

SA Power Networks



Pricing Proposal 2017 /18

March 2017



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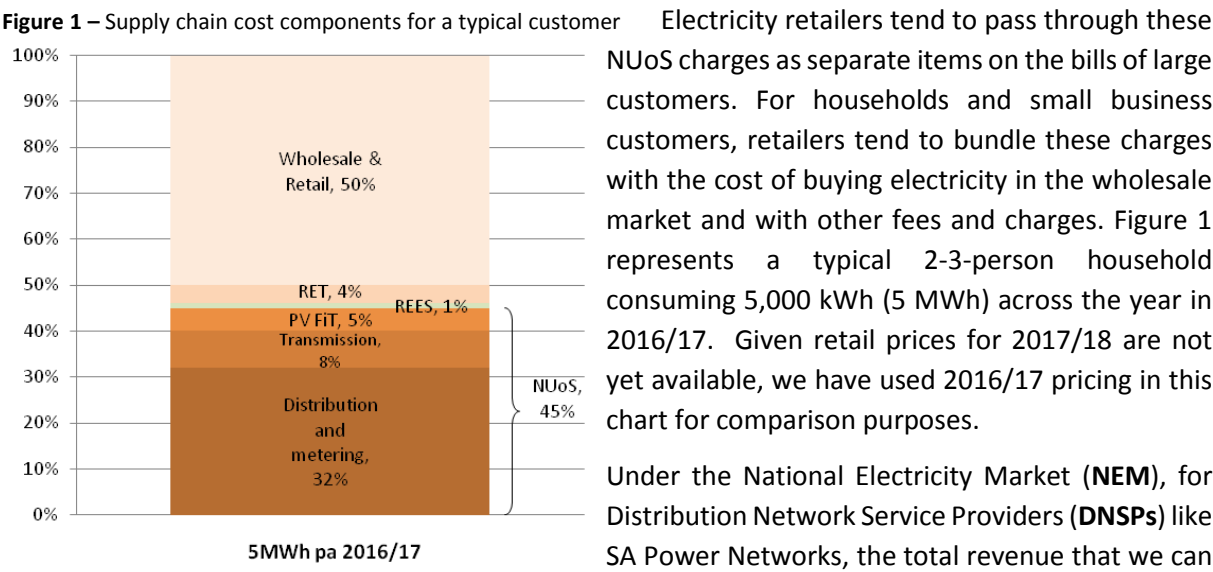
Executive summary

This Annual Pricing Proposal (**APP** or **Pricing Proposal**) has been prepared by SA Power Networks in accordance with the requirements of the National Electricity Rules¹ (**NER**, or **the Rules**). It provides details of our proposed network prices for 2017/18 and comprehensive information on the price changes for each type and size of customer. It is the first APP prepared since our 2017-20 Tariff Structure Statement (**TSS**) was approved by the AER at the end of February 2017. The pricing arrangements in this APP are required to conform with the policies and indicative pricing levels outlined in that TSS.

Each electricity customer’s retail bill comprises the following components, the first four of which are included in this APP:

- 1. SA Power Networks’ distribution network charges;
- 2. Transmission network charges from ElectraNet and MurrayLink;
- 3. Jurisdictional Scheme Obligation charges, required to fund the South Australian Government’s Feed-in Tariff (**FIT**) credits to the owners of qualifying solar photo-voltaic (**PV**) electricity generators;
- 4. Metering charges; and
- 5. Retail charges, including the cost of energy generation, and obligations under the national Renewable Energy Target (**RET**) and the South Australian Government’s Residential Energy Efficiency Scheme (**REES**).

The first three components are collectively referred to as ‘Network Use of System’ or ‘NUoS’ charges and usually equate to just under half of the total bill paid by consumers. The distribution and transmission charges reflect the cost of transporting electricity across the State’s electricity grid from where it is produced to where it is consumed. The fourth charge generally applies to small customers for their Type 6 metering provided by SA Power Networks.



¹ National Electricity Rules 6.18.2(a)(2) Ver 65 (Note, the former Rules apply on account on Rule 11.73.1(b) Ver 89).

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recover is set by the Australian Energy Regulator (**AER**) each five years². With our total revenue capped, our tariffs represent the way that we allocate these total costs to our diverse customer base.

The way we allocate these costs to customers is changing. A NER rule change in late 2014 required us to develop what can be referred to as a more ‘user pays’ approach to the way we price for use of the network³. Network pricing needs to become more ‘cost-reflective’ over time.

Our longer term approach to implementing these NEM pricing reforms is encapsulated in our TSS⁴. This APP is complementary to our TSS. The TSS outlines our proposed tariff structure changes over a Regulatory Period⁵, whilst the APP sets out the actual tariff levels that will be applied to the tariff structures set out in the TSS and passed onto retailers. Our initial TSS covers the next three years 2017/18 through to 2019/20.

Changes are required to our pricing from July 2017, however we have endeavoured to ensure the pricing changes are aligned with the direction of the new pricing rules as explained in our TSS, while limiting the potential for significant price changes to customers in the period to 2020.

Revenue and pricing outcomes for 2017/18

A summary of the pricing outcomes proposed in our 2017/18 APP and how these outcomes align with our TSS indicative price schedule is set out below.

Distribution Charges

Our allowed Distribution Use of System (**DUoS**) revenue rises from \$759.6M (2016/17) to \$788.5M (2017/18). This increase includes CPI, X factor (ie the Regulatory-approved year-on-year revenue adjustment for 2017/18) and any incentive scheme outcomes. After allowing for the rebalance of distribution charges due to a small over-recovery in the last two years, we forecast to recover \$778.7M from customers. DUoS prices will increase on average by 5.8% (residential prices increase by 7.9% whilst business prices increase by 3.6%).

Distribution prices will be 0.9% higher on average than the TSS forecast for 2017/18 as allowed revenue is 1.2% higher than the TSS forecast (note that charges to business customers will on average be 2.75% higher than forecast, while residential charges will on average be 0.7% lower than forecast because the average residential price increases for 2017/18 are limited to a maximum increase of 8.47% due to the NER side constraint rule. Distribution recovery has declined in recent years through energy efficiency and in-house solar PV use which reduces billings. Costs to supply residential customers have not declined as air-conditioning has maintained the same level of peak demand.)

² The AER released its final determination for the 2015-20 regulatory period in October 2015.

³ Distribution Network Pricing Arrangements Rule Change ERC0161 www.aemc.gov.au/Rule-Changes/Distribution-Network-Pricing-Arrangements

⁴ www.aer.gov.au/networks-pipelines/determinations-access-arrangements/pricing-proposals-tariffs/sa-power-networks-tariff-structure-statement-2015 Further information is also available on our *Talking Power* website: <http://talkingpower.com.au/your-views/tariff-structure-statement-consultation/>

⁵ In this case, due to the timing of the introduction of the changes, our first TSS covers the final three years of our current regulatory period and this APP is required to be prepared in accordance with version 65 of the Rules (preceding the changes). However, we are seeking to provide a consistent approach wherever possible.

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Transmission Charges

The transmission charges for 2017/18 are forecast to decline from \$246M (2016/17) to \$239M (2017/18). This is a reduction of 3% due to high proceeds from inter-regional settlements on the interconnection. Combining the reduction in transmission charges with the estimated over-recovery balance at June 2017 means our 2017/18 transmission prices will recover \$230M and thus Transmission Use of System (**TUoS**) prices will fall on average by 4%.

The 2017/18 transmission prices will now be 12.7% lower on average than forecast in our TSS.

JSO (PV FiT) Payments/Charges

The revenue collected for the State Government's solar PV FiT as a JSO will be less in 2017/18 due to the expiry the '16 cent' scheme⁶ in September 2016. Payments to customers are forecast to reduce from \$90.3M (2016/17) to \$83.6M (2017/18). Combining the reduction in forecast PV FiT payments with half of the estimated over-recovery balance at June 2017 means that our 2017/18 JSO prices will recover \$73.5M, with our PV FiT prices falling on average by 17%. Prices should stay at this level in 2018/19 as well as the over-recovery balance is being returned to customers over a two year period.

The 2017/18 JSO (PV FiT) prices will be 15.0% lower on average than forecast in our TSS.

Network Prices Summary (DUoS plus TUoS plus PV FiT)

Overall, the average Network Use of System (**NUoS**) price combining distribution, transmission and JSO recovery, increases in 2017/18 by 1.7%, just above the CPI of 1.5%. The average residential outcome is a 4.0% increase whilst business has an average 0.6% reduction.

⁶ More information is available by searching on 'solar feed in' at www.sa.gov.au

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Summary – Residential and small business prices

Table 1 below provides a comparison of the annual cost for a typical 2-3-person household (consuming 5,000 kWh pa). The retail prices for 2017/18 have not been published therefore 2016/17 energy/retail prices have been used. The typical annual retail bill will increase by \$27 (1.5%) due to network and metering charges. Note that the typical retail bill used in this analysis includes a 12% retail discount of about \$184.

Table 1: Typical residential customer bill for 2017/18

| Component of price (a) Average Residential Customer Using 5,000 kWh pa | 2016/17 \$ per annum | 2017/18 \$ per annum | Decrease / Increase \$ per annum | Impact on typical retail bill |
|--|-------------------------|-------------------------|--|-------------------------------------|
| 1. SA Power Networks DUoS charge | \$ 560 | \$ 598 | +\$ 38 | +2.1% |
| 2. Transmission charge(b) | \$ 154 | \$ 159 | +\$ 5 | +0.3% |
| 3. Jurisdictional Scheme Amount (PV) | \$ 85 | \$ 67 | -\$ 18 | -1.0% |
| Total Networks charges | \$ 800 | \$ 825 | +\$ 25 | +1.4% |
| 4. Metering (Alternative control) | \$ 29 | \$ 31 | +\$ 2 | +0.1% |
| Total Regulated charges | \$ 829 | \$ 856 | +\$ 27 | +1.5% |
| 5. Retail (c) | \$ 1,013 | | | |
| Typical Retail Bill includes GST | \$ 1,842 | | | |
| Typical Retailer Discount (d) | \$ 184 | | | |
| Undiscounted Retail Bill includes GST | \$ 2,026 | | | |

Notes:

- (a) All amounts are nominal and contain GST.
- (b) Using ElectraNet 15 March 2017 final advice of 2017/18 prices.
- (c) Using AGL Standard Retail Contract prices for July 2016 less a 12% discount on usage charges.
- (d) A 12% discount on usage charges from AGL Standard Retail Contract prices for July 2016. The AEMC has used 12% as a typical level of SA discount in the 2016 Residential Electricity Price Trends (December 2016)

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The AER has typically used a 10 MWh pa small business single-rate customer to illustrate typical small business customer outcomes. The outcomes are shown below in Table 2, and result in a \$30 (0.8%) increase to the retail bill.

Table 2: Typical business single rate customer bill for 2017/18

| Component of price (a) | 2016/17 | 2017/18 | Decrease / Increase | Impact on typical retail bill |
|--|-----------------|-----------------|---------------------|-------------------------------|
| Average Business Customer | | | | |
| Using 10,000 kWh pa | \$ per annum | \$ per annum | \$ per annum | |
| 1. SA Power Networks DUoS charge | \$ 1,176 | \$ 1,211 | +\$ 35 | +0.9% |
| 2. Transmission charge (b) | \$ 314 | \$ 332 | +\$ 19 | +0.5% |
| 3. Jurisdictional Scheme Amount (PV) | \$ 107 | \$ 82 | -\$ 26 | -0.7% |
| Total Networks charges | \$ 1,597 | \$ 1,625 | +\$ 28 | +0.8% |
| 4. Metering (Alternative control) | \$ 29 | \$ 31 | +\$ 2 | +0.0% |
| Total Regulated charges | \$ 1,626 | \$ 1,656 | +\$ 30 | +0.8% |
| 5. Retail (c) | \$ 2,096 | | | |
| Typical Retail Bill includes GST | \$ 3,722 | | | |
| 6. Typical Retailer Discount (d) | \$ 466 | | | |
| Undiscounted Retail Bill includes GST | \$ 4,189 | | | |

Notes:

- (a) All amounts are nominal and contain GST.
- (b) Using ElectraNet 15 March 2017 final advice of 2017/18 prices.
- (c) Using AGL Standard Retail Contract prices for July 2016 less a 12% discount on usage charges.
- (d) A 12% discount on usage charges from AGL Standard Retail Contract prices for July 2016. The AEMC has used 12% as a typical level of SA discount in the 2016 Residential Electricity Price Trends (December 2016)

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1 Introduction

The NER rule 6.18.2(a)(2) requires SA Power Networks to submit an APP (**APP** or **Pricing Proposal**) to the Australian Energy Regulator (**AER**) at least three months before the commencement of each regulatory year of the regulatory control period.

This Pricing Proposal is for the 2017/18 regulatory year and has been prepared in accordance with the requirements of the NER⁷, the AER's 2015-20 revenue determination⁸ for SA Power Networks and our AER-approved 2017-20 Tariff Structure Statement (**TSS**).

The Pricing Proposal sets out proposed prices for all of SA Power Networks' standard control services tariffs and alternative control services (ie metering) for the 2017/18 regulatory year.

1.1 Our business

SA Power Networks is a Distribution Network Service Provider (**DNSP**) which operates within the National Electricity Market (**NEM**).

Our distribution network serves the State of South Australia, with a service territory of about 178,200 km², with a coastline of over 5,000 km. The network's route length extends to more than 87,000 km, with approximately 19% underground. The network includes 403 zone substations, 72,600 distribution transformers, approximately 723,000 poles and 1.1 million meters. The extent of SA Power Networks' operations in South Australia is shown in Figure 2.

Figure 2: SA Power Networks' service area



With the exception of much of the coastal area and the Adelaide Hills, South Australia is very sparsely settled. Approximately 70% of customers reside in Adelaide, including the great majority of business and commercial customers. However, the extensive area serviced by the distribution network results in 70% of the network infrastructure delivering energy to the remaining 30% of customers. Compared with other states, South Australia has relatively few regional centres, and they are generally small and sparsely located. As a result, the average customer density across the State is very low.

Our primary role is operating, building, extending, maintaining and upgrading South Australia's distribution network. In this capacity, SA Power Networks plays an important role in supporting the achievement of South Australia's economic, community and social objectives.

⁷ Version 89

⁸ AER, Final Decision – SA Power Networks determination 2015-16 to 2019-20, October 2015.

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We are committed to delivering on our regulated obligations, including high levels of service, reliability, safety and efficiency for the South Australian community. The key services we provide include:

- Delivering electricity from ElectraNet's transmission network, through the distribution poles and wires, to homes and businesses;
- Maintaining the reliability and safety of the distribution network of substations, poles, wires and transformers;
- Extending and upgrading the distribution network to meet changing needs; and
- Providing an emergency response in the event of power outages.

We also install, maintain and reading electricity meters⁹ and maintain street lights. These two services are provided under separate pricing arrangements to our standard control services.

1.2 Network tariff objectives

Our network tariffs have been developed in accordance with Rules 6.18.2(b)(2) to (8). The methodologies described in our AER-approved 2017-20 TSS are designed to allow for recovery of efficient regulated costs of providing distribution services to our customers.

1.3 Summary of changes

This section sets out the differences between the indicative prices that were published in our 2017-20 TSS and the prices published in this APP. For more information, refer to Section 3.4.

Standard control services prices

The standard control services pricing for 2017/18 have been set in-line with our TSS methodology, and vary minimally from the 2017/18 indicative prices. Distribution prices are 0.9% higher, transmission prices are 12.7% lower and JSO (PV FIT) prices are 15.0% lower than indicated in the TSS. Residential distribution prices increased by 2% compared to the average distribution increase whilst business distribution changes were 2% lower than the average distribution increase. Note that while individual tariff elements changed at rates different to the average, the pricing proposed in this APP is in-line with the indicative prices published in our TSS. By using the TSS indicative prices as our basis for the 2017/18 prices, we have ensured compliance with the pricing principles which were assessed by the AER when approving our TSS in February 2017.

For transparency we have updated the indicative prices for future years (2018/19 and 2019/20). Overall the future prices have generally required a slight reduction in price outlook from that indicated in the TSS, eg in the order of 1.4% for future distribution prices, 1.0% for transmission and 3.3% a JSO reduction due to lower payments on the 44 cent scheme. Movements in total network prices (NUoS) for each tariff is set out in section 3.4, enabling a direct comparison with 2016/17 actual prices, 2017/18 proposed prices and the 2017/18 TSS 2017/18 prices.

