

File No. NLDC-12016/125/2024-MO-NLDC

Govt. of India

POWER SYSTEM OPERATION CORPORATION LIMITED

NLDC

MARKET OPERATIONS

SUBJECT

Main Category :

Sub Category :

Description : Transfer of Funds from ERLDC DEVIATION AND
ANCILLARY SERVICE POOL ACCOUNT, NER
DEVIATION & ANCILLARY SERVICE POOL
ACCOUNT & GRID INDIA-SRPC Deviation & Ancillary
Services Pool Account to NR Deviation and Ancillary
Services Pool Account & Grid-India WR Deviation and
Ancillary Services Pool Account for payment to Ancillary
Services & SCUC Provider(s) & Deviation Charges.

OTHER DETAILS

Language : English

Remarks :

No correspondence is attached in this file.

Note No. #1

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

राष्ट्रीय भार प्रेषण केन्द्र

दिनांक: 28th August 2024

विषय: Transfer of Funds from ERLDC DEVIATION AND ANCILLARY SERVICE POOL ACCOUNT, NER DEVIATION & ANCILLARY SERVICE POOL ACCOUNT & GRID INDIA-SRPC Deviation & Ancillary Services Pool Account to NR Deviation and Ancillary Services Pool Account & Grid-India WR Deviation and Ancillary Services Pool Account for payment to Ancillary Services & SCUC Provider(s) & Deviation Charges.

The Competent authority had accorded the process approval vide note sheet dated 21.06.2024 (enclosed as Annexure-1) for weekly Payment from respective Deviation and Ancillary Pool Account for Deviation charges and to Ancillary Services & SCUC providers on pro-rata basis.

To streamline the process of payment of Deviation charges and Ancillary Services & SCUC charges and transfer of funds from/to regional Deviation and Ancillary Services Pool Account accounts, it was decided that all RLDCs shall inform the Available Bank Balance in their respective Deviation and Ancillary Pool Account by every Wednesday forenoon, duly considering the amount received on account of Ancillary (Down) / SCUC down.

The details provided by respective RLDCs is given below in Table 1. RLDCs wise communication is enclosed as Annexure-2.

Region	Available Bank Balance (Rs.)	Total amount payable to the regional entity excluding IR as DSM charges (Rs.)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB). (Rs.)
NR	56,86,27,512.00	1,66,71,74,655.00	9,44,08,90,706.00
WR	10,32,27,724.00	1,65,62,60,655.00	18,14,99,02,310.00
SR	61,55,72,693.00	74,94,10,947.00	1,74,13,92,281.00
ER	54,19,01,124.00	69,64,82,019.00	5,15,61,014.00
NER	3,46,29,290.00	18,05,40,831.00	83,43,502.00
Total	1,86,39,58,343.00	4,94,98,69,107.00	29,39,20,89,813.00

Table 1: Details provided by respective RLDCs (Rs.)

Based on the information received from RLDCs, pro-rata distribution of the total Available Bank Balance for each RLDC towards payment of Deviation charges and Ancillary & SCUC charges is carried out and the same is given below in Table 2.

Region	Pro-rata Receivable by Region from Available Bank Balance of All regions (Rs.)	Total amount receivable for settlement of Deviation charges (Rs.)	Total amount receivable for settlement of Ancillary & SCUC (in line with format SCUC_BB) (Rs.)	Fund transfer required from other RLDC	Transferable Amount available (Rs.)

				(Yes/No)	
NR	60,29,05,942.00	9,04,88,260.00	51,24,17,682.00	Yes	0.00
WR	1,07,50,07,480.00	8,98,95,887.00	98,51,11,593.00	Yes	0.00
SR	13,51,91,865.00	4,06,75,338.00	9,45,16,527.00	No	48,03,80,828.00
ER	4,06,01,093.00	3,78,02,546.00	27,98,547.00	No	50,13,00,031.00
NER	1,02,51,964.00	97,99,109.00	4,52,855.00	No	2,43,77,326.00
Total	1,86,39,58,344.00	26,86,61,140.00	1,59,52,97,204.00		1,00,60,58,185.00

Table 2: NLDC: All India Disbursement on Pro rata basis (Rs.)

The details of inter-RLDC fund transfer are given below:

Deviation and Ancillary Services Pool Account	Amount proposed to be transferred from		
	Amount to be released from GRID INDIA-SRPC Deviation & Ancillary Services Pool Account (Rs.)	Amount to be released from NER DEVIATION & ERLDC DEVIATION AND ANCILLARY SERVICE POOL ACCOUNT (Rs.)	Amount to be released from ERLDC DEVIATION AND ANCILLARY SERVICE POOL ACCOUNT (Rs.)
To NR Deviation and Ancillary Services Pool Account	-	-	3,42,78,430.00
To Grid-India WR Deviation and Ancillary Services Pool Account	48,03,80,828.00	2,43,77,326.00	46,70,21,601.00
Total	48,03,80,828.00	2,43,77,326.00	50,13,00,031.00

Table 3: Details of inter-RLDC fund transfer (Rs.)

Payment may be release by respective RLDCs as per details given in table 2 and table 3. The detail of calculation is enclosed as Annexure-3.

Put up to competent authority for approval.

AM (MO)

DGM (MO)

Sr. DGM (MO)

GM (Fin)

CGM I/C NLDC



Annexure-1_Process Approval.pdf



Annexure-2_RLDCs Email Communications.pdf



Annexure-3_DSM Deficit Management 28082024.pdf

28/08/2024 12:26 PM

SOURABH VEERWAL
(ASSISTANT MANAGER (MO))

Note No. #2

28/08/2024 2:28 PM

ANUPAM KUMAR
(DEPUTY GENERAL MANAGER(MO))

Note No. #3

28/08/2024 3:18 PM

ADITYA PRASAD DAS
(SENIOR DGM (MO))

Note No. #4

28/08/2024 3:22 PM

SHIV KUMAR SHARMA
(GENERAL MANAGER)

Note No. #5

28/08/2024 3:51 PM

VIJAY JHA
(GENERAL MANAGER)

Note No. #6

28/08/2024 4:01 PM

NIHARIKA SAREEN

(DEPUTY MANAGER (F&A))

Note No. #7

28/08/2024 4:59 PM

VIJAY JHA
(GENERAL MANAGER)

Note No. #8

28/08/2024 5:09 PM

SHIV KUMAR SHARMA
(GENERAL MANAGER)

Note No. #9

28/08/2024 6:47 PM

S USHA
(CHIEF GM-FUNCTIONAL HEAD(NLDC))

Note No. #1

File No. NLDC-12016/87/2024-MO-NLDC (Computer No. 31078)

Annexure-I 1

Attachment:Annexure-1_Process Approval.pdf

File No. NLDC-12016/87/2024-MO-NLDC

Govt. of India

POWER SYSTEM OPERATION CORPORATION LIMITED

NLDC

MARKET OPERATIONS

SUBJECT

Main Category

:

Sub Category

:

Description

:

Process approval for Payment from respective Deviation and Ancillary Pool Account for Deviation charges and Ancillary Services & SCUC providers.

OTHER DETAILS

Language

:

English

Remarks

:

Process approval for Payment from respective Deviation and Ancillary Pool Account for Deviation charges and Ancillary Services & SCUC providers.

Note No. #1

Attachment:Annexure-1_Process Approval.pdf²

No correspondence is attached in this file.

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र

दिनांक: 20th June, 2024

विषय: Process approval for Payment from respective Deviation and Ancillary Pool Account for Deviation charges and Ancillary Services & SCUC providers.

