

# WORKDOOK 2025



**Detailed Explanations of Try Yourself Questions** 

# **ELECTRICAL ENGINEERING**

Power Systems



# **Power Generation Concepts**



# Detailed Explanation

of

Try Yourself Questions

#### T1: Solution

(d)

Maximum demand,

MD = 40 MW

Capacity factor = 0.5

Utilization factor = 0.8

Load factor =  $\frac{\text{Capacity factor}}{\text{Utilization factor}} = \frac{0.5}{0.8} = 0.625$ 

Plant capacity =  $\frac{\text{Maximum demand}}{\text{Utilization factor}} = \frac{40}{0.8} = 50 \text{ MW}$ 

Reserve capacity = plant capacity - maximum demand

= 50 - 40 = 10 MW

#### T2: Solution

Average load = 
$$\frac{\text{Energy generated per annum}}{24 \times 365} = \frac{438 \times 10^4}{24 \times 365} = 500 \text{ KW}$$

Maximum demand, MD = 
$$\frac{\text{Average load}}{\text{Load factor}}$$

$$=\frac{500}{0.2}=2.5 \text{ MW}$$

plant capacity = 
$$\frac{\text{Average load}}{\text{Capacity factor}} = \frac{500}{0.15} = 3.333 \text{ MW}$$

= 0.833 MW



Maximum demand = 20 MW Connected load = 23 MW

Units generated =  $61.5 \times 10^6$  kWh

Average load = 
$$\frac{\text{Units generated per annum in kWh}}{24 \times 365}$$

$$= \frac{61.5 \times 10^6}{24 \times 365} = 7,020 \text{ kW}$$

(a) Demand factor = 
$$\frac{\text{Maximum demand}}{\text{Connected load}} = \frac{20}{23} = 0.869$$

(c) Load factor = 
$$\frac{\text{Average load}}{\text{Maximum demand}} = \frac{7020}{20 \times 1000} = 35.1\%$$

#### **T4**: Solution

(c)

Let maximum efficiency be at a load of x MW.

So, output =  $x \times 1000 \times 3600 = 3.6 \times 10^{6} x \text{ kJ/hour}$ 

Input =  $(18 + 12x \times 0.5x^2) \times 10^6 \times 4.18 \text{ kJ/hour}$ 

Efficiency,

$$\eta = \frac{\text{output}}{\text{input}} = \frac{3.6 \times 10^6 x}{(18 + 12x + 0.5x^2) \times 10^6 \times 4.18}$$

$$\eta = \frac{0.86x}{18 + 12x + 0.5x^2}$$

differentiating both sides of above equation with respect to x, we have,

$$\frac{d\eta}{dx} = \frac{(18+12x+0.5x^2)\times0.86 - 0.86x(12+x)}{(18+12x+0.5x^2)^2}$$
$$= \frac{15.48-0.43x^2}{(18+12x+0.5x^2)^2}$$

Efficiency  $\eta$  will be maximum when  $\frac{d\eta}{dx} = 0$   $= 15.48 - 0.43 x^2 = 0$  x = 6 MW



# **Transmission**

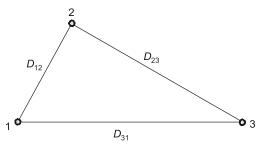


# Detailed Explanation of

# Try Yourself Questions

# T1: Solution

(c)



The above figure shows three conductors of a 3-phase line placed at the corners of a triangle of sides  $D_{12} = 2 \text{ m}$ ,  $D_{23} = 2.5 \text{ m}$  and  $D_{31} = 4.5 \text{ m}$ .

The conductor radius

$$r = \frac{1.24}{2} = 0.62 \text{ cm}$$

Equivalent equilateral spacing,

$$D_{m} = \sqrt[3]{D_{12} \times D_{23} \times D_{31}}$$

$$= \sqrt[3]{2 \times 2.5 \times 4.5}$$

$$= 2.82 \text{ m} = 282 \text{ cm}$$

$$D_{s} = \text{GMR} = 0.7788 \times r' = 0.7788 \times 0.62$$

$$= 0.4828$$

Inductance/phase/meter = 
$$2 \times 10^{-7} log_e \left( \frac{D_m}{D_s} \right)$$
  
=  $2 \times 10^{-7} log_e \left( \frac{282}{0.4828} \right)$   
=  $1.27 \mu H/phase/m$ 



