



# Smart Grid Management

A Case Study on EV Growth in India

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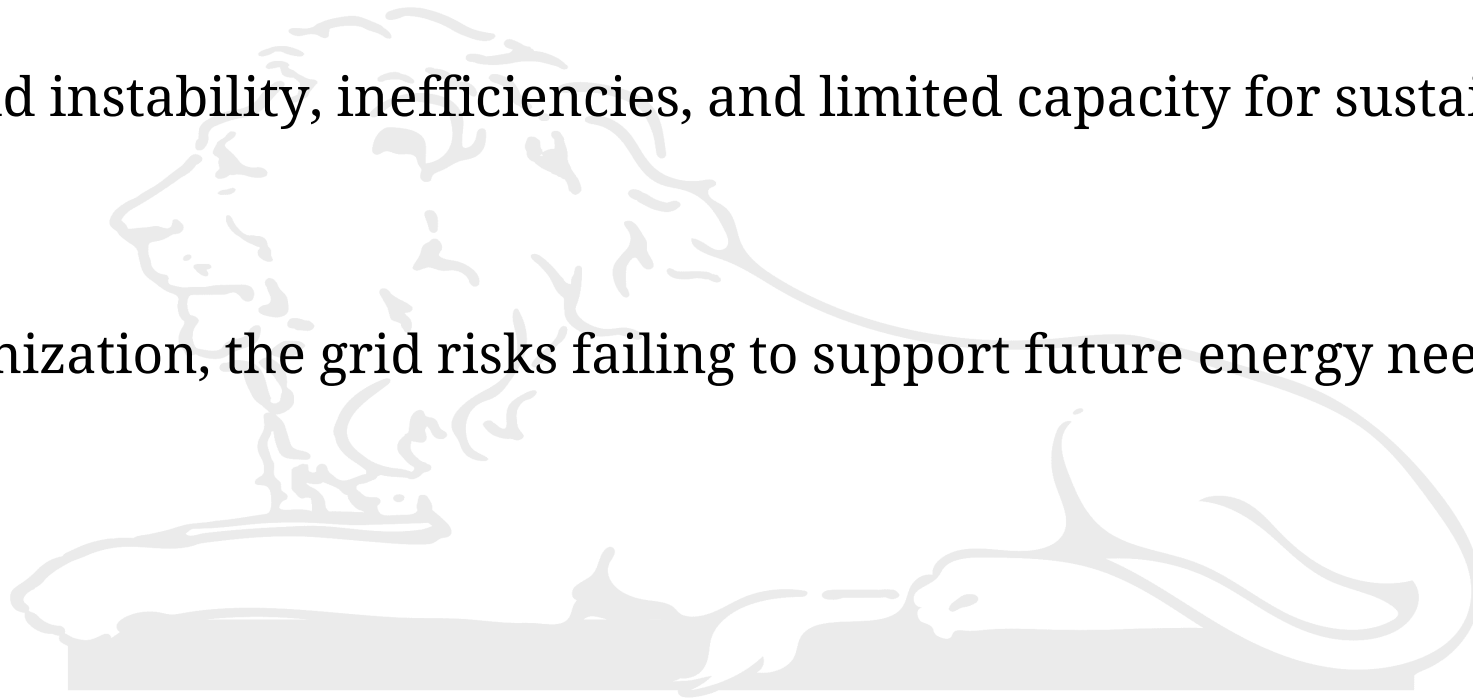
# Problem Statement



India's traditional electricity grid struggles to meet the rising demand from EVs and the fluctuating supply of renewable energy.

This leads to grid instability, inefficiencies, and limited capacity for sustainable energy integration.

Without modernization, the grid risks failing to support future energy needs.



