable		
ACME Rewari, PAVAGADA	74.337	266693	2,66,693	Receivable		
Fortum Finsurya, PAVAGADA	-144.078	-800931	8,00,931	Payable		
Parampujya, PAVAGADA	294.171	1239022		Receivable		
Renew-TN2, PAVAGADA	-149.149	-841742	8,41,742	Payable		
Yarrow, PAVAGADA	-96.181	-545978	5,45,978	Payable		
Adyah Block 10, PAVAGADA	-37.353	-158089	1,58,089	Payable		
Adyah Block 6, PAVAGADA	17.256	2637	2,637	Receivable		
Adyah Block 3, PAVAGADA	4.3	-28788	28,788	Payable		
Fortum Solar, PAVAGADA	127.719	179361	1,79,361	Receivable		
KREDL, PAVAGADA	-934.515	-1255530	12,55,530	Payable		
Azure Earth, PAVAGADA	388.349	989401	9,89,401	Receivable		
Avaada Solarise, PAVAGADA	6.946	-86676	86,676	Payable		
Infirm Generators						
SB, NPKUNTA	0	0		Payable		
	Nor	n-Solar Entity				
GIREL, Tuticorin (Wind)	-1910.457	-6972775	69,72,775	Payable		
MYTRAH, Tuticorin (Wind)	-2108.655	-7388568	73,88,568	Payable		
ORANGE, Tuticorin (Wind)	-754.421	-2171043	21,71,043	Payable		
Betam, Tuticorin (Wind)	327.068	619680	6,19,680	Receivable		
Infirm Drawl Generators						
Betam, Tuticorin (Wind: 50 MW)	-4.26	-8017	8,017	Payable		

Entity	Net Deviation for the week (MWh)	III RCIT I		Payable To Pool/ Receviable From Pool
			Surplus amount in the Pool	2,23,22,190
Total Amount to the Pool after considering the Renewable Entity			Surplus amount in the Pool	3,41,80,656