Considering the high demand period in the summer of 2024, Ministry of Power, Govt of India has issued directions under Section-11 of Electricity Act 2023. As a consequence of the Section 11 directions a total capacity of about 15GW has become available for despatch.

Payment for the ancillary services provider (gas generators) is to be made from the Deviation and Ancillary Pool account of the concerned region where the generator is located. At the end of FY 2023-24, the total deficit in Deviation and Ancillary Pool Accounts was of the order of 300 Crores for generation despatched under Ancillary Services during the year. As on date the total deficit in the Deviation and Ancillary Pool Accounts is about Rs 2000 Cr (WR 1700 Cr & NR 300 Cr) and is further expected to increase. This is leading to delays in the payment to the generators.

In view of the above following methodology will be followed for settlement of charges payable from the Deviation and Ancillary Services Pool Account to the Deviation pool members, Ancillary Services & SCUC providers. A communication in this regard also sent to CERC is enclosed as Annexure-1.

1. The methodology will be followed for settlement of charges payable from the DSM Pool to the Deviation pool members, Ancillary Services & SCUC providers till new draft Deviation Settlement Mechanism Regulations, 2024 gets implemented or the net outstanding payment to Ancillary services and SCUC providers reduce significantly whichever is earlier.
2. There shall not be any change in payment process of reactive and congestion account.
3. In case of deficit in Reactive account and congestion account, the surplus available in respective regional Deviation and Ancillary Services Pool Account shall be utilized for settlement of Reactive charges and congestion

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

account.

4. All RLDCs shall settle their respective Deviation account up to week 20.05.24 to 26.05.24 as per the cash available in respective Deviation and Ancillary Services Pool Account without settlement of Inter regional DSM accounts.
5. From the week starting from 27.05.24 to 02.06.24 onwards, all inter-regional DSM payable/receivables shall be settled notionally in the books (by way of Inter-unit accounting entry by respective RLDCs), without physical transfer of funds. The differential amount of a particular bill should be reconciled and revision in bill may be done in subsequent weeks by supplementary bills.
6. All RLDCs shall inform the available cash in their respective Deviation and Ancillary Pool Account by every Wednesday forenoon, duly considering the amount received on account of Ancillary (Down) / SCUC down also.
7. RLDCs shall also provide separately the total amount payable to the regional entity as DSM charges and Net charges for Ancillary & SCUC (in line with format SCUC_BB) as under:

Region	Available Bank Balance Rs	total amount payable to the regional entity as DSM charges (Rs)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB). Rs	RPC published DSM statement up to week	DSM account fully settled up to week	DSM account Partially settled from week
NR						
WR						
SR						
ER						
NER						

8. Based on the information received from RLDCs, NLDC shall pro-rata distribute the amount for each RLDC towards payment of Deviation charges and Ancillary & SCUC charges separately and intimate the same by every Thursday.
9. In case of any inter RLDC fund transfer requirement, the details shall be provided by NLDC to the concerned RLDC(s) by every Thursday.
10. The above periodicity will be normally followed for weekly settlement. However, the frequency of payment mentioned above might change subject to availability of bank balance in respective Regional Deviation and Ancillary Services Pool account.

Put up for approval of the above process.

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

उप महाप्रबंधक

(मार्केट ऑपरेशन)

-महाप्रबंधक (मार्केट ऑपरेशन)

-कार्यपालक निदेशक इन्चार्ज (रा.भा.प्रे.के)

-मुख्य महाप्रबंधक (वि० एवं लेखा)

-निदेशक (वित्त)

-अध्यक्ष और प्रबंध निदेशक

**Annexure_1_Letter_to_CERC_on Payment to Gas Generator
14June2024.pdf**

20/06/2024 12:57 PM

ANUPAM KUMAR
(DEPUTY GENERAL MANAGER(MO))

Note No. #2

20/06/2024 1:21 PM

ADITYA PRASAD DAS
(SENIOR DGM (MO))

Note No. #3

Approval of CMD is solicited on the aforementioned payment disbursement process. The proposal is recommended for approval.

Note No. #1**Attachment:Annexure-1_Process Approval.pdf**

20/06/2024 3:04 PM

NABARUN ROY
(EXECUTIVE DIRECTOR)**Note No. #4**

"Cash" may be read as "bank balance" in s.no 4 & 6

20/06/2024 3:19 PM

SHIV KUMAR SHARMA
(GENERAL MANAGER)**Note No. #5**

Submitted please

20/06/2024 4:07 PM

SANJAY MEHROTRA
(DIRECTOR FINANCE)**Note No. #6**

Approved. Please ensure that disbursement to the entities as per the new methodology starts this week only.

20/06/2024 10:32 PM

S R NARASIMHAN
(CHAIRMAN AND MANAGING DIRECTOR)**Note No. #7**

For further necessary action as proposed.

21/06/2024 10:09 AM

NABARUN ROY
(EXECUTIVE DIRECTOR)**Note No. #8**

21/06/2024 12:18 PM

ADITYA PRASAD DAS
(SENIOR DGM (MO))

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. Attachment:Annexure-1_Letter to GERC on Payment to Gas Generator 14June2024.pdf


ग्रिड-इंडिया
GRID-INDIA
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)
 [formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

कार्यालय : बी-9, प्रथम एवं द्वितीय तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
 Office : 1st and 2nd Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016
 CIN : U40105DL2009GOI188682, Website : www.grid-india.in, E-mail : gridindiacc@grid-india.in, Tel.: 011- 42785855

Ref: NLDC/2024/MO/

14th Jun'2024

To
 Secretary, Central Electricity Regulatory Commission
 6th – 8th Floor, Tower B
 World Trade Center, Naoroji Nagar
 New Delhi- 110001

Subject: Payment from Deviation and Ancillary Pool Account to Gas Generators operating under Section-11 directions of Ministry of Power, Govt of India.

Reference: NLDC Communication dated 29th April'2024

Sir,

1. Considering the high demand period in the summer of 2024, Ministry of Power, Govt of India has issued directions under Section-11 of Electricity Act 2023 (Copy enclosed as **Annex-I**). In regard to implementation of these directions by Ministry of Power, a communication was sent to the Hon'ble Commission on 29th April'2024 (copy enclosed as **Annex-II**) which also covered the scheduling, accounting and settlement aspects. As a consequence of the Section 11 directions a total capacity of about 15GW has become available for despatch and the list of the generator is enclosed as **Annex-III**. This has enabled meeting an all time high power demand of 250 GW(30th May'24) during the solar hours and 234.4 GW(29th May'24) demand during the non-solar hours with minimal shortages. Many states have also met record high demand and the operation of gas stations has also helped in minimizing violation of the Available Transfer Capability (ATC) limits. The frequency has been within the IEGC band between 80-90% of the time on many days and touched a record 90.46 % on 8th June 2024. All the stakeholders have benefitted extensively from the enhanced level of grid security.
2. The Variable Cost (VC) of these gas power stations is in the range of Rs 12-Rs 14 per kWh in combined cycle with the same going up by 50% when operated in open cycle. There is minimal level of contracted supplies from these gas power stations and they need to be operated on stressed days to maintain the frequency profile. This has been done through a combination of Security Constrained Unit Commitment (SCUC) for the inter-state/intra-state (direction under section 11) plants and Tertiary Reserve Ancillary Services (TRAS). However very few of the gas plants are designed for operation in open cycle. Higher MW availability requirement during the non-solar hours necessitates combined cycle operation. Operation of combined cycle necessitates that during the solar hours also these plants operate at 50% of the capacity on bar when the Market Clearing Prices (MCP) is of the order of Rs 3 per kWh. Thus by design the DSM and Ancillary Services Pool account would be deficit by Rs 8-9 per kWh during the solar hours on days when gas stations need



Page 1 of 3

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
 Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. Attachment:Annexure_1_Letter_to_CERC_on Payment to Gas Generator 14June2024.pdf

to be operated. In view of the price cap of Rs 10 per kWh too, there is a deficit in pool account during the non-solar hours also of the order of Rs 2-Rs 3 per kWh.