(c)

Considering the effect of earth and neglecting non uniformity of charge distribution

$$C_n = \frac{0.0242}{\log \left(\frac{D}{r\left(1 + \frac{D^2}{4h^2}\right)^{1/2}}\right)} = \frac{0.0242}{\log \left(\frac{300}{0.3345}\right)}$$
$$= \frac{0.0242}{2.9527} = 0.0082 \,\mu\text{F/km}$$

### T3: Solution

(a)

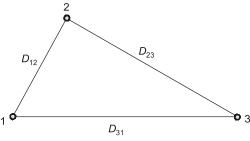
The mutual GMD between sides A and B is

$$D_{M} = \sqrt[6]{(D_{14}.D_{15})(D_{24}.D_{25})(D_{34}.D_{35})}$$
 From the figure it is obvious that, 
$$D_{14} = D_{24} = D_{25} = D_{35} = \sqrt{8^{2} + 2^{2}} = \sqrt{68} \text{ m}$$
 
$$D_{15} = D_{34} = \sqrt{8^{2} + 6^{2}} = \sqrt{64 + 36} = 10 \text{ m}$$

$$D_M = \sqrt[6]{(68)^2 \times 100} = 8.793 \text{ m} \approx 8.8 \text{ m}$$

### **T4: Solution**

(c)



The above figure shows three conductors of a 3-phase line placed at the corners of a triangle of sides  $D_{12} = 2 \text{ m}$ ,  $D_{23} = 2.5 \text{ m}$  and  $D_{31} = 4.5 \text{ m}$ .

The conductor radius

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Equivalent equilateral spacing,

$$D_m = \sqrt[3]{D_{12} \times D_{23} \times D_{31}} = \sqrt[3]{2 \times 2.5 \times 4.5}$$

$$= 2.82 \,\mathrm{m} = 282 \,\mathrm{cm}$$

$$D_s = GMR = 0.7788 \times r' = 0.7788 \times 0.62 = 0.4828$$

Inductance/phase/meter = 
$$2 \times 10^{-7} log_e \left(\frac{D_m}{D_s}\right)$$

= 
$$2 \times 10^{-7} log_e \left( \frac{282}{0.4828} \right) = 1.27 \,\mu\text{H/phase/m}$$



(d)

Receiving-end phase voltage,

$$V_R = \frac{100 \times 1000}{\sqrt{3}} = 63508 \text{ V}$$

Magnitude of receiving-end current,

$$|I_R| = \frac{\text{Load in MW} \times 10^6}{\sqrt{3} V_{RL} \cos \phi_R} = \frac{30 \times 10^6}{\sqrt{3} \times 110 \times 10^3 \times 0.8}$$

Taking receiving-end phase voltage as reference phasor,

we have

$$V_R = 63508 \angle 0^{\circ} \text{V}$$

Receiving-end current,

$$I_{R} = 196.82 \angle -36.87^{\circ} A$$

Sending-end phase voltage,

$$\begin{split} V_s &= AV_R + BI_R \\ &= 0.96 \angle 1.0^\circ \times 63508 \angle 0^\circ + 100 \angle 80^\circ \times 196.82 \angle -36.87^\circ \\ &= 76709.6 \angle 10.91^\circ \, \text{V} \end{split}$$

Magnitude of sending-end line voltage,

$$|V_{SL}| = \sqrt{3} \times 76709.6 = 132865 \text{ V} \text{ or } 132.865 \text{ kV}$$

Voltage regulation = 
$$\frac{|V_{SL}| - |V_{RL}|}{|V_{RI}|} \times 100 = \frac{132.865 - 110}{110} \times 100 = 20.786\%$$

### T6: Solution

For the given values of sending end and receiving end voltages, the power transfer will be maximum for

where  $\delta$  is the phase angle between sending end and receiving end voltage.