# Current Energy Scenario and Future Trend in India



## Current Energy Scenario in India (2023):

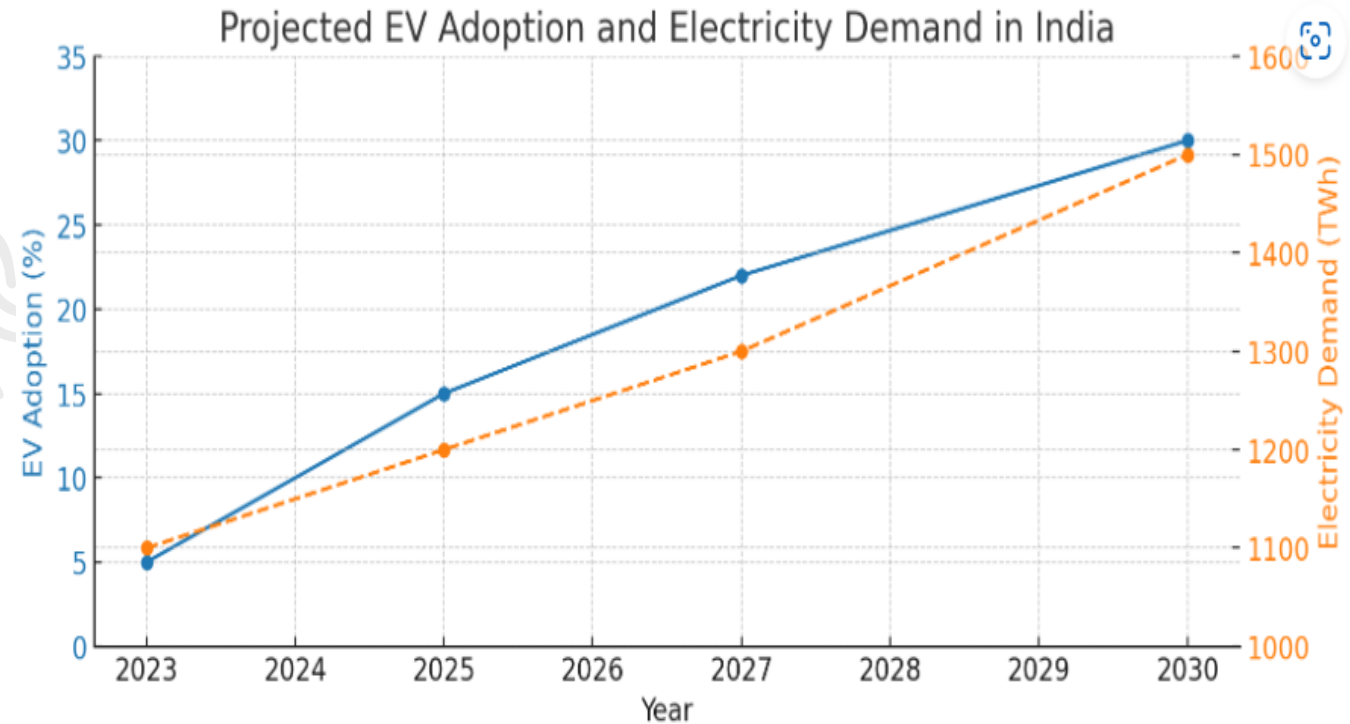
The graph shows that India's electricity mix is predominantly dependent on coal (60%) and renewables (30%).

This highlights the challenge of integrating more renewable energy to support future EV demand.

## Future Energy Demand & EV Growth (2023-2030):

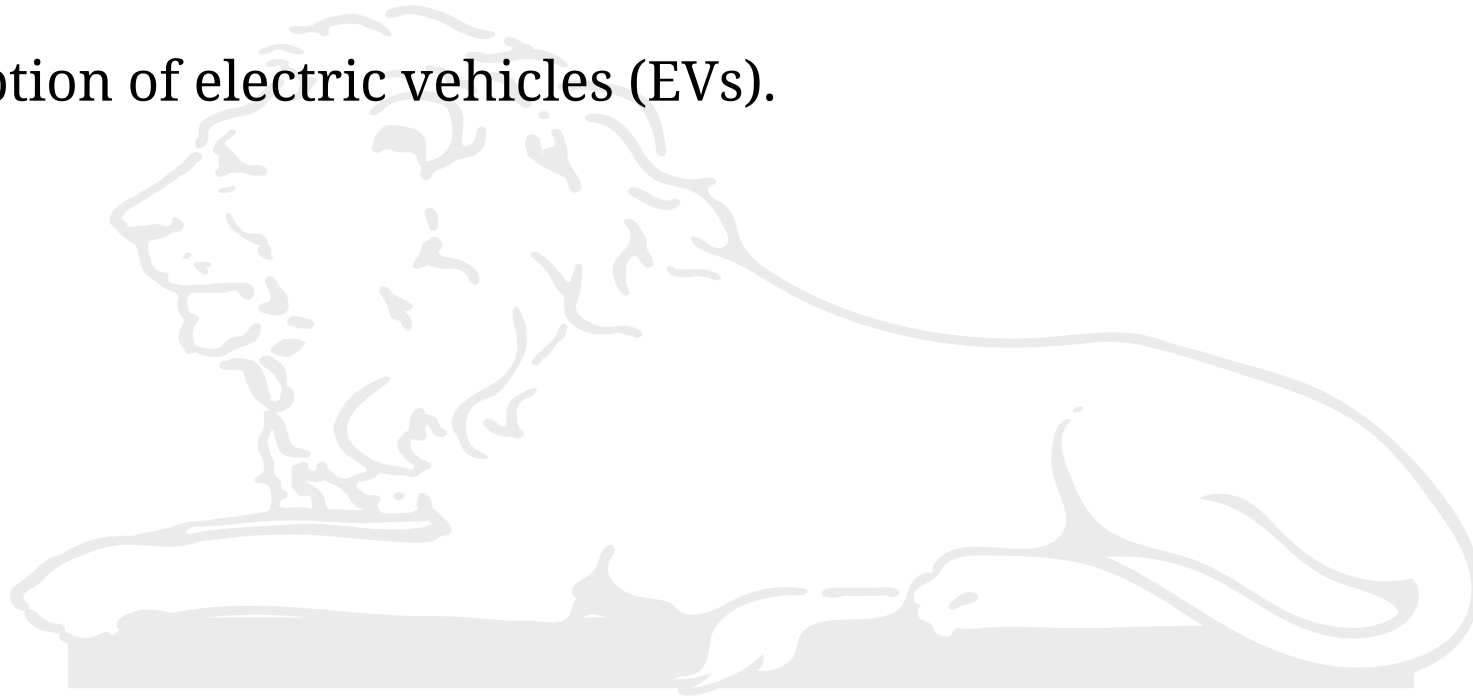
The blue line represents the projected growth in EV adoption, reaching 30% by 2030.