⁹ Note that from 1 December 2017 the responsibility for new meters and meter replacement will transfer to the customers retailer, as part of a change to the NER.

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We have made two amendments to the standard control services tariff notes (refer Appendix A), to clarify the type of equipment that is approved for use on the controlled load (OPCL) tariff, as summarised below.

- Electric-Vehicle chargers are permitted to be connected to the OPCL circuit providing the charging equipment is not operating at more than 32 amps.
- Battery chargers are permitted to be temporarily connected to the OPCL circuit for the purpose of off-peak charging providing they are disconnected from the general circuit during peak times. The battery can only be connected to either the general circuit or the OPCL circuit at any one time. The battery charger cannot operate at more than 32 amps.
- Where multiple appliances are connected to a single phase of the OPCL circuit, eg hot water, EV batteries, battery storage and under-floor heating, only one appliance can operate at a time on that phase.

If a customer needs to use appliances rated more than 32 amps, or needs to use appliances simultaneously on a single phase, then the general circuit should be used. The residential actual demand tariff provides peak demand incentives and a low network usage price (lower than OPCL), that is suitable for such applications.

Alternative control services prices

The alternative control services (metering) pricing for 2017/18 have been updated in-line with the AER's price cap arrangements. The pricing changes set out below are a direct outcome of that price cap formula.

1.4 Structure of this document

This Pricing Proposal has been structured to demonstrate compliance with the specific requirements of the Rules and the AER's revenue determination for 2015-20. The substantive sections of the Pricing Proposal are set out in Table 3.

Table 3: Structure of SA Power Networks' Pricing Proposal

| Section | | Purpose | Rule clause |
|---------|-----------------------------------|--|---|
| 1 | Introduction | Introduces the Pricing Proposal and provides background information | - |
| 2 | Tariff classes and tariffs | Explains how we recover revenue from our customers and outlines our tariff classes, tariff structures and their charging parameters | 6.18.1(b)(2-3,8); 6.18.3 |
| 3 | Standard control services charges | Demonstrates compliance with the Rules and the AER's Final Decision with respect to the control mechanism, the revenue X factors, side constraints and the NER pricing principles. Sets out our cost recovery for DUoS, TUoS and JSO | 6.18.2(b)(4-8);6.18.5; 6.18.6; 6.18.7 and 6.18.7A |

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| Section | | Purpose | Rule clause |
|------------|---|---|--------------|
| 4 | Alternative control services | Sets out our tariffs for alternative control services (metering) as per the AER's requirements described in its revenue determination | 6.18.2(a)(2) |
| Appendices | | | |
| A | Standard control services tariff schedules | Sets out our standard control services tariff schedules | 6.18.2(d)(e) |
| B | Alternative control services tariff schedules | Sets out our alternative control services tariff schedules for metering | 6.18.2(d)(e) |
| C | Shortened forms | Provides a description of the shortened forms used within this document | - |
| D | List of attachments | Lists attachments to this Pricing Proposal | - |

1.5 Confidential information

Clause 6.19.2 of the Rules classifies as confidential all network pricing information about a Distribution Network User used by a DNSP for the purposes of network pricing. SA Power Networks has nominated 'Attachment A – Revenue cap model' which constitutes part of this Pricing Proposal, as confidential.

SA Power Networks requests that the AER does not disclose the information contained in Attachment A to any person outside of the AER.

2 Tariff classes and tariffs

This section describes SA Power Networks' standard control service tariff classes and related tariff structures. It sets out the way in which they have been constructed to comply with the requirements of the Rules and the AER's revenue determination.

2.1 How we recover revenue

SA Power Networks' NUoS tariffs are an aggregation of DUoS tariffs, metering services tariffs, transmission cost recovery tariffs and solar Photo Voltaic Feed-in Tariffs (**PV FiT**).

Retailers may pass through the components of SA Power Networks' network tariffs to customers directly, or modify their structure by bundling with the retail component, which includes the cost of purchasing wholesale energy from the NEM and retail costs.

This section outlines the distribution tariff structures, which are designed to recover the cost of providing standard control services to customers.

Section 4 of this Pricing Proposal outlines the arrangements for SA Power Networks' alternative control services (ie metering) tariffs which, in accordance with clause 6.18.3(c) of the Rules, have been constituted as a separate tariff class with separate charging parameters.

The process by which SA Power Networks recovers the SA Government solar PV-FiT payments through the Jurisdictional Scheme Obligation (**JSO**) is described in Section 3.3.

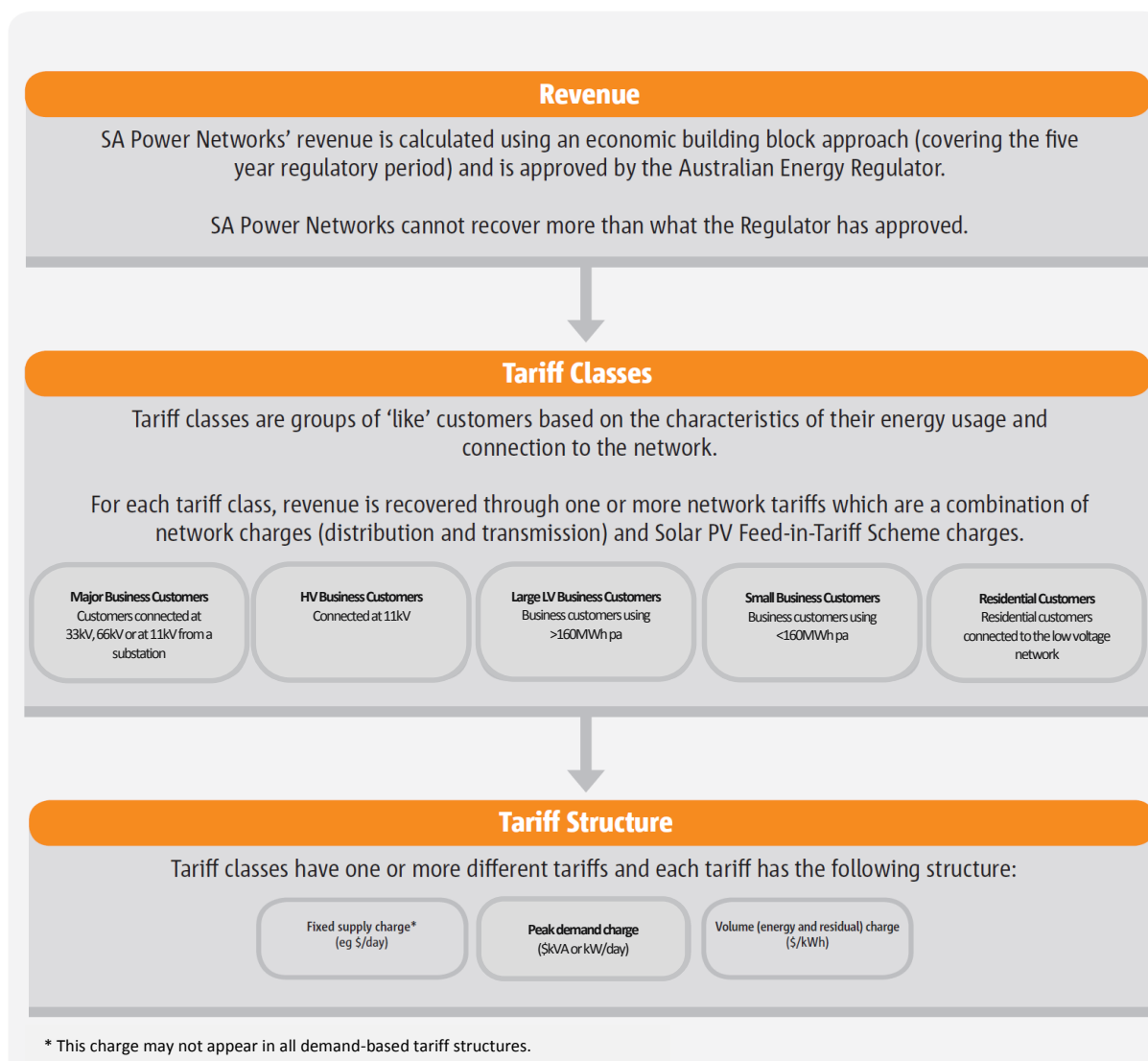
The Rules require tariff structures to have two main functions:

- to send a price signal for efficient consumption via the retailer; and
- to recover revenue from customers in a way that as much as possible reflects the total efficient cost of supplying those customers without distorting the efficient price signal.

Our allocation of revenue requirements to tariff classes and then tariffs is illustrated below in Figure 3. It is a three-stage process, involving determining the allowed revenue, splitting that revenue across the five tariff classes (and their tariffs) and finally setting prices for each tariff parameter to recover from customers the revenue allocated to that tariff class (and their tariffs).

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Figure 3: Allocation of revenue to tariff classes/tariffs and to tariff parameters



The grouping of customers into standard control services tariff classes and the tariffs therein has historically distinguished between customers on the basis of the following factors:

- The nature and extent of usage of different types of customer;
- For business customers, the nature of connection to the network, including the voltage of connection;
- Whether the customer also receives a controlled load service; and
- The type of meter installed at the premises (for large LV business customers).

2.2 Standard control services tariff classes

SA Power Networks' network tariff classes and tariffs for 2017-20 are summarised in Table 4 below. The tariff classes have been constituted with regard to the provisions of clause 6.18.3(d) of the Rules concerning economic efficiency and transaction costs.

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The suite of tariffs provides:

- A range of tariffs which are dependent upon a customer's size, consumption characteristics and voltage of connection (these factors are generally related); and
- More Long Run Marginal Cost (**LRMC**) cost-reflectivity in the demand tariff options, facilitated by the metering arrangements.

Table 4: SA Power Networks' tariff classes and associated tariffs

| Tariff class | Customer type | Tariffs |
|-----------------------|---|--|
| Residential | Low voltage residential customers, single phase and three phase | RSR, MRD |
| Small business | Low voltage businesses consuming less than 160MWh per annum, single phase and multi-phase | B2R, SBDT, SBD, LVUU, LVUU24, BSR, SLV |
| Large LV business | Low voltage businesses consuming more than 160MWh per annum | BD, LV, LBSR, LB2R, LVSG, BDT |
| High Voltage business | High voltage businesses generally supplied at 11kV | HV, HV400, HBD, B2R124H |
| Major business | Businesses requiring at least 5MVA of capacity connected to the sub-transmission network or a zone substation | STN, STNXXX, ZSN, ZSNXXX |

The structure of our tariffs, and the associated tariff charging parameters for each tariff within a tariff class, follow in Section 2.3.

2.3 Tariff structure

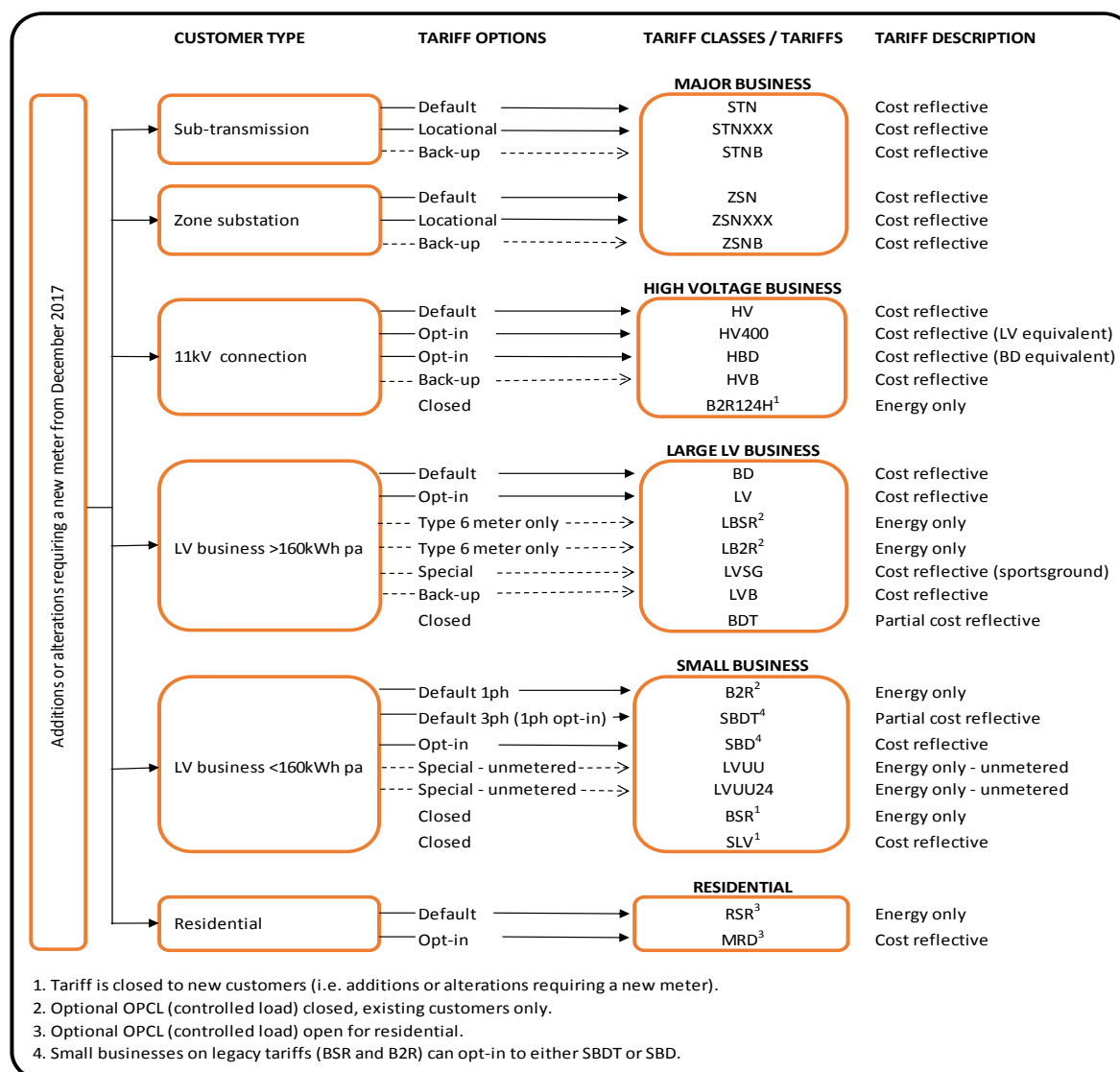
Within each of our five standard control services tariff classes we offer a number of different network tariffs. The basic structure of our tariffs is very similar to that of other electricity distributors in the NEM with three key tariff components:

- A fixed supply charge (\$ per day, month or quarter);
- A peak demand charge to send a forward LRMC price signal (\$ per kW or kVA per day); and
- A volume charge (\$/kWh) to recover residual costs not recovered by the other two elements.

Many small customers do not use a peak demand charge today, therefore the volume charge recovers a greater portion of total costs. Figure 4 outlines the options for tariff assignment.

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Figure 4: SA Power Networks' tariff assignment options



The following section sets out our tariff structures and charging parameters for the 2017/18 regulatory year.

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2.3.1 Residential tariff class

The residential tariff class structure and charging parameters are set out in Table 5 and include:

- An inclining block energy tariff (RSR). This tariff consists of a fixed daily charge and an inclining two block energy component. A separate energy rate applies to the energy consumption within each block level;
- A fully cost-reflective opt-in actual kW demand tariff (MRD); and
- There is a controlled load (hot water) 'partner' tariff available with these residential tariffs. The controlled load tariff is used to control permanently installed hot water services and other appliances generally consuming less than 25 Amps between 23:00 – 07:00 hours CST, with an option for use between 10:00 – 15:00 hours CST when high solar PV output typically occurs.

Table 5: Residential tariff structures and charging parameters

| Network tariff | Status | Components | Measurement | Charging parameter |
|--|---------|-----------------|-----------------|--|
| Residential single-rate (RSR) | Default | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage, inclining block ¹⁰ : <ul style="list-style-type: none">• Block 1: 0-4MWh pa• Block 2: >4MWh pa |
| | | Controlled load | \$/kWh | Based on usage |
| Residential monthly actual kW demand (MRD) | Opt-in | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kW/day | Maximum demand charge based on monthly maximum kW demand measured: <ul style="list-style-type: none">• Over a 30 minute time period• Between 16:00-21:00hrs local time• All days except Christmas Day• Higher charge from November to March (Peak)• Lower charge April to October (Shoulder) |
| | | Controlled load | \$/kWh | Based on usage |

¹⁰ Block 1 and 2 are proposed to be replaced by a single block in 2019/20.