$$A = A \angle \alpha = 0.96 \angle 1.0^{\circ}$$

$$B = B \angle \beta = 100 \angle 80^{\circ} \Omega$$

The maximum power transmitted is given by

$$P_{R,\text{max}} = \frac{|V_S| |V_R|}{|B|} - \frac{|A| |V_R|^2}{|B|} \cos(\beta - \alpha)$$

$$= \frac{120 \times 110}{100} - \frac{0.96 (110)^2}{100} \cos(79^\circ)$$

$$P_{R,\text{max}} = 109.83 \text{ MW}$$



$$P = \frac{|V_{s}||V_{r}|}{X} \sin \delta$$

$$P = \frac{|V_{s}||V_{r}|}{X} \sin \delta$$

$$P = \frac{|V_{s}||V_{r}|}{10 \text{ p.u.}} \frac{|V_{s}|| = 1.\text{p.u.}}{|y_{s}| = 1.\text{p.u.}}$$

$$P = \frac{|V_{s}||V_{r}||}{10 \text{ p.u.}} \frac{|V_{r}|| = 1.\text{p.u.}}{|y_{s}| = 1.\text{p.u.}}$$

$$P = 10 \text{ p.u.}$$

$$\delta = 30^{\circ}$$

Reactive power flow at sending end through the line is given by

$$Q_s = \frac{|V_s^2|}{x} - \frac{|V_s||V_r|}{x}\cos\delta = \frac{1}{0.05} - \frac{1}{0.05}\cos 30^\circ$$
  
 $Q_s = 2.68 \text{ p.u.}$ 

Reactive power flow at receiving end through the line is given by

$$Q_r = \frac{|V_s||V_r|}{x}\cos\delta - \frac{|V_s|^2}{x} = -2.68 \text{ p.u.}$$

So, reactive power flow through line is

$$Q_s - Q_r = 2.68 - (-2.68) = 5.36 \text{ p.u.}$$

# T8: Solution

(a)

Reactive power consumed by shunt inductor at rated voltage and frequency is

$$Q = \frac{V_{ph}^2}{X_L} = \frac{V_{ph}^2}{2\pi f L}$$

New reactive power,  $Q' = \frac{(0.96)^2 V_{ph}^2}{(1.04)(2\pi fL)} = 0.886 Q$ 

Change in Q = 11.4% low

#### **T9: Solution**

(b)

The percentage voltage regulation %  $\frac{V'-V_R}{V_R} \times 100$ 



$$A = 1 + \frac{YZ}{2} = \frac{1 + (j100 \times 10^{-6})(j400)}{2} = 0.98$$

$$V' = \frac{V_s}{A} = \frac{220}{0.98} = 234.693 \text{ kV}$$

$$\% V_R = \frac{234.693 - 220}{22} \times 100 = 6.678 \approx 6.8\%$$

# T10 : Solution

Number of units,

$$n = 3$$

Ratio of shunt capacitance to mutual capacitance,

$$K = \frac{0.1C}{C} = 0.1$$

Voltage across bottom most unit,

 $V_3$  = Safe working voltage of the unit = 20 KV

So voltage across top most unit,

$$V_1 = \frac{V_3}{1+3K+K^2} = \frac{20}{1+0.3+0.01} = 15.267 \text{ KV}$$

Voltage across middle unit,

$$V_2 = V_1(1 + K) = 15.267 + 1.1 = 16.794 \text{ KV}$$

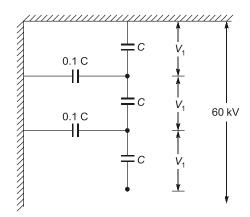
Maximum safe working voltage of the string,

$$V = V_1 + V_2 + V_3$$
  
= 15.267 + 16.794 + 20 = 52 KV

String efficiency = 
$$\frac{V}{nV_n} \times 100 = \frac{52}{3 \times 20} \times 100$$
  
= 86.67 %

#### **T11: Solution**

(d)



