

Essential Energy Interim Network Price List (Excluding GST)

Effective 1 July 2016



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Obsolete Tariff Code	Description	Network Access \$/Day	Energy All c/kWh	Energy Peak c/kWh	Energy Shoulder c/kWh	Energy Off-Peak c/kWh	Demand Charge \$/kVA/M	Peak Demand \$/kVA/M	Shoulder Demand \$/kVA/M	Off-Peak Demand \$/kVA/M	Capacity Charge \$/kVA/M	Application
Obsolete Tariffs - Not applicable to new connections												
BLND1CO BLND1NO	LV TOU Demand 1 Rate	19.7798		6.2098	6.2098	3.3278	16.4172					Generally for larger business use whose consumption exceeds 100 MWh per year. The charges include a monthly maximum demand charge. The maximum demand charge is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BLND3AO.
BLND1SR	LV 1 Rate Demand Sth Rural	15.3408		12.2323	12.2323	4.9129	10.9041				3.9965	To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO.
BLND1SU	LV 1 Rate Demand Sth Urban	4.0764		13.6888	13.6888	6.3009	10.6949				3.9199	To all premises whose demand exceeds 72 kVA. New customers should be connected on BLND3AO.
BHND1CO	HV 1 Rate Demand Cent Urban TOU	26.0841		6.5768	6.5768	3.4478	11.2523					For larger business metered at HV Distribution System. The charges include a monthly maximum demand charge. The maximum demand is metered on a half hour basis in kVA, which reflects the customer's power factor. New customers should be connected on BHND3AO.
BHND1SO BHTD1SO	HV 1 Rate Demand Sth Urban	18.9687		6.0721	6.0721	4.7445	8.2531				3.1914	To business premises whose consumption is connected to the HV Distribution System. New customers should be connected on BHND3AO.
BLNE25AU	QLD Government Solar Bonus Scheme		-44.0000									QLD Government Solar bonus scheme rebate for eligible business customers located in Qld but connected to Essential Energy's Distribution Network. Discontinued 9 July 2012. This solar tariff has GST applied, please refer to Section 1.1 for GST application for other solar tariffs.

Essential Energy Interim Network Price List - DUOS Component (Excluding GST)

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Tariff Code	Obsolete tariffs on same rate	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs													
BLNN2AU		LV Residential Block Tariff	0.7726	-	7.7364	7.3495	6.9627	-	-	-	-	-	-
BLNT3AU		LV Residential TOU	0.7497	-				9.2599	9.2599	2.4475	-	-	-
Controlled Load Tariffs													
BLNC1AU		Controlled Load 1	0.0849	0.2948				-	-	-	-	-	-
BLNC2AU		Controlled Load 2	0.0849	2.3009				-	-	-	-	-	-
Business Tariffs													
BLNN1AU		LV General supply Block Tariff	0.7726	-	12.0545	9.0409		-	-	-	-	-	-
BLNT2AU		LV TOU <100MWh	6.1574	-				9.5144	9.5144	3.9863	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU	LV TOU <160MWh	6.1574	-				9.5144	9.5144	3.9863	-	-	-
BLND3AO	BLND4NO	LV TOU Demand 3 Rate	13.9462	-				0.6624	0.6624	0.1655	9.0761	9.0761	2.0744
BLNS1AO		LV TOU avg daily Demand	13.9462	-				0.3553	0.3553	0.0500	9.6384	9.6384	2.3402
BLND3TO		LV TOU Demand Alternative tariff	13.9462	-				8.2462	8.2462	2.3616	11.3327		-
BHND3AO		HV TOU mthly Demand	17.2443	-				0.5050	0.5050	0.2469	7.8010	7.8010	2.2177
BHNS1AO		HV TOU avg daily Demand	17.2443	-				0.5050	0.5050	0.2469	8.4988	8.4988	2.4160
BSSD3AO		Sub Trans 3 Rate Demand	17.3065	-				0.1910	0.1101	0.0906	3.1958	2.2783	0.9082
Unmetered Tariffs													
BLNP1AO	BLNN3AO	LV Public Lighting DUOS	0.6711	12.5484				-	-	-	-	-	-
BLNP3AO		LV Public Lighting TOU DUOS	-	-				11.5472	11.5472	4.3361	-	-	-
Essential Energy Customer Specific													
Customer specific prices		Subtransmission or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST			Demand Charge \$/kVA/M Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST	Capacity Charge \$/kVA/M Excluding GST
Obsolete Tariffs - Not applicable to new connections													
BLND1CO	LV TOU Demand 1 Rate	17.9816	-	1.5955	1.5955	0.2917			14.9247	-	-	-	-
BLND1NO													
BLND1SR	LV 1 Rate Demand Sth Rural	13.9462	-	6.3282	6.3282	1.6793			9.9128	-	-	-	3.6332
BLND1SU	LV 1 Rate Demand Sth Urban	3.7058	-	7.6523	7.6523	2.9411			9.7226	-	-	-	3.5635
BHND1CO	HV 1 Rate Demand Cent Urban TOU	23.7128	-	1.9868	1.9868	0.4557			10.2294	-	-	-	-
BHND1SO	HV 1 Rate Demand Sth Urban	17.2443	-	1.5280	1.5280	1.6345			7.5028	-	-	-	2.9013