The orange dashed line shows the corresponding increase in electricity demand, reaching 1500 TWh, a 20% rise over current demand.



# What is Smart Grid Management?

Smart Grid management system is an emerging technology that utilizes machine learning algorithms for efficient distribution and management of electric energy, especially with the increasing adoption of electric vehicles (EVs).



# Why Smart Grid Management?

It enables real-time load balancing, optimizes EV charging schedules, and integrates vehicle-to-grid (V2G) technology to enhance grid stability

In the context of managing Electric Vehicle (EV) demands through a Smart Grid, the electrical towers themselves play a supportive role in the overall grid management by ensuring stable electricity transmission and integration of various systems. However, managing EV charging demands involves a combination of smart grid technologies, real-time data management, and coordination across different grid components, including transmission towers, smart meters, and charging stations.

# Dynamic Load Balancing

**Challenge:** EVs add to the overall electricity demand, particularly during peak hours, leading to potential grid overloads.-

## **Solution:**

Real-Time Data Collection: Transmission towers equipped with sensors can monitor power flow, and smart meters at the charging stations can send data about local consumption.

Load Forecasting: By analyzing the data, utilities can predict when and where EV charging is likely to surge, allowing for load balancing .

Dynamic Load Distribution: The system can adjust power distribution through substations and transmission lines , shifting the load to less-congested areas, and preventing grid instability.

Automated Demand Response (ADR): EV chargers can be programmed to delay or adjust charging based on grid demand (e.g., charge during off-peak hours).

# Smart Charging Strategies (Time-of-Use Pricing)

**Challenge:** EVs, especially with high adoption rates, can cause grid strain if all vehicles charge at once.-

**Solution:**

## **Time-of-Use (TOU) Pricing:**

Smart meters can offer *different electricity rates* throughout the day, encouraging EV owners to charge their vehicles during off-peak hours when electricity demand and prices are lower

Smart Charging Stations: These stations can be integrated with the Smart Grid Management System to automatically adjust charging schedules based on the grid's real-time demand.

Grid-Connected EVs (Vehicle-to-Grid, V2G): Charging stations can allow EVs to not only charge but also return energy to the grid during high-demand periods, helping to stabilize the grid.



# Real-Time Monitoring and Fault Detection -

**Challenge:** EV charging and grid infrastructure could be vulnerable to power fluctuations, particularly during high-demand periods.

## **Solution:**

Fault Detection: Sensors on transmission towers and in the grid can detect any abnormalities caused by EV charging loads, such as overloading of transformers or transmission lines.

Self-Healing Networks: Using automated systems within the Smart Grid, the grid can self-heal by rerouting power around faulty or stressed parts of the system, ensuring uninterrupted power to critical areas like EV charging stations.



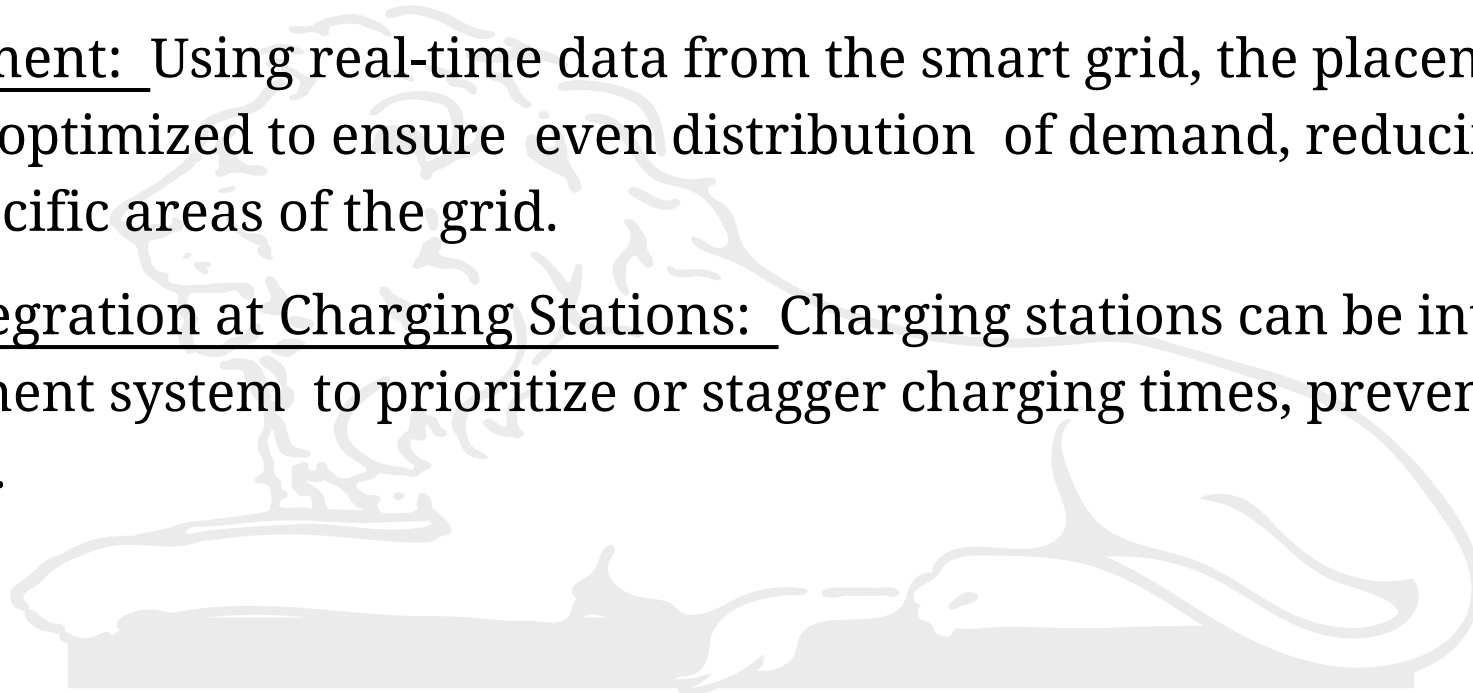
# EV Charging Station Placement and Infrastructure Design