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2.3.2 Small low voltage business tariff class (<160MWh pa)

The small low voltage business customer tariff class structures and charging parameters are set out in Table 6 and include:

- A two rate energy tariff (peak and off-peak) with a fixed daily charge (B2R). Off-peak DUoS and TUoS pricing is set at half of peak pricing. This tariff applies to existing customers and new single phase customers;
- An actual kVA demand tariff with a fixed daily charge (SBD). The demand charges reflect LRMC costs, with shoulder demand priced at half of peak demand. This tariff is suitable for larger (eg three phase) small customers, particularly those with either a seasonal load that varies across the year or a flexible load;
- A transitional version of the kVA demand tariff which is default (mandatory) for new multi-phase customers or existing multi-phase customers who alter their supply and require a new meter, including single phase customers converting to a multi-phase supply (SBDT). The transitional version of the kVA demand tariff is optional for all customers. This transitional price is a 50%/50% combination of actual demand and two rate energy tariffs through to June 2020;
- An unmetered 12 hour energy tariff (LVUU). This tariff is typically used for overnight public lighting;
- An unmetered 24 hour energy tariff (LVUU24). This tariff is typically used for public phones, traffic lights and telecommunications installations;
- A single rate energy tariff (anytime) with a fixed daily charge (BSR). This tariff has been closed to new small business customers from July 2010 as it is more suited to large business customers;
- An annual kVA agreed demand tariff with a fixed daily charge (SLV). This tariff has been closed to new customers from July 2016; and
- There was a controlled load (hot water) partner tariff available with the business two rate and business single rate tariffs. This partner tariff is now closed to new applicants. The controlled load tariff is used to control permanently installed hot water services and other appliances consuming less than 25 Amps between 23:00 – 07:00 hours CST, with an option for use between 10:00 – 15:00 hours CST when high solar PV output typically occurs.

Table 6: Small business tariff structures and charging parameters (<160MWh pa)

| Network tariff | Status | Components | Measurement | Charging parameter |
|-------------------------|-----------------------|-----------------|-----------------|--|
| Business two-rate (B2R) | Default single phase | Fixed | \$/customer/day | Fixed supply charge per annum |
| | Closed to multi-phase | Usage | \$/kWh | Based on usage ¹¹ : <ul style="list-style-type: none">• Higher rate for peak 07:00 to 21:00 hrs CST workdays; and• Lower rate for off-peak 21:00 to 07:00hrs CST workdays and all hours non-work days. |
| | | Controlled load | \$/kWh | Based on usage |

¹¹ Where metering does not record public holidays or weekends, peak rates will apply at times on non-work days.

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| Network tariff | Status | Components | Measurement | Charging parameter |
|--|---|-----------------|-----------------|---|
| Business monthly actual kVA demand transitional (SBDT) | Default multi-phase also Opt-in | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Based on usage: <ul style="list-style-type: none"> Higher rate for peak 07:00 to 21:00 hrs CST workdays; and Lower rate for off-peak 21:00 to 07:00hrs CST workdays and all hours non-work days. |
| | | Demand | \$/kVA/day | Maximum demand charge based on actual monthly maximum kVA demand measured: <ul style="list-style-type: none"> Over a 30 minute time period; and 12:00 to 16:00hrs local time, workdays, 12 months (Shoulder); 16:00 to 21:00hrs local time, workdays, Nov-March (Peak). |
| Business monthly actual kVA demand (SBD) | Opt-in | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Maximum demand charge based on actual monthly maximum kVA demand measured: <ul style="list-style-type: none"> Over a 30 minute time period; and 12:00 to 16:00hrs local time, workdays, 12 months (Shoulder); 16:00 to 21:00hrs local time, workdays, Nov-March (Peak). |
| Unmetered 12hr (LVUU) Streetlights | Special purpose | Usage | \$/kWh | Anytime, based on usage |
| Unmetered 24hr (LVUU24) | Special purpose | Usage | \$/kWh | Anytime, based on usage |
| Business single-rate (BSR) | Closed | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Controlled load | \$/kWh | Based on usage |
| Annual agreed kVA demand (SLV) | Closed | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed peak demand, declining block: <ul style="list-style-type: none"> Block 1: 0-1000 kVA Block 2: >1000kVA Additional demand applies outside of peak |

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2.3.3 Large low voltage business tariff class (>160MWh pa)

Large low voltage business customer tariff class structures and charging parameters are set out in Table 7 and include:

- An actual kVA demand tariff with a fixed daily charge (BD). The demand charges reflect LRMC costs, with shoulder demand priced at half of peak demand prices. This tariff is the default tariff for large LV business customers and is suitable for larger customers, particularly those with either a seasonal load that varies across the year or a flexible load;
- A transitional version of the actual kVA demand tariff was created for customers on fully cost-reflective tariffs who were facing cost increases (BDT). As of July 2016 the transitional version of this tariff was closed to existing large LV business customers. In 2017/18 the transitional tariff comprises 67%/33% of actual demand and two-rate energy. In 2018/19 the ratio will be 84%/16% and in 2019/20 the tariff will be 100% actual demand;
- An agreed kVA demand tariff with a fixed daily charge (LV). This tariff is available on an opt-in basis for large LV business customers. The demand charge is stepped according to the customer's size, to reflect the LRMC of providing network capacity at the particular voltage level. There are variants of this tariff available for:
 - Back-up supply (LVB); and
 - Sportsgrounds with significant floodlighting (LVSG). This variant uses a peak demand period of 12:00 to 19:00 local time, December to February on work days. This is because floodlights are not typically used during extreme heat;
- A single rate transitional tariff with a fixed daily charge (LBSR). This tariff is for large business customers with a Type 6 meter only; and
- Two rate transitional tariff with a fixed daily charge (LB2R). This tariff is for large business customers with a Type 6 meter only.

Table 7: Large LV business tariff structures and charging parameters (>160MWh pa)

| Network tariff | Status | Components | Measurement | Charging parameter |
|---|---------|------------|-----------------|--|
| Business monthly actual kVA demand (BD) | Default | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Maximum demand charge based on actual monthly maximum kVA demand measured: <ul style="list-style-type: none"> • Over a 30 minute time period; • 12:00 to 16:00hrs local time, workdays, 12 months (Shoulder); and • 16:00 to 21:00hrs local time, workdays, Nov-March (Peak). |
| Business annual agreed kVA demand (LV) | Opt-in | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed demand, declining block: <ul style="list-style-type: none"> • Block 1: 0-1000 kVA |

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| Network tariff | Status | Components | Measurement | Charging parameter |
|---|--------------------|-------------------|-----------------|--|
| | | | | <ul style="list-style-type: none"> Block 2: >1000kVA |
| | | Additional demand | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| Business single rate transition (LBSR) | Type 6 meters only | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Controlled load | \$/kWh | Based on usage |
| Business two rate transition (LB2R) | Type 6 meters only | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Based on usage: <ul style="list-style-type: none"> Higher rate for peak 07:00-21:00hrs CST workdays; and Lower rate for off-peak 21:00-07:00hrs CST workdays and all hours non-work days. |
| | | Controlled load | \$/kWh | Off peak, based on usage |
| Sportsground annual agreed kVA demand (LVSG) | Special purpose | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Dec-Feb, 12:00 to 19:00hrs local time, workdays, agreed demand, declining block <ul style="list-style-type: none"> Block 1: 0-1000kVA Block 2: >1000kVA |
| | | Additional demand | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| Business annual agreed kVA demand back-up (LVB) | Special purpose | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Anytime based on agreed demand |
| Business monthly actual kVA demand transition (BDT) | Closed | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Based on usage: <ul style="list-style-type: none"> Higher rate for peak 07:00-21:00hrs CST workdays; and Lower rate for off-peak 21:00-07:00hrs CST workdays and all hours non-work days |
| | | Demand | \$/kVA/day | Maximum demand charge based on actual monthly maximum kVA demand measured: <ul style="list-style-type: none"> Over a 30 minute time period; 12:00-16:00hrs local time, workdays, 12 months (Shoulder); and 16:00-21:00hrs local time, workdays, Nov-March (Peak). |

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2.3.4 High voltage business tariff class

High voltage customer tariff class structures and charging parameters are set out in Table 8 and include:

- A high voltage annual agreed kVA demand tariff which is suitable for larger high voltage customers with demands above 400 kVA (HV). This is the default tariff for the HV tariff class. There are variants of this tariff as follows:
 - 400kVA variant which is more suited to demands below 400kVA (HV400). This variant is the equivalent of the large LV business agreed demand tariff; and
 - A back-up tariff for customers who have a second supply source for a higher security of supply (HVB);
- An actual kVA demand tariff suitable for large customers, for seasonal large customers whose load varies across the year and also those large customers with very flexible load (HBD); and
- A high voltage business two rate tariff which is closed to new customers (B2R124H).

Table 8: High voltage business tariff structures and charging parameters

| Network tariff | Status | Components | Measurement | Charging parameter |
|--|---------|------------|-----------------|--|
| High voltage business annual agreed kVA demand (HV) | Default | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed demand |
| | | Additional | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| High voltage business annual agreed kVA demand <400kVA (HV400) | Opt-in | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed demand, declining block: <ul style="list-style-type: none"> • Block 1: 0-1000 kVA • Block 2: >1000kVA |
| | | Additional | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| Business monthly actual kVA demand (HBD) | Opt-in | Fixed | \$/customer/day | Fixed supply charge per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Maximum demand charge based on actual monthly maximum kVA demand measured: <ul style="list-style-type: none"> • Over a 30 minute time period; • 12:00 to 16:00hrs local time, workdays, 12 months (Shoulder); and • 16:00 to 21:00hrs local time, workdays, Nov-March (Peak). |

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| Network tariff | Status | Components | Measurement | Charging parameter |
|--|-----------------|--------------|---------------------------|---|
| High voltage business annual agreed kVA demand back-up (HVB) | Special purpose | Usage Demand | \$/kWh \$/kVA/day | Anytime based on usage Based on agreed (anytime) demand |
| High voltage business two-rate (B2R124H) | Closed | Fixed Usage | \$/customer/day \$/kWh | Fixed supply charge per annum Based on usage: <ul style="list-style-type: none"> Higher rate for peak 07:00-21:00hrs CST workdays; and Lower rate for off-peak 21:00-07:00hrs CST workdays and anytime non-workdays. |

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2.3.5 Major business tariff class

The major business customers are the largest 20 customers connected to SA Power Networks' network. They comprise a range of industrial, manufacturing and commercial enterprises. Most of these customers have a maximum demand exceeding 10 MVA or usage exceeding 40 GWh pa and their transmission tariff component is priced locationally.

Table 9: Major Business tariff structures and charging parameters

| Network tariff | Status | Components | Measurement | Charging parameter |
|--|-----------------|------------|-----------------|---|
| Sub-transmission annual agreed kVA demand non-locational (STN) | Default | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed demand |
| | | Additional | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| Sub-transmission annual agreed kVA demand locational (STNXXX)* | Locational | Fixed | \$/customer/day | Supply charge reflecting a fixed amount per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed demand |
| | | Additional | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| Sub-transmission annual agreed kVA back-up (STNB) | Special purpose | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Based on agreed (anytime) demand |
| Zone substation annual agreed kVA demand non-locational (ZSN) | Default | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed demand |
| | | Additional | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| Zone substation annual agreed kVA demand locational (ZSNXXX)* | Locational | Fixed | \$/customer/day | Supply charge reflecting a fixed amount per annum |
| | | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Peak period Nov-March, 12:00 to 21:00 local time, work days agreed demand |
| | | Additional | \$/kVA/day | Based on agreed demand that exceeds the peak agreed demand |
| Zone substation annual agreed kVA back-up (ZSNB) | Special purpose | Usage | \$/kWh | Anytime based on usage |
| | | Demand | \$/kVA/day | Based on agreed (anytime) demand |

* Zone substation and sub-transmission customers with locational transmission charges have an individual tariff identifier.

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2.4 Pricing variations from 2016/17

The following sections provide information on the three NUoS components of SA Power Networks' tariffs (ie DUoS, TUoS and JSO) and the movement in revenue recovery proposed for 2017/18 compared to 2016/17 by each of the five tariff classes.

Tables 10 to 13 compare NUoS¹² changes with changes on the overall retail bill for customers consuming between 2 and 16MWh pa¹³. These tables also show the SA Power Networks' related DUoS price changes but excludes the alternative control services Type 6 metering costs typically associated with this customer.

2.4.1 Low voltage residential tariff class

Low voltage residential tariff

The low voltage residential tariff has a single-rate with an inclining block structure and two consumption steps. The 2017/18 annual bill and price change for this tariff is shown in Table 10, for a range of representative customer consumption levels.

Table 10: Low voltage residential price change in 2017/18

| Annual Usage MWh pa | NUoS 2016/17 \$ pa | NUoS 2017/18 \$ pa | Change in NUoS % | Change in Retail % | DUoS 2016/17 \$ pa | DUoS 2017/18 \$ pa | Change in DUoS % | Change in Retail % |
|---------------------|--------------------|--------------------|------------------|--------------------|--------------------|--------------------|------------------|--------------------|
| 2 | 345 | 373 | 8.2 | 3.5 | 252 | 283 | 12.5 | 3.9 |
| 4 | 580 | 608 | 4.8 | 2.0 | 407 | 441 | 8.4 | 2.5 |
| 5 | 727 | 750 | 3.2 | 1.4 | 509 | 544 | 6.8 | 2.1 |
| 8 | 1,168 | 1,176 | 0.7 | 0.3 | 818 | 854 | 4.5 | 1.4 |
| 16 | 2,344 | 2,313 | -1.3 | -0.6 | 1,640 | 1,681 | 2.5 | 0.8 |

Note: NUoS = DUoS + TUoS + JSO

Residential with controlled load tariff

The controlled load tariff has a single block. The 2017/18 annual bill and price change is shown in Table 11 for residential customers with hot water, for a range of representative consumption levels.

¹² NUoS comprises distribution, transmission and JSO (PV FiT) charges.

¹³ Retail bill changes are based on AGL transactional contract charge determined from the AGL standing contract offer including a 12% discount on usage charges.

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Table 11: Low voltage residential + hot water price change in 2017/18

| Annual Usage MWh pa | NUoS 2016/17 \$ pa | NUoS 2017/18 \$ pa | Change in NUoS % | Change in Retail % | DUoS 2016/17 \$ pa | DUoS 2017/18 \$ pa | Change in DUoS % | Change in Retail % |
|---------------------------|--------------------------|--------------------------|------------------------|--------------------------|--------------------------|--------------------------|------------------------|--------------------------|
| 2 + 1 | 399 | 435 | 9.1 | 3.8 | 284 | 322 | 13.3 | 4.0 |
| 4 + 2 | 688 | 732 | 6.4 | 2.7 | 471 | 519 | 10.0 | 2.9 |
| 5 + 3 | 889 | 936 | 5.3 | 2.3 | 606 | 661 | 9.0 | 2.6 |
| 8 + 4 | 1,384 | 1,425 | 3.0 | 1.3 | 947 | 1,010 | 6.7 | 2.0 |
| 16 + 5 | 2,613 | 2,624 | 0.4 | 0.2 | 1,802 | 1,876 | 4.1 | 1.3 |

Note: NUoS = DUoS + TUoS + JSO

2.4.2 Low voltage small business tariff class

Low voltage small business single rate tariff (obsolete)

The low voltage small business single rate tariff has an anytime consumption charge with an inclining block structure and two consumption steps. Table 12 shows the 2017/18 annual bill and price change for this tariff, for a range of annual consumption levels.

Table 12: Low voltage business single rate NUoS price change in 2017/18

| Annual Usage MWh pa | NUoS 2016/17 \$ pa | NUoS 2017/18 \$ pa | Change in NUoS % | Change in Retail % | DUoS 2016/17 \$ pa | DUoS 2017/18 \$ pa | Change in DUoS % | Change in Retail % |
|---------------------------|--------------------------|--------------------------|------------------------|--------------------------|--------------------------|--------------------------|------------------------|--------------------------|
| 4 | 647 | 674 | 4.2% | 1.8% | 486 | 516 | 6.2% | 2.0% |
| 10 | 1,452 | 1,478 | 1.8% | 0.8% | 1,069 | 1,101 | 3.0% | 0.9% |
| 20 | 2,794 | 2,817 | 0.8% | 0.3% | 2,041 | 2,076 | 1.7% | 0.5% |
| 40 | 5,478 | 5,495 | 0.3% | 0.1% | 3,985 | 4,026 | 1.0% | 0.3% |
| 80 | 10,846 | 10,851 | 0.0% | 0.0% | 7,873 | 7,926 | 0.7% | 0.2% |

Note: NUoS = DUoS + TUoS + JSO

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Low voltage small business 2-rate tariff

The effect of the price change in 2017/18 for low voltage business 2-rate will depend upon the customer consumption profile, in particular the ratio of peak to off-peak period usage. Table 13 shows how the 2017/18 annual bill has changed for this tariff, for different customer consumption levels and average peak to off peak consumption proportions of 50%.