$$V_{3} = (k^{2} + 3k + 1) V_{1}$$

$$V_{2} = (k + 1) V_{1}$$

$$V_{1} + V_{2} + V_{3} = 60 \text{ kV}$$

$$V_{1} + (k + 1) V_{1} + (k^{2} + 3k + 1) V_{1} = 60 \text{ kV}$$

$$V_{1}(k^{2} + 4k + 3) = 60 \text{ kV}$$



also given,

$$k = \frac{0.1C}{C} = 0.1$$

$$V_1 = \frac{60}{0.1^2 + 0.4 + 3} = 17.5953 \text{ kV}$$

$$V_3 = (k^2 + 3k + 1) V_1$$

$$= (0.1^2 + 0.3 + 1) 17.5953$$

$$= 23.05 \text{ kV}; 23.1 \text{ kV}$$

# **Voltage and Frequency Control**



# Detailed Explanation

# Try Yourself Questions

#### T1: Solution

$$G_{1}$$

$$V_{1} = 1 \angle 15^{\circ} \text{ p.u.}$$

$$V_{2} = 1 \angle 0^{\circ} \text{ p.u.}$$

$$S_{D_{1}} = 15 + j5 \text{ p.u.}$$

$$S_{D_{2}} = 25 + j15 \text{ p.u.}$$

$$S_{D_{2}} = 25 + j15 \text{ p.u.}$$

$$P_{12} = \left| \frac{V_{1} \times V_{2}}{X_{L}} \right| \sin \delta$$

$$P_{12} = \left| \frac{1 \times 1}{0.05} \right| \sin 15^{\circ} = 5.176 \text{ p.u.}$$

Total active power at generating station 1 is,

# T2: Solution

Since two machines are working in parallel the percent drop in frequency from the machines due to different loading mustbe same.

= 15 + 5.176 = 20.176 p.u.

Let x be power supplied by 60 MW alternator,

$$\frac{5x}{60} = \frac{4}{80} (120 - x)$$

$$0.0833 x = 6 - 0.05 x$$

0.1333x = 6

 $x = 45 \,\mathrm{MW}$ 

The other alternator share,

(120-45) = 75 MW

So, the answer is 45 and 75 MW.

# **Distribution and Power Cables**



# Detailed Explanation

of

# Try Yourself Questions

### T1: Solution

Length of cable, l = 5 km = 5000 m

Cable insulation resistance,  $R = 0.4 \text{ M}\Omega = 0.4 \times 10^6 \Omega$ 

Conductor radius,  $r_1 = \frac{20}{2} = 10 \text{ mm}$ 

Internal sheath radius,  $r_2 = \frac{50}{2} = 25 \text{ mm}$ 

:. Insulation resistance of the cables is

$$R = \frac{\rho}{2\pi l} \log_e \frac{r_2}{r_1}$$

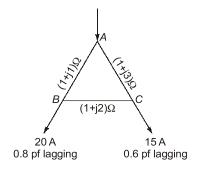
$$0.4 \times 10^6 = \frac{\rho}{2\pi \times 5000} \times log_e \frac{25}{10}$$

 $\therefore$  the resistivity of the insulating material is,

$$\rho = 1.37 \times 10^{10}$$
  
= 13.71 G\Omega - m

# T2: Solution

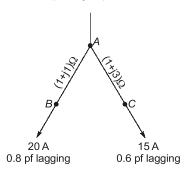
The given ring distributor is shown below,





to obtain the current in section *BC*, assume that feeder *BC* is removed. Current in section *AB* is,

$$I_{AB} = 20(0.8 - j0.6)$$
  
=  $(16 - j12)A$ 



Current in section AC is,

$$I_{AC} = 15(0.6 - j0.8)$$
  
=  $(9 - j12)A$ 

Voltage drop in section AB is,

$$V_{AB} = I_{AB} Z_{AB}$$
  
= (16 - j12) (1 + j1)  
= (28 + j4) V

Voltage drop in section AC is,

$$\begin{split} V_{AC} &= I_{AC} Z_{AC} \\ &= (9-j12) \, (1+j3) \\ &= (45+j15) \, \text{V} \end{split}$$

Potential drop between terminals B and C, B being at higher potential than C.

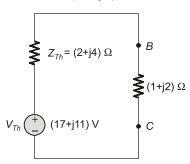
$$V_{BC} = (45 + j15) - (28 + j4)$$
  
= (17 + j11) V

This is Thevenin's equivalent emf =  $V_{Th}$  = (17 + j11)V

Impedance of the network looking back from the terminals B and C i.e.