3. Payment for the gas generator is to be made from the Deviation and Ancillary Pool account of the concerned region where the generator is located. As higher cost gas generation is getting despatched, the total amount payable to such generators is much more than the surplus amount available in the regional Deviation and Ancillary Pool account specially in the Northern and Western region where the gas based generations is largely present. At the end of FY 2023-24, the total deficit in Deviation and Ancillary Pool Accounts was of the order of 300 Crores for generation despatched under Ancillary Services during the year. As on date the total deficit in the Deviation and Ancillary Pool Accounts is about Rs 2000 Cr (WR 1700 Cr & NR 300 Cr) and is further expected to increase. This is leading to delays in the payment to the generators. The gas generator wise outstanding payment is enclosed at Annex-IV.
4. Based on the feedback provided by NLDC vide communication dated 31st Aug 2023 regarding the shortfall/deficit in Deviation and Ancillary Pool Accounts, a staff paper proposing a mechanism for handling the deficit & recovery mechanism was floated by the staff of the Hon'ble CERC on 25th September' 2023 for stakeholder consultation.
5. The draft Deviation Settlement Mechanism Regulations, 2024 have been floated by the Hon'ble CERC on 30th April, 2024 for stakeholder consultations. These draft DSM Regulations include a mechanism for recovery of the shortfall/deficit amount.
6. The current Deviation Settlement Mechanism Regulations, 2022 specify that the payment of charges for deviation shall have a high priority and the concerned regional entity shall pay the due amounts within 7 (seven) days of the issue of statement of charges for deviation by the Regional Power Committee. The regulations are however, silent on priority of payment to be released. As a standard practice RLDCs are paying the Ancillary services and SCUC providers from the net available surplus after disbursement of deviation charges to the pool members in respective regional Deviation and Ancillary Pool Accounts.
7. In view of the prevailing high demand, the reserves in gas generators are getting despatched for maintaining the grid frequency and ensuring secure grid operations. The net outstanding amount for payment to these gas generators is increasing. Though the new draft Deviation Settlement Mechanism Regulations, 2024 have proposed a recovery mechanism for the shortfall/deficit, it may take time to come into effect. During such period, payment to the gas generators will be difficult on account of the deficit. Many of these plants have expressed difficulty due to this default as the gas suppliers need to be paid. In the long run this lack of a Payment Security Mechanism (PSM) could impact growth of the Ancillary Services Market.
8. In view of the above, following methodology will be followed for settlement of charges payable from the DSM Pool to the Deviation pool members, Ancillary Services & SCUC providers till new draft Deviation Settlement Mechanism Regulations, 2024 gets implemented or the net outstanding payment to Ancillary services and SCUC providers reduce significantly whichever is earlier.



Page 2 of 3

Note No. #1

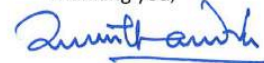
Attachment:Annexure-1_Process Approval.pdf

Note No. #1 Attachment:Annexure_1_Letter_to_CERC_on Payment to Gas Generator 14June2024.pdf

- a) The disbursement of payments pertaining to receivable entities for Deviation, Ancillary Services & SCUC shall be done on All India Basis rather than on Regional basis.
- b) Once the weekly DSM and Ancillary Services accounts are issued by all RPCs, NLDC shall compile a statement of receivables from the DSM and Ancillary Services Pool on an All India basis. The amount payable to each entity shall be worked out by NLDC on pro-rata basis.
- c) RLDCs shall disburse the payments from the respective Deviation and Ancillary Pool Account based on the national level statement issued by NLDC.
- d) To avoid circular flow of money, inter-regional payable/receivables shall be settled notionally in the books without physical transfer of funds.

Submitted for kind perusal of the Hon'ble Commission and further directions in the matter, if any.

Thanking you,



(S C Saxena)

Executive Director, NLDC

Copy to

1. Member (E&C), CEA
2. Joint Secretary (OM & Thermal)
3. Chief Engineer (R&R)
4. Member Secretary - NRPC / NERPC / ERPC / SRPC / WRPC
5. CMD, Grid Controller of India Limited
6. Director (System Operation), Grid Controller of India
7. Heads of all RLDCs – NRLDC / WRLDC / SRLDC / ERLDC / NERLDC

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Annexure-I

No. 23/05/2024-R&R
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, 12th April, 2024

ORDER

Note No. #1 Subject: Directions to Gas Based Generating Stations (GBSs) under Section 11 of the Electricity Act, 2003 – regarding. Attachment:Annexure_1_Letter_to_CERC_on Payi

India's electricity demand is rapidly rising, driven by economic growth, particularly during hot weather and high demand periods. Also, the Indian Meteorological Department (IMD) has predicted above-normal maximum temperatures over most parts of the country during the 2024 hot weather season (till June' 2024).

2. It is essential in the public interest to ensure that the demand is met. Presently, 85% of demand during non-solar hours is being met through coal & lignite generation. A significant portion of the gas-based generation capacity is currently unutilized primarily due to commercial considerations. It is necessary to ensure that the operational capacity of the Gas-Based Generating Stations (GBSs) is utilized during the crunch period to optimise the availability of power during ensuing high demand period. Direction under Section – 11, has been given to Imported Coal-Based Generating Stations (ICBs) to ensure that they are running, and their capacity is on bar, vide order dtd. 20th February, 2023, which has been extended till 30th June, 2024 vide order dated 23rd October, 2023. Based on the current supply and demand scenario, the expected rise in demand in the near future, and ensuring continuous supply of electricity in the public interest while maintaining the grid security, Central Government, after careful consideration, hereby issue the following directions under Section 11 of the Electricity Act, 2003, to ensure maximum generation from GBSs.

3. **Requisition of power**

a) Based on the monthly demand assessment, GRID-INDIA will inform the Gas-based Generating Stations about the expected high demand and stress days in advance so that the Gencos can arrange for the natural gas as required. GRID-

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1

INDIA shall notify to the GBSs the number of days they are required to generate during a week, at least fourteen (14) days in advance. The GBSs notified and scheduled by GRID-INDIA on D-1 basis shall be guaranteed for dispatch at a minimum of 50% capacity round-the-clock during the designated high-demand period.

- b) GBSs shall first offer their power to the PPA holders as per the terms and conditions of the PPA. In cases where a GBS has PPAs with multiple Distribution Licensees, if one of the Distribution Licensee fails to schedule any portion of the power as per its PPA, the unutilized ~~power shall be offered to the PPA holders~~ **power shall be offered to the PPA holders**, any other holders. If the power is not scheduled by any of the PPA holders, any other Distribution Licensee may schedule such capacity. If no Distribution Licensee schedules the power, the GBS shall then offer such power in the power market. Any surplus capacity shall be made available to GRID-INDIA to provide grid support.