Table 13: Low voltage business 2-rate NUoS price change in 2017/18

| Annual Usage MWh pa | NUoS 2016/17 \$ pa | NUoS 2017/18 \$ pa | Change in NUoS % | Change in Retail % | DUoS 2016/17 \$ pa | DUoS 2017/18 \$ pa | Change in DUoS % | Change in Retail % |
|---------------------|--------------------|--------------------|------------------|--------------------|--------------------|--------------------|------------------|--------------------|
| 8 | 1,028 | 1,052 | 2.3% | 1.0% | 756 | 786 | 4.0% | 1.2% |
| 20 | 2,405 | 2,422 | 0.7% | 0.3% | 1,743 | 1,775 | 1.8% | 0.6% |
| 50 | 5,847 | 5,846 | 0.0% | 0.0% | 4,212 | 4,249 | 0.9% | 0.3% |
| 100 | 11,585 | 11,554 | -0.3% | -0.1% | 8,327 | 8,371 | 0.5% | 0.2% |
| 160 | 18,470 | 18,403 | -0.4% | -0.2% | 13,265 | 13,318 | 0.4% | 0.1% |

Note: NUoS = DUoS + TUoS + JSO

2.4.3 Low voltage large business tariff class

Low voltage kVA agreed demand/actual demand/transition actual demand tariff

The average NUoS price increase for low voltage agreed kVA customers in 2017/18 is 1.4%.

The average NUoS price decrease for low voltage actual kVA customers in 2017/18 is -8.8%.

The average NUoS price increase for low voltage transition kVA customers in 2017/18 is -6.7%¹⁴.

2.4.4 High voltage business tariff class

High voltage kVA agreed demand < 400 kVA tariff

The prices for high voltage < 400 kVA and the low voltage kVA agreed demand tariffs are unchanged.

High voltage kVA agreed demand tariff

The average NUoS price decrease of high voltage kVA agreed demand customers in 2017/18 is -0.5%.

¹⁴ Note that the transition tariff increases from a 50%/50% two-rate and actual demand combination in 2016/17 to a 67%/33% ratio in 2017/18. The transition tariff will change again in 2019/20 to 83%/17% and will be 100% demand based in 2019/20.

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2.4.5 Major business tariff class

Zone substation and Sub-transmission kVA agreed demand locational tariffs

There is little variability between the individual price changes for these customers and the averages for the tariff. There is considerable variability in locational transmission prices for individual major businesses.

The DUoS and JSO (PV-FiT) price changes are common to all major businesses. On average the combined DUoS/JSO charges for 2017/18 decrease by 9.3%.

3 Standard control services charges

This section sets out how SA Power Networks' tariffs for the 2017/18 regulatory year comply with the Rules and the AER's revenue determination for SA Power Networks.

The standard control services charges for 2017/18 have been calculated in accordance with the methodologies described within our 2017-20 TSS. For detailed information on our pricing methodologies for 2017/18, refer to our 2017-20 TSS Part B.

3.1 Distribution charges

3.1.1 Control mechanism

The form of control mechanism (including the X factor) for SA Power Networks' standard control services for the 2015-20 regulatory control period is a revenue cap. The revenue cap for SA Power Networks for any given regulatory year is the total annual revenue (**TAR**) calculated using the formula in the AER's 2015-20 revenue determination Attachment 14 plus any adjustment required to move the DUoS under/over account to zero.

3.1.2 Compliance with the revenue cap

The AER's Revenue Cap model has been used and amended for the purposes of demonstrating compliance with the provisions of the 2015-20 revenue cap. This model is submitted as Attachment A (confidential) and forms part of this Pricing Proposal.

3.1.3 2017/18 prices for standard control services

Revenue cap formulae

SA Power Networks' revenues must be consistent with the total annual revenue formulae set out below¹⁵ plus any unders and overs adjustment needed to move the balance of its DUoS unders and overs account to zero¹⁶.

1. $TAR_t \geq \sum_{i=1}^n \sum_{j=1}^m p_t^{ij} q_t^{ij}$ $i=1,...,n$ and $j=1,...,m$ and $t=1,...,5$
2. $TAR_t = AR_t \pm I_t \pm B_t \pm C_t$ $t=1,2,...,5$
3. $AR_t = AR_{t-1}(1 + \Delta CPI_t)(1 - X_t)(1 + S_t)$ $t=1,2,...,5$

Where:

TAR_t is total annual revenue in year t.

p_t^{ij} is the price of component i of tariff j in year t.

q_t^{ij} is the forecast quantity of component i of tariff j in year t.

¹⁵ AER, Final Decision – SA Power Networks determination 2015-16 to 2019-20, October 2015, Attachment 14 pp.11-12.

¹⁶ AER, Final Decision – SA Power Networks determination 2015-16 to 2019-20, October 2015, Attachment 14 pp.16.

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AR_t is the annual smoothed expected revenue for year t. For the first year of the 2015–20 regulatory control period, this amount will be equal to the smoothed revenue requirement for 2015/16 set out in the Post Tax Revenue Model (**PTRM**).

I_t is the final carryover amount from the application of the Demand Management Incentive Scheme (**DMIS**) from the 2010–15 distribution determination. This amount will be deducted from/added to allowed revenue in the 2017/18 Pricing Proposal.

C_t is the approved pass through amounts (positive or negative) with respect to regulatory year t, as determined by the AER.

B_t any under or over recovery of actual revenue collected through DUoS charges as calculated using the method in appendix A.¹⁷

ΔCPI_t is the annual percentage change in the Australian Bureau of Statistics (**ABS**) Consumer Price Index All Groups, Weighted Average of Eight Capital Cities from December in year t–2 to December in year t–1. For example, for the 2015/16 year, t–2 is December 2013 and t–1 is December 2014 and in the 2016/17 year, t–2 is December 2014 and t–1 is December 2015 and so on.

X_t the smoothing factor determined in accordance with the PTRM as approved in the AER's final decision, and annually revised for the return on debt updated in accordance with the formula specified in the return on debt appendix I calculated for the relevant year.

S_t is the Service Target Performance Incentive Scheme (**STPIS**) factor sum of the raw s-factors for all reliability of supply and customer service parameters (as applicable) to be applied in year t.¹⁸

Table 14 sets out our revenue cap calculation for the 2017/18 regulatory year.

Table 14: Revenue cap calculation

| Revenue cap calculation | |
|---|------------------|
| Annual revenue t-1 \$000 | 759,584 |
| Percentage change in CPI (all groups, weighted average, eight capital cities) | 1.476% |
| X factor | -0.935% |
| S factor | 1.349% |
| $Ar_t = Ar_{t-1} \times (1+CPI) \times (1-X \times (1+S))$ | \$788,497 |

¹⁷ AER, Final Decision – SA Power Networks determination 2015-16 to 2019-20, October 201, Attachment 14, appendix A.

¹⁸ In the formulas in the STPIS attachment, the AR_{t+1} is equivalent to AR_t in this formula. Calculation of the S factor adjustments are made accordingly.

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3.1.4 Tariff class side constraints

SA Power Networks must demonstrate in its Pricing Proposal that proposed DUoS prices for the next year (t) will meet the side constraints formula for each tariff class¹⁹.

Side constraints

$$\frac{(\sum_{i=1}^n \sum_{j=1}^m d_t^{ij} q_t^{ij})}{(\sum_{i=1}^n \sum_{j=1}^m d_{t-1}^{ij} q_t^{ij})} \leq (1 + \Delta CPI_t) \times (1 - X_t) \times (1 + 2\%) \times (1 + S_t) + I_t' + B_t' + C_t'$$

where each tariff class has up to 'm' components, and where:

- d_t^j is the proposed price for component 'j' of the tariff class for year t.
- d_{t-1}^j is the price charged by SA Power Networks for component 'j' of the tariff class in year t-1.
- q_t^j is the forecast quantity of component 'j' of the tariff class in year t.
- ΔCPI_t is the annual percentage change in the ABS CPI All Groups, Weighted Average of Eight Capital Cities from December in year t-2 to December in year t-1.
- X_t is the smoothing factor determined in accordance with the PTRM as approved in the AER's final decision, and annually revised for the return on debt updated in accordance with the formula specified in the return on debt appendix I calculated for the relevant year. If $X > 0$, then X will be set equal to zero for the purposes of the side constraint formula.
- S_t is the STPIS factor sum of the raw s-factors for all reliability of supply and customer service parameters (as applicable) to be applied in year t.²⁰
- I_t is the final carryover amount from the application of the DMIS from the 2010-15 distribution determination. This amount will be deducted from/added to allowed revenue in the 2017/18 Pricing Proposal.
- B_t is any under or over recovery of actual revenue collected through DUoS charges as calculated using the method in appendix A.²¹
- C_t is the sum of adjustments relating to pass through events.
- $DUoS_t$ is an annual adjustment factor related to the balance of the DUoS unders and overs account with respect to regulatory year t.

With the exception of the CPI and X factors, the percentage for each of the other factors above can be calculated by dividing the incremental revenues (as used in the total annual revenue formula) for each factor by the expected revenues for regulatory year t-1 (based on the prices in year t-1 multiplied by the forecast quantities for year t).

¹⁹ AER, Final Decision – SA Power Networks determination 2015-16 to 2019-20, October 2015, Attachment 14 pp.13.

²⁰ In the formulas in the STPIS attachment, the AR_{t+1} is equivalent to AR_t in this formula. Calculation of the S factor adjustments are made accordingly.

²¹ AER, Final Decision – SA Power Networks determination 2015-16 to 2019-20, October 2015, Attachment 14, appendix A.

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Tariff class movement side constraint

Table 15 sets out the maximum increase in distribution charges as determined by the side constraint equation.

Table 15: Side constraint equation

| Criterion | 2017/18 Value % |
|---|-----------------|
| Consumer Price Index | 1.476 |
| X Factor | -0.935 |
| S Factor | 1.349 |
| I Factor | 0.0 |
| B Factor | 2.583 |
| C Factor | 0.0 |
| Side $C(1+CPI) \times (1-X) \times (1+2\%) + I + B + C - 1$ | 8.470 |

Revenue requirement and pricing X factors for standard control services

Attachment 1 of the 2015-20 revenue determination contains SA Power Networks' standard control services 2015/16 smoothed revenue requirements of \$682 M and revenue X factors for subsequent years. Attachment 16 contains alternative control metering services prices for 2015/16 and X factors for subsequent years.

Weighted average revenue

SA Power Networks is required to demonstrate compliance with the side constraint formula and clause 6.18.2(b)(4) of the Rules. Tables 15 to 18 set out, for each tariff class related to standard control services, the expected weighted average revenue for the relevant regulatory year (2017/18) and also for the current regulatory year (2016/17).

Our allowed DUoS revenue rises from \$759.6M (2016/17) to \$788.5M (2017/18). This increase includes CPI of 1.5%, X factor (ie the Regulatory-approved year-on-year revenue adjustment for 2017/18) of 0.9% and the performance incentive scheme outcomes (for 2015/16 performance) of 3.6%. After allowing for the rebalance of distribution charges due to a small over-recovery in the last two years, we forecast to recover \$778.7M from customers. DUoS prices will increase on average by 5.8% (residential prices increase by 7.9% whilst business prices increase by 3.6%).

The TSS set out indicative prices for 2017/18 which required an increase to residential prices relative to business prices. A NER side constraint rule applies which limits the increase in prices to a tariff class such as residential to no more than 2% above the average distribution price increase. Whilst distribution prices will be 0.9% higher on average than indicated in the 2017/18 TSS forecast, business

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customers will on average be 2.75% higher than indicated, while residential charges will on average be 0.7% lower than indicated. Further price rebalancing is forecast for 2018/19.

Table 16 below demonstrates that all tariff class increases in 2017/18 are below the 8.47% increase permitted by the side constraint rule.

Table 16: DUoS revenue using forecast quantities at 2016/17 and 2017/18 prices

| Tariff class | 2016/17 Revenue \$'000 | 2017/18 Revenue \$'000 | Change in weighted average revenue % | Side constraint % |
|-------------------|------------------------|------------------------|--------------------------------------|-------------------|
| Major Business | 9,508 | 8,702 | -8.5% | 8.47% |
| HV Business | 32,947 | 35,013 | 6.3% | 8.47% |
| Large LV Business | 187,988 | 198,313 | 5.5% | 8.47% |
| Small Business | 129,941 | 131,311 | 1.1% | 8.47% |
| Residential | 375,667 | 405,367 | 7.9% | 8.47% |
| Total | 736,051 | 778,707 | 5.8% | - |

TUoS component increases have been calculated with final prices provided by ElectraNet, and broadly applied across all tariff classes and elements to non-major business customers. Major Business locational prices have been determined based on the final locational prices released by ElectraNet on 15 March 2017.

The TUoS charges for 2017/18 are forecast to decline from \$246M (2016/17) to \$239M (2017/18). This is a reduction of 3% due to high proceeds from inter-regional settlements on the interconnection. Combining the reduction in transmission charges with the estimated over-recovery balance at June 2017 means our 2017/18 TUoS prices will recover \$230M with prices falling on average by 4%.

The 2017/18 transmission prices will now be 12.7% lower on average than forecast in our TSS.

Table 17: TUoS component using forecast quantities at 2016/17 and 2017/18 prices

| Tariff class | 2016/17 Revenue \$'000 | 2017/18 Revenue \$'000 | Change in weighted average revenue % |
|-------------------|------------------------|------------------------|--------------------------------------|
| Major Business | 16,152 | 14,564 | -9.8% |
| HV Business | 17,473 | 15,407 | -11.8% |
| Large LV Business | 68,087 | 60,164 | -11.6% |
| Small Business | 35,929 | 36,723 | 2.2% |
| Residential | 101,387 | 102,718 | 1.3% |
| Total | 239,028 | 229,577 | -4.0% |

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The revenue collected for the State Government's solar PV FiT as a JSO will be less in 2017/18 due to the expiry the '16 cent' scheme²² in September 2016.

Payments to customers are forecast to reduce from \$90.3M (2016/17) to \$83.6M (2017/18). Combining the reduction in forecast PV FiT payments with half of the estimated over-recovery balance at June 2017 means that our 2017/18 JSO prices will recover \$73.5M, with our PV FiT prices falling on average by 17%. Prices should stay at this level in 2018/19 as well due to the over-recovery balance, before increasing to \$83.5M in 2019/20.

The 2017/18 JSO (PV FiT) prices will be 15.0% lower on average than forecast in our TSS.

Table 18: JSO component using forecast quantities at 2016/17 and 2017/18 prices

| Tariff class | 2016/17 Revenue \$'000 | 2017/18 Revenue \$'000 | Change in weighted average revenue % |
|-------------------|---------------------------|---------------------------|---|
| Major Business | 898 | 649 | -27.8% |
| HV Business | 3,012 | 2,425 | -19.5% |
| Large LV Business | 16,236 | 13,317 | -18.0% |
| Small Business | 11,722 | 9,833 | -16.1% |
| Residential | 57,075 | 47,229 | -17.3% |
| Total | 88,943 | 73,452 | -17.4% |

Summating the three sets of charges shown above equates to the NUoS outcome. Overall, the average NUoS price increases in 2017/18 by 1.7%, just above the CPI of 1.5%. The average residential outcome is a 4.0% increase whilst business has an average 0.6% reduction.

Table 19: NUoS outcomes using forecast quantities at 2016/17 and 2017/18 prices

| Tariff class | 2016/17 Revenue \$'000 | 2017/18 Revenue \$'000 | Change in weighted average revenue % |
|-------------------|---------------------------|---------------------------|---|
| Major Business | 27,294 | 24,754 | -9.3% |
| HV Business | 55,449 | 55,190 | -0.5% |
| Large LV Business | 272,573 | 272,056 | -0.2% |
| Small Business | 177,592 | 177,867 | 0.2% |
| Residential | 534,128 | 555,315 | 4.0% |
| Total | 1,067,036 | 1,085,181 | 1.7% |

²² More information is available by searching on 'solar feed in' at www.sa.gov.au

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3.1.5 Compliance with pricing principles

When setting prices for standard control services, clause 6.18.5 (e) – (j) of the Rules requires SA Power Networks to comply with the pricing principles where, for each tariff class, the revenue we expect to recover should lie on or between:

- an upper bound representing the stand alone cost of serving the customers who belong to that class; and
- a lower bound representing the avoidable cost of not serving those customers.