Thevenin's equivalent impedance,

$$Z_{Th} = (1 + j1) + (1 + j3)$$
  
=  $(2 + j4) \Omega$ 



∴ Current in section BC,

$$I_{BC} = \frac{V_{Th}}{Z_{Th} + Z_{BC}} = \frac{(17 + j11)}{(2 + j4) + (1 + j2)}$$
  
 $I_{BC} = (2.6 - j1.5) \text{ A}$ 



(d)

Specific resistance of insulation,

$$\rho = 8 \times 10^{12} \,\Omega\text{-m}$$

Length of Cable l = 5 km = 5000 m

Core radius,  $r_1 = 12.5 \,\mathrm{mm}$ 

Internal sheath radius,  $r_2 = 12.5 + 9 = 21.5 \text{ mm}$ 

We know that,

Insulation Resistance, 
$$R_{\text{ins}} = \frac{\rho}{2\pi l} ln \frac{r_2}{r_1}$$

$$= \frac{8 \times 10^{12}}{2\pi \times 5000} ln \frac{21.5}{12.5} = \frac{8 \times 10^{12}}{2\pi \times 5000} \times 0.5423$$

 $= 1.381 \times 10^8$   $R_{\text{ins}} = 138.1 \text{ M}\Omega \approx 138 \text{ M}\Omega$ 

# **Load Flow Studies**



# Detailed Explanation

# Try Yourself Questions

# T1: Solution

(b)

The network has two buses.

Therefore,  $Y_{\text{BUS}}$  matrix is a 2 × 2 matrix

 $Y_{11}$  = Sum of all admittances terminating at bus 1

= -j0.45 + (-j0.75) = -j1.2

 $Y_{22}$  = Sum of all admittances terminating at bus 2

= -j0.6 + (-j0.75) = -j1.35

 $Y_{12} = Y_{21} = -y_{12} = -(-j0.75) = j0.75$ 

$$[Y_{BUS}] = \begin{bmatrix} Y_{11} & Y_{12} \\ Y_{21} & Y_{22} \end{bmatrix} = \begin{bmatrix} -j1.2 & j0.75 \\ j0.75 & -j1.35 \end{bmatrix}$$

# T2: Solution

(c)

$$Y_{11} = y_{11} + y_{12} + y_{13} = -j2.86$$

$$Y_{22} = y_{12} + y_{22} + y_{23} = -j6$$

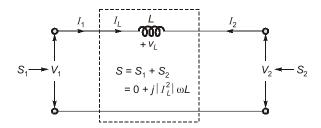
$$Y_{11} = Y_{11} + Y_{12} + Y_{13} = -j 2.56$$
  
 $Y_{22} = Y_{12} + Y_{22} + Y_{23} = -j 6$   
 $Y_{33} = Y_{13} + Y_{23} + Y_{33} = -j 8.86$   
 $Y_{12} = Y_{21} = -Y_{12} = 0$   
 $Y_{13} = Y_{31} = -Y_{13} = j 2.86$   
 $Y_{23} = Y_{32} = -Y_{23} = j 2$ 

$$Y_{12} = Y_{21} = -y_{12} = 0$$

$$Y_{13} = Y_{31} = -y_{13} = j 2.86$$

$$Y_{23} = Y_{32} = -y_{23} = j2$$

# T3: Solution





$$S_1 = V_1 I_1^* = P_1 + jQ_1$$

$$S_2 = V_2 I_2^* = P_2 + jQ_2$$

Complex power absorbed by the circuit (inductor) in the box

$$S = S_1 + S_2 = (P_1 + P_2) + j(Q_1 + Q_2)$$
$$= 0 + j |I_L^2| \omega L$$

From above equation,

Also, 
$$P_1 + P_2 = 0 \implies P_1 = -P_2$$

$$I_1 = I_L, \quad I_2 = -I_L \qquad \text{(From the circuit)}$$

$$\Rightarrow \qquad |I_1| = |I_L|, \quad |I_2| = |I_L|$$

$$\Rightarrow \qquad |I_1| = |I_2|$$
If 
$$|V_1| = |V_2| \qquad \text{(Given)}$$

$$\Rightarrow \qquad |S_1| = |S_2|$$

$$P_1^2 + Q_1^2 = P_2^2 + Q_2^2$$
Since, 
$$P_1 = -P_2 \implies P_1^2 = P_2^2$$
Hence, 
$$Q_1^2 = Q_2^2 \implies Q_1 = Q_2$$
Now, 
$$S_2 = P_2 + jQ_2$$

$$= -P_1 + jQ_1$$

$$S_2 = -(P_1 - jQ_1)$$

$$S_3 = -S_1^*$$

#### **T4**: Solution

(b)

To eleminate  $L_2$  which has per unit impedance of j0.3 we can add an impedance of -j0.3 p.u. between the bus 1 and 2.