Essential Energy Interim Network Price List - TUOS Component (Excluding GST)

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Tariff Code	Obsolete tariffs on same rate	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs													
BLNN2AU		LV Residential Block Tariff	-	-	2.2793	2.2793	2.2793	-	-	-	-	-	-
BLNT3AU		LV Residential TOU	-	-				2.9068	2.9068	1.6338	-	-	-
Controlled Load Tariffs													
BLNC1AU		Controlled Load 1	-	1.6338				-	-	-	-	-	-
BLNC2AU		Controlled Load 2	-	2.1073				-	-	-	-	-	-
Business Tariffs													
BLNN1AU		LV General supply Block Tariff	-	-	2.2793	2.2793	-	-	-	-	-	-	-
BLNT2AU		LV TOU <100MWh	-	-				2.9068	2.9068	1.6338	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU	LV TOU <160MWh	-	-				2.9068	2.9068	1.6338	-	-	-
BLND3AO	BLND4NO	LV TOU Demand 3 Rate	-	-				2.5768	2.5768	1.5882	-	-	-
BLNS1AO		LV TOU avg daily Demand	-	-				2.5768	2.5768	1.5882	-	-	-
BLND3TO		LV TOU Demand Alternative tariff	-	-				2.5768	2.5768	1.5882	0.0000	-	-
BHND3AO		HV TOU mthly Demand	-	-				1.7721	1.7721	1.4176	-	-	-
BHNS1AO		HV TOU avg daily Demand	-	-				1.7721	1.7721	1.4176	-	-	-
BSSD3AO		Sub Trans 3 Rate Demand	-	-				3.8109	2.1948	1.8068	-	-	-
Unmetered Tariffs													
BLNP1AO	BLNN3AO	LV Public Lighting TUOS	-	2.2793				-	-	-	-	-	-
BLNP3AO		LV Public Lighting TOU TUOS	-	-				2.9068	2.9068	1.6338	-	-	-
Essential Energy Customer Specific													
Customer specific prices		Subtransmission or Inter Distributor Transfers	Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST			Demand Charge \$/kVA/M Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST	Capacity Charge \$/kVA/M Excluding GST
Obsolete Tariffs - Not applicable to new connections													
BLND1CO	LV TOU Demand 1 Rate	-	-	3.1809	3.1809	1.8647			-	-	-	-	-
BLND1NO													
BLND1SR	LV 1 Rate Demand Sth Rural	-	-	3.9232	3.9232	1.9182			-	-	-	-	-
BLND1SU	LV 1 Rate Demand Sth Urban	-	-	3.9232	3.9232	1.9182			-	-	-	-	-
BHND1CO	HV 1 Rate Demand Cent Urban TOU	-	-	3.1310	3.1310	1.8175			-	-	-	-	-
BHND1SO													
BHTD1SO	HV 1 Rate Demand Sth Urban	-	-	3.1310	3.1310	1.8175			-	-	-	-	-

Essential Energy Interim Network Price List - CCL Component (Excluding GST)