Where a tariff consists of two or more charging parameters, each charging parameter for a tariff class must take into account the LRMC for the service or, in the case of a charging parameter, for the element of the service to which the charging parameter relates.

SA Power Networks must also ensure each tariff class has regard to the transaction costs associated with the tariff or each charging parameter and whether customers of the relevant tariff class are able or likely to respond to price signals.

Stand-alone and avoidable costs

The stand-alone and avoidable cost methodologies applied are consistent with those used for the 2010-15 regulatory control period, however the calculations have been updated as part of the LRMC recalculation for our 2017-20 TSS. The stand-alone and avoidable cost methodologies are used to calculate the revenues for each standard control services tariff class. These costs are compared with the weighted average revenue derived from SA Power Networks' proposed tariffs. For detailed information on our stand-alone and avoidable cost methodologies, refer to Appendix C of our 2017-20 TSS Part B.

The revenue expected to be recovered from each of SA Power Networks' tariff classes in 2017/18 is compared with the stand-alone and avoidable costs in Table 20.

Table 20: Stand-alone and avoidable distribution network costs (\$ M)

| Tariff class | Stand-alone cost | Tariff revenue | Avoidable cost |
|-------------------|------------------|----------------|----------------|
| Major business | 5.0 | 8.7 | 91.0 |
| HV business | 4.0 | 35.0 | 102.0 |
| Large LV business | 35.0 | 198.3 | 244.0 |
| Small business | 54.0 | 131.3 | 308.0 |
| LV residential | 255.0 | 405.4 | 641.0 |

SA Power Networks' tariff classes lie within the subsidy free range, in that the expected DUoS revenue collected from each tariff class lies between the avoidable and stand-alone costs of supply and therefore complies with clause 6.18.5(e).

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Long Run Marginal Costs

The consideration of LRMC applies where price signalling charging parameters (peak period energy and demand related components) form part of a tariff. SA Power Networks aims to ensure that where price signals are varied, they are moved in such a direction as to improve alignment with the LRMC. Charging components that materially over-recover or under-recover the LRMC would not pass on an efficient pricing signal to customers that represents their cost of utilising the network.

Where such price signalling charging parameters of a tariff do not recover sufficient revenue to cover the capital, operating and maintenance costs of the existing assets, the shortfall is recovered through a charging component that minimises distortion of the customers' consumption decisions, such as a fixed daily charge or an energy usage charge.

SA Power Networks applied the average incremental cost (**AIC**) approach to determine the network LRMC for our tariff classes. The methodology has been set out in detail in Part B, Appendix C of our 2017-20 TSS. The TSS set out the compliance of our indicative prices with these pricing principles, with the LRMC pricing signals set at appropriate levels. We have utilised these indicative prices as the basis for the 2017/18 distribution prices with negligible adjustment, which ensures our compliance in this APP with the pricing principles.

3.1.6 Distribution cost recovery

Distribution use of system overs and unders account balance

In accordance with Attachment 14A of the AER's 2015-20 revenue determination, Table 21 provides the forecast 30 June 2017 balance of SA Power Networks' distribution use of system overs and unders amounts. It is very close to zero with only \$0.010M under-recovered.

Table 21: Distribution overs and unders account balance (\$'000)

| Overs and unders account | 2015/16 Actual | 2016/17 Estimate | 2017/18 Forecast |
|--|-------------------|---------------------|---------------------|
| Revenue from distribution cost recovery (A) | 717,803 | 730,781 | 778,707 |
| Less TAR components for regulatory year = | 682,000 | 759,584 | 788,497 |
| + Annual smoothed revenues (ARt) | 682,000 | 759,584 | 788,497 |
| + DMIS carryover amount (It) | - | - | - |
| + Approved pass-throughs (Ct) | - | - | - |

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OVERS AND UNDERS ACCOUNT

| | | | |
|--|---------------|--------------|--------------|
| Annual rate of interest applicable to balances | 6.17% | 6.19% | 6.17% |
| Opening balance | - | 36,890 | 9,492 |
| Interest on opening balance | - | 2,282 | 586 |
| (Under)/over recovery for financial year | 35,803 | (28,803) | (9,791) |
| Interest on (under)/over recovery | 1,088 | (878) | (298) |
| Closing balance | 36,890 | 9,492 | (10) |

3.2 Transmission charges

SA Power Networks' Pricing Proposal is required under clause 6.18.2(b) of the Rules to set out how the TUoS charges it incurs are passed on to customers.

3.2.1 Transmission cost recovery

The key principles of SA Power Networks' transmission cost recovery (**TCR**) tariff methodology are:

- The total TUoS allocated to network tariffs aligns with the total estimated transmission charge to be paid by SA Power Networks, adjusted for any overs and unders account balance;
- To the extent possible, given the constraints of metering and tariff structures, transmission charges are allocated to network tariffs in a manner that reflects the cost drivers present in transmission pricing;
- Customers with a demand of 10 MW or consumption in excess of 40 GWh pa have individually calculated tariffs with transmission charges allocated in a manner that preserves the location and time signals of transmission pricing in accordance with the principles in Part J of Chapter 6A of the Rules; and
- Network tariffs for smaller customer classes have transmission charges allocated on an energy basis, as location signals cannot be preserved. Small customers are assumed to have a load factor better suited to using ElectraNet's non-locational energy prices than the capacity-based price. Large business cost-reflective tariffs have costs allocated on a capacity basis, but are then priced partly as demand and partly as energy. This ensures a reasonable outcome across the large business tariff classes that do not receive an individually calculated transmission price.

3.2.2 Avoided TUoS payments

With respect to avoided TUoS for embedded generators, SA Power Networks calculates the avoided TUoS for all embedded generators that export to its distribution network at the same rates for the locational component which would be applied to a load of similar size at the same connection point. These calculations are prepared on a with/without basis.

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This payment of avoided TUoS charges to embedded generators is in accordance with clauses 5.5(h), 5.5(i) and 5.5(j) of the Rules. These avoided TUoS payments to embedded generators would be recouped through the recovery mechanism for the TUoS charges.

SA Power Networks proposes to make payments in 2017/18 to the Adelaide-based land-fill gas generators and to the Bordertown generator, but only to the extent that these generators are providing network support or have historically reliable generation. These payments will be at the TUoS locational price for the level of reliable generation. No payments were made in 2015/16 however minor payments are estimated to occur in 2016/17.

3.2.3 Transmission use of system overs and unders account balance

In accordance with Attachment 14B of the AER's 2015-20 revenue determination, Table 22 provides the forecast 30 June 2017 balance of SA Power Networks' TUoS overs and unders amounts. It is very close to zero with only \$0.027M over-recovered.

Table 22: Transmission overs and unders account balance (\$'000)

| Overs and unders account | 2015/16 Actual | 2016/17 Estimate | 2017/18 Forecast |
|--|-------------------|---------------------|---------------------|
| Revenue from transmission cost recovery | 278,448 | 239,897 | 229,577 |
| Transmission charges to be paid to TNSP | 256,975 | 246,334 | 239,072 |
| (Settlement residue payments) | 256,975 | 246,216 | 238,955 |
| Avoided TUoS payments | - | 118 | 118 |
| Inter-DNSP payment | - | - | - |
| OVERS AND UNDERS ACCOUNT | | | |
| Annual rate of interest applicable to balances | 6.17% | 6.19% | 6.17% |
| Opening balance | (6,759) | 14,950 | 9,241 |
| Interest on opening balance | (417) | 925 | 571 |
| Under/over recovery for financial year | 21,473 | (6,437) | (9,496) |
| Interest on under/over recovery | 652 | (196) | (289) |
| Closing balance | 14,950 | 9,241 | 27 |

3.2.4 Charging parameters for transmission recovery tariffs

SA Power Networks' transmission recovery tariffs are included in the bundled NUoS rates of customer tariffs. The charging parameters associated with transmission cost recovery tariffs are shown in Section 2 in Tables 5 through to Table 9. For customers with a demand greater than 10 MW or

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consumption in excess of 40 MWh pa the transmission cost recovery tariff is location specific; for all other customers including small customers it is averaged.

Transmission cost recovery amounts are billed at the same frequency as the relevant tariff for standard control services.

3.2.5 Transmission recovery tariffs for 2017/18

SA Power Networks' 2017/18 transmission charges are forecast to decrease from an estimated \$246.3M in 2016/17 to \$239.1M in 2017/18. The forecast reduction of \$7.2M is a 3% decrease and is due to a decrease in ElectraNet's charges in 2017/18 as a result of higher settlement residues.

SA Power Networks has prepared prices for 2017/18 that recover ElectraNet's charges and also return \$9.2M to customers for past over-recoveries. Prices for locational customers are based on the ElectraNet Price List.

All other customers have had prices applied on a State-wide non-locational basis, using the pricing signals provided by ElectraNet, the billing parameters available for that customer segment and the customer demand assumptions for that customer segment.

3.3 Jurisdictional scheme obligations (PV-FiT)

The solar PV feed-in tariff (PV-FiT) scheme is a SA Government initiative which commenced on 1 July 2008 and is to apply for 20 years. It was reviewed by the SA Government in 2009/10 and amendments to the legislation took effect from 29 July 2011²³. The amendments to the legislation introduced two further schemes – one which required application by September 2011 which also applies until June 2028 and a further scheme for subsequent applications which applied until September 2016 and is no longer in effect. Entry to the 2028 scheme is closed. Under the SA Government legislation, SA Power Networks is obliged to make PV-FiT payments to qualifying customers that have solar PV generators, for energy they export to the grid.

The purpose of the JSO is to allow SA Power Networks to recover from all of its customers the cost of the SA Government legislated Feed-in Tariff payments that SA Power Networks is required to make to those customers that have qualifying solar PV generators.

Under the JSO arrangements, SA Power Networks is required to provide information on the payments and recoveries of PV FiT in the same manner to that used for transmission (see Section 3.2 for these requirements). The AER has confirmed in its revenue determination (Attachment 14 C) that these requirements continue.

SA Power Networks recovers the JSO as an additional component of its bundled NUoS charges. Since 2016/17 we have applied the tariff class outcome for PV FiT broadly equally across all tariffs and elements within that tariff class.

²³ Government of South Australia, Electricity (Feed-In Scheme—Solar Systems) Amendment Act 2008.

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3.3.1 Jurisdictional Scheme Obligation (JSO) overs and unders account balance

In accordance with the AER's 2015-20 revenue determination Attachment 14 C of the Final Decision, Table 23 provides the forecast 2017/18 balance of SA Power Networks' JSO overs and unders amounts.

Table 23: JSO overs and unders account balance (\$'000)

| Overs and unders account | 2015/16 Actual | 2016/17 Estimate | 2017/18 Forecast |
|---|-------------------|---------------------|---------------------|
| Revenue from JSO recovery (PV FiT) tariffs | 122,978 | 88,240 | 73,452 |
| | | | |
| PV Incentive Scheme Payments for export PV – 2028 scheme | 15,121 | 15,121 | 15,121 |
| PV Incentive Scheme Payments for export PV – 2028S scheme | 68,445 | 68,445 | 68,445 |
| PV Incentive Scheme Payments for export PV – 2016 scheme | 35,426 | 6,742 | - |
| Total JSO (PV pass through) payments | 118,991 | 90,307 | 83,565 |
| OVERS AND UNDERS ACCOUNT | | | |
| Annual rate of interest applicable to balances | 6.17% | 6.19% | 6.17% |
| Opening balance | 14,984 | 20,017 | 19,125 |
| Interest on opening balance | 924 | 1,238 | 1,181 |
| (Under)/over recovery for financial year | 3,987 | (2,067) | (10,113) |
| Interest on (under)/over recovery | 121 | (63) | (308) |
| Closing balance | 20,017 | 19,125 | 9,885 |

3.3.2 Charging parameters for JSO recovery tariffs

SA Power Networks' JSO cost recovery tariffs are included in the bundled NUoS Rates of customer tariffs. The charging parameters associated with JSO cost recovery tariffs are shown in Section 2.3.

JSO cost recovery amounts are billed at the same frequency as the relevant tariff for standard control services.

3.3.3 JSO recovery tariffs for 2017/18

The JSO will be paid to qualifying generation customers via two types of payments:

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- Payments under the original scheme (the '2028' Scheme): This scheme closed to new applicants in August 2010. Payments of \$15.1M are estimated for 2016/17 and the forecast payment for 2017/18 is also \$15.1M;
- Payments under the subsequent scheme (the '2028 Stepped' Scheme): This scheme opened to new applicants when the 2028 scheme closed, and required applications to be approved by September 2011. The number of generators approved under this scheme is much higher than under the 2028 scheme, and the size of the PV generation in each installation is also much higher. As a result, payments under this scheme are significantly higher than the original 2028 scheme, with estimated payments in 2016/17 of \$68.4M and the forecast payment for 2017/18 is also \$68.4M.

Both of these 2028 schemes have payments set at 44 cents/kWh for qualifying generation until June 2028.

Payments under the 2016 scheme ceased from 30 September 2016 and as a result the estimated payments for 2016/17 is \$6.7M and there will be nil payments in 2017/18.

SA Power Networks' JSO (PV-FiT) recovery tariffs are estimated to recover a total of \$88.2M for 2016/17 and the forecast recovery payment for 2017/18 is \$73.5M. The over-recovery balance estimated for June 2017 of \$19.1M is being returned to customers through lower JSO prices in 2017/18 and in 2018/19 we forecast the over-recovery balance to decline to \$9.9M by June 2018.

3.4 Pricing for 2017/18 – 2019/20 compared to the TSS

The pricing for 2017/18 and indicative pricing for 2018/19 to 2019/20 for each tariff is shown in Tables 24 to 27 below. These tables show where prices/recoveries have varied from the indicative forecast published in our 2017-20 TSS.

Distribution

As shown in Table 24, DUoS prices are forecast to recover an additional \$9.5M (1.2%) in 2017/18 compared to that forecast in our TSS.

Table 24: DUoS movement compared to the 2017-20 TSS \$ Million

| Standard control (DUoS) | 2017/18 | 2018/19 | 2019/20 |
|--|--------------|--------------|--------------|
| Tariff published in 2017-20 TSS | 769.2 | 796.3 | 825.2 |
| Cost of debt adjustment | -0.4 | -0.5 | -0.6 |
| Adjusted | 768.8 | 795.8 | 824.6 |
| Actual CPI adjustment | -7.7 | -8.0 | -8.2 |
| STPIS adjustment | 27.5 | - | - |
| Other changes eg recovery | -9.9 | - | - |
| TOTAL | 778.7 | 787.8 | 816.4 |

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| Standard control (DUoS) | 2017/18 | 2018/19 | 2019/20 |
|----------------------------|---------|---------|---------|
| Change from 2017-20 TSS \$ | 9.5 | -8.5 | -8.8 |
| Change from 2017-20 TSS % | 1.2% | -1.1% | -1.1% |

Transmission

As shown in Table 25, TUoS prices are forecast to recover an \$33.5M (12.7%) less in 2017/18 compared to that forecast in our TSS.

Table 25: TUoS movement compared to the 2017-20 TSS \$ Million

| Standard control (TUoS) | 2017/18 | 2018/19 | 2019/20 |
|--|--------------|--------------|--------------|
| Tariff published in 2017-20 TSS | 263.1 | 239.8 | 254.1 |
| Actual CPI adjustment | -2.6 | -2.4 | -2.5 |
| Other changes - ElectraNet | -21.4 | - | - |
| Other changes eg recovery | -9.5 | - | - |
| TOTAL | -2.6 | -2.4 | -2.5 |
| Change from 2017-20 TSS \$ | -33.5 | -2.4 | -2.5 |
| Change from 2017-20 TSS % | -12.7% | -1.0% | -1.0% |

JSO

As shown in Table 26, JSO prices are forecast to recover an \$14.5M (16.5%) less in 2017/18 compared to that forecast in our TSS.

