

### **UE Schedule of Distribution Use of System (DUOS) Tariffs:** 1 January 2016 (GST Exclusive)

			Network Tariff Component								Eligibility (cate	onsumption/ gory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand					
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R	F,T	6.228	7.680	4.944											NA	<20		
Low voltage small 2 rate*	LVS2R*		12.721	9.130	6.925				1.583										
Dedicated circuit**	LVDed**								1.752							NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			7.675	5.614				1.384										
Winter Energy Tariff*	WET2Step*		8.021	5.982	4.432	1.661													
Reverse cycle airconditioning time of use*	RCACkWTOU*			5.199	1.307				1.284		65.323								
Low voltage medium 1 rate	LVM1R	F,T	10.716	9.419	5.877											NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	9.297	6.967				1.736										
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	9.100					1.660										
Low voltage KW time of use*	LVkWTOU*			7.651	4.483				1.782		36.637								
Low voltage KW time of use -	LVkWTOUH*			6.851	5.267				1.548		60.292								
	LVL1R*		11.851	5.427	4.282				1.546		00.252								
Low voltage large 1 rate*																			
Low voltage large 2 rate*  Low voltage large KVA time of	LVL2R*		17.095	8.496	6.755				1.617										
Low voltage large KVA time of	LVkVATOU			1.222	1.036				1.025	12.333	18.398					>150	>400	150	
use - HOT*	LVkVATOUH*			1.066	0.882				0.876	12.272	28.948							150	
	HVkVATOU			0.736	0.650				0.639	7.502	10.302					>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			0.762	0.630				0.623	8.652	20.952							1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.419	0.327				0.283	0.734	1.076							11,100	
Time of Day	TOD	F,T	5.925	14.243	8.394		4.014	2.957	2.746							NA	<20		
Time of Use	TOU	F,T		8.965	5.446				2.630		38.931					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	6.146	16.059	9.980		4.978	3.999	3.804							NA	<20		
Time of Day Flexible	TODFLEX	F,T	6.619	15.799	9.069		4.290	4.290	3.638							Residentia	al Customer		
Residential KW time of use	RESKWTOU	F,T		2.444	2.444		2.444	2.444	2.444			22.820	9.005			NA	<20		1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		2.444	2.444		2.444	2.444	2.444			22.820	9.005			NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		3.595	3.595		3.595	3.595	3.595			37.469	24.979			NA	>20 & <400		1.5

\*Tarilf closed to premises not already taking supply under this tarilf and new connections.

\*Tarilf closed to premises not already taking supply under this tarilf and new connections.

\*Tarilf conty available in conjunction with the LVS IR tarilf for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 33st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PETT (Premium Feed-In Tarilf) is defined by an "T added to the fornt of an existing distribution tarilf in. FTOD. The PETT tarilfs are closed to new connections.

\*TETT (Transitional Feed-In Tarilf) is defined by a "T added to the fornt of an existing distribution tarilf in. TTOD. The TETT tarilfs are closed to new connections.

\*\*ERSKWTOU summer will be transitioned to RESKWT By 1 April 2016.

\*\*LYMIKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.