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Tariff Code	Obsolete tariffs on same rate	Description		Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Block 1 c/kWh Excluding GST	Energy Block 2 c/kWh Excluding GST	Energy Block 3 c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST
Residential Tariffs				-	-	0.3878	0.3878	0.3878	-	-	-	-	-	-
BLNN2AU		LV Residential Block Tariff		-	-	0.3878	0.3878	0.3878	-	-	-	-	-	-
BLNT3AU		LV Residential TOU		-	-				0.3878	0.3878	0.3878	-	-	-
Controlled Load Tariffs				-	0.3878				-	-	-	-	-	-
BLNC1AU		Controlled Load 1		-	0.3878				-	-	-	-	-	-
BLNC2AU		Controlled Load 2		-	0.3878				-	-	-	-	-	-
Business Tariffs				-	0.8611	0.8611	-	-	-	-	-	-	-	-
BLNN1AU		LV General supply Block Tariff		-	-	0.8611	0.8611	-	-	-	-	-	-	-
BLNT2AU		LV TOU <100MWh		-	-				0.8611	0.8611	0.8611	-	-	-
BLNT1AO	BLNT1SR, BLNT1SU	LV TOU <160MWh		-	-				0.8611	0.8611	0.8611	-	-	-
BLND3AO	BLND4NO	LV TOU Demand 3 Rate		-	-				0.8611	0.8611	0.8611	-	-	-
BLNS1AO		LV TOU avg daily Demand		-	-				0.8611	0.8611	0.8611	-	-	-
BLND3TO		LV TOU Demand Alternative tariff		-	-				0.8611	0.8611	0.8611	0.0000	-	-
BHND3AO		HV TOU mthly Demand		-	-				0.8611	0.8611	0.8611	-	-	-
BHNS1AO		HV TOU avg daily Demand		-	-				0.8611	0.8611	0.8611	-	-	-
BSSD3AO		Sub Trans 3 Rate Demand		-	-				0.2296	0.2296	0.2296	-	-	-
Unmetered Tariffs				-	-	-	-	-	-	-	-	-	-	-
BLNP1AO	BLNN3AO	LV Public Lighting CCF		-	0.8611				-	-	-	-	-	-
BLNP3AO		LV Public Lighting TOU CCF		-	-				0.8611	0.8611	0.8611	-	-	-
Essential Energy Customer Specific				-	-	-	-	-	-	-	-	-	-	-
Customer specific prices		Subtransmission or Inter Distributor Transfers		Various	Various				Various	Various	Various	Various	Various	Various
Obsolete Tariff Code	Description	Network Access \$/Day Excluding GST	Energy All c/kWh Excluding GST	Energy Peak c/kWh Excluding GST	Energy Shoulder c/kWh Excluding GST	Energy Off-Peak c/kWh Excluding GST				Demand Charge \$/kVA/M Excluding GST	Peak Demand \$/kVA/M Excluding GST	Shoulder Demand \$/kVA/M Excluding GST	Off-Peak Demand \$/kVA/M Excluding GST	Capacity Charge \$/kVA/M Excluding GST
Obsolete Tariffs - Not applicable to new connections				-	-	0.8611	0.8611	0.8611	-	-	-	-	-	-
BLND1CO	LV TOU Demand 1 Rate	-	-	0.8611	0.8611	0.8611			-	-	-	-	-	-
BLND1NO														
BLND1SR	LV 1 Rate Demand Sth Rural	-	-	0.8611	0.8611	0.8611			-	-	-	-	-	-
BLND1SU	LV 1 Rate Demand Sth Urban	-	-	0.8611	0.8611	0.8611			-	-	-	-	-	-
BHND1CO	HV 1 Rate Demand Cent Urban	-	-	0.8611	0.8611	0.8611			-	-	-	-	-	-
BHND1SO														
BHTD1SO	HV 1 Rate Demand Sth Urban	-	-	0.8611	0.8611	0.8611			-	-	-	-	-	-

Essential Energy Interim Network Price List - QSS Component (Excluding GST)

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EXPLANATION OF NETWORK TARIFFS