Table 26: JSO movement compared to the 2017-20 TSS \$ Million

| Standard control services (JSO) | 2017/18 | 2018/19 | 2019/20 |
|--|-------------|-------------|-------------|
| Tariff published in 2017-20 TSS | 88.0 | 88.0 | 88.0 |
| Other changes – lower payments | -4.4 | -4.4 | -4.4 |
| Other changes eg recovery | -10.1 | -10.2 | - |
| TOTAL | 73.5 | 73.4 | 83.6 |

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| Standard control services (JSO) | 2017/18 | 2018/19 | 2019/20 |
|---------------------------------|---------|---------|---------|
| Change from 2017-20 TSS \$ | -14.5 | -14.6 | -4.4 |
| Change from 2017-20 TSS % | -16.5% | -16.6% | -5.0% |

NUoS

As shown in Table 27, overall NUoS prices are forecast to recover \$38.6M (3.4%) less in 2017/18 compared to that forecast in our TSS.

Table 27: NUoS movement compared to the 2017-20 TSS \$ Million

| Standard control (NUoS) | 2017/18 | 2018/19 | 2019/20 |
|---------------------------------|----------------|----------------|----------------|
| Tariff published in 2017-20 TSS | 1,120.3 | 1,124.1 | 1,167.3 |
| Changes DUoS | 9.5 | -8.5 | -8.8 |
| Changed TUoS | -33.5 | -2.4 | -2.5 |
| Changes JSO | -14.5 | -14.6 | -4.4 |
| TOTAL | 1,081.7 | 1,098.7 | 1,151.5 |
| | | | |
| Change from 2017-20 TSS \$ | -38.6 | -25.4 | -15.8 |
| Change from 2017-20 TSS % | -3.4% | -2.3% | -1.4% |

The indicative prices for future years are also reduced by 2.3% in 2018/19 and 1.4% in 2019/20. The actual outcome will depend on various factors as reflected in the 2017/18 adjustments if they occur in later years. For example, a major TUoS price change could occur if settlement residues vary from current levels, or from the AER reset of ElectraNet's transmission revenue recovery from July 2018.

3.4.1 Compliance of the 2017/18 APP with the 2017-20 TSS

The AER approved our revised 2017-20 TSS in February 2017. Our approach to setting pricing for our annual direct control services must comply with the approach set out in our TSS. On this basis, our APP has used the TSS's:

- Five tariff classes into which retail customers for direct control services are divided;
- Tariff assignment and reassignment policies and procedures used for retail customers;
- Tariff structures;
- Charging parameters for each tariff; and
- Approach taken in setting each tariff's price.

We have adjusted the TSS indicative prices for 2017/18 by a separate factor for the distribution, transmission and PV FiT recovery components of the network charges. We have set out below any deviation from the assumptions used to develop the TSS indicative prices. These arrangements have

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enabled a transparent conversion of the TSS indicative prices into those applied in this APP. It also ensures that the APP complies with the distribution pricing principles, as the TSS indicative prices were developed for such compliance.

Distribution

Under the TSS directional, residential prices were to increase slightly more over time than business.

The APP has a side constraint obligation which limits the increase to a tariff class's distribution prices to no more than 2% higher than the average price movement for that year. Therefore, in 2017/18, we have applied an average increase in residential pricing 2% above the average price increase. Given residential recovers about half of the total distribution charges, this implies that overall business prices have increased by 2% below the average. A further 2% residential increase will be required relative to average price movements in 2018/19 to complete the transition to indicative price levels proposed in the TSS.

The average price increase set out in the TSS indicative prices would have been 1.009, ie DUoS prices would have been 0.9% higher in 2017/18 than indicated in the TSS. To comply with the tariff class side constraint, we adjusted residential prices 0.7% lower from that indicated in the TSS and business prices increased by 2.8%. Note that despite this adjustment, residential DUoS prices increased by an average of 7.9% whereas overall the average DUoS price increases were 5.8% (business DUoS price increases averaged 3.6%).

There were two situations where a small departure from the TSS was necessary:

1. Residential actual demand tariff - This tariff is used by a very small number of customers at this point time. In the AER's Final Decision on our Revised TSS (p 49), the AER indicated support for the opt-in tariffs to have a slightly lower relative level than the opt-out tariff. Consequently, we have retained the relative price levels for the two residential tariffs (residential actual demand and residential single rate) by lowering the residential actual demand tariff's usage rate by one cent/kWh. This is about a 9% reduction in distribution charges (6.7% in NUoS charges) for this tariff from that indicated in the TSS. Forecast DUoS recovery from this tariff is only \$0.006M.
2. Small low voltage business actual demand, large low voltage business actual demand, and high voltage business actual demand tariffs - When the TSS was prepared, the diversity of customers using this tariff was determined using the 2015/16 summer which was generally mild apart from December 2015. Greater diversity was measured in that survey period compared to previous data which suggested a significant reduction in demand prices for this tariff (for DUoS and TUoS). We are cautious in lowering prices by the full amount suggested by the survey until we conduct further reviews (eg of 2016/17 diversity of peak demand). We also need to consider the likely impact of such a large reduction in the actual monthly demand tariff versus that implied for the agreed demand tariff (where diversity is not as great). We have proposed an overall NUoS price reduction of 8.1% for these tariffs from 2016/17 prices. This compares favourably with the average business NUoS price reduction of 0.6% from 2016/17 prices. These tariffs and the associated transition tariffs account for \$48.3M in 2017/18 forecast NUoS recovery. These demand prices may reduce further in 2018/19 subject to findings from new data analysis.

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Transmission

All non-locational transmission 2017/18 prices were set at 87.3% of the TSS indicative price. The locational transmission prices were determined separately by reference to the detailed ElectraNet 2017/18 transmission pricing structures and prices for those major business customers using locational prices.

The Business actual demand tariff adjustment to the peak and shoulder demands discussed above is the only variation from the indicative prices methodology used in the TSS.

JSO (PV-FiT)

All JSO 2017/18 prices were set at 85.0% of the TSS indicative price.

In the APP, we have set the prices for all usage components in a tariff class to the same level. Whereas in the TSS, we had crossed-over between some tariff classes with related tariffs, for example in the TSS we had a common PV-FiT usage rate of \$0.0115/kWh for OPCL (hot water) whether it was for application in residential or small business. The residential PV-FiT usage rate was \$0.0115/kWh whereas the small business rate was \$0.0074/kWh. In this APP, we have used the same PV-FiT usage rate throughout small business (\$0.0062/kWh after the 85% adjustment), including where OPCL is used.

3.4.2 Changes to tariff charging components compared to the TSS

Within the framework of SA Power Networks' longer term tariff strategy, this section sets out our pricing schedule for tariff charging components of standard control services for:

- the actual 2016/17 prices;
- the indicative pricing schedule for 2017/18 as forecast in the TSS;
- this APP's proposed pricing schedule for 2017/18; and
- this APP's indicative pricing schedule for 2018/19 and 2019/20.

It should be noted that the information in this section relates to SA Power Networks' standard control services and pass-throughs (if relevant). These NUoS charges to customers are bundled charges that contain:

- SA Power Networks' standard control services (DUoS);
- Transmission cost recovery components (TUoS); and
- JSO (PV-FiT) cost recovery components.

The charges bundled to customers can also include alternative control services charges for metering. These charges are explicitly set out separately in our tariff list, but are not part of the standard control services network charges (NUoS) to customers. Metering is discussed separately in Appendix B.

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Table 28: SA Power Networks' indicative residential tariff rates for NUoS charges

| Residential | | | | | | |
|--|-----------|----------------|-------------|-------------|--------------------|--------------------|
| Tariff | Component | 2016/17 Actual | 2017/18 TSS | 2017/18 APP | 2018/19 APP F'cast | 2019/20 APP F'cast |
| Residential single rate (RSR) | | | | | | |
| Supply Rate | \$/day | 0.301 | 0.388 | 0.380 | 0.387 | 0.401 |
| Usage Block 1 | \$/kWh | 0.118 | 0.124 | 0.117 | 0.126 | 0.133 |
| Usage Block 2 | \$/kWh | 0.147 | 0.149 | 0.142 | 0.134 | 0.133 |
| Controlled Load | \$/kWh | 0.054 | 0.066 | 0.062 | 0.063 | 0.066 |
| Residential monthly actual kW demand (MRD) | | | | | | |
| Supply Rate | \$/day | - | 0.388 | 0.380 | 0.387 | 0.401 |
| Usage | \$/kWh | 0.065 | 0.061 | 0.048 | 0.049 | 0.052 |
| Controlled Load | \$/kWh | 0.054 | 0.066 | 0.062 | 0.063 | 0.066 |
| Peak Actual kW | \$/kW/day | 0.428 | 0.390 | 0.375 | 0.384 | 0.396 |
| Shoulder Actual kW | \$/kW/day | 0.211 | 0.193 | 0.185 | 0.189 | 0.196 |
| Off-Peak Actual kW | \$/kW/day | - | - | - | - | - |

Table 29: SA Power Networks' indicative small low voltage business tariff rates for NUoS charges

| Small business | | | | | | |
|-----------------------------|-----------|----------------|-------------|-------------|--------------------|--------------------|
| Tariff | Component | 2016/17 Actual | 2017/18 TSS | 2017/18 APP | 2018/19 APP F'cast | 2019/20 APP F'cast |
| Small business 2-rate (B2R) | | | | | | |
| Supply Rate | \$/day | 0.301 | 0.388 | 0.380 | 0.387 | 0.401 |
| Peak Usage | \$/kWh | 0.158 | 0.153 | 0.150 | 0.149 | 0.155 |
| Off-Peak Usage | \$/kWh | 0.071 | 0.080 | 0.078 | 0.078 | 0.081 |
| Controlled Load | \$/kWh | 0.054 | 0.066 | 0.059 | 0.060 | 0.062 |

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Small business

Small business monthly actual kVA demand (SBD)

| | | | | | | |
|---------------------|------------|-------|-------|-------|-------|-------|
| Supply Rate | \$/day | - | 0.388 | 0.380 | 0.387 | 0.401 |
| Usage | \$/kWh | 0.051 | 0.054 | 0.052 | 0.052 | 0.054 |
| Peak Actual kVA | \$/kVA/day | 0.491 | 0.348 | 0.413 | 0.410 | 0.424 |
| Shoulder Actual kVA | \$/kVA/day | 0.244 | 0.173 | 0.205 | 0.204 | 0.211 |
| Off-Peak Actual kVA | \$/kVA/day | - | - | - | - | - |

Small business monthly actual kVA demand transition (SBDT)

| | | | | | | |
|---------------------|------------|-------|-------|-------|-------|-------|
| Supply Rate | \$/day | 0.151 | 0.388 | 0.380 | 0.387 | 0.401 |
| Peak Usage | \$/kWh | 0.105 | 0.100 | 0.097 | 0.101 | 0.105 |
| Off-Peak Usage | \$/kWh | 0.061 | 0.066 | 0.064 | 0.065 | 0.068 |
| Peak Actual kVA | \$/kVA/day | 0.246 | 0.189 | 0.222 | 0.205 | 0.212 |
| Shoulder Actual kVA | \$/kVA/day | 0.122 | 0.094 | 0.110 | 0.102 | 0.105 |
| Off-Peak Actual kVA | \$/kVA/day | - | - | - | - | - |

Unmetered 24 hour and 12 hour (streetlights) (LVUU and LVUU24)

| | | | | | | |
|-------|--------|-------|-------|-------|-------|-------|
| Usage | \$/kWh | 0.069 | 0.061 | 0.060 | 0.059 | 0.062 |
|-------|--------|-------|-------|-------|-------|-------|

Small business single-rate (obsolete July 2010) (BSR)

| | | | | | | |
|-----------------|--------|-------|-------|-------|-------|-------|
| Supply Rate | \$/day | 0.301 | 0.388 | 0.388 | 0.387 | 0.401 |
| Usage | \$/kWh | 0.134 | 0.137 | 0.134 | 0.133 | 0.138 |
| Controlled Load | \$/kWh | 0.054 | 0.066 | 0.059 | 0.060 | 0.062 |

Small business annual agreed kVA demand (obsolete July 2016) (SLV)

| | | | | | | |
|--------------------|------------|--------|--------|--------|--------|--------|
| Supply Rate | \$/day | 11.134 | 10.000 | 10.309 | 10.170 | 10.461 |
| Usage | \$/kWh | 0.031 | 0.042 | 0.041 | 0.041 | 0.043 |
| Agreed kVA Block 1 | \$/kVA/day | 0.319 | 0.277 | 0.274 | 0.273 | 0.282 |
| Agreed kVA Block 2 | \$/kVA/day | 0.263 | 0.226 | 0.221 | 0.220 | 0.228 |
| Additional kVA | \$/kVA/day | 0.128 | 0.107 | 0.110 | 0.108 | 0.111 |

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Table 30: SA Power Networks' indicative large low voltage business tariff rates for NUoS charges

| Large business | | | | | | |
|---|------------|----------------|-------------|-------------|--------------------|--------------------|
| Tariff | Component | 2016/17 Actual | 2017/18 TSS | 2017/18 APP | 2018/19 APP F'cast | 2019/20 APP F'cast |
| Large business annual agreed kVA demand (LV) | | | | | | |
| Supply Rate | \$/day | 11.134 | 10.000 | 10.275 | 10.137 | 10.424 |
| Usage | \$/kWh | 0.031 | 0.040 | 0.039 | 0.038 | 0.040 |
| Agreed kVA Block 1 | \$/kVA/day | 0.319 | 0.277 | 0.274 | 0.273 | 0.282 |
| Agreed kVA Block 2 | \$/kVA/day | 0.263 | 0.226 | 0.221 | 0.220 | 0.228 |
| Additional kVA | \$/kVA/day | 0.128 | 0.107 | 0.110 | 0.108 | 0.111 |
| Large business monthly actual kVA demand (BD) | | | | | | |
| Supply Rate | \$/day | - | 0.349 | 0.346 | 0.353 | 0.363 |
| Usage | \$/kWh | 0.051 | 0.052 | 0.050 | 0.050 | 0.052 |
| Peak Actual kVA | \$/kVA/day | 0.491 | 0.348 | 0.413 | 0.410 | 0.424 |
| Shoulder Actual kVA | \$/kVA/day | 0.244 | 0.173 | 0.205 | 0.204 | 0.211 |
| Off-Peak Actual kVA | \$/kVA/day | - | - | - | - | - |
| Large business monthly actual kVA demand transition (obs. July 2016) (BDT) | | | | | | |
| Supply Rate | \$/day | 0.151 | 0.349 | 0.346 | 0.353 | 0.363 |
| Peak Usage | \$/kWh | 0.105 | 0.085 | 0.083 | 0.067 | 0.052 |
| Off-Peak Usage | \$/kWh | 0.061 | 0.060 | 0.059 | 0.055 | 0.052 |
| Peak Actual kVA | \$/kVA/day | 0.246 | 0.232 | 0.275 | 0.342 | 0.424 |
| Shoulder Actual kVA | \$/kVA/day | 0.122 | 0.115 | 0.137 | 0.170 | 0.211 |
| Off-Peak Actual kVA | \$/kVA/day | - | - | - | - | - |
| Large business single-rate transition (Type 6 meter) (LBSR) | | | | | | |
| Supply Rate | \$/day | 0.301 | 0.349 | 0.346 | 0.353 | 0.363 |
| Usage | \$/kWh | 0.161 | 0.160 | 0.157 | 0.157 | 0.162 |
| Controlled Load | \$/kWh | 0.054 | 0.066 | 0.057 | 0.058 | 0.060 |

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| Large business | | | | | | |
|--|--------|-------|-------|-------|-------|-------|
| Large business two-rate transition (Type 6 meter) (LB2R) | | | | | | |
| Supply Rate | \$/day | 0.301 | 0.349 | 0.346 | 0.353 | 0.363 |
| Peak Usage | \$/kWh | 0.190 | 0.180 | 0.177 | 0.176 | 0.182 |
| Off-Peak Usage | \$/kWh | 0.085 | 0.092 | 0.091 | 0.090 | 0.094 |
| Controlled Load | \$/kWh | 0.054 | 0.066 | 0.057 | 0.058 | 0.060 |