**Challenge:** Uneven distribution of EV charging stations can cause localized grid stress.-

**Solution:**

Optimal Placement: Using real-time data from the smart grid, the placement of charging stations can be optimized to ensure even distribution of demand, reducing the risk of overloading specific areas of the grid.

Smart Grid Integration at Charging Stations: Charging stations can be integrated with the grid's management system to prioritize or stagger charging times, preventing simultaneous charging surges.



## 5. Communication and Coordination

**Challenge:** Managing the interactions between various EVs, charging stations, and the grid.

**Solution:**

Advanced Communication Networks: Transmission towers and the grid's infrastructure rely on wireless communication networks (e.g., 5G, fiber optics) to share data.

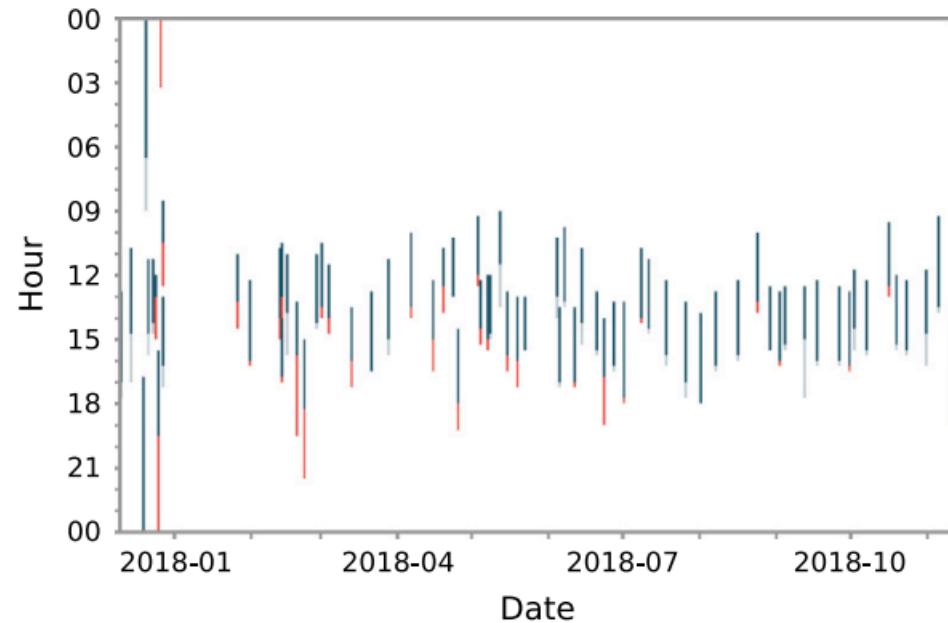
Consumer Communication: EV owners can receive notifications via apps or smart devices to charge during off-peak hours or adjust charging patterns based on grid signals.