### Type 4 modification:

$$\begin{split} Z_{\text{new}} &= Z_{\text{old}} - \frac{1}{Z_{ii} + Z_{KK} - 2Z_{iK} + Z_{s}} \begin{bmatrix} j0.06 \\ -j0.06 \end{bmatrix} [j0.06 - j0.06] \\ &= \begin{bmatrix} j0.18 & j0.12 \\ j0.12 & j0.18 \end{bmatrix} - \frac{1}{j0.18 + j0.18 - j0.24 - j0.3} \begin{bmatrix} j0.06 \\ -j0.06 \end{bmatrix} [j0.06 - j0.06] \\ &= \begin{bmatrix} j0.18 & j0.12 \\ j0.12 & j0.18 \end{bmatrix} + \begin{bmatrix} j0.02 & -j0.02 \\ -j0.02 & j0.02 \end{bmatrix} \\ Z_{\text{bus modified}} &= \begin{bmatrix} j0.2 & j0.1 \\ j0.1 & j0.2 \end{bmatrix} \end{split}$$

# **Fault Analysis**



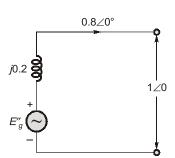
# Detailed Explanation of

# Try Yourself Questions

# T1: Solution

(d)

$$\begin{split} P_{3-\phi} &= 400 \, \text{MW} \\ P_{3-\phi_{\text{pu}}} &= \frac{400}{500} = 0.8 \, \text{pu} \\ P_{3-\phi_{\text{pu}}} &= V_{\text{pu}} I_{\text{pu}} \cos\theta \\ &= 1 \times I_{\text{pu}} \times 1 \qquad (V_{\text{pu}} = 1, \cos\theta = 1) \\ I_{\text{pu}} &= 0.8 \\ E_g'' &= 1 \angle 0^\circ + (j0.2) (0.8 \angle 0^\circ) \\ &= 1.01 \angle 9.09^\circ \, \text{pu} \\ I_F'' &= \frac{E_g''}{X_d''} = \frac{1.01 \angle 9.09^\circ}{j0.2} = 5.06 \angle -80.91^\circ \, \text{p.u.} \end{split}$$



# T2: Solution

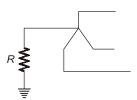
(b)

$$I_{f_{LG}} = \frac{3 \times 1 \angle 0^{\circ}}{3R \times j0.3 + j0.4 + j0.05}$$

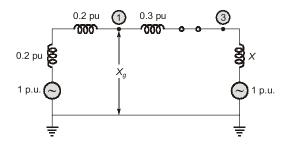
It is required that  $\left|I_{f_{LG}}\right| = 1 \,\mathrm{pu}$ 

$$\frac{3}{\sqrt{9R^2 + (0.75)^2}} = 1$$
$$9R^2 + 0.75^2 = 9$$
$$R = 0.96$$

$$R = 0.96 \times \frac{13.8^2}{10} \Omega = 18.4 \Omega$$







$$I_{3-\phi} = \frac{E_f}{X_1}$$

At bus (1),

$$X_1 = \frac{(0.4)(0.3 + X)}{(0.4) + (0.3 + X)}$$

$$\frac{E_f}{X_1} = 5 \text{ pu} \quad \text{(given)}$$

or 
$$X + 0.7 = 2(0.3 + X)$$

 $\Rightarrow$ 

$$X = 0.1 \, \text{pu}$$

Now at bus (3)

$$X_{1 eq} = \frac{(0.2 + 0.2 + 0.3) \times 0.1}{(0.2 + 0.2 + 0.3 + 0.1)} = \frac{0.7 \times 0.1}{0.8}$$

$$I_f = \frac{1 \text{ pu}}{X_{eq}} = \frac{0.8}{0.1 \times 0.7} = 11.4285 \text{ pu}$$

# **T4**: Solution

(a)

We use switch diagram to draw the zero-sequence network.

# T5: Solution

(c)

Let, Common base MVA = 10

Base voltage for LT side of the transformer = 11 kV

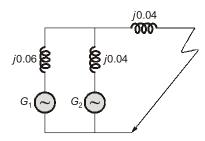
Base votlage for HT side of the transformer = 220 kV

$$X_{G1(\text{new})} = j0.03 \times \frac{10}{5} = j0.06 \text{ pu}$$

$$X_{G2(\text{new})} = j0.02 \times \frac{10}{5} = j0.04 \text{ pu}$$

.. The reactance diagram will be as shown below.