#### **UE Schedule of Distribution Use of System (DUOS) Tariffs:**

#### 1 January 2016 (GST Inclusive)

## Company of the Com				Network Tariff Component										Eligibility (c cate	onsumption/ gory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand			
Secretary and Jenny 1989	Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Peak	Peak Energy	Summer Peak Energy Block 2	Summer Shoulder Energy (c/kWh)	Summer Shoulder		Demand	Demand Incentive Charge c/kW/day or	Demand Max kW	Demand Max kW	Demand Overrun Max kW	Overrun Max kW	kVA	MWh pa	kVA	kW
Secretary and Jenny 1989	Low voltage small 1 rate	LVS1R	F,T	6.851	8.448	5.438											NA	<20		
Description of Tester   Desc										1 741										
State   Caugh Tule*		LVDed**								1.927							NA	<20 (on LVS1R)		
Reament sprise interest of the	Unmetered supplies	UnMet			8.443	6.175				1.522										
Secretary   Secr	Winter Energy Tariff*	WET2Step*		8.823	6.580	4.875	1.827													
Low estage medium 2 min 5   VAUGREDTY   21,000   10,227   7,864     1,900		RCACkWTOU*			5.719	1.438				1.412		71.855								
Law vollage medium 2 mis 5   VALUSSEDP   2,1000   10,227   7,766   1,100   1	Low voltage medium 1 rate	LVM1R	F,T	11.788	10.361	6.465											NA	>20 & <400		
Low voltage freedom 2 rate 7	Low voltage medium 2 rate 5	LVM2R5D*		21.060	10.227	7.664				1.910										
Converting NVV time of user	Low voltage medium 2 rate 7	I VM2R7D*		23.057	10.010	7 752				1.826										
Low voltage large 1 rate												40.204								
Low voltage large 1 rate*	Low voltage KW time of use -																			
Cov voltage large 27 rate*   LVL28*   18.805   0.346   7.431   1.779										1.703		66.321								
Low voltage large KVA time of use	Low voltage large 1 rate*																			
Lew Voltage large KVA time of use		LVL2R*		18.805	9.346	7.431				1.779										
Line - HOT* LVXVATOUP* 1.173 0.970 0.964 13.499 31.843 150  High nottage KVA time of use HVXVATOU 0.810 0.715 0.703 8.252 11.332 31.849 150  High nottage KVA time of use HVXVATOUP* 0.838 0.663 0.663 0.665 0.517 23.047 1.150  Subtransmission KVA time of use HVXVATOUP* 0.838 0.663 0.663 0.665 0.517 23.047 1.150  Time of Day TOD F.T 6.518 15.667 9.233 4.415 3.253 3.021 NA 20 11.184  Time of Day Gen off-peak TOD F.T 0.765 17.665 10.978 5.476 4.399 4.184  Time of Day Flexible TODFLEX F.T 7.281 17.379 9.978 4.719 4.719 4.002  Residential KW time of use RESKW1TOU F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.588 2.580 2.5102 9.906 NA 20 1.5  Residential KW time of use RESKW1R <sup>1</sup> F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.588 2.580 2.5102 9.906 NA 20 1.5	use	LVkVATOU			1.344	1.140				1.128	13.566	20.238					>150	>400	150	
High voltage KVA time of use - HOT - Subtracramission KVA time of use - Subtravinsion KVA time of Use - TOD - F.T - 6.518	use - HOT*	LVkVATOUH*			1.173	0.970				0.964	13.499	31.843							150	