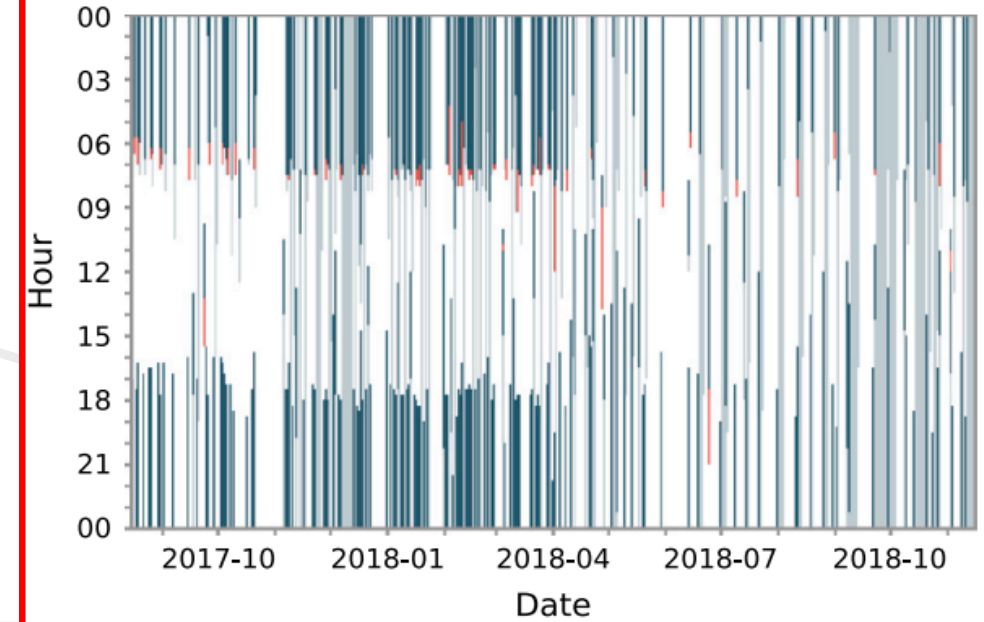
# Best and Worst Predictions



Second best prediction performance (MAE=0.67h)



Second worst prediction performance (MAE=44.08h)



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC
1	StartTime	StopTime	ParticipantID	ConsumedkWh	CarKWh	CarKWh	PluggedInTime	ChargingDuration	Duration	weekday	weekend	holiday	Mon	Tue	Wed	Thu	Fri	Sat	Sun	month	StartHour	StartHour	StartHour	StartSin	TimeSinceLastSessions	LastDuration	LastConsumedkWh		
2	2017-03-02 18:13:00+00:00	2017-03-02 18:42:00+00:00	EN1041	1.7	3.6	24	29		0.48333333	1	0	0	0	0	0	0	1	0	0	0	3	18.2166667	0.7595525	0.00600132	-0.9981983	11.0333333	0	1.2666667	21.13
3	2017-03-02 21:51:00+00:00	2017-03-03 06:53:00+00:00	EN1041	25.71	3.6	24	542		9.03333333	1	0	0	0	0	0	0	1	0	0	0	3	21.85	0.91104934	0.84784236	-0.53024837	3.15	1	0.4833333	6.7
4	2017-03-03 18:59:00+00:00	2017-03-03 19:54:00+00:00	EN1089	3.43	3.6	6.2	55		0.16666667	1	0	0	0	0	0	0	0	1	0	0	3	18.9833333	0.79152189	0.25794028	-0.96616086	0.21666667	0	2.1833333	1.18
5	2017-03-03 21:14:00+00:00	2017-03-04 11:12:00+00:00	EN1089	5.47	3.6	6.2	838	82	13.96666667	1	0	0	0	0	0	0	0	1	0	0	3	21.2333333	0.88533704	0.75150984	-0.65972189	1.33333333	1	0.9166667	3.43
6	2017-03-03 22:06:00+00:00	2017-03-04 10:30:00+00:00	EN1041	25.63	3.6	24	744		12.4	1	0	0	0	0	0	0	0	0	0	3	22.1	0.92147325	0.88072851	-0.47362147	15.2166667	0	9.0333333	25.71	
7	2017-03-04 16:43:00+00:00	2017-03-04 21:31:00+00:00	EN1089	5.31	3.6	6.2	288	8	4.8	0	1	0	0	0	0	0	0	0	1	0	3	16.7166667	0.69701181	-0.32681788	-0.94508734	5.51666667	0	13.9666667	5.47
8	2017-03-05 11:18:00+00:00	2017-03-05 14:04:00+00:00	EN1041	9.83	3.6	24	166		2.76666667	1	0	0	0	0	0	0	0	0	0	1	3	11.3	0.47116053	-0.98362747	0.18021374	24.8	0	12.4	26.3
9	2017-03-05 17:39:00+00:00	2017-03-06 06:57:00+00:00	EN1041	21.87	3.6	24	798		13.3	0	0	0	0	0	0	0	0	0	0	1	3	17.65	0.73592773	-0.08830353	-0.99609361	3.58333333	1	2.7666667	9.83
10	2017-03-05 18:27:00+00:00	2017-03-06 12:24:00+00:00	EN1089	5.16	3.6	6.2	1077	85	17.95	0	1	0	0	0	0	0	0	0	0	1	3	18.45	0.76928423	0.1208701	-0.99266833	20.9333333	0	4.8	5.31
11	2017-03-06 13:43:00+00:00	2017-03-06 14:38:00+00:00	EN1089	3.48	3.6	6.2	55		0.91666667	1	0	0	0	1	0	0	0	0	0	0	3	13.7166667	0.57192495	-0.89961128	-0.43669159	1.31666667	0	17.95	5.16
12	2017-03-06 16:25:00+00:00	2017-03-07 11:07:00+00:00	EN1089	4.74	3.6	6.2	1122	43	18.7	1	0	0	0	0	0	0	0	0	0	0	3	16.4166667	0.68450313	-0.40001113	-0.91651028	1.78333333	1	0.9166667	3.48
13	2017-03-06 17:50:00+00:00	2017-03-07 06:21:00+00:00	EN1041	15.59	3.6	24	751		12.5666667	1	0	0	0	1	0	0	0	0	0	0	3	17.8333333	0.74357192	-0.40403781	-0.99918448	10.8833333	0	13.3	21.87
14	2017-03-07 12:01:00+00:00	2017-03-07 22:22:00+00:00	EN1089	3.86	3.6	6.2	621	82	10.																				

