

# 2015 UE Tariff Schedule



## UE Schedule of Distribution Use of System (DUOS) Tariffs:

1 January 2015 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component											Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max KW c/kW/day	Non- summer Demand Max KW c/kW/day	kVA	MWh pa	kVA	KW
Low voltage small 1 rate	LVS1R	F,T	6.682	8.240	5.304									NA	<20		
Low voltage small 2 rate*	LVS2R*		13.831	9.926	7.529				1.721								
Dedicated circuit**	LVDeD**								1.593					NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			8.344	6.104				1.505								
Winter Energy Tariff*	WET2Step*		8.721	6.504	4.819	1.806											
Reverse cycle airconditioning time of use*	RCACKWTOU*			5.652	1.421				1.396		71.021						
Low voltage medium 1 rate	LVM1R	F,T	12.945	11.379	7.099									NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		18.587	9.026	6.764				1.685								
Low voltage medium 2 rate 7 day*	LVM2R7D*		19.963	8.667	6.711				1.581								
Low voltage KW time of use*	LVkWTOU*			8.318	4.874				1.937		39.829						
Low voltage KW time of use - HOT*	LVkWTOUH*			7.448	5.726				1.683		65.545						
Low voltage large 1 rate*	LVL1R*		12.884	5.900	4.655												
Low voltage large 2 rate*	LVL2R*		18.584	9.236	7.343				1.758								
Low voltage large KVA time of use	LVkVATOU			1.329	1.126				1.114	13.408	20.001			>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.159	0.959				0.952	13.341	31.470					150	
High voltage KVA time of use	HVkvATOU			0.800	0.707				0.695	8.156	11.200			>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkvATOUH*			0.828	0.685				0.677	9.406	22.777					1,150	
Subtransmission KVA time of use*	SubTrkVATOU*			0.456	0.355				0.308	0.798	1.170					11,100	
Time of Day	TOD	F,T	6.442	15.485	9.126		4.364	3.215	2.986					NA	<20		
Time of Use	TOU	F,T		8.538	5.187				2.505		37.077			NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	6.682	17.460	10.851		5.412	4.348	4.136					NA	<20		
Time of Day Flexible	TODFLEX	F,T	6.682	15.948	9.155		4.331	4.331	3.672					Residential Customer			
Sesonal Demand TOU RES <sup>3,4</sup>	RESKWTOU <sup>3,4</sup>	F,T		2.500	2.500		2.500	2.500	2.500			23.340	9.210	Residential Customer			1.50

\* Tariff closed to premises not already taking supply under this tariff and new connections.  
\*\* Tariff only available in conjunction with the LVS1R tariff for new connections.  
<sup>3</sup> RESKWTOU available from 1st July 2015 for premises without a dedicated circuit meter configuration.  
<sup>4</sup> RESKWTOU available from 1st November 2015 for premises with a dedicated circuit meter configuration.  
Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.  
Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.  
PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.  
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1 January 2015 (GST Inclusive)