4. Tariff

- a) GBSs holding PPAs with Distribution Licensees shall offer their capacity on the basis of the Energy Charge Rate (ECR) determined by the Appropriate Commission.
- b) GBSs not tied to PPAs must offer their capacity on the basis of the benchmark ECR determined by the following Committee, unless there is a mutually agreed price:

- i. Chairperson (CEA).....Chairman
- ii. Member (E&C), CEA.....Member
- iii. Joint Secretary (Thermal & OM), MoP.....Member
- iv. ED (Marketing), GAIL.....Member
- v. Chief Engineer (F & CA), CEA.....Member Convener

The Committee may co-opt additional members as necessary. The Committee's responsibility shall be to ensure that the benchmark rates for procured power cover all prudent costs incurred by GBSs, including natural gas price, transportation costs, boil-off charges, LC charges, customs duties, insurance, re-gasification charges, VAT/local taxes etc. The benchmark rates shall be reviewed every 15 days, taking into consideration the change in the price of natural gas, transport

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1

costs etc. The Committee may also make recommendations for effective implementation of these directions.

c) The GBSs shall offer the power in the power exchanges/other market segments or for dispatch by GRID-INDIA for grid support at a rate not more than hundred and twenty percent of the ECR plus intra-state transmission charges as applicable. In case of the GBSs with PPAs, the realization above the ECR shall first go to meet the fixed costs. Therefore, the PPA holders shall not be required to pay the fixed costs for the power sold in the market or dispatched for grid support. In other cases, the liability for payment of fixed cost shall remain with the PPA holder(s) as per the PPA.

Attachment:Annexure-1_Letter_to_CERC_on Payi

d) If the GBSs are scheduled for grid support, they shall be compensated at the offer price.

5. Miscellaneous

a) The Payment Security Mechanism prescribed under the Late Payment Surcharge Rules, 2022 shall apply. Payments will be made on a weekly basis by the procurer. Rebate will be admissible in accordance with CERC norms or as stipulated in the PPA, whichever is higher.

b) Payment for the power dispatched by GRID-INDIA shall be paid from the statutory pool as per CERC regulations.

c) The GBSs shall operate as per these directions, notwithstanding any prior outstanding dues of the generating company. Such outstanding dues shall be dealt with separately.

6. The above provisions shall apply notwithstanding any provisions to the contrary in any PPA or any other agreement.

7. The Generator shall submit a weekly report to GRID-INDIA for the generation and sale of power from the GBSs.

8. GRID-INDIA shall notify the detailed procedure for implementing these directions within seven (7) days of issue of these directions.

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

9. This Order shall remain valid for generation and supply of power from 01.05.2024 to 30.06.2024.

To,

Manish Mishra
(Manish Mishra)
Director

All Gas Based Generating Companies
(As per list attached)

Note No. #1 Copy to:

Attachment:Annexure_1_Letter_to_CERC_on Payi

1. The Chairperson, CEA
2. Secretary, CERC/FOR, New Delhi.
3. Secretary (Energy/Power), All State Governments/UTs.
4. CMD/MD of the Distribution Companies
5. All State Electricity Regulatory Commission.
6. CMD, GRID-INDIA, New Delhi
7. Executive Director (Marketing), GAIL

Copy for information to:

PS to Hon'ble Minister of Power & NRE,
APS to Hon'ble MoSP,
Sr. PS to Secretary (Power),
All Additional Secretaries/Joint Secretaries/EA/CE, Ministry of Power
All Directors/Deputy Secretaries, Ministry of Power

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1

List of Gas Based Generating Stations			
List of Gas based generating stations having PPAs			
Sl. No.	Plant Name	Utility	State
Central sector			
1	FARIDABAD CCPP	NTPC	HARYANA
2	ANITA CCPP	NTPC	RAJASTHAN
3	AURAIIYA CCPP	NTPC	UTTAR PRADESH
4	DADRI CCPP	NTPC	UTTAR PRADESH
5	GANDHAR (JHANOORE) CCPP	Attachment:Annexure-1_Letter to_CERC_on Payi	
6	KAWAS CCPP	NTPC	GUJARAT
7	RATNAGIRI CCPP	RGPPPL	MAHARASHTRA
State sector			
8	I.P. CCPP	IPGCL	DELHI
9	PRAGATI CCGT-III	Pragati Power Corp. Ltd.	DELHI
10	PRAGATI CCPP	Pragati Power Corp. Ltd.	DELHI
11	DHOLPUR CCPP	RRVUNL	RAJASTHAN
12	PIPAVAV CCPP	GPPC (GSPC-Pipavav Power Comp. Ltd.)	GUJARAT
13	DHUVARAN CCPP (STAGE II and III)	GSECL	GUJARAT
14	HAZIRA CCPP	GSEG	GUJARAT
15	HAZIRA CCPP EXT	GSEG	GUJARAT
16	UTRAN CCPP	GSECL	GUJARAT
17	URAN CCPP	MAHAGENCO	MAHARASHTRA
18	GODAVARI (JEGURUPADU)	APEPDCL	ANDHRA PRADESH
IPP			
19	GAMA CCPP	Gama Infraprop Pvt. Ltd.	UTTARAKHAND
20	SRAVANTHI CCPP	Sravanthi Energy Pvt. Ltd.	UTTARAKHAND
21	TROMBAY CCPP	Tata Power Comp. Ltd.	MAHARASHTRA
22	SUGEN CCPP	Torrent Power Ltd.	GUJARAT

Note No. #1

23	UNOSUGEN CCPP	Torrent Power Ltd.	GUJARAT
List of Gas based generating stations having no-PPAs			
1	DGEN Mega CCPP	Torrent Power Ltd.	GUJARAT
2	KONDAPALLI EXTN CCPP	LANCO Kondapalli Power Pvt. Ltd.	ANDHRA PRADESH
3	DHUVARAN CCPP (STAGE I)	GSECL	GUJARAT

Attachment:Annexure_1_Letter_to_CERC_on Payi

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Annexure-II

Note No. Attachment:Annexure_1_Letter to CERC on Payment to Gas Generator 14 June 2024.pdf



कार्यालय : बी-9, प्रथम एवं द्वितीय तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
 Office : 1st and 2nd Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016
 CIN : U40105DL2009GOI188682, Website : www.grid-india.in, E-mail : gridindiacc@grid-india.in, Tel.: 011- 42785855

ग्रीड-इंडिया / रा० भा० प्रे० के०/2024/

Dated: 29th April'2024

To
 The Secretary, Central Electricity Regulatory Commission
 3rd & 4th Floor, Chanderlok Building,
 36, Janpath, New Delhi- 110001

Subject: Implementation of Directions to Gas based generating stations under Section 11 of EA 2003 issued by the Ministry of Power (MoP), Govt. of India (GoI) – Regarding

References: 1. Ministry of Power (MoP) Order No. 3/05/04-R7R dated 12th April 2024
 2. CERC order dated 31st May 2023 in Petition No. 07/SM/2023

Sir,

Ministry of Power (MoP), GoI, vide order No. 3/05/04-R7R dated 12th April 2024 has issued directions to Gas Based Generating Stations (GBSs) under Section 11 of the Electricity Act 2003 (hereinafter referred to as Section 11 directions). A copy of the said directions is enclosed at **Annex – I** for ready reference. The Section 11 directions are effective for the period: 1st May 2024 to 30th June 2024. The said directions were issued to 26 Gas Based Stations (GBS) (ref. Annexure-I) comprising of generators from central sector, state sector as well as independent power producers (IPPs). Some of those GBS have power purchase agreements (PPAs) and a few are without any PPA.