# Models Overview

- **1. HistGradientBoostingRegressor**
  - Gradient boosting method for regression tasks.
  - Efficient with large datasets and categorical features.
  - Handles missing values and reduces overfitting.
- **2. MeanValue**
  - Predicts the average value of the training target.
  - Simple baseline for regression tasks.
- **3. LinearRegression**
  - Finds a linear relationship between features and targets.
  - Fast, interpretable, and effective for linearly separable data.

# Output dataset



By processing a given input dataset through various ML models, we obtain data on the amount of energy used by each unique vehicle over a specified period of time.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH
1	StartTime	StopTime	ParticipantID	ConsumedkWh	CarKW	CarKWh	PluggedInTime	ChargingDuration	Duration	weekday	weekend	Mon	Tue	Wed	Thu	Fri	Sat	Sun	month	StartHour	StartCos	StartSin	TimeSinceLastStop	sessionsToday	LastDuration	LastConsumedkWh	dataset	LinearRegression	QuantileRegressor	HistGradientBoostingRegressor	MedianValue	MeanValue	LastValue	
2	0	2017-03-02 18:13:00:00	2017-03-02 18:42:00:00	EN1041	1.7	3.6	24	29	0.48333333	1	0	0	0	0	1	0	0	0	3	18.2166667	0.0600132	-0.9981983	11.03333333	0	11.2666667	12.64632372	21.13	11.92688854	11.2666667	11.4	11.92688854	0.48333333		
3	1	2017-03-02 21:51:00:00	2017-03-03 06:53:00:00	EN1041	25.71	3.6	24	542	9.03333333	1	0	0	0	0	1	0	0	0	3	21.05	0.84764236	-0.5302484	11.03333333	1	0.48333333	10.90332031	9.387313298	9.801868999	11.4	11.92688854	0.48333333			
4	2	2017-03-03 18:59:00:00	2017-03-03 19:54:00:00	EN1089	3.43	3.6	6.2	55	0.91666667	1	0	0	0	0	0	0	0	0	3	18.9833333	0.25794028	-0.9661609	0.21666667	0	2.16333333	10.53405762	11.37860757	12.36358679	11.4	11.92688854	2.16333333			
5	3	2017-03-03 21:14:00:00	2017-03-04 11:12:00:00	EN1089	5.47	3.6	6.2	838	82	13.9666667	1	0	0	0	0	1	0	0	0	3	21.2333333	0.75150984	-0.6592119	1.33333333	1	0.91666667	10.11523438	10.0521137	10.71273228	11.4	11.92688854	0.91666667		
6	4	2017-03-03 22:06:00:00	2017-03-04 10:30:00:00	EN1041	25.63	3.6	24	744	12.4	1	0	0	0	0	0	1	0	0	3	22.1	0.88072851	-0.4736215	15.21666667	0	9.03333333	10.9867793	9.608091234	8.845996121	11.4	11.92688854	0.91666667			
7	5	2017-03-04 16:43:00:00	2017-03-04 21:31:00:00	EN1089	5.31	3.6	6.2	288	8	4.8	0	1	0	0	0	0	1	0	3	16.7166667	-0.3268179	-0.9450873	5.51666667	0	13.9666667	12.79856768	9.395031256	11.4	11.92688854	13.9666667				
8	6	2017-03-05 11:18:00:00	2017-03-05 14:04:00:00	EN1041	9.83	3.6	24	196	2.76666667	0	0	0	0	0	0	1	0	0	3	11.3	-0.3630275	0.16021374	0	0	13.3	9.442993164	5.549625995	4.385136107	11.4	11.92688854	12.4			
9	7	2017-03-05 17:39:00:00	2017-03-06 06:57:00:00	EN1041	21.87	3.6	24	798	13.3	0	1	0	0	0	0	0	0	1	3	17.65	-0.0883035	-0.9960936	3.58333333	1	2.76666667	13.203125	12.7746875	13.81889409	11.4	11.92688854	2.76666667			
10	8	2017-03-05 18:27:00:00	2017-03-06 12:24:00:00	EN1089	5.16	3.6	6.2	1077	85	17.9	0	1	0	0	0	0	0	1	3	18.45	0.1208701	-0.9266683	20.93333333	0	4.8	5.31	12.3931055	12.47270573	6.328585412	11.4	11.92688854	4.8		
11	9	2017-03-06 13:43:00:00	2017-03-06 14:38:00:00	EN1089	3.48	3.6	6.2	55	0.91666667	1	0	1	0	0	0	0	0	0	3	13.7166667	-0.8996113	-0.4366916	1.31666667	0	17.95	10.83349609	8.792811992	10.3731599	11.4	11.92688854	17.95			