HOT HVVATOUH 0.838 0.693 0.693 0.685 9.517 23.047 1.150 Subtransmission KVA time of use* TOD F.T 6.518 15.667 9.233 4.415 3.253 3.021 NA <20 Time of Day Principle TOD9 F.T 9.862 5.991 2.893 4.284 NA >20.400 Time of Day Spyr off-peak TOD9 F.T 0.7281 17.379 9.976 4.719 4.002 Residential KW time of use RESKWTOU F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 Time of Use Residential KW time of use RESKWTOU F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 1.5 Residential KW 1 trate 1 RESKWTR1 F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 1.5		HVkVATOU			0.810	0.715				0.703	8.252	11.332					>150	>400	1,150	
use*         SubTRVATOU*         0.461         0.380         0.311         0.807         1.184         11,100           Time of Day         TOD         F,T         6.518         15.667         9.233         4.415         3.253         3.021         NA         <20	High voltage KVA time of use - HOT*	HVkVATOUH*			0.838	0.693				0.685	9.517	23.047							1,150	
Time of Use TOU F,T 9,862 5,991 2,863 42,824 NA >20,8<400  Time of Day Spm off-peak TOD9 F, T 6,761 17,665 10,978 5,476 4,399 4,184 NA <20  Time of Day Flexible TODFLEX F,T 7,281 17,379 9,976 4,719 4,002 Residential Customer  Residential KW time of use RESKWTOU F,T 2,688 2,688 2,688 2,688 2,688 25,102 9,906 NA <20 1,5  Residential KW 1 rate 1 RESKWTR1 F,T 2,688 2,688 2,688 2,688 2,688 2,688 25,102 9,906 NA <20 1,5		SubTkVATOU*			0.461	0.360				0.311	0.807	1.184							11,100	
Time of Day 9pm off-peak TOD9 F. T 6.761 17.665 10.978 5.476 4.399 4.184 NA <20  Time of Day Flexible TODFLEX F.T 7.281 17.379 9.976 4.719 4.719 4.002 Residential Customer  Residential KW time of use RESKWTOU F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 1.5  Residential KW 1 rate 1 RESKWTR1 F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 1.5	Time of Day	TOD	F,T	6.518	15.667	9.233		4.415	3.253	3.021							NA	<20		
Time of Day Flexible TODFLEX F.T. 7.281 17.379 9.976 4.719 4.002 Residential Customer  Residential KW time of use RESKWTOU F.T. 2.688 2.688 2.688 2.688 2.688 2.688 2.5.102 9.906 NA <20 1.5  Residential KW 1 rate <sup>1</sup> RESKW1R <sup>1</sup> F.T. 2.688 2.688 2.688 2.688 2.688 2.5.102 9.906 NA <20 1.5  Low Voltage Medium kW Time	Time of Use	тои	F,T		9.862	5.991				2.893		42.824					NA	>20 & <400		
Residential KW time of use RESKWTOU F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 1.5  Residential KW 1 time of use RESKWTR <sup>1</sup> F.T 2.688 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 1.5  Low Voltage Medium kW Time	Time of Day 9pm off-peak	TOD9	F, T	6.761	17.665	10.978		5.476	4.399	4.184							NA	<20		
Residential KW 1 rate 1 RESKW1R 1 F,T 2.688 2.688 2.688 2.688 2.688 2.5102 9.906 NA <20 1.5	Time of Day Flexible	TODFLEX	F,T	7.281	17.379	9.976		4.719	4.719	4.002							Residentia	l Customer		
Low Vottage Medium kW Time	Residential KW time of use	RESKWTOU	F,T		2.688	2.688		2.688	2.688	2.688			25.102	9.906			NA	<20		1.5
Low Vottage Medium kW Time	Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		2.688	2.688		2.688	2.688	2.688			25.102	9.906			NA	<20		1.5
of Use <sup>2</sup> LVMKWTOU <sup>2</sup> F.T 3.955 3.955 3.955 3.955 41.216 27.477 NA >20 & <400 1.5	Low Voltage Medium kW Time																NA	>20 & <400		1.5