Notification of Detailed Procedures by Grid-India

The said Section 11 directions required that GRID-INDIA notify detailed procedures for implementation of the directions for all gas based generating stations (both inter-state and intra-state). Accordingly, the detailed procedures have been prepared in consultation with stakeholders and a copy of the said procedures notified by GRID-INDIA on 23-Apr-24 is enclosed at **Annex – II**.

Scheduling and Settlement

The said directions provide that gas based generation capacity available with such GBS including scheduling to the beneficiary/PPA holder shall be despatched by GRID-INDIA for grid support during expected high demand/stressed days. Accordingly, the GBS stations scheduled by GRID-INDIA on D-1 (where D is the day of actual delivery) shall be provided guaranteed despatch at a minimum of 50% of the plant capacity round the clock during the stressed period. As formulated in the detailed procedures (ref. Annexure-II), it is proposed to use a combination of SCUC (detailed SCUC procedures have already been approved by the Hon'ble Commission) and TRAS Shortfall for unit commitment, scheduling, and despatch of the gas-based generators as per Section 11 directions.

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
 Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1 Attachment:Annexure_1_Letter_to_CERC_on Payment to Gas Generator 14June2024.pdf

The above Section 11 directions (ref. Cl. 5(b)) require that:

"b) Payment for the power dispatched by Grid-India shall be paid from the statutory pool as per the CERC regulations."

Thus, the settlement of the charges for dispatch of GBS by GRID-INDIA shall be done through the respective Regional Deviation and Ancillary Service (DAS) Pool Account as per the SCUC and TRAS Procedures.

Enabling Directions from the Hon'ble CERC to facilitate implementation

As per the CERC Approved "Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level" dated 16.04.24, the generating station from which incremental energy has been scheduled under SCUC shall be paid an **energy charge or compensation charge** for the incremental energy from the Deviation and Ancillary Services Pool Account.

Further, as per the CERC Ancillary Services Regulations-2022, the generating stations whose URS is despatched for TRAS-Up, in the event of **short-fall** in procurement of TRAS-Up through the Market, shall be paid at the rate of **110% of their energy charges** for the quantum of TRAS-Up despatched. Hence, the maximum payment that can be made from the regional DAS pool account is 110% of Energy Charge (ECR) for TRAS dispatch under short-fall condition.

However, the Section-11 directions provide that the GBS shall offer the power at a rate up to 120% of Energy Charge Rate (ECR) for Section 62 and section 63 generators and at rate up to 120% of the bench mark ECR as determined by the empowered committee as per 4(b) of the said directions. This would be exclusive of applicable intra-state transmission charges.

Thus, in order to implement the section 11 directions, an enabling direction would be required from the Hon'ble Commission to permit a payment from the Regional Deviation and Ancillary Pool Account to such GBS (dispatched under stressed condition under Section 11 directions), up to 120% of ECR since the present regulatory provisions allow for a payment of maximum 110% of ECR for dispatch under TRAS short fall conditions and at the ECR for dispatch under SCUC.

It is pertinent to mention here that similar directives were issued by the Hon'ble Commission in Petition No. 07/SM/2023 dated 31st May 2023, where in the Commission had directed as follows:

"9.....a. In case of shortfall conditions, in addition to the generating stations whose tariffs are determined by the Commission under section 62 of the Act as specified in Clause (a) of Regulation 20 of AS Regulations 2022, (i) the regional generating stations other than those whose tariffs are determined by the Commission under Section 62 of the Act, (ii) the state generating stations whose tariffs are determined or adopted by the State Commission and (iii) the generating stations mandated by the Central Government whose tariffs are discovered through a competitive bidding process, shall be eligible to make themselves available for use by the Nodal Agency by declaring their compensation charge in advance to the Nodal Agency .



Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1 Attachment:Annexure_1_Letter_to_CERC_on Payment to Gas Generator 14June2024.pdf

*b. The Nodal Agency shall prepare the merit order stack of all generating stations available under **shortfall conditions** for economic dispatch of Ancillary Services."*

From the list of gas based generating stations enclosed in the said Section 11 directions, it can be seen that there are some generating stations which do not have any PPA nor any tariff determined or adopted by the Central or State Commissions. The above directions of the Hon'ble Commission (7/SM/2023) do not envisage despatch of such type of generators and do not cover extraordinary circumstances such as directions issued under Section 11 by the Ministry of Power, Govt. of India.

Accordingly, in view of the stressed generation adequacy scenario as envisaged under the Section 11 directions, and in the interest of reliable grid operation, it is submitted that the Hon'ble Commission may kindly issue appropriate directions under Regulation 25 of Ancillary Services Regulations (Power to issue directions and Removal of Difficulties) and Regulation 57 of IEGC 2023, (Power to Relax) to enable despatch of gas based stations as per Section-11 directions of the Ministry of Power.

Thanking you,

Yours sincerely,



(S.C. Saxena)

Executive Director, NLDC

Copy to:

1. CMD, Grid-India
2. Director (MO) / Director (SO), Grid-India
3. Heads of RLDCs

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Annexure-III

Note No. #1 Attachment:Annexure_1_Letter_to_CERC_on Payment to Gas Generator 14June2024.pdf

Annex: List of GBS to include only Central and State GENCOs having PPAs

List of Gas based generating stations having PPAs			
Sl. No.	Plant Name	Utility	State
Central sector			
1	FARIDABAD CCPP	NTPC	HARYANA
2	ANTA CCPP	NTPC	RAJASTHAN
3	AURAIYA CCPP	NTPC	UTTAR PRADESH
4	DADRI CCPP	NTPC	UTTAR PRADESH
5	GANDHAR(JHANORE) CCPP	NTPC	GUJARAT
6	KAWAS CCPP	NTPC	GUJARAT
7	RATNAGIRI CCPP	RGPPL	MAHARASHTRA
State sector			
8	I.P. CCPP	IPGCL	DELHI
9	PRAGATI CCGT-III	Pragati Power Corp. Ltd.	DELHI
10	PRAGATI CCPP	Pragati Power Corp. Ltd.	DELHI
11	DHOLPUR CCPP	RRVUNL	RAJASTHAN
12	PIPAVAV CCPP	GPPC (GSPC-Pipavav Power Comp. Ltd.)	GUJARAT
13	DHUVARAN CCPP	GSECL	GUJARAT
14	HAZIRA CCPP	GSEG	GUJARAT
15	HAZIRA CCPP EXT	GSEG	GUJARAT
16	UTRAN CCPP	GSECL	GUJARAT
17	URAN CCPP	MAHAGENCO	MAHARASHTRA
18	GODAVARI (JEGURUPADU)	APEPDCL	ANDHRA PRADESH
IPP			
19	GAMA CCPP	Gama Infraprop Pvt. Ltd.	UTTARAKHAND
20	SRAVANTHI CCPP	Sravanthi Energy Pvt. Ltd.	UTTARAKHAND
21	TROMBAY CCPP	Tata Power Comp. Ltd.	MAHARASHTRA
22	SUGEN CCPP	Torrent Power Ltd.	GUJARAT
23	UNOSUGEN CCPP	Torrent Power Ltd.	GUJARAT
List of Gas based generating stations having no-PPAs			
1	DGEN Mega CCPP	Torrent Power Ltd.	Torrent Power Ltd.
2	KONDAPALLI EXTN CCPP	LANCO Kondapalli Power Pvt. Ltd.	LANCO Kondapalli Power Pvt. Ltd.
3	DhuvaranCCP (STAGE I)	GSECL	GUJARAT