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			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max KW c/KW/day	Non- summer Demand Max KW c/KW/day	kVA	MWh pa	kVA	KW
Low voltage small 1 rate	LVS1R	F,T	7.350	9.064	5.834									NA	<20		
Low voltage small 2 rate*	LVS2R*		15.214	10.919	8.282				1.893								
Dedicated circuit**	LVDeD**								1.752					NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			9.178	6.714				1.656								
Winter Energy Tariff*	WET2Step*		9.593	7.154	5.301	1.987											
Reverse cycle airconditioning time of use*	RCACKWTOU*			6.217	1.563				1.536		78.123						
Low voltage medium 1 rate	LVM1R	F,T	14.240	12.517	7.809									NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		20.446	9.929	7.440				1.854								
Low voltage medium 2 rate 7 day*	LVM2R7D*		21.959	9.534	7.382				1.739								
Low voltage KW time of use*	LVkWTOU*			9.150	5.361				2.131		43.812						
Low voltage KW time of use - HOT*	LVkWTOUH*			8.193	6.299				1.851		72.100						
Low voltage large 1 rate*	LVL1R*		14.172	6.490	5.121												
Low voltage large 2 rate*	LVL2R*		20.442	10.160	8.077				1.934								
Low voltage large KVA time of use	LVkVATOU			1.462	1.239				1.225	14.749	22.001			>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.275	1.055				1.047	14.675	34.617					150	
High voltage KVA time of use	HVkVATOU			0.880	0.778				0.765	8.972	12.320			>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			0.911	0.754				0.745	10.347	25.055					1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.502	0.391				0.339	0.878	1.287					11,100	
Time of Day	TOD	F,T	7.086	17.034	10.039		4.800	3.537	3.285					NA	<20		
Time of Use	TOU	F,T		9.392	5.706				2.756		40.785			NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F,T	7.350	19.206	11.936		5.953	4.783	4.550					NA	<20		
Time of Day Flexible	TODFLEX	F,T	7.350	17.543	10.071		4.764	4.764	4.039					Residential Customer			
Sesonal Demand TOU RES <sup>3,4</sup>	RESKWTOU <sup>3,4</sup>	F,T		2.750	2.750		2.750	2.750	2.750			25.674	10.131	Residential Customer			1.50

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<sup>3</sup> RESKWTOU available from 1st July 2015 for premises without a dedicated circuit meter configuration.

<sup>4</sup> RESKWTOU available from 1st November 2015 for premises with a dedicated circuit meter configuration.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

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PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

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1 January 2015 (GST Exclusive)

Description	Tariff Code	PFIT (F) TFIT (T)	Network Tariff Component											Eligibility (consumption/ category)		Minimum Chargeable Rolling Demand	Minimum Chargeable Demand
			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max KW c/KW/day	Non- summer Demand Max KW c/KW/day	kVA	MWh pa	kVA	KW
Low voltage small 1 rate	LVS1R	F,T		2.132	1.782									NA	<20		
Low voltage small 2 rate*	LVS2R*			3.580	2.865												
Dedicated circuit**	LVDed**													NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			3.355	2.681												
Winter Energy Tariff*	WET2Step*			2.385	1.908	1.908											
Reverse cycle airconditioning time of use*	RCACKWTOU*			16.163	3.599						10.249						
Low voltage medium 1 rate	LVM1R	F,T		2.530	2.021									NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*			1.886	1.508												
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.506	2.007												
Low voltage KW time of use*	LVkWTOU*			1.747	1.397						8.149						
Low voltage KW time of use - HOT*	LVkWTOUH*			1.099	0.878						9.849						
Low voltage large 1 rate*	LVL1R*			2.498	1.996												
Low voltage large 2 rate*	LVL2R*			1.920	1.538												
Low voltage large KVA time of use	LVkVATOU			1.094	0.878					4.469	6.108			>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.691	0.554					2.820	7.415					150	
High voltage KVA time of use	HVkvATOU			0.769	0.616					5.117	5.372			>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkvATOUH*			0.442	0.352					2.934	5.923					1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.519	0.418					3.679	4.463					11,100	
Time of Day	TOD	F,T		2.193	1.862		1.862	1.644						NA	<20		
Time of Use	TOU	F,T		2.231	1.025						5.845			NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T		4.634	4.308		4.308	4.094						NA	<20		
Time of Day Flexible	TODFLEX	F,T		3.918	3.655		1.958	1.728						Residential Customer			
Sesonal Demand TOU RES <sup>3,4</sup>	RESKWTOU <sup>3,4</sup>	F,T		1.500	1.500							7.062	4.333	Residential Customer			1.50