<sup>\*</sup> Tarilf closed to premises not already taking supply under this tarilf and new connections.

\*\* Tarilf only available in conjunction with the LVS1R tarilf for new connections.

\*\* Tarilf only available in conjunction with the LVS1R tarilf for new connections.

\*\*Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

\*Non-cumren peak energy rates apply for period 1st April or 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

\*PEIT (Premium Feed-In Tarilf) is defined by an "T-added to the front of an existing distribution tarilf ie. FTOD. The PEIT tarilfs are closed to new connections.

\*RESKWTOU sustomers will be transitioned to RESKWT by 1 April 2016.

\*LYMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.



### **UE Schedule of Tranmission Use of System (TUOS) Tariffs:** 1 January 2016 (GST Exclusive)

			Network Tariff Component								Eligibility (cate	onsumption/ gory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand					
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R	F,T		2.269	1.897											NA	<20		
Low voltage small 2 rate*	LVS2R*			3.811	3.050														
Dedicated circuit**	LVDed**															NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			3.571	2.854														
Winter Energy Tariff*	WET2Step*			2.539	2.031	2.031													
Reverse cycle airconditioning time of use*	RCACkWTOU*			17.205	3.831						10.910								
Low voltage medium 1 rate	LVM1R	F,T		2.693	2.151											NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.008	1.605														
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.668	2.136														
Low voltage KW time of use*	LVkWTOU*			1.860	1.487						8.675								
Low voltage KW time of use - HOT*	LVkWTOUH*			1.170	0.935						10.484								
Low voltage large 1 rate*	LVL1R*			2.659	2.125														
Low voltage large 2 rate*	LVL2R*			2.044	1.637														
Low voltage large KVA time of use	LVkVATOU			1.165	0.935					4.757	6.502					>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.736	0.590					3.002	7.893							150	
	HVkVATOU			0.819	0.656					5.447	5.718					>150	>400	1,150	
	HVkVATOUH*			0.471	0.375					3.123	6.305							1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.552	0.445					3.916	4.751							11,100	
Time of Day	TOD	F,T		3.196	2.713		2.713	2.396								NA	<20		
Time of Use	TOU	F,T		2.375	1.091						6.222					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T		4.933	4.586		4.586	4.358								NA	<20		
Time of Day Flexible	TODFLEX	F,T		4.171	3.891		2.084	1.839								Residentia	al Customer		
Residential KW time of use	RESKWTOU	F,T		0.796	0.796		0.796	0.796	0.796			5.966	3.878			NA	<20		1.5
	RESKW1R <sup>1</sup>	F,T		0.796	0.796		0.796	0.796	0.796			5.966	3.878			NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		0.901	0.901		0.901	0.901	0.901			9.392	6.262			NA	>20 & <400		1.5

\* Tariff closed to premises not already taking supply under this tariff and new connections.

\* Tariff closed to premises not already taking supply under this tariff and new connections.

\* Tariff conty available in conjunction with the LVSTR tariff for new connections.

Summer peak energy rates apply to period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply to period 1st April to 31st October (concept TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November PETI (Permium Feech Tariff) is defined by an "T added to the front of an existing distribution tariff is. FTOD. The FETI tariffs are closed to new connections.

\* RESKWTOU customers will be transitioned to RESKWTR by 1 April 2016.

\*\*LVMKWTOU available from 1st. July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.



### **UE Schedule of Transmission Use of System (TUOS) Tariffs:**

#### 1 January 2016 (GST Inclusive)

								Net	work Tariff C	Component						Eligibility (cate	onsumption/ gory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R	F,T		2.496	2.087											NA	<20		
Low voltage small 1 rate	LVSTR	F,I		2.496	2.087											NA	<20		
Low voltage small 2 rate*	LVS2R*			4.192	3.355														
Dedicated circuit**	LVDed**															NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			3.928	3.139														
Winter Energy Tariff*	WET2Step*			2.793	2.234	2.234													
Reverse cycle airconditioning											40								
time of use*	RCACkWTOU*			18.926	4.214						12.001								
Low voltage medium 1 rate	LVM1R	F,T		2.962	2.366											NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.209	1.766														
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.935	2.350														
Low voltage KW time of use*	LVkWTOU*			2.046	1.636						9.543								
Low voltage KW time of use -																			
HOT*	LVkWTOUH*			1.287	1.029						11.532								
Low voltage large 1 rate*	LVL1R*			2.925	2.338														
Low voltage large 2 rate*	LVL2R*			2.248	1.801														
Low voltage large KVA time of use	LVkVATOU			1.282	1.029					5.233	7.152					>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.810	0.649					3.302	8.682							150	
High voltage KVA time of use High voltage KVA time of use -	HVkVATOU			0.901	0.722					5.992	6.290					>150	>400	1,150	
HOT*	HVkVATOUH*			0.518	0.413					3.435	6.936							1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.607	0.490					4.308	5.226							11,100	
Time of Day	TOD	F,T		3.516	2.984		2.984	2.636								NA	<20		
Time of Use	TOU	F,T		2.613	1.200						6.844					NA .	>20 & <400		
											0.844					iset			
Time of Day 9pm off-peak	TOD9	F, T		5.426	5.045		5.045	4.794								NA	<20		
Time of Day Flexible	TODFLEX	F,T		4.588	4.280		2.292	2.023								Residentia	d Customer		
Residential KW time of use	RESKWTOU	F,T		0.876	0.876		0.876	0.876	0.876			6.563	4.266			NA	<20		1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		0.876	0.876		0.876	0.876	0.876			6.563	4.266			NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		0.991	0.991		0.991	0.991	0.991			10.331	6.888			NA	>20 & <400		1.5