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1Attachment:Annexure_1_Letter_to_CERC_on Payment to Gas Generator 14June2024.pdf

Annexure-IV

The gas generator wise outstanding payment		
Generator Name	Region	Total Rs. Cr
DGEN	WR	327
NTPC_WR	WR	422
RGPP	WR	677
GSEG_CCPP_2_GJ	WR	141
SUGEN_GUVNL	WR	68
UNOSUGEN	WR	11
DHUVARAN_GBP_2_GJ	WR	47
DHUVARAN_GBP_3_GJ	WR	112
GSPC_PIPAVAV_GJ	WR	239
TPCL_U7_TROMBAY_MH	WR	0
UTRAN_GBP_2_GJ	WR	105
DHUVARAN_GBP_1_GJ	WR	9
NTPC_NR	NR	313
GAMA	NR	15
SEPLPHASE2	NR	7
BAWANA_RLNG	NR	43
IPGCL	NR	2
Total Rs. Cr		2537

Note No. #1

Attachment:Annexure-1_Process Approval.pdf

Note No. #1

Attachment: Annexure-2 RLDCs Email Communications.pdf

Re: Status of Available Bank Balance in Deviation & Ancillary Pool account for 28.08.2024

dsmsrldc

Wed 28-08-2024 12:04

To: Manish Kumar Yadav (मनीष कुमार यादव) <manish.yadav@grid-india.in>; Sumit Kumar (सुमित कुमार) <sumit.kumar23@grid-india.in>; Nand Lal Nagar (नंद लाल नागर) <nandlal@grid-india.in>; Sourabh Veerwal <sveerwal@grid-india.in>; WRLDC DSM <dsmsrldc@grid-india.in>; Bhoopendra Chaudhary <bchaudhary@grid-india.in>; Hemant Kumar Meena (हेमंत कुमार मीना) <hemantmeena@grid-india.in>; T R Mohapatra (टी आर मोहापात्रा) <trmohapatra@grid-india.in>; Saurav Kr Sahay (सौरव कुमार सहाय) <saurav.sahay@grid-india.in>; Ankit Jain (अंकित जैन) <ankitjain@grid-india.in>; Pranjal Borkataki (प्रांजल बोरकाटकी) <pranjalborkataki@grid-india.in>; B B Bhoi (बी बी भोई) <bibhu@grid-india.in>; Kavita Parihar (कविता परिहार) <kavita@grid-india.in>; Korangi Veera Venkata Praharsha <korangi@grid-india.in>; Amish Kumar Sinha <amish@grid-india.in>; Akash Kalyan <akalyan@grid-india.in>; Vijay Jha (विजय झा) <jhavijay@grid-india.in>; Niharika Sareen (निहारिका सरैन) <niharika@grid-india.in>; Subrat Swain <subratswain@grid-india.in>;

Cc: S R Narasimhan (एस. आर. नरसिम्हन्) <snarasimhan@grid-india.in>; R K Porwal (आर के पोरवाल) <r.k.porwal@grid-india.in>; S. C. Saxena (एस. सी. सक्सेना) <scsaxena@grid-india.in>; RLDCHeads <RLDCHeads@grid-india.in>; S Usha (एस उषा) <susha@grid-india.in>; Shiv Kumar Sharma (शिव कुमार शर्मा) <shivsharma@grid-india.in>; Sajan George (सजन जाजी) <sajan@grid-india.in>; Aditya Prasad Das (आदित्य प्रसाद दास) <adityapdas@grid-india.in>; Vivek Pandey (विवेक पांडे) <vivek.pandey@grid-india.in>; T Srinivas (टी श्रीनिवास) <tsrinivas@grid-india.in>; Sheikh Shadrudin (शेख शद्रुद्दीन) <sheikhshadrudin@grid-india.in>; Venkateshan M (वेंकटेश एम) <venkateshanm@grid-india.in>; M Viswnadh (एम विस्वनाथ) <mviswnadh@grid-india.in>; Biswajit Sahu (बिस्वाजित साहू) <biswajit@grid-india.in>; Anupam Kumar (अनुपम कुमार) <anupamkumar@grid-india.in>; C Rethi Nair (सी रेठी नायर) <Nair.rethi@grid-india.in>;

SR

प्रिय महोदय/महोदयाDear Sir/Madam,

SR DAS Pool Status as on 28.08.24 :

Region	Available Bank Balance (Rs) (A)	Total amount payable to the regional entity excluding IR as DSM charges (Rs) (B)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB) (Rs) (C)	RPC published DSM statement up to week	DSM account fully settled up to week	DSM account Partially settled from week
SR	₹ 61,55,72,693	₹ 74,94,10,947	₹ 1,74,13,92,281	12 August 2024 to 18 August 2024	03 June 2024 to 09 June 2024	10 June 2024 to 16 June 2024

सादर धन्यवाद/Thanks & Regards
प्रहर्षा कोरंगी / Praharsha Korangi,
डी एस एम् अनुभाग /DSM Section,
मार्केट ऑपरेशन विभाग /Market Operation Dept.
दक्षिण क्षेत्रीय लोड डिस्पैच केन्द्र./SRLCD,
ग्रिड इंडिया / Grid-India

From: Manish Kumar Yadav (मनीष कुमार यादव)
Sent: Wednesday, August 28, 2024 11:38:57 AM
To: Sumit Kumar (सुमित कुमार); Nand Lal Nagar (नंद लाल नागर); Sourabh Veerwal; WRLDC DSM; dsmsrldc; Bhoopendra Chaudhary; Hemant Kumar Meena (हेमंत कुमार मीना); T R Mohapatra (टी आर मोहापात्रा); Saurav Kr Sahay (सौरव कुमार सहाय); Ankit Jain (अंकित जैन); Pranjal Borkataki (प्रांजल बोरकाटकी); B B Bhoi (बी बी भोई); Kavita Parihar (कविता परिहार); Korangi Veera Venkata Praharsha; Amish Kumar Sinha; Akash Kalyan; Vijay Jha (विजय झा); Niharika Sareen (निहारिका सरैन); Subrat Swain
Cc: S R Narasimhan (एस. आर. नरसिम्हन्); R K Porwal (आर के पोरवाल); S. C. Saxena (एस. सी. सक्सेना); RLDCHeads; S Usha (एस उषा); Shiv Kumar Sharma (शिव कुमार शर्मा); Sajan George (सजन जाजी); Aditya Prasad Das (आदित्य प्रसाद दास); Vivek Pandey (विवेक पांडे); T Srinivas (टी श्रीनिवास); Sheikh Shadrudin (शेख शद्रुद्दीन); Venkateshan M (वेंकटेश एम); M Viswnadh (एम विस्वनाथ); Biswajit Sahu (बिस्वाजित साहू); Anupam Kumar (अनुपम कुमार); C Rethi Nair (सी रेठी नायर)
Subject: Re: Status of Available Bank Balance in Deviation & Ancillary Pool account for 28.08.2024

Dear Sir/Madam,

ER

ER Pool Account Status as on 28.08.2024 as given below:-

Region	Available Bank Balance (Rs) (A)	Total amount payable to the regional entity excluding IR as DSM charges (Rs) (B)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB) (Rs) (C)	RPC published DSM statement up to week	DSM account fully settled up to week
ER	₹ 54,19,01,124	₹ 69,64,82,019	₹ 5,15,61,014	12 August 2024 to 18 August 2024	10 June 2024 to 16 June 2024