12	10	2017-03-06 18:25:00:00	2017-03-07 11:07:00:00	EN1089	4.74	3.6	6.2	1122	43	18.7	1	0	1	0	0	0	0	0	3	16.4166667	-0.4000111	-0.9168103	1.78333333	1	0.91666667	10.125	10.74659914	8.78987171	11.4	11.92688854	0.91666667			
13	11	2017-03-06 17:50:00:00	2017-03-07 06:21:00:00	EN1041	15.59	3.6	24	751	12.9166667	0	1	0	0	0	1	0	0	0	3	17.8333333	-0.0403778	-0.9991845	10.88333333	0	13.3	12.82797852	12.86775924	13.22712268	11.4	11.92688854	13.3			
14	12	2017-03-07 12:01:00:00	2017-03-07 22:22:00:00	EN1089	3.86	3.6	6.2	621	82	10.35	1	0	0	0	1	0	0	0	3	12.0166667	-0.9999786	-0.0065495	0.9	0	18.7	9.479736328	6.257060611	7.095546804	11.4	11.92688854	18.7			
15	13	2017-03-07 20:51:00:00	2017-03-08 07:17:00:00	EN1041	17.76	3.6	24	626	10.4333333	1	0	0	1	0	0	0	0	0	3	20.85	0.68158134	-0.7317424	14.5	0	12.5166667	12.68017578	11.61020196	9.788832229	11.4	11.92688854	12.5166667			
16	14	2017-03-07 23:11:00:00	2017-03-08 11:21:00:00	EN1089	5.54	3.6	6.2	730	73	12.1666667	1	0	0	1	0	0	0	0	3	23.1833333	0.97811733	-0.2080541	0.81666667	1	10.35	10.52050781	8.088776695	10.5577621	11.4	11.92688854	10.35			
17	15	2017-03-08 18:45:00:00	2017-03-08 16:54:00:00	EN1089	0.47	3.6	6.2	9	0.15	1	0	0	0	0	1	0	0	0	3	16.75	-0.3185523	-0.9479053	5.4	0	12.1666667	11.86668922	11.80622086	7.690020075	11.4	11.92688854	12.1666667			
18	16	2017-03-08 16:54:00:00	2017-03-09 23:19:00:00	EN1089	5.08	3.6	6.2	385	6.41666667	0	0	0	0	0	1	0	0	0	3	16.9	-0.281066	-0.9568084	0	1	0.15	10.32857422	11.03734012	9.68149493	11.4	11.92688854	0.15			
19	17	2017-03-08 21:08:00:00	2017-03-09 06:55:00:00	EN1041	23.02	3.6	24	587	9.78333333	1	0	0	0	0	1	0	0	0	3	21.1333333	0.73397045	-0.6791814	13.85	0	10.43333333	12.0970039	11.06111846	9.681867293	11.4	11.92688854	10.43333333			
20	18	2017-03-09 18:26:00:00	2017-03-09 18:39:00:00	EN1041	0.71	3.6	24	13	0.21666667	1	0	0	0	0	1	0	0	0	3	18.4333333	0.11653462	-0.9931866	11.51666667	0	9.78333333	12.34887695	12.57673444	12.19532514	11.4	11.92688854	9.78333333			
21	19	2017-03-09 22:30:00:00	2017-03-10 06:31:00:00	EN1041	24.09	3.6	24	481	8.01666667	1	0	0	0	0	0	0	0	0	3	22.5	0.92543829	-0.3788984	3.85	1	0.21666667	10.47556894	8.342304691	9.496333479	11.4	11.92688854	0.21666667			
22	20	2017-03-09 23:44:00:00	2017-03-10 12:48:00:00	EN1089	5.12	3.6	6.2	784	13.0666667	1	0	0	0	0	0	1	0	0	3	23.7333333	0.99785595	-0.0654485	24.41666667	0	6.41666667	9.005981445	6.138727013	9.455067724	11.4	11.92688854	6.41666667			
23	21	2017-03-10 12:22:00:00	2017-03-11 10:58:00:00	EN1026	8.1	3.6	12	1356	2.8	14	1	0	0	0	1	0	0	0	3	12.3666667	-0.995179	-0.090805	4.68333333	0	188	88333333	39.22631836	13.64451037	11.4	11.92688854	188.88333333			
24	22	2017-03-10 13:46:00:00	2017-03-10 14:10:00:00	EN1089	1.6	3.6	6.2	26	0.43333333	0	0	0	0	0	0	0	0	0	3	13.7666667	-0.893814	-0.4484379	0.96666667	0	13.06666667	10.01257324	8.395798128	2.685286339	11.4	11.92688854	13.06666667			
25	23	2017-03-10 14:20:00:00	2017-03-10 14:57:00:00	EN1089	1.35	3.6	6.2	37	0.61666667	1	0	0	0	0	0	1	0	0	3	14.3333333	-0.8176536	-0.5757106	0.43333333	1	0.43333333	8.710571289	8.154045525	2.006008613	11.4	11.92688854	0.43333333			
26	24	2017-03-10 17:02:00:00	2017-03-11 08:40:00:00	EN1089	18.95	7	24	938	15.6333333	1	1119	0	0	0	0	0	1	0	0	3	17.0333333	-0.2473786	-0.9689189	4.6	0	0.86666667	10.91552734	11.15589583	13.28985257	11.4	11.92688854	0.86666667		