<sup>\*</sup> Tarisf closed to premises not already taking supply under this tarisf and new connections.

\* Tarisf crys available in conjunction with the LVS IR tarisf for new connections.

\* Tarisf only available in conjunction with the LVS IR tarisf for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-cumren peak energy rates apply for period 1st April to 33st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PEIT (Premium Feed-In Tarisf) is defined by an "T-added to the fort of an existing distribution tarisf ie. FTOD. The PEIT tarisf are closed to new connections.

\* RESKWTOU sustomers will be transitioned to RESKWTR by 1 April 2016.

\* LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.



### **UE Schedule of Network Use of System (NUOS) Tariffs:**

#### 1 January 2016 (GST Exclusive)

								Net	work Tariff (	Component							consumption/ egory)	Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R	F,T	6.228	9.949	6.841												<20		
Low voltage small 1 rate	LVSTR	F,I	6.228	9.949	5.841											NA	<20		
Low voltage small 2 rate*	LVS2R*		12.721	12.941	9.975				1.583										
Dedicated circuit**	LVDed**								1.752							NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			11.246	8.468				1.384										
Winter Energy Tariff*	WET2Step*		8.021	8.521	6.463	3.692													
Reverse cycle airconditioning			0.021			0.002													
time of use*	RCACkWTOU*			22.404	5.138				1.284		76.233								
Low voltage medium 1 rate	LVM1R	F,T	10.716	12.112	8.028											NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		19.145	11.305	8.572				1.736										
Low voltage medium 2 rate 7 day*	LVM2R7D*		20.961	11.768	9.183				1.660										
			23.301																
Low voltage KW time of use*  Low voltage KW time of use -	LVkWTOU*			9.511	5.970				1.782		45.312								
HOT*	LVkWTOUH*			8.021	6.202				1.548		70.776								
Low voltage large 1 rate*	LVL1R*		11.851	8.086	6.407														
Low voltage large 2 rate*	LVL2R*		17.095	10.540	8.392				1.617										
Low voltage large KVA time of	LVINATOLL			2.387	1.971				4.000	17.090	24.000					>150	>400	450	
Low voltage large KVA time of	LVkVATOU				1.971				1.025		24.900					>150	>400	150	
use - HOT*	LVkVATOUH*			1.802	1.472				0.876	15.274	36.841							150	
High voltage KVA time of use	HVkVATOU			1.555	1.306				0.639	12.949	16.020					>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			1.233	1.005				0.623	11.775	27.257							1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.971	0.772				0.283	4.650	5.827							11,100	
										4.050	3.021							11,100	
Time of Day	TOD	F,T	5.925	17.439	11.107		6.727	5.353	2.746							NA	<20		
Time of Use	TOU	F,T		11.340	6.537				2.630		45.153					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	6.146	20.992	14.566		9.564	8.357	3.804							NA	<20		
Time of Day Flexible	TODFLEX	F,T	6.619	19.970	12.960		6.374	6.129	3.638							Residentia	al Customer		
Residential KW time of use	RESKWTOU	F,T		3.240	3.240		3.240	3.240	3.240			28.786	12.883			NA	<20		1.5
Residential KW 1 rate <sup>1</sup>	RESKW1R <sup>1</sup>	F,T		3.240	3.240		3.240	3.240	3.240			28.786	12.883			NA	<20		1.5
Low Voltage Medium kW Time of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		4.496	4.496		4.496	4.496	4.496			46.861	31.241			NA	>20 & <400		1.5

<sup>\*</sup> Tarilf closed to premises not already taking supply under this tarilf and new connections.