Equivalent reactance,

$$X = \left(\frac{j0.06 \times j0.04}{j0.06 + j0.04}\right) + j0.04$$
$$X = j0.064 \text{ pu}$$

Base current on LT side = 
$$\frac{10 \times 10^6}{\sqrt{3} \times 11 \times 10^3}$$
 = 524.86 A

Fault current in p.u. = 
$$\frac{1}{0.064}$$
 = 15.625 p.u

Fault current in LT side = Base current in LT side × Fault current in p.u

 $= 524.86 \times 15.625$ 

Fault current in LT side = 8200.93 A ≈ 8.2 KA

Using current division formula, fault current of generator-1 is

$$I_{fG_1} = \frac{0.04}{0.10} \times 8.2 = 3.28 \text{ KA}$$

Also,

$$I_{fG_2} = 4.92$$
 KA so that total fault current on LT side 
$$= I_{fG_1} + I_{fG_2} = 8.2$$
 KA



# **Stability Analysis**



# Detailed Explanation of

Try Yourself Questions

# T1: Solution

(c)

The swing equatin is

$$M\frac{d^2\delta}{dt^2} = P_S - P_E$$

# T2: Solution

(a)

The rating of the machine,

G = 100 MVA

Inertia constant, H = 5 kW - second/KVA = 5 MJ/MVA

Kinetic energy stored in the rotating parts of the generator and turbine at synchronous speed (f = 50 Hz)

$$= HG = 5 \times 100 = 500 MJ$$

Excess power input to the generator shaft before the steam valve begins to close

$$= 100 - 50 = 50 MW$$

Excess energy transferred to rotating parts in 0.4 second

$$= 50 \times 0.4 = 20 \text{ MJ}$$

Since kinetic energy,

 $KE \propto (speed)^2 \propto (frequency)^2$ 

so, frequency at the end of 0.4 sec

$$f_2 = f_1 \times \sqrt{\frac{\text{total energy stored in 0.4 second}}{\text{energy stored at synchronous speed}}}$$

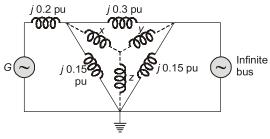
$$= 50 \times \sqrt{\frac{500 + 20}{500}} = 51 \text{ Hz}$$

Change in frequency =  $f_2 - f_1 = 51 - 50 = 1 \text{ Hz}$ 



(c)

The per unit reactance diagram that appears between generator and infinite bus is,



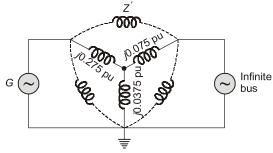
Converting the delta into star,

$$X = \frac{j0.3 \times j0.15}{j0.6} = j0.075 \text{ pu}$$

$$Y = \frac{j0.3 \times j0.15}{j0.6} = j0.075 \,\mathrm{pu}$$

$$Z = \frac{j0.15 \times j0.15}{j0.6} = j0.0375 \text{ pu}$$

The reactance diagram can be redrawn as,



by again converting star to delta,

$$Z' = j0.275 \times j0.075 + \left(\frac{j0.275 \times j0.075}{j0.0375}\right) = j0.9 \text{ pu}$$

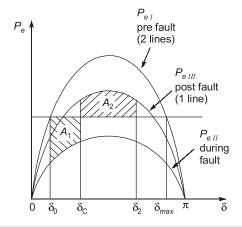
Neglecting the shunt reactances,

.. The per unit transfer reactance is

$$= j0.9 pu$$

### **T4**: Solution

(b)



and, Initial loading,

$$\begin{split} P_{\text{max II}} &= 2.0 \, \text{pu}, \\ P_{\text{max III}} &= 0.5 \, \text{pu}, \\ P_{\text{max III}} &= 1.5 \, \text{pu} \\ P_{\text{m}} &= 1.0 \, \text{pu} \end{split}$$
 
$$\delta_0 &= \sin^{-1} \left( \frac{P_m}{P_{\text{max II}}} \right) = \sin^{-1} \frac{1}{2} = 0.523 \, \text{rad} \end{split}$$
 
$$\delta_{\text{max}} &= \pi - \sin^{-1} \left( \frac{P_{\text{max}}}{P_{\text{max III}}} \right) = \pi - \sin^{-1} \left( \frac{1}{1.5} \right) = 2.41 \, \text{rad} \end{split}$$
 