27	25	2017-03-10 20:12:00:00	2017-03-10 20:52:00:00	EN1089	2.5	3.6	6.2	40	0.66666667	1	0	0	0	0	0	1	0	0	3	20.2	0.54771748	-0.836634	5.25	2	0.61666667	10.88574219	11.08554343	12.12078551	11.4	11.92688854	0.61666667			
28	26	2017-03-10 21:56:00:00	2017-03-11 11:56:00:00	EN1089	5.27	3.6	6.2	840	14	14	0	0	0	0	0	1	0	0	3	21.9333333	0.85921566	-0.5116136	1.96666667	3	0.96666667	10.37475598	9.36995985	10.24023533	11.4	11.92688854	0.96666667			
29	27	2017-03-10 22:15:00:00	2017-03-11 07:03:00:00	EN1030	13.94	7	33	528	8.8	8	1	0	0	0	0	1	0	0	3	22.25	0.8986578	-0.4386546	1.25	0	0.78333333	10.5946242	8.64517782	9.564079324	11.4	11.92688854	0.78333333			
30	28	2017-03-10 23:11:00:00	2017-03-11 10:43:00:00	EN1089	17.69	3.6	24	692	11.5333333	1	0	0	0	0	0	1	0	0	3	23.1833333	0.97811733	-0.2080541	16.66666667	24.09	0	10.12306468	7.654470268	8.355491093	11.4	11.92688854	0.61666667			
31	29	2017-03-11 13:32:00:00	2017-03-11 17:52:00:00	EN1026	8.59	3.6	12	260	4.33333333	0	1	0	0	0	0	0	0	1	0	3	13.5333333	-0.91954	-0.3929964	2.56666667	0	22.6	8.1	13.1418457	9.886479958	14.57801275	11.4	11.92688854	22.6	
32	30	2017-03-11 17:05:00:00	2017-03-11 18:32:00:00	EN1089	5.38	3.6	6.2	87	1.45	14	0	0	0	0	0	0	1	0	3	17.0833333	-0.2346658	-0.9720761	5.15	0	8.7	13.72412109	13.06729912	11.83223912	11.4	11.92688854	1.45			
33	31	2017-03-11 18:08:00:00	2017-03-12 10:33:00:00	EN1026	0.82	3.6	12	985	16.4166667	0	1	0	0	0	0	0	0	1	0	3	18.1333333	0.03819632	-0.9952703	0.26666667	1	4.33333333	12.86132813	12.9359632	13.79785678	11.4	11.92688854	4.33333333		
34	32	2017-03-11 18:14:00:00	2017-03-11 19:46:00:00	EN1089	16.9	7	33	255	4.25	0	1	0	0	0	0	0	0	0	3	18.2333333	0.06435923	-0.9970268	8.83333333	0	12.21666667	14.46657227	13.67233844	14.26769672	11.4	11.92688854	12.21666667			
35	33	2017-03-11 19:23:00:00	2017-03-11 19:46:00:00	EN1089	1.4	3.6	6.2	23	0.38333333	0.3578652	-0.93388	0.85	1	1	0	0	0	0	3	18.3833333	0.3578652	-0.93388	0.85	1	1.45	5.38	12.11523438	12.38237507	12.85368281					



# Harnessing Smart Grids: How China meets its Energy Demands

## 1. Infrastructure Expansion:

China is leading in public charging infrastructure, with over 70% of global public light-duty vehicle chargers located in the country.

Public charging points are being developed to support the growing EV fleet, including both slow and fast chargers.

By 2035, public fast chargers are expected to reach 7.5 million

## 2. Vehicle-to-Grid (V2G) Technology:

China is testing extensive V2G systems, which allow EV batteries to feed electricity back into the grid during peak demand.

A trial in Jiangsu province demonstrated how 1,277 EVs could offset 12 MW of peak power daily, reducing strain on the grid



# Harnessing Smart Grids: How China meets its Energy Demands

## 3. Integrated Planning:

Smart grids in China incorporate renewable energy sources like solar and wind, ensuring clean energy for EVs.

The country utilizes advanced modeling, such as the SWITCH-China tool, to optimize energy supply and demand dynamically, accounting for temporal and spatial variations in EV charging

## 4. Policy and Incentives:

The Chinese government supports EV adoption and grid integration through subsidies, mandating the installation of high-quality charging stations, and encouraging smart charging to optimize grid performance during off-peak hours