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			Standing Charge (c/day)	Summer Peak Energy (c/kWh)	Non Summer Peak Energy Block 1 (c/kWh)	Non Summer Peak Energy Block 2 (c/kWh)	Summer Shoulder Energy (c/kWh)	Non Summer Shoulder Energy (c/kWh)	Off Peak Energy (c/kWh)	Rolling Peak Demand c/kVA/day	Summer Demand Incentive Charge c/kW/day or c/kVA/day	Summer Demand Max KW c/KW/day	Non- summer Demand Max KW c/KW/day	kVA	MWh pa	kVA	KW
Low voltage small 1 rate	LVS1R	F,T		2.345	1.960									NA	<20		
Low voltage small 2 rate*	LVS2R*			3.938	3.152												
Dedicated circuit**	LVDed**													NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			3.691	2.949												
Winter Energy Tariff*	WET2Step*			2.624	2.099	2.099											
Reverse cycle airconditioning time of use*	RCACKWTOU*			17.779	3.959						11.274						
Low voltage medium 1 rate	LVM1R	F,T		2.783	2.223									NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*			2.075	1.659												
Low voltage medium 2 rate 7 day*	LVM2R7D*			2.757	2.208												
Low voltage KW time of use*	LVkWTOU*			1.922	1.537						8.964						
Low voltage KW time of use - HOT*	LVkWTOUH*			1.209	0.966						10.834						
Low voltage large 1 rate*	LVL1R*			2.748	2.196												
Low voltage large 2 rate*	LVL2R*			2.112	1.692												
Low voltage large KVA time of use	LVkVATOU			1.203	0.966					4.916	6.719			>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			0.760	0.609					3.102	8.157					150	
High voltage KVA time of use	HVkVATOU			0.846	0.678					5.629	5.909			>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			0.486	0.387					3.227	6.515					1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.571	0.460					4.047	4.909					11,100	
Time of Day	TOD	F,T		2.412	2.048		2.048	1.808						NA	<20		
Time of Use	TOU	F,T		2.454	1.128						6.430			NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T		5.097	4.739		4.739	4.503						NA	<20		
Time of Day Flexible	TODFLEX	F,T		4.310	4.021		2.154	1.901						Residential Customer			
Sesonal Demand TOU RES <sup>3,4</sup>	RESKWTOU <sup>3,4</sup>	F,T		1.650	1.650							7.790	4.766	Residential Customer			1.50

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Low voltage small 1 rate	LVS1R	F,T	6.682	10.372	7.086									NA	<20		
Low voltage small 2 rate*	LVS2R*		13.831	13.506	10.394				1.721								
Dedicated circuit**	LVDeD**								1.593					NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			11.699	8.785				1.505								
Winter Energy Tariff*	WET2Step*		8.721	8.889	6.727	3.714											
Reverse cycle airconditioning time of use*	RCACKWTOU*			21.815	5.020				1.396		81.270						
Low voltage medium 1 rate	LVM1R	F,T	12.945	13.909	9.120									NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		18.587	10.912	8.272				1.685								
Low voltage medium 2 rate 7 day*	LVM2R7D*		19.963	11.173	8.718				1.581								
Low voltage KW time of use*	LVkWTOU*			10.065	6.271				1.937		47.978						
Low voltage KW time of use - HOT*	LVkWTOUH*			8.547	6.604				1.683		75.394						
Low voltage large 1 rate*	LVL1R*		12.884	8.398	6.651												
Low voltage large 2 rate*	LVL2R*		18.584	11.156	8.881				1.758								
Low voltage large KVA time of use	LVkVATOU			2.423	2.004				1.114	17.877	26.109			>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			1.850	1.513				0.952	16.161	38.885					150	
High voltage KVA time of use	HVkVATOU			1.569	1.323				0.695	13.273	16.572			>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			1.270	1.037				0.677	12.340	28.700					1,150	
Subtransmission KVA time of use*	SubTkVATOU*			0.975	0.773				0.308	4.477	5.633					11,100	
Time of Day	TOD	F,T	6.442	17.678	10.988		6.226	4.859	2.986					NA	<20		
Time of Use	TOU	F,T		10.769	6.212				2.505		42.922			NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	6.682	22.094	15.159		9.720	8.442	4.136					NA	<20		
Time of Day Flexible	TODFLEX	F,T	6.682	19.866	12.810		6.289	6.059	3.672					Residential Customer			
Sesonal Demand TOU RES <sup>3,4</sup>	RESKWTOU <sup>3,4</sup>	F,T		4.000	4.000		2.500	2.500	2.500			30.422	13.543	Residential Customer			1.50