\* Tarilf conty available in conjunction with the LVS1R tarilf for new connections.

\* Tarilf conty available in conjunction with the LVS1R tarilf for new connections.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-cumren peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PEIT (Premium Feed-In Tarilf) is defined by an "T-added to the front of an existing distribution tarilf ie. FTOD. The PEIT tarilfs are closed to new connections.

\* RESKWTOU sustomers will be transitioned to RESKWT By 1 April 2016.

\* LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.



#### **UE Schedule of Network Use of System (NUOS) Tariffs:**

#### 1 January 2016 (GST Inclusive)

			Network Tariff Component									Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand				
Description	Tariff Code	PFIT (F) TFIT (T)	Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max kW c/KW/day	Non-summer Demand Max kW c/KW/day	Summer Demand Overrun Max kW c/KW/day	Non-summer Demand Overrun Max kW c/KW/day	kVA	MWh pa	kVA	kW
Low voltage small 1 rate	LVS1R	F,T	6.851	10.944	7.525											NA .	<20		
		,,,																	
Low voltage small 2 rate*  Dedicated circuit**	LVS2R*		13.993	14.235	10.973				1.741							NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			12.371	9.315				1.522										
Winter Energy Tariff*	WET2Step*		8.823	9.373	7.109	4.061													
Reverse cycle airconditioning time of use*	RCACkWTOU*			24.644	5.652				1.412	_	83.856								
Low voltage medium 1 rate	LVM1R	F,T	11.788	13.323	8.831											NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*	.,,	21.060	12.436					4.040							100	200 4400		
Low voltage medium 2 rate 7					9.429				1.910										
day*	LVM2R7D*		23.057	12.945	10.101				1.826										
Low voltage KW time of use*  Low voltage KW time of use -	LVkWTOU*			10.462	6.567				1.960		49.843								
HOT*	LVkWTOUH*			8.823	6.822				1.703		77.854								
Low voltage large 1 rate*	LVL1R*		13.036	8.895	7.048														
Low voltage large 2 rate*	LVL2R*		18.805	11.594	9.231				1.779										
Low voltage large KVA time of use	LVkVATOU			2.626	2.168				1.128	18.799	27.390					>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.982	1.619				0.964	16.801	40.525							150	
High voltage KVA time of use	HVkVATOU			1.711	1.437				0.703	14.244	17.622					>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			1.356	1.106				0.685	12.953	29.983							1,150	
Subtransmission KVA time of use*	SubTkVATOU*			1.068	0.849				0.311	5.115	6.410							11,100	
Time of Day	TOD	F,T	6.518	19.183	12.218		7.400	5.888	3.021							NA	<20		
Time of Use	TOU	F,T		12.474	7.191				2.893		49.668					NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	6.761	23.091	16.023		10.520	9.193	4.184		45.500					NA NA	<20		
Time of Day Flexible	TODFLEX	F,T	7.281	21.967	14.256		7.011	6.742	4.002								d Customer		
Residential KW time of use	RESKWTOU	F,T		3.564	3.564		3.564	3.564	3.564			31.665	14.171			NA	<20		1.5
Residential KW 1 rate <sup>1</sup> Low Voltage Medium kW Time	RESKW1R <sup>1</sup>	F,T		3.564	3.564		3.564	3.564	3.564			31.665	14.171			NA	<20		1.5
of Use <sup>2</sup>	LVMKWTOU <sup>2</sup>	F,T		4.946	4.946		4.946	4.946	4.946			51.547	34.365			NA	>20 & <400		1.5

<sup>\*</sup> Tastif closed to premises not already taking supply under this tariff and new connections.