सादर धन्यवाद / Thanks & Regards,
मनीष यादव/ Manish Yadav
उप प्रबंधक / Dy Manager (MO)
पू.क्षे.भा.प्रे.के/ERLDC
Contact No. - 9540689332

1669893895592

Follow Grid-India on:



Note No. #1

Attachment:Annexure-2_RLDCs Email Communications.pdf

From: Sumit Kumar (सुमित कुमार)
Sent: 28 August 2024 11:02
To: Nand Lal Nagar (नंद लाल नागर); Sourabh Veerwal; WRLDC DSM; Manish Kumar Yadav (मनीष कुमार यादव); dsmsrldc; Bhoopendra Chaudhary; Hemant Kumar Meena (हेमंत कुमार मीना); T R Mohapatra (टी आर मोहापात्रा); Saurav Kr Sahay (सौरव कुमार सहाय); Ankit Jain (अंकित जैन); Pranjal Borkataki (प्रंजल बोरकाटकी); B B Bhoi (बी बी भोई); Kavita Parihar (कविता परिहार); Korangi Veera Venkata Praharsha; Amish Kumar Sinha; Akash Kalyan; Vijay Jha (विजय झा); Niharika Sareen (निहारिका सरीन); Subrat Swain
Cc: S R Narasimhan (एस. आर. नरसिम्हन्); R K Porwal (आर के पोरवाल); S. C. Saxena (एस. सी. सक्सेना); RLDCHeads; S Usha (एस उषा); Shiv Kumar Sharma(शिव कुमार शर्मा); Sajjan George (सज्जन जार्ज); Aditya Prasad Das (आदित्य प्रसाद दास); Vivek Pandey (विवेक पांडे); T Srinivas (टी श्रीनिवास); Sheikh Shadruddeen (शेख शद्रुद्दीन); Venkateshan M (वेंकटेश एम); M Viswnadh (एम विस्वनाथ); Biswajit Sahu (बिस्वाजित साहू); Anupam Kumar (अनुपम कुमार); C Rethi Nair (सी रेठी नायर)
Subject: Re: Status of Available Bank Balance in Deviation & Ancillary Pool account for 28.08.2024

Sir/Madam,

NER

NER Pool account status as on 28-08-2024 is given below:

Region	Available cash Rs	Total amount payable to the regional entity as DSM charges (Rs) (A)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB). Rs (B)	RPC published DSM statement up to week	DSM account fully settled up to week	DSM account Partially settled from week
NER	₹ 3,46,29,290	₹ 18,05,40,831	₹ 83,43,502	Wk-18 29-07-2024 to 04-08-2024	08-07-2024 to 14-07-2024	15-07-2024 to 21-07-2024

Reagrds
सुमित कुमार/ Sumit Kumar
प्रबंधक / Manager
Market Operations Department
उ.पु.क्षे.भा.प्रे.के., गुवाहाटी / NERLDC, Guwahati
ग्रिड-इंडिया /GRID CONTROLLER OF INDIA LIMITED (erstwhile POSOCO)
(A Government of India Enterprise)

From: Nand Lal Nagar (नंद लाल नागर)
Sent: Wednesday, August 28, 2024 10:51:14 AM
To: Sourabh Veerwal; WRLDC DSM; Manish Kumar Yadav (मनीष कुमार यादव); dsmsrldc; Bhoopendra Chaudhary; Sumit Kumar (सुमित कुमार); Hemant Kumar Meena (हेमंत कुमार मीना); T R Mohapatra (टी आर मोहापात्रा); Saurav Kr Sahay (सौरव कुमार सहाय); Ankit Jain (अंकित जैन); Pranjal Borkataki (प्रंजल बोरकाटकी); B B Bhoi (बी बी भोई); Kavita Parihar (कविता परिहार); Korangi Veera Venkata Praharsha; Amish Kumar Sinha; Akash Kalyan; Vijay Jha (विजय झा); Niharika Sareen (निहारिका सरीन); Subrat Swain
Cc: S R Narasimhan (एस. आर. नरसिम्हन्); R K Porwal (आर के पोरवाल); S. C. Saxena (एस. सी. सक्सेना); RLDCHeads; S Usha (एस उषा); Shiv Kumar Sharma(शिव कुमार शर्मा); Sajjan George (सज्जन जार्ज); Aditya Prasad Das (आदित्य प्रसाद दास); Vivek Pandey (विवेक पांडे); T Srinivas (टी श्रीनिवास); Sheikh Shadruddeen (शेख शद्रुद्दीन); Venkateshan M (वेंकटेश एम); M Viswnadh (एम विस्वनाथ); Biswajit Sahu (बिस्वाजित साहू); Anupam Kumar (अनुपम कुमार); C Rethi Nair (सी रेठी नायर)
Subject: RE: Status of Available Bank Balance in Deviation & Ancillary Pool account for 28.08.2024

Sir/Madam,

NR

NR Pool account status as on 28-08-2024 is given below:

Region	Available Bank Balance (Rs) (A)	Total amount payable to the regional entity excluding IR as DSM charges (Rs) (B)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB) (Rs) (C)	RPC published DSM statement up to week	DSM account fully settled up to week	F
NR	56,86,27,512	1,66,71,74,655	9,44,08,90,706	Week-19 (05/08/24 to 11/08/24)	Week-09 (27/05/24 to 02/06/24)	(

सादर - धन्यवाद/ Thanks & Regards

नन्द लाल नागर/ Nand Lal Nagar
मुख्य प्रबंधक/ Chief Manager
उ॰क्षे॰भा॰प्रे॰के॰/ NRLDC
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड (ग्रिड इंडिया/
Grid Controller of India Limited (Grid-India)
Formerly known as Power System Operation Corporation Limited(POSOCO)

Connect: +91-9599441303



From: WRLDC DSM <dsmsrldc@grid-india.in>
Sent: Wednesday, August 28, 2024 9:59 AM
To: Sourabh Veerwal <sveerwal@grid-india.in>; Manish Kumar Yadav (मनीष कुमार यादव) <manish.yadav@grid-india.in>; dsmsrldc <dsmsrldc@grid-india.in>; Bhoopendra Chaudhary <bchaudhary@grid-india.in>; Sumit Kumar (सुमित कुमार) <sumit.kumar23@grid-india.in>; Hemant Kumar Meena (हेमंत कुमार मीना) <hemantmeena@grid-india.in>; T R Mohapatra (टी आर मोहापात्रा) <trmohapatra@grid-india.in>; Saurav Kr Sahay (सौरव कुमार सहाय) <saurav.sahay@grid-india.in>; Ankit Jain (अंकित जैन) <ankitjain@grid-india.in>; Pranjal Borkataki (प्रंजल बोरकाटकी) <pranjalborkataki@grid-india.in>; B B Bhoi (बी बी भोई) <bibhu@grid-india.in>; Kavita Parihar (कविता परिहार) <kavita@grid-india.in>; Nand Lal Nagar (नंद लाल नागर) <nandlal@grid-india.in>; Korangi Veera Venkata Praharsha <korangi@grid-india.in>; Amish Kumar Sinha <amish@grid-india.in>; Akash Kalyan <akalyan@grid-india.in>; Vijay Jha (विजय झा) <jhavijay@grid-india.in>; Niharika Sareen (निहारिका सरीन) <niharika@grid-india.in>; Subrat Swain <subratswain@grid-india.in>