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Low voltage small 1 rate	LVS1R	F,T	7.350	11.409	7.794									NA	<20		
Low voltage small 2 rate*	LVS2R*		15.214	14.857	11.434				1.893								
Dedicated circuit**	LVDed**								1.752					NA	<20 (on LVS1R)		
Unmetered supplies	UnMet			12.869	9.663				1.656								
Winter Energy Tariff*	WET2Step*		9.593	9.778	7.400	4.086											
Reverse cycle airconditioning time of use*	RCACKWTOU*			23.996	5.522				1.536		89.397						
Low voltage medium 1 rate	LVM1R	F,T	14.240	15.300	10.032									NA	>20 & <400		
Low voltage medium 2 rate 5 day*	LVM2R5D*		20.446	12.004	9.099				1.854								
Low voltage medium 2 rate 7 day*	LVM2R7D*		21.959	12.291	9.590				1.739								
Low voltage KW time of use*	LVkWTOU*			11.072	6.898				2.131		52.776						
Low voltage KW time of use - HOT*	LVkWTOUH*			9.402	7.265				1.851		82.934						
Low voltage large 1 rate*	LVL1R*		14.172	9.238	7.317												
Low voltage large 2 rate*	LVL2R*		20.442	12.272	9.769				1.934								
Low voltage large KVA time of use	LVkVATOU			2.665	2.205				1.225	19.665	28.720			>150	>400	150	
Low voltage large KVA time of use - HOT*	LVkVATOUH*			2.035	1.664				1.047	17.777	42.774					150	
High voltage KVA time of use	HVkVATOU			1.726	1.456				0.765	14.601	18.229			>150	>400	1,150	
High voltage KVA time of use - HOT*	HVkVATOUH*			1.397	1.141				0.745	13.574	31.570					1,150	
Subtransmission KVA time of use*	SubTkVATOU*			1.073	0.851				0.339	4.925	6.196					11,100	
Time of Day	TOD	F,T	7.086	19.446	12.087		6.848	5.345	3.285					NA	<20		
Time of Use	TOU	F,T		11.846	6.834				2.756		47.215			NA	>20 & <400		
Time of Day 9pm off-peak	TOD9	F, T	7.350	24.303	16.675		10.692	9.286	4.550					NA	<20		
Time of Day Flexible	TODFLEX	F,T	7.350	21.853	14.092		6.918	6.665	4.039					Residential Customer			
Sesonal Demand TOU RES <sup>3,4</sup>	RESKWTOU <sup>3,4</sup>	F,T		4.400	4.400		2.750	2.750	2.750			33.464	14.897	Residential Customer			1.50

\* Tariff closed to premises not already taking supply under this tariff and new connections.

\*\* Tariff only available in conjunction with the LVS1R tariff for new connections.

<sup>3</sup> RESKWTOU available from 1st July 2015 for premises without a dedicated circuit meter configuration.

<sup>4</sup> RESKWTOU available from 1st November 2015 for premises with a dedicated circuit meter configuration.

Summer peak energy rates apply for period 1st November to 31st March (except TODFLEX which follows daylight savings periods) & RESKWTOU which applies from 1st December to 31st March.

Non-summer peak energy rates apply for period 1st April to 31st October (except TODFLEX which follows non-daylight savings periods) & RESKWTOU which applies from 1st April to 30th November.

PFIT (Premium Feed-In Tariff) is defined by an "F" added to the front of an existing distribution tariff ie. FTOD. The PFIT tariffs are closed to new connections.

TFIT (Transitional Feed-In Tariff) is defined by a "T" added to the front of an existing distribution tariff ie. TTOD. The TFIT tariffs are closed to new connections.