Tariff	Explanation
BLNN2AU LV Residential Block Tariff	Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year. A three step pricing structure applies; <ul style="list-style-type: none"> > Step 1 applies to the first 1,000kWh per 91 days, > Step 2 applies to the consumption greater than 1,000kWh and less than 1,750kWh per 91 days > Step 3 applies to all consumption in excess of Step 2
BLNT3AU LV Residential TOU	Premises wholly used as a private dwelling where consumption does not exceed 160 MWh per year and they have a TOU capable meter.
BLNC1AU Controlled Load 1	To all residential and business premises where the premise has another primary metering point present at the same metering point as the secondary load and the load is remotely controlled. Applicable to loads such as water heating, swimming pool pumps etc. Loads must be permanently connected or on a dedicated power circuit with indicators to show when supply is available. Supply will be made available for 5 to 9 hours overnight on weekdays and extra hours on weekends except where the load is controlled by a time clock. Note: This tariff is not available for the top boost element of a two element water heater for new connections.
BLNC2AU Controlled Load 2	To all residential and business premises where the premise has another primary metering point present and at the same metering point as the secondary load and the load is remotely controlled. Applicable to loads such as water heating, swimming pool pumps, heat pumps etc. Loads must be permanently connected or on a dedicated power circuit with indicators to show when supply is available. Supply will be made available for 10 to 18 hours per day on weekdays and all hours on weekends except where the load is controlled by a time clock.
BLNE21AU Anytime Export Gross metered	Residential premises with a gross metered export tariff and no rebate applicable
BLNE23AU Anytime Export Net metered	Residential premises with a net metered export tariff and no rebate applicable
BLNE20AU Anytime Export Gross metered	Business premises with a gross metered export tariff and no rebate applicable
BLNE22AU Anytime Export Net metered	Business premises with a net metered export tariff and no rebate applicable
BLNE0AU Ineligible Export	Where application to connect to grid has not yet been approved.
BLNE26AU QLD Government Solar Bonus	QLD Government Solar bonus scheme for eligible residential customers located in Qld but connected to Essential Energy's Distribution Network.
BLNE27AU QLD Government Solar Bonus	QLD Government Solar bonus scheme for eligible business customers located in Qld but connected to Essential Energy's Distribution Network.
BLNN1AU LV General Supply Block Tariff	Business premises whose consumption does not exceed 100 MWh per year. A two step pricing structure applies; <ul style="list-style-type: none"> > Step 1 applies to the first 5,000kWh per 91 days, > Step 2 applies to all consumption in excess of Step 1
BLNT2AU LV TOU <100MWh	Business premises whose consumption does not exceed 100 MWh per year and they have a TOU capable meter.
BLNT1AO LV TOU <160MWh	Only available to business premises whose consumption does not exceed 160 MWh per year.
BLND3AO LV TOU Demand 3 Rate	Business premises whose consumption exceeds 160MWh per year and connected to the LV Distribution System.
BLNS1AO LV TOU Avg daily Demand	Available to customers who have a monthly load factor greater than 60% for at least 4 of the most recent 12 months coinciding with a minimum on season anytime monthly demand of 1500 kVA. This is intended for customers with a seasonal demand. Demand Charges will be calculated as follows: <ol style="list-style-type: none"> 1. The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month. 2. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of days in the month when the load occurs. This means that Peak and Shoulder Demand will be divided by the number of week days, and Off Peak Demand by the total number of days. 3. The average TOU Demand calculated above will be multiplied by the TOU Demand rates. 4. No adjustments to billable demand shall be made for pre-season "test runs".
BLND3TO LV TOU Demand Alternative Tariff	The Demand Charge is based on the highest measured half-hour kVA demand registered in either the peak or shoulder periods during the month.
BHND3AO HV TOU Mthly Demand	Business premises whose consumption is connected to the HV Distribution System and metered at HV.
BHNS1AO HV TOU Avg daily Demand	Business premises whose consumption is connected to the HV Distribution System and metered at HV. Available to customers who have a monthly load factor greater than 60% for at least 4 of the most recent 12 months coinciding with a minimum on season anytime monthly demand of 1500 kVA. (The minimum demand and load factor requirements will be waived where a generator supports a substantial part of the load on the load side of the meter.) This is intended for customers with a seasonal demand. Demand Charges will be calculated as follows: <ol style="list-style-type: none"> 1. The daily kVA maximum demand in each of the Peak, Shoulder and Off Peak periods will be metered for each day of the month. 2. The metered kVA Demand for each day of the Peak, Shoulder and Off-Peak periods will be summed for the month and divided by the number of days in the month when the load occurs. This means that Peak and Shoulder Demand will be divided by the number of week days. Off Peak Demand by the total number of days. 3. The average TOU Demand calculated above will be multiplied by the TOU Demand rates. 4. No adjustments to billable demand shall be made for pre-season "test runs".
BSSD3AO Sub Trans 3 Rate Demand	Applicable to connections at a subtransmission voltage as defined by Essential Energy. Please note that this tariff is not applicable for connection to dual purpose subtransmission/distribution circuits
BLNP1AO LV Unmetered NUOS	Refer to Unmetered Supply section 2 Definitions. All new unmetered supply connections will have this tariff applied.
BLNP3AO LV Public Street Lighting TOU NUOS	Refer to Unmetered Supply section 2 Definitions. All new public street lighting connections will have this tariff applied.
Customer specific prices	Refer Explanatory Notes 1.7 Customer Specific (cost reflective network prices)
Subtransmission or Inter Distributor Transfers	