Note No. #1

Attachment: Annexure-2_RLDCs Email Communications.pdf

CC: S R Narasimhan (एस. आर. नरसिम्हन्) <srnarasimhan@grid-india.in>; R K Porwal (आर के पोरवाल) <rk.porwal@grid-india.in>; S. C. Saxena (एस. सी. सक्सेना) <scsaxena@grid-india.in>; RLDCHeads <RLDCHeads@grid-india.in>; S Usha (एस उषा) <susha@grid-india.in>; Shiv Kumar Sharma (शिव कुमार शर्मा) <shivsharma@grid-india.in>; Sajan George (सजन जार्ज) <sajan@grid-india.in>; Aditya Prasad Das (आदित्य प्रसाद दास) <adityapdas@grid-india.in>; Vivek Pandey (विवेक पांडे) <vivek.pandey@grid-india.in>; T Srinivas (टी श्रीनिवास) <tsrinivas@grid-india.in>; Sheikh Shadruddin (शेख शदुद्दीन) <sheikhshadruddin@grid-india.in>; Venkateshan M (वेंकटेश एम) <venkateshanm@grid-india.in>; M Viswnadh (एम विस्वनाथ) <mviswnadh@grid-india.in>; Biswajit Sahu (बिस्वाजित साहू) <biswajit@grid-india.in>; Anupam Kumar (अनुपम कुमार) <anupamkumar@grid-india.in>; C Rethi Nair (सी रेठी नायर) <Nair.rethi@grid-india.in>

Subject: Status of Available Bank Balance in Deviation & Ancillary Pool account for 28.08.2024

Sir,

WR

WR Pool account status as on 28-08-2024 is given below:

Region	Available Bank Balance (Rs) (A)	Total amount payable to the regional entity excluding IR as DSM charges (Rs) (B)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB) (Rs) (C)	RPC published DSM statement up to week	DSM account fully settled up to week	DSM account Partially settled from week
WR	10,32,27,724/-	165,62,60,655/-	1814,99,02,310/-	Week-18 (29/07/24 to 04/08/24)	Week-10 (03/06/24 to 09/06/24)	Week-11 (10/06/24 to 16/06/24)

Regards,
Neeta
MO, WRLDC



From: Sourabh Veerwal

Sent: 28 August 2024 08:46:47

To: Manish Kumar Yadav (मनीष कुमार यादव); dsmsrlcd; Bhoopendra Chaudhary; Sumit Kumar (सुमित कुमार); WRLDC DSM; Hemant Kumar Meena (हेमन्त कुमार मीना); T R Mohapatra (टी आर मोहापात्रा); Saurav Kr Sahay (सौरव कुमार सहाय); Ankit Jain (अंकित जैन); Pranjal Borkataki (प्रान्जल बोरकाटकी); B B Bhoi (बी बी भोई); Kavita Parihar (कविता परिहार); Nand Lal Nagar (नंद लाल नागर); Korangi Veera Venkata Praharsha; Amish Kumar Sinha; Akash Kalyan; Vijay Jha (विजय झा); Niharika Sareen (निहारिका सरीन); Subrat Swain
Cc: S R Narasimhan (एस. आर. नरसिम्हन्); R K Porwal (आर के पोरवाल); S. C. Saxena (एस. सी. सक्सेना); RLDCHeads; S Usha (एस उषा); Shiv Kumar Sharma (शिव कुमार शर्मा); Sajan George (सजन जार्ज); Aditya Prasad Das (आदित्य प्रसाद दास); Vivek Pandey (विवेक पांडे); T Srinivas (टी श्रीनिवास); Sheikh Shadruddin (शेख शदुद्दीन); Venkateshan M (वेंकटेश एम); M Viswnadh (एम विस्वनाथ); Biswajit Sahu (बिस्वाजित साहू); Anupam Kumar (अनुपम कुमार); C Rethi Nair (सी रेठी नायर)
Subject: Status of Available Bank Balance in Deviation & Ancillary Pool account for 28.08.2024

Madam/Sir,

Please provide the (A), (B) & (C) details as per last week's published statement up to Friday. Please don't include any statement published this/current week.

Please provide the details by noon today (28.08.2024).

Region	Available Bank Balance (Rs) (A)	Total amount payable to the regional entity excluding IR as DSM charges (Rs) (B)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB) (Rs) (C)	RPC published DSM statement up to week	DSM account fully settled up to week	DSM account Partially settled from week
NR						
WR						
SR						
ER						
NER						

सादर धन्यवाद / Thanks & Regards,

सौरभ वीरवाल / Sourabh Veerwal

सहायक प्रबंधक / Asstt. Manager (MO)

रा.भा.प्रे.के / National Load Despatch Centre, New Delhi

Contact No. :- 7737240169

Follow Grid-India on:



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Note No. #1

Attachment:Annexure-2_RLDCs Email Communications.pdf



Note No. #1

Attachment:Annexure-3_DSM Deficit Management 28.08.2024.pdf

All India DSM Pool Deficit Management dated 28.08.2024

NLDC: All India Status									
Region	Available Bank Balance (Rs) (A)	Total amount payable to the regional entity excluding IR as DSM charges (Rs) (B)	Net charges Payable for Ancillary & SCUC (in line with format SCUC_BB) (Rs) (C)	Total (D) = (B)+(C) (Rs)	Pro-rata Receivable by Region from Available Bank Balance of All regions (Rs) (E)	Total amount receivable for settlement of DSM charges (Rs) (F)	Total amount receivable for settlement of Ancillary & SCUC (in line with format SCUC_BB) (Rs) (G)	Fund transfer required from other RLDC (Yes/No)	Transferable Amount available (Rs)
NR	56,86,27,512.00	1,66,71,74,655.00	9,44,08,90,706.00	11,10,80,65,361.00	60,29,05,942.00	9,04,88,260.00	51,24,17,682.00	Yes	0.00
WR	10,32,27,724.00	1,65,62,60,655.00	18,14,99,02,310.00	19,80,61,62,965.00	1,07,50,07,480.00	8,98,95,887.00	98,51,11,593.00	Yes	0.00
SR	61,55,72,693.00	74,94,10,947.00	1,74,13,92,281.00	2,49,08,03,228.00	13,51,91,865.00	4,06,75,338.00	9,45,16,527.00	No	48,03,80,828.00
ER	54,19,01,124.00	69,64,82,019.00	5,15,61,014.00	74,80,43,033.00	4,06,01,093.00	3,78,02,546.00	27,98,547.00	No	50,13,00,031.00
NER	3,46,29,290.00	18,05,40,831.00	83,43,502.00	18,88,84,333.00	1,02,51,964.00	97,99,109.00	4,52,855.00	No	2,43,77,326.00
Total	1,86,39,58,343.00	4,94,98,69,107.00	29,39,20,89,813.00	34,34,19,58,920.00	1,86,39,58,344.00	26,86,61,140.00	1,59,52,97,204.00		1,00,60,58,185.00

Details of Fund transfer					
Region	Transferable Amount available (Rs)	Deficit region (Rs)	Amount to be transferred from SR (Rs)	Amount to be transferred from NER (Rs)	Amount to be transferred from ER (Rs)
NR	-	3,42,78,430.00			3,42,78,430.00
WR	-	97,17,79,756.00	48,03,80,828.00	2,43,77,326.00	46,70,21,601.00
SR	48,03,80,828.00	-			
ER	50,13,00,031.00	-			
NER	2,43,77,326.00	-			
Total	1,00,60,58,185.00	1,00,60,58,186.00	48,03,80,828.00	2,43,77,326.00	50,13,00,031.00