# 2015 UE Tariff Schedule



## UE PFIT/TFIT pass through charge: 1 January 2015 (GST Exclusive)

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	7.202
Low voltage small 2 rate*	LVS2R*	7.202
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	7.202
Reverse cycle airconditioning time of use*	RCACKWTOU*	7.202
Low voltage medium 1 rate	LVM1R	7.202
Low voltage medium 2 rate 5 day*	LVM2R5D*	7.202
Low voltage medium 2 rate 7 day*	LVM2R7D*	7.202
Low voltage KW time of use*	LVkWTOU*	7.202
Low voltage KW time of use - HOT	LVkWTOUH*	7.202
Low voltage large 1 rate*	LVL1R*	7.202
Low voltage large 2 rate*	LVL2R*	7.202
Low voltage large KVA time of use	LVkVATOU	7.202
Low voltage large KVA time of use - HOT*	LVkVATOUH*	7.202
High voltage KVA time of use	HVkVATOU	7.202
High voltage KVA time of use - HOT*	HVkVATOUH*	7.202
Subtransmission KVA time of use*	SubTkVATOU*	7.202
Time of Day	TOD	7.202
Time of Use	TOU	7.202
Time of Day 9pm off-peak	TOD9	7.202
Time of Day Flexible	TODFLEX	7.202
Sesonal Demand TOU RES <sup>3, 4</sup>	RESKWTOU <sup>3, 4</sup>	7.202
<p>* Tariff closed to premises not already taking supply under this tariff and new connections.</p> <p>** Tariff only available in conjunction with the LVS1R tariff for new connections.</p> <p><sup>3</sup> RESKWTOU available from 1st July 2015 for premises without a dedicated circuit meter configuration.</p> <p><sup>4</sup> RESKWTOU available from 1st November 2015 for premises with a dedicated circuit meter configuration.</p>		

# 2015 UE Tariff Schedule



## UE PFIT/TFIT pass through charge: 1 January 2015 (GST Inclusive)

UED Network Tariff Description	UED Tariff Code	PFIT/TFIT Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	7.922
Low voltage small 2 rate*	LVS2R*	7.922
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	7.922
Reverse cycle airconditioning time of use*	RCACKWTOU*	7.922
Low voltage medium 1 rate	LVM1R	7.922
Low voltage medium 2 rate 5 day*	LVM2R5D*	7.922
Low voltage medium 2 rate 7 day*	LVM2R7D*	7.922
Low voltage KW time of use*	LVkWTOU*	7.922
Low voltage KW time of use - HOT	LVkWTOUH*	7.922
Low voltage large 1 rate*	LVL1R*	7.922
Low voltage large 2 rate*	LVL2R*	7.922
Low voltage large KVA time of use	LVkVATOU	7.922
Low voltage large KVA time of use - HOT*	LVkVATOUH*	7.922
High voltage KVA time of use	HVkVATOU	7.922
High voltage KVA time of use - HOT*	HVkVATOUH*	7.922
Subtransmission KVA time of use*	SubTkVATOU*	7.922
Time of Day	TOD	7.922
Time of Use	TOU	7.922
Time of Day 9pm off-peak	TOD9	7.922
Time of Day Flexible	TODFLEX	7.922
Sesonal Demand TOU RES <sup>3, 4</sup>	RESKWTOU <sup>3, 4</sup>	7.922
<p>* Tariff closed to premises not already taking supply under this tariff and new connections.</p> <p>** Tariff only available in conjunction with the LVS1R tariff for new connections.</p> <p><sup>3</sup> RESKWTOU available from 1st July 2015 for premises without a dedicated circuit meter configuration.</p> <p><sup>4</sup> RESKWTOU available from 1st November 2015 for premises with a dedicated circuit meter configuration.</p>		