$$\cos \delta_{cr} &= \frac{P_m \left( \delta_{\text{max}} - \delta_0 \right) - P_{\text{max III}} \cos \delta_0 + P_{\text{max III}} \cos \delta_{\text{max}}}{P_{\text{max III}} - P_{\text{max II}}}$$
 
$$\cos \delta_{cr} &= \frac{1.0 \left( 2.41 - 0.523 \right) - 0.5 \cos 0.523 + 1.5 \cos 2.41}{1.5 - 0.5}$$
 
$$= 1.887 - 0.433 - 1.116$$
 
$$\delta_{cr} &= 70.3 \, ^{\circ} \end{split}$$

# T5: Solution

Accelerating power = 25 MW - 22.5 MW  
= 2.5 MW  
$$H = \frac{200}{50} = 4 \text{ sec.}$$

According to swing equation,

$$\frac{2 \times 4}{2 \times 3.14 \times 60} \times \frac{d^2 \delta}{dt^2} = \frac{2.5}{50}$$

Acceleration = 2.356 ele.rad/sec<sup>2</sup>



# **Switch Gear and Protection**



# Detailed Explanation of

# Try Yourself Questions

### T1: Solution

(a)

Since the LT side is delta connected, the CTs on that side will be star connected. Therefore, if 400 A is line current, the CT secondary current is 5 A. The line current on the star side of the power transformer will be

$$400 \times \frac{6.6}{33} = 80 \text{ A}$$

The CTs on the star side are delta connected and the current required on the relay side of the CT is 5 A.

Therefore, the current in the CT secondary (phase current) is  $\frac{5}{\sqrt{3}}$ .

The CT ratio on the HT side will be  $80:\frac{5}{\sqrt{3}}$ .

#### T2: Solution

The phase voltage of the alternator =  $\frac{10000}{\sqrt{3}}$  = 5773 V

Let x% be the percent winding which remains unprotected. The voltage of the unprotected portion of the winding

$$= 5773 \times \frac{x}{100} \times \frac{1}{10} A$$

The current in the pilot wires will be with a CT of  $\frac{1000}{5}$  amps ratio

$$= 5773 \times \frac{x}{100} \times \frac{1}{10} \times \frac{5}{1000} = 1.8$$

$$5773 x = 3.6 \times 10^5$$

$$x = \frac{3.6 \times 10^5}{5773} = 62.36\%$$



(c)

Voltage across breaker contacts at chopping is

$$e = i\sqrt{\frac{L}{C}}$$

Here, i = 7 A, L = 35.2 H and C = 0.0023  $\mu\text{F}$ 

$$e = 7\sqrt{\frac{35.2}{0.0023 \times 10^{-6}}} V = 866 \text{ KV}$$

# T4: Solution

(a)

Rated secondary current of

$$C.T. = 5 A$$

pick up current

$$= 5 \times 1.25 = 6.25 A$$

fault current in relay coil =  $4000 \times \frac{5}{400} = 50 \text{ A}$ 

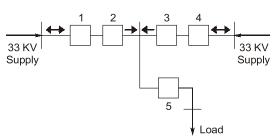
plug setting multiplier (P.S.M.) = 
$$\frac{50}{6.25}$$
 = 8

Corresponding to the plug setting multiplier of 8, the time of operation is 3.5 seconds.

Actual relay operating time =  $3.5 \times \text{Time setting} = 3.5 \times 0.6 = 2.1 \text{ sec}$ 

### T5: Solution

(b)



Since there are two source ends we require two non directional relays there, as shown above.

At the point of 2 and 3 directional over current relays are required because, when a fault occur at some point between 2 and 3, there should be no power flow in the direction opposite to the mentioned one. At point 5 since it is only load there is no case of reverse flow of power.

### **T6: Solution**

(c)

Characteristic impedance of cable =  $\sqrt{\frac{0.3}{0.4}}$  = 0.866  $\Omega$ 

Characteristic impedance of overhead line =  $\sqrt{\frac{1.5}{0.012}}$  = 11.18  $\Omega$ 

Voltage rise due to surge = 
$$15 \text{ k} \times \frac{2 \times 11.18}{11.18 + 0.866} = 27.87 \text{ kV}$$