\*\* Tastif closed to premises not already taking supply under this tariff and new connections.

\*\* Tastif conty available in conjunction with the LVS IR tariff for new connections.

\*\*Summer peak energy rates apply to period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

\*Non-summer peak energy rates apply to period 1st April or 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

\*PEIT (Premium Feed-in Tariff) is defined by an "Tadded to the fort of an existing distribution tariff ie. FTOD. The PEIT tariffs are closed to new connections.

\*RESKWTOU sustomers will be transitioned to RESKWTR by 1 April 2016.

\*\*LVMKWTOU available from 1st July 2016 for low voltage business customers with energy consumption between 20-400MWh per annum.



### **UE PFIT/TFIT pass through charge: 1 January 2016 (GST Exclusive)**

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	8.843
Low voltage small 2 rate*	LVS2R*	8.843
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	8.843
Reverse cycle airconditioning time of use*	RCACkWTOU*	8.843
Low voltage medium 1 rate	LVM1R	8.843
Low voltage medium 2 rate 5 day*	LVM2R5D*	8.843
Low voltage medium 2 rate 7 day*	LVM2R7D*	8.843
Low voltage KW time of use*	LVkWTOU*	8.843
Low voltage KW time of use - HOT	LVkWTOUH*	8.843
Low voltage large 1 rate*	LVL1R*	8.843
Low voltage large 2 rate*	LVL2R*	8.843
Low voltage large KVA time of use	LVkVATOU	8.843
Low voltage large KVA time of use - HOT*	LVkVATOUH*	8.843
High voltage KVA time of use	HVkVATOU	8.843
High voltage KVA time of use - HOT*	HVkVATOUH*	8.843
Subtransmission KVA time of use*	SubTkVATOU*	8.843
Time of Day	TOD	8.843
Time of Use	TOU	8.843
Time of Day 9pm off-peak	TOD9	8.843
Time of Day Flexible	TODFLEX	8.843
Residential KW time of use	RESKWTOU	8.843
Residential KW 1 rate	RESKW1R	8.843
Low Voltage Medium kW Time of Use	LVMKWTOU	8.843

<sup>\*</sup> Tariff closed to premises not already taking supply under this tariff and new connections.



### **UE PFIT/TFIT pass through charge: 1 January 2016 (GST Inclusive)**

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	9.727
Low voltage small 2 rate*	LVS2R*	9.727
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	9.727
Reverse cycle airconditioning time of use*	RCACkWTOU*	9.727
Low voltage medium 1 rate	LVM1R	9.727
Low voltage medium 2 rate 5 day*	LVM2R5D*	9.727
Low voltage medium 2 rate 7 day*	LVM2R7D*	9.727
Low voltage KW time of use*	LVkWTOU*	9.727
Low voltage KW time of use - HOT	LVkWTOUH*	9.727
Low voltage large 1 rate*	LVL1R*	9.727
Low voltage large 2 rate*	LVL2R*	9.727
Low voltage large KVA time of use	LVkVATOU	9.727
Low voltage large KVA time of use - HOT*	LVkVATOUH*	9.727
High voltage KVA time of use	HVkVATOU	9.727
High voltage KVA time of use - HOT*	HVkVATOUH*	9.727
Subtransmission KVA time of use*	SubTkVATOU*	9.727
Time of Day	TOD	9.727
Time of Use	TOU	9.727
Time of Day 9pm off-peak	TOD9	9.727
Time of Day Flexible	TODFLEX	9.727
Residential KW time of use	RESKWTOU	9.727
Residential KW 1 rate	RESKW1R	9.727
Low Voltage Medium kW Time of Use	LVMKWTOU	9.727

<sup>\*</sup> Tariff closed to premises not already taking supply under this tariff and new connections.