# 2015 UE Tariff Schedule



## UE Pass Through Charge (Fire Factor): 1 January 2015 (GST Exclusive)

UED Network Tariff Description	UED Tariff Code	Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	-0.038
Low voltage small 2 rate*	LVS2R*	-0.038
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	-0.038
Reverse cycle airconditioning time of use*	RCACKWTOU*	-0.038
Low voltage medium 1 rate	LVM1R	-0.038
Low voltage medium 2 rate 5 day*	LVM2R5D*	-0.038
Low voltage medium 2 rate 7 day*	LVM2R7D*	-0.038
Low voltage KW time of use*	LVkWTOU*	-0.038
Low voltage KW time of use - HOT*	LVkWTOUH*	-0.038
Low voltage large 1 rate*	LVL1R*	-0.038
Low voltage large 2 rate*	LVL2R*	-0.038
Low voltage large KVA time of use	LVkVATOU	-0.038
Low voltage large KVA time of use - HOT*	LVkVATOUH*	-0.038
High voltage KVA time of use	HVkVATOU	-0.038
High voltage KVA time of use - HOT*	HVkVATOUH*	-0.038
Subtransmission KVA time of use*	SubTkVATOU*	-0.038
Time of Day	TOD	-0.038
Time of Use	TOU	-0.038
Time of Day 9pm off-peak	TOD9	-0.038
Time of Day Flexible	TODFLEX	-0.038
Sesonal Demand TOU RES <sup>3, 4</sup>	RESKWTOU <sup>3, 4</sup>	-0.038
<p>* Tariff closed to premises not already taking supply under this tariff and new connections.</p> <p>** Tariff only available in conjunction with the LVS1R tariff for new connections.</p> <p><sup>3</sup> RESKWTOU available from 1st July 2015 for premises without a dedicated circuit meter configuration.</p> <p><sup>4</sup> RESKWTOU available from 1st November 2015 for premises with a dedicated circuit meter configuration.</p>		

# 2015 UE Tariff Schedule



## UE Pass Through Charge (Fire Factor): 1 January 2015 (GST Inclusive)

UED Network Tariff Description	UED Tariff Code	Pass Through Charge (c/cust/day)
Low voltage small 1 rate	LVS1R	-0.042
Low voltage small 2 rate*	LVS2R*	-0.042
Dedicated circuit**	LVDed**	
Unmetered supplies	UnMet	
Winter Energy Tariff*	WET2Step*	-0.042
Reverse cycle airconditioning time of use*	RCACKWTOU*	-0.042
Low voltage medium 1 rate	LVM1R	-0.042
Low voltage medium 2 rate 5 day*	LVM2R5D*	-0.042
Low voltage medium 2 rate 7 day*	LVM2R7D*	-0.042
Low voltage KW time of use*	LVkWTOU*	-0.042
Low voltage KW time of use - HOT*	LVkWTOUH*	-0.042
Low voltage large 1 rate*	LVL1R*	-0.042
Low voltage large 2 rate*	LVL2R*	-0.042
Low voltage large KVA time of use	LVkVATOU	-0.042
Low voltage large KVA time of use - HOT*	LVkVATOUH*	-0.042
High voltage KVA time of use	HVkVATOU	-0.042
High voltage KVA time of use - HOT*	HVkVATOUH*	-0.042
Subtransmission KVA time of use*	SubTkVATOU*	-0.042
Time of Day	TOD	-0.042
Time of Use	TOU	-0.042
Time of Day 9pm off-peak	TOD9	-0.042
Time of Day Flexible	TODFLEX	-0.042
Sesonal Demand TOU RES <sup>3, 4</sup>	RESKWTOU <sup>3, 4</sup>	-0.042
<p>* Tariff closed to premises not already taking supply under this tariff and new connections.</p> <p>** Tariff only available in conjunction with the LVS1R tariff for new connections.</p> <p><sup>3</sup> RESKWTOU available from 1st July 2015 for premises without a dedicated circuit meter configuration.</p> <p><sup>4</sup> RESKWTOU available from 1st November 2015 for premises with a dedicated circuit meter configuration.</p>		