Table 31: SA Power Networks' indicative high voltage business tariff rates for NUoS charges

| High Voltage Business | | | | | | |
|--|------------|----------------|-------------|-------------|--------------------|--------------------|
| Tariff | Component | 2016/17 Actual | 2017/18 TSS | 2017/18 APP | 2018/19 APP F'cast | 2019/20 APP F'cast |
| HV business annual agreed kVA demand (HV) | | | | | | |
| Supply Rate | \$/day | 80.411 | 68.493 | 70.377 | 69.428 | 71.395 |
| Usage | \$/kWh | 0.024 | 0.028 | 0.027 | 0.027 | 0.028 |
| Agreed Peak kVA | \$/kVA/day | 0.232 | 0.222 | 0.217 | 0.217 | 0.224 |
| Additional kVA | \$/kVA/day | 0.119 | \$.128 | 0.132 | 0.130 | 0.133 |
| HV business monthly actual kVA demand (HBD) | | | | | | |
| Supply Rate | \$/day | - | 0.349 | 0.346 | 0.353 | 0.363 |
| Usage | \$/kWh | 0.051 | 0.050 | 0.049 | 0.049 | 0.051 |
| Peak Actual kVA | \$/kVA/day | 0.491 | 0.348 | 0.413 | 0.410 | 0.424 |
| Shoulder Actual kVA | \$/kVA/day | 0.244 | 0.173 | 0.205 | 0.204 | 0.211 |
| Off-Peak Actual kVA | \$/kVA/day | - | - | - | - | - |
| HV business annual agreed kVA demand < 400 kVA (HV400) | | | | | | |
| Supply Rate | \$/day | 11.134 | 10.000 | 10.275 | 10.137 | 10.424 |
| Usage | \$/kWh | 0.031 | 0.038 | 0.037 | 0.037 | 0.039 |
| Agreed Peak kVA | \$/kVA/day | 0.319 | 0.277 | 0.274 | 0.273 | 0.282 |
| Additional kVA | \$/kVA/day | 0.128 | 0.107 | 0.110 | 0.108 | 0.111 |

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Table 32: SA Power Networks' indicative major business tariff rates for NUoS charges

| Major Business | | | | | | |
|---|------------|-------------------|----------------|----------------|-----------------------|-----------------------|
| Tariff | Component | 2016/17 Actual | 2017/18 TSS | 2017/18 APP | 2018/19 APP F'cast | 2019/20 APP F'cast |
| Zone substation annual agreed kVA demand (non-locational) (ZSN) | | | | | | |
| Supply Rate | \$/day | - | - | - | - | - |
| Usage | \$/kWh | 0.015 | 0.016 | 0.015 | 0.015 | 0.015 |
| Agreed Peak kVA | \$/kVA/day | 0.191 | 0.171 | 0.164 | 0.164 | 0.170 |
| Additional kVA | \$/kVA/day | 0.098 | 0.099 | 0.102 | 0.100 | 0.103 |
| Sub transmission annual agreed kVA demand (non-locational) (STN) | | | | | | |
| Supply Rate | \$/day | - | - | - | - | - |
| Usage | \$/kWh | 0.010 | 0.013 | 0.011 | 0.011 | 0.012 |
| Agreed Peak kVA | \$/kVA/day | 0.113 | 0.094 | 0.086 | 0.087 | 0.091 |
| Additional kVA | \$/kVA/day | 0.021 | 0.022 | 0.038 | 0.023 | 0.023 |

4 Alternative control services charges

In its 2015-20 revenue determination, the AER determined that a price cap applies for Alternative Control Services (ie regulated metering services). Attachment 16 to the revenue determination sets out all of the pricing arrangements and the final prices that will apply. Part A of Attachment 16 sets out the annual metering charges (AER Table 16.11) and the upfront capital charges (AER Table 16.14, with annual X-factors set out in AER Table 16.15), as set out in Table 33 and 34 below.

The annual metering charges contain a capital and a non-capital charge, with different prices applying to the three categories of alternative control services metering, ie whole current (**WC**), current transformer (**CT**) and Exceptional meters.

There are four different combinations of metering fees possible:

- Existing customers using SA Power Networks' meters. These customers continue to pay the capital and non-capital charges;
- Where an existing customer at June 2015 has the meter replaced by an alternate meter provider eg with a type 4 meter, the customer will continue to pay the capital charge, but will cease paying the non-capital charge;
- Where a new customer connects to the network and elects to use an SA Power Networks meter, the customer incurs an upfront capital charge for the new meter, and also incurs the annual non-capital charge. The customer is not liable for any ongoing capital charges; and
- Where an existing customer at June 2015 was not using an SA Power Networks meter but one supplied by an alternate meter provider, eg a type 4 meter, the customer is not liable for any annual metering charges to SA Power Networks.

Our alternative control services annual metering charges for the 2017/18 regulatory year and the forecast charges for 2018/19 and 2019/20 are set out in Table 34. Our alternative control services upfront capital metering charges for the 2017/18 regulatory year and the forecast charges for 2018/19 and 2019/20 are set out in Table 36.

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4.1 Annual metering charges

Table 33: AER nominated metering charges starting prices, CPI escalation and X-Factors

| Metering Charges Starting Prices, CPI Escalation and X-Factors | | 2015/16 | 2016/17 | 2017/18 | 2018/19 | 2019/20 |
|--|-------------|---------|---------|---------|---------|---------|
| Annual Non-Capital x-factor (table 16.12) | | - | -34.81% | 5.00% | 5.00% | 5.00% |
| Annual Capital x-factor (table 16.12) | | - | -20.47% | -15.00% | -15.00% | -15.00% |
| Annual metering charges starting prices (table 16.11) | | | | | | |
| Type 1-4 Exceptional | non-capital | 135.07 | | | | |
| | capital | 176.18 | | | | |
| Type 5-6 CT | non-capital | 73.52 | | | | |
| | capital | 95.90 | | | | |
| Type 5-6 WC | non-capital | 8.98 | | | | |
| | capital | 11.71 | | | | |

Table 34: SA Power Networks annual metering charge (\$ nominal)

| Price ^t = Price ^{t-1} x (CPI ^t /CPI ^{t-1}) x (1 - X ^t) | | 2015/16 \$pa | 2016/17 \$pa | 2017/18 \$pa | 2018/19 F'cast \$pa | 2019/20 F'cast \$pa | 2017/18 \$/day |
|--|----------------------------|-----------------|-----------------|-----------------|---------------------------|---------------------------|-------------------|
| Type 1-4 'Exceptional' remotely read interval meter | Non-capital | 135.07 | 185.16 | 178.50 | 173.82 | \$169.25 | 0.4890 |
| | Capital | 176.18 | 215.83 | 251.87 | 296.89 | 349.96 | 0.6900 |
| | Non-capital and capital | 311.25 | 400.99 | 430.37 | 470.70 | 519.21 | 1.1791 |
| Type 5-6 CT connected manually read meter | Non-capital | 73.52 | 100.79 | 97.16 | 94.61 | 92.13 | 0.2662 |
| | Capital | 95.90 | 117.48 | 137.10 | 161.60 | 190.49 | 0.3756 |
| | Non-capital and capital | 169.42 | 218.27 | 234.26 | 256.21 | 282.62 | 0.6418 |
| Type 5-6 WC manually read meter | Non-capital | 8.98 | 12.31 | 11.87 | 11.56 | 11.25 | 0.0325 |
| | Capital | 11.71 | 14.35 | 16.74 | 19.73 | 23.26 | 0.0459 |
| | Non-capital and capital | 20.69 | 26.66 | 28.61 | 31.29 | 34.51 | 0.0784 |

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4.2 Upfront capital charges

Table 35: Upfront capital starting price and x-factor

| Upfront capital starting price and x-factor | 2015/16 Table 16.14 | 2016/17 Table 16.15 | 2017/18 Table 16.15 | 2018/19 Table 16.15 | 2019/20 Table 16.15 |
|---|---------------------------|---------------------------|---------------------------|---------------------------|---------------------------|
| Type 5 single element | 163.92 | -17.43% | -0.60% | -0.75% | -0.87% |
| Type 5 two element | 235.02 | -17.65% | -0.60% | -0.75% | -0.87% |
| Type 5 three phase | 404.13 | -17.39% | -0.60% | -0.75% | -0.87% |
| Type 6 single element | 102.00 | -7.64% | -0.60% | -0.75% | -0.87% |
| Type 6 two element | 259.44 | -6.57% | -0.60% | -0.75% | -0.87% |
| Type 6 three phase | 304.19 | -7.27% | -0.60% | -0.75% | -0.87% |
| | Actual | Actual | Actual | Forecast | Forecast |
| CPI index | 106.6 | 108.4 | 110.0 | 112.75 | 115.57 |

Table 36: SA Power Networks upfront metering charge (\$ nominal)

| | 2015/16 \$ | 2016/17 \$ | 2017/18 \$ | 2018/19 F'cast \$ | 2019/20 F'cast \$ |
|-----------------------|---------------|---------------|---------------|----------------------|----------------------|
| Type 5 single element | 163.92 | 195.74 | 199.82 | 206.35 | 213.35 |
| Type 5 two element | 235.02 | 281.17 | 287.03 | 296.41 | 306.47 |
| Type 5 three phase | 404.13 | 482.42 | 492.48 | 508.57 | 525.82 |
| Type 6 single element | 102.00 | 111.65 | 113.97 | 117.70 | 121.69 |
| Type 6 two element | 259.44 | 281.15 | 287.02 | 296.40 | 306.45 |
| Type 6 three phase | 304.19 | 331.81 | 338.73 | 349.80 | 361.67 |

Appendix A: Standard control services tariff schedules

This appendix includes the standard control services and negotiated services tariff schedules for 2017/18 and indicative tariff schedules for 2018/19 and 2019/20.

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Table 37: NUoS tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|--|--|------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Network Prices Schedule comprises DUoS, PV FIT and TUOS excludes GST, Metering | | NUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3797 | \$ 0.1173 | \$ 0.1421 | | | \$ 0.0622 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | \$ 0.3797 | \$ 0.0475 | | | | \$ 0.0622 | | | | | | | \$ 0.3754 | \$ 0.1854 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0595 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0595 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3797 | \$ 0.1339 | | | | \$ 0.0586 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.3797 | | | \$ 0.1501 | \$ 0.0782 | \$ 0.0586 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3797 | \$ 0.0522 | | | | | | | | \$ 0.4126 | \$ 0.2048 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3797 | | | \$ 0.0974 | \$ 0.0644 | | | | | \$ 0.2217 | \$ 0.1101 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.3087 | \$ 0.0407 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.3797 | \$ 0.1339 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.3797 | | | \$ 0.1501 | \$ 0.0782 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ 0.3460 | \$ 0.1574 | | | | \$ 0.0566 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ 0.3460 | | | \$ 0.1769 | \$ 0.0906 | \$ 0.0566 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0502 | | | | | | | | \$ 0.4126 | \$ 0.2048 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3460 | | | \$ 0.0828 | \$ 0.0589 | | | | | \$ 0.2750 | \$ 0.1365 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0387 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0387 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ 10.2750 | \$ 0.0387 | | | | | \$ 0.1097 | \$ 0.1097 | \$ 0.1097 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ 10.2750 | \$ 0.0387 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3460 | | | \$ 0.1755 | \$ 0.0892 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0488 | | | | | | | | \$ 0.4126 | \$ 0.2048 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.2750 | \$ 0.0373 | | | | | \$ 0.2739 | | \$ 0.1097 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 70.3767 | \$ 0.0266 | | | | | \$ 0.2172 | | \$ 0.1315 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ 10.2750 | \$ 0.0373 | | | | | \$ 0.2739 | | \$ 0.1097 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0266 | | | | | \$ 0.1315 | | \$ 0.1315 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0266 | | | | | \$ 0.2172 | | \$ 0.1315 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0145 | | | | | \$ 0.1545 | | \$ 0.1315 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0146 | | | | | \$ 0.1642 | | \$ 0.1015 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0146 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0111 | | | | | \$ 0.0857 | | \$ 0.0375 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0111 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 433.00 | \$ 0.0053 | | | | | \$ 0.2800 | | \$ 0.1015 | | | | | | |
| ZSN022 | ZSN022 | | \$ 185.00 | \$ 0.0053 | | | | | \$ 0.2277 | | \$ 0.1015 | | | | | | |
| ZSN024 | ZSN024 | | \$ 202.00 | \$ 0.0053 | | | | | \$ 0.2330 | | \$ 0.1015 | | | | | | |
| ZSN026 | ZSN026 (closed) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 161.00 | \$ 0.0053 | | | | | \$ 0.2843 | | \$ 0.1015 | | | | | | |
| ZSN131 | ZSN131 | | \$ 194.00 | \$ 0.0053 | | | | | \$ 0.2274 | | \$ 0.1015 | | | | | | |
| ZSN228 | ZSN228 | | \$ 218.00 | \$ 0.0053 | | | | | \$ 0.2508 | | \$ 0.1015 | | | | | | |
| ZSN438 | ZSN438 | | \$ 85.00 | \$ 0.0053 | | | | | \$ 0.2337 | | \$ 0.1015 | | | | | | |
| ZSN608 | ZSN608 | | \$ 65.00 | \$ 0.0053 | | | | | \$ 0.2337 | | \$ 0.1015 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0053 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 626.00 | \$ 0.0130 | | | | | \$ 0.1157 | | \$ 0.0230 | | | | | | |
| STN084 | VSTN084 | | \$ 1,120.00 | \$ 0.0018 | | | | | \$ 0.2065 | | \$ 0.0230 | | | | | | |
| STN161 | VSTN161 | | \$ 563.00 | \$ 0.0131 | | | | | \$ 0.0713 | | \$ 0.0230 | | | | | | |
| STN162 | VSTN162 | | \$ 126.00 | \$ 0.0130 | | | | | \$ 0.0710 | | \$ 0.0230 | | | | | | |
| STN378 | VSTN378 | | \$ 462.00 | \$ 0.0018 | | | | | \$ 0.2065 | | \$ 0.0230 | | | | | | |
| STN557 | VSTN557 | | \$ 239.00 | \$ 0.0018 | | | | | \$ 0.2406 | | \$ 0.0230 | | | | | | |
| STN609 | VSTN609 | | \$ 2,760.00 | \$ 0.0131 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| STN788 | VSTN788 | | \$ 308.00 | \$ 0.0018 | | | | | \$ 0.1483 | | \$ 0.0230 | | | | | | |
| STN840 | VSTN840 | | \$ 95.00 | \$ 0.0131 | | | | | \$ 0.0713 | | \$ 0.0230 | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0130 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0018 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |

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Table 38: NUoS indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|---|--|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Network Prices Schedule comprises DUoS only excludes GST, Metering | | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Residential Tariff Class | | | | | | | | | | | | | | | | |
| RSR | Residential | \$ 0.3867 | \$ 0.1243 | \$ 0.1344 | | | \$ 0.0633 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | \$ 0.3867 | \$ 0.0486 | | | | \$ 0.0633 | | | | | | | \$ 0.3835 | \$ 0.1894 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | \$ - | \$ 0.0592 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | \$ - | \$ 0.0592 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | \$ 0.3867 | \$ 0.1332 | | | | \$ 0.0597 | | | | | | | | | |
| B2R | Business Two-Rate | \$ 0.3867 | | | \$ 0.1494 | \$ 0.0778 | \$ 0.0597 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | \$ 0.3867 | \$ 0.0520 | | | | | | | | \$ 0.4104 | \$ 0.2037 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | \$ 0.3867 | | | \$ 0.1007 | \$ 0.0649 | | | | | \$ 0.2052 | \$ 0.1019 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | \$ 10.1699 | \$ 0.0405 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | \$ 0.3867 | \$ 0.1332 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | \$ 0.3867 | | | \$ 0.1494 | \$ 0.0778 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | \$ 0.3534 | \$ 0.1566 | | | | \$ 0.0577 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | \$ 0.3534 | | | \$ 0.1760 | \$ 0.0901 | \$ 0.0577 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | \$ 0.3534 | \$ 0.0500 | | | | | | | | \$ 0.4104 | \$ 0.2037 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | \$ 0.3534 | | | \$ 0.0674 | \$ 0.0548 | | | | | \$ 0.3420 | \$ 0.1698 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | \$ 10.1365 | \$ 0.0385 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | \$ 10.1365 | \$ 0.0385 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | \$ 10.1365 | \$ 0.0385 | | | | | \$ 0.1082 | \$ 0.1082 | \$ 0.1082 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | \$ 10.1365 | \$ 0.0385 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | \$ 0.3534 | | | \$ 0.1746 | \$ 0.0887 | \$ 0.0535 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | \$ 0.3534 | \$ 0.0486 | | | | | | | | \$ 0.4104 | \$ 0.2037 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | \$ 10.1365 | \$ 0.0371 | | | | | \$ 0.2725 | \$ 0.0371 | \$ 0.1082 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | \$ 69.4281 | \$ 0.0266 | | | | | \$ 0.2166 | | \$ 0.1298 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | \$ 10.1365 | \$ 0.0371 | | | | | \$ 0.2725 | | \$ 0.1082 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | \$ - | \$ 0.0266 | | | | | \$ 0.1298 | | \$ 0.1298 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0266 | | | | | \$ 0.2166 | | \$ 0.1298 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0143 | | | | | \$ 0.1525 | | \$ 0.1298 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | \$ - | \$ 0.0147 | | | | | \$ 0.1643 | | \$ 0.1002 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | \$ - | \$ 0.0147 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | \$ - | \$ 0.0113 | | | | | \$ 0.0868 | | \$ 0.0227 | | | | | | |
| STNB | Subtransmission kVA (back-up) | \$ - | \$ 0.0113 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | \$ 429.98 | \$ 0.0052 | | | | | \$ 0.2774 | | \$ 0.1002 | | | | | | |
| ZSN022 | ZSN022 | \$ 183.71 | \$ 0.0052 | | | | | \$ 0.2255 | | \$ 0.1002 | | | | | | |
| ZSN024 | ZSN024 | \$ 200.59 | \$ 0.0052 | | | | | \$ 0.2307 | | \$ 0.1002 | | | | | | |
| ZSN026 | ZSN026 (closed) | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | \$ 159.88 | \$ 0.0052 | | | | | \$ 0.2817 | | \$ 0.1002 | | | | | | |
| ZSN131 | ZSN131 | \$ 192.65 | \$ 0.0052 | | | | | \$ 0.2252 | | \$ 0.1002 | | | | | | |
| ZSN228 | ZSN228 | \$ 216.48 | \$ 0.0052 | | | | | \$ 0.2484 | | \$ 0.1002 | | | | | | |
| ZSN438 | ZSN438 | \$ 84.41 | \$ 0.0052 | | | | | \$ 0.2314 | | \$ 0.1002 | | | | | | |
| ZSN608 | ZSN608 | \$ 64.55 | \$ 0.0052 | | | | | \$ 0.2314 | | \$ 0.1002 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | \$ - | \$ 0.0052 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | \$ 621.63 | \$ 0.0129 | | | | | \$ 0.1147 | | \$ 0.0227 | | | | | | |
| STN084 | VSTN084 | \$ 1,112.19 | \$ 0.0018 | | | | | \$ 0.2049 | | \$ 0.0227 | | | | | | |
| STN161 | VSTN161 | \$ 559.07 | \$ 0.0130 | | | | | \$ 0.0706 | | \$ 0.0227 | | | | | | |
| STN162 | VSTN162 | \$ 125.12 | \$ 0.0129 | | | | | \$ 0.0704 | | \$ 0.0227 | | | | | | |
| STN378 | VSTN378 | \$ 458.78 | \$ 0.0018 | | | | | \$ 0.2049 | | \$ 0.0227 | | | | | | |
| STN557 | VSTN557 | \$ 237.33 | \$ 0.0018 | | | | | \$ 0.2388 | | \$ 0.0227 | | | | | | |
| STN609 | VSTN609 | \$ 2,740.75 | \$ 0.0130 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN788 | VSTN788 | \$ 305.85 | \$ 0.0018 | | | | | \$ 0.1471 | | \$ 0.0227 | | | | | | |
| STN840 | VSTN840 | \$ 94.34 | \$ 0.0130 | | | | | \$ 0.0706 | | \$ 0.0227 | | | | | | |
| STNB164 | VSTNB164 (back-up) | \$ - | \$ 0.0129 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STNB796 | VSTNB796 (back-up) | \$ - | \$ 0.0018 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |

SA Power Networks

Table 39: NUoS indicative tariff schedule 2019/20

| SA Power Networks Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|---|--|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Network Prices Schedule comprises DUoS only excludes GST, Metering | | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Residential Tariff Class | | | | | | | | | | | | | | | | |
| RSR | Residential | \$ 0.4011 | \$ 0.1328 | \$ 0.1328 | | | \$ 0.0664 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | \$ 0.4011 | \$ 0.0515 | | | | \$ 0.0664 | | | | | | | \$ 0.3964 | \$ 0.1958 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | \$ - | \$ 0.0618 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | \$ - | \$ 0.0618 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | \$ 0.4011 | \$ 0.1384 | | | | \$ 0.0624 | | | | | | | | | |
| B2R | Business Two-Rate | \$ 0.4011 | | | \$ 0.1550 | \$ 0.0810 | \$ 0.0624 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | \$ 0.4011 | \$ 0.0544 | | | | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | \$ 0.4011 | | | \$ 0.1047 | \$ 0.0677 | | | | | \$ 0.2121 | \$ 0.1053 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | \$ 10.4614 | \$ 0.0425 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | \$ 0.4011 | \$ 0.1384 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | \$ 0.4011 | | | \$ 0.1550 | \$ 0.0810 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | \$ 0.3634 | \$ 0.1623 | | | | \$ 0.0601 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | \$ 0.3634 | | | \$ 0.1823 | \$ 0.0935 | \$ 0.0601 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | \$ 0.3634 | \$ 0.0521 | | | | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | \$ 0.3634 | | | \$ 0.0521 | \$ 0.0521 | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.1113 | \$ 0.1113 | \$ 0.1113 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | \$ 0.3634 | | | \$ 0.1808 | \$ 0.0920 | \$ 0.0554 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | \$ 0.3634 | \$ 0.0505 | | | | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | \$ 10.4237 | \$ 0.0387 | | | | | \$ 0.2817 | | \$ 0.1113 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | \$ 71.3950 | \$ 0.0278 | | | | | \$ 0.2242 | | \$ 0.1335 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | \$ 10.4237 | \$ 0.0387 | | | | | \$ 0.2817 | | \$ 0.1113 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | \$ - | \$ 0.0278 | | | | | \$ 0.1335 | | \$ 0.1335 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0278 | | | | | \$ 0.2242 | | \$ 0.1335 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0147 | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | \$ - | \$ 0.0154 | | | | | \$ 0.1704 | | \$ 0.1030 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | \$ - | \$ 0.0154 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-location) | \$ - | \$ 0.0119 | | | | | \$ 0.0907 | | \$ 0.0233 | | | | | | |
| STNB | Subtransmission kVA (back-up) | \$ - | \$ 0.0119 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | \$ 455.62 | \$ 0.0055 | | | | | \$ 0.2908 | | \$ 0.1030 | | | | | | |
| ZSN022 | ZSN022 | \$ 194.66 | \$ 0.0055 | | | | | \$ 0.2358 | | \$ 0.1030 | | | | | | |
| ZSN024 | ZSN024 | \$ 212.55 | \$ 0.0055 | | | | | \$ 0.2414 | | \$ 0.1030 | | | | | | |
| ZSN026 | ZSN026 (closed) | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | \$ 169.41 | \$ 0.0055 | | | | | \$ 0.2954 | | \$ 0.1030 | | | | | | |
| ZSN131 | ZSN131 | \$ 204.13 | \$ 0.0055 | | | | | \$ 0.2355 | | \$ 0.1030 | | | | | | |
| ZSN228 | ZSN228 | \$ 229.39 | \$ 0.0055 | | | | | \$ 0.2601 | | \$ 0.1030 | | | | | | |
| ZSN438 | ZSN438 | \$ 89.44 | \$ 0.0055 | | | | | \$ 0.2421 | | \$ 0.1030 | | | | | | |
| ZSN608 | ZSN608 | \$ 68.40 | \$ 0.0055 | | | | | \$ 0.2421 | | \$ 0.1030 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | \$ - | \$ 0.0055 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | \$ 658.70 | \$ 0.0137 | | | | | \$ 0.1209 | | \$ 0.0233 | | | | | | |
| STN084 | VSTN084 | \$ 1,178.51 | \$ 0.0019 | | | | | \$ 0.2164 | | \$ 0.0233 | | | | | | |
| STN161 | VSTN161 | \$ 592.41 | \$ 0.0138 | | | | | \$ 0.0742 | | \$ 0.0233 | | | | | | |
| STN162 | VSTN162 | \$ 132.58 | \$ 0.0137 | | | | | \$ 0.0738 | | \$ 0.0233 | | | | | | |
| STN378 | VSTN378 | \$ 486.14 | \$ 0.0019 | | | | | \$ 0.2164 | | \$ 0.0233 | | | | | | |
| STN557 | VSTN557 | \$ 251.49 | \$ 0.0019 | | | | | \$ 0.2523 | | \$ 0.0233 | | | | | | |
| STN609 | VSTN609 | \$ 2,904.18 | \$ 0.0138 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN788 | VSTN788 | \$ 324.09 | \$ 0.0019 | | | | | \$ 0.1552 | | \$ 0.0233 | | | | | | |
| STN840 | VSTN840 | \$ 99.96 | \$ 0.0138 | | | | | \$ 0.0742 | | \$ 0.0233 | | | | | | |
| STNB164 | VSTNB164 (back-up) | \$ - | \$ 0.0137 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STNB796 | VSTNB796 (back-up) | \$ - | \$ 0.0019 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |

SA Power Networks

Table 40: DUoS tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|---|--|--------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | DUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3460 | \$ 0.0786 | \$ 0.1034 | | | \$ 0.0390 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.3460 | \$ 0.0243 | | | | \$ 0.0390 | | | | | | | \$ 0.2916 | \$ 0.1440 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0408 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0408 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3460 | \$ 0.0975 | | | | \$ 0.0390 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.3460 | | | \$ 0.1099 | \$ 0.0550 | \$ 0.0390 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0340 | | | | | | | | \$ 0.3195 | \$ 0.1586 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3460 | | | \$ 0.0719 | \$ 0.0445 | | | | | \$ 0.1597 | \$ 0.0793 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | | | | | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ 0.3460 | \$ 0.1170 | | | | \$ 0.0390 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ 0.3460 | | | \$ 0.1319 | \$ 0.0660 | \$ 0.0390 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0340 | | | | | | | | \$ 0.3195 | \$ 0.1586 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3460 | | | \$ 0.0593 | \$ 0.0410 | | | | | \$ 0.2130 | \$ 0.1057 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | | | | | | | | | | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | | | | | | | | | | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3460 | | | \$ 0.1319 | \$ 0.0660 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0340 | | | | | | | | \$ 0.3195 | \$ 0.1586 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ - | \$ 0.1097 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 70.3767 | \$ 0.0145 | | | | | \$ 0.1545 | \$ - | \$ 0.1315 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | | | | | | | | | | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | | | | | | | | | | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | | | | | | | | | | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | | | | | | | | | | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | | | | | | | | | | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STNB164 | VSTNB164 (back-up) | | | | | | | | | | | | | | | | |
| STNB796 | VSTNB796 (back-up) | | | | | | | | | | | | | | | | |

SA Power Networks

Table 41: DUoS indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|--|------------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | | DUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3534 | \$ 0.0850 | \$ 0.0952 | | | | \$ 0.0398 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.3534 | \$ 0.0251 | | | | | \$ 0.0398 | | | | | | | \$ 0.2978 | \$ 0.1471 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0402 | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0402 | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3534 | \$ 0.0962 | | | | | \$ 0.0398 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.3534 | | | \$ 0.1084 | \$ 0.0542 | | \$ 0.0398 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3534 | \$ 0.0335 | | | | | | | | | \$ 0.3152 | \$ 0.1565 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3534 | | | \$ 0.0710 | \$ 0.0439 | | | | | | \$ 0.1576 | \$ 0.0782 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.1365 | \$ 0.0249 | | | | | | \$ 0.2084 | \$ 0.1563 | \$ 0.1082 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | | | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | | | | | | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ 0.3534 | \$ 0.1154 | | | | | \$ 0.0398 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ 0.3534 | | | \$ 0.1301 | \$ 0.0651 | | \$ 0.0398 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3534 | \$ 0.0335 | | | | | | | | | \$ 0.3152 | \$ 0.1565 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3534 | | | \$ 0.0460 | \$ 0.0370 | | | | | | \$ 0.2627 | \$ 0.1304 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.1365 | \$ 0.0249 | | | | | | \$ 0.2084 | \$ 0.1563 | \$ 0.1082 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.1365 | \$ 0.0249 | | | | | | \$ 0.2084 | \$ 0.1563 | \$ 0.1082 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | | | | | | | | | | | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | | | | | | | | | | | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3534 | | | \$ 0.1301 | \$ 0.0651 | | \$ 0.0398 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3534 | \$ 0.0335 | | | | | | | | | \$ 0.3152 | \$ 0.1565 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.1365 | \$ 0.0249 | | | | | | \$ 0.2084 | | \$ 0.1082 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 69.4281 | \$ 0.0143 | | | | | | \$ 0.1525 | | \$ 0.1298 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | | | | | | | | | | | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | | | | | | | | | | | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | | | | | | | | | | | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | | | | | | | | | | | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0046 | | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | | | | | | | | | | | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0011 | | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STNB164 | VSTNB164 (back-up) | | | | | | | | | | | | | | | | | |
| STNB796 | VSTNB796 (back-up) | | | | | | | | | | | | | | | | | |

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Table 42: DUoS indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|--|------------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | | DUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3634 | \$ 0.0907 | \$ 0.0907 | | | \$ 0.0409 | | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.3634 | \$ 0.0261 | | | | \$ 0.0409 | | | | | | | | \$ 0.3062 | \$ 0.1513 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0414 | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0414 | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3634 | \$ 0.0989 | | | | \$ 0.0409 | | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.3634 | | | \$ 0.1115 | \$ 0.0558 | \$ 0.0409 | | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3634 | \$ 0.0345 | | | | | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3634 | | | \$ 0.0730 | \$ 0.0451 | | | | | | \$ 0.1621 | \$ 0.0805 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | | | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | | | | | | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | | |
| LB2R | Business Single-Rate Transition | | \$ 0.3634 | \$ 0.1187 | | | | \$ 0.0409 | | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ 0.3634 | | | \$ 0.1338 | \$ 0.0669 | \$ 0.0409 | | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3634 | \$ 0.0345 | | | | | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3634 | | | \$ 0.0345 | \$ 0.0345 | | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | | | | | | | | | | | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | | | | | | | | | | | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3634 | | | \$ 0.1338 | \$ 0.0669 | \$ 0.0409 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3634 | \$ 0.0345 | | | | | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | | \$ 0.1113 | | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 71.3950 | \$ 0.0147 | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | | | | | | | | | | | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | | | | | | | | | | | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | | | | | | | | | | | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STNB | Subtransmission kVA (back-up) | | | | | | | | | | | | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | | | | | | | | | | | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | | |
| STNB164 | VSTNB164 (back-up) | | | | | | | | | | | | | | | | | |
| STNB796 | VSTNB796 (back-up) | | | | | | | | | | | | | | | | | |

SA Power Networks

Table 43: TUoS tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|---|--|------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Transmission Prices Schedule comprises TUoS only excludes GST, Metering | | TUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ 0.0289 | \$ 0.0289 | | | \$ 0.0134 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ - | \$ 0.0134 | | | | \$ 0.0134 | | | | | | | \$ 0.0838 | \$ 0.0414 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0125 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0125 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ 0.0302 | \$ 0.0302 | | | | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ 0.0340 | \$ 0.0170 | \$ 0.0134 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0120 | | | | | | | | \$ 0.0931 | \$ 0.0462 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ 0.0193 | \$ 0.0137 | | | | | \$ 0.0620 | \$ 0.0308 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ - | \$ 0.0302 | \$ 0.0302 | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ - | | | \$ 0.0340 | \$ 0.0170 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0362 | \$ 0.0362 | | | \$ 0.0134 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0408 | \$ 0.0204 | \$ 0.0134 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0120 | | | | | | | | \$ 0.0931 | \$ 0.0462 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0193 | \$ 0.0137 | | | | | \$ 0.0620 | \$ 0.0308 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0408 | \$ 0.0204 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0120 | | | | | | | | \$ 0.0931 | \$ 0.0462 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ 0.0145 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 433.00 | \$ - | | | | | \$ 0.1785 | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ 185.00 | \$ - | | | | | \$ 0.1262 | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ 202.00 | \$ - | | | | | \$ 0.1315 | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 161.00 | \$ - | | | | | \$ 0.1828 | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ 194.00 | \$ - | | | | | \$ 0.1259 | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ 218.00 | \$ - | | | | | \$ 0.1493 | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ 85.00 | \$ - | | | | | \$ 0.1322 | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ 65.00 | \$ - | | | | | \$ 0.1322 | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 626.00 | \$ 0.0112 | | | | | \$ 0.0927 | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ 1,120.00 | \$ - | | | | | \$ 0.1835 | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ 563.00 | \$ 0.0113 | | | | | \$ 0.0483 | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ 126.00 | \$ 0.0112 | | | | | \$ 0.0480 | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ 462.00 | \$ - | | | | | \$ 0.1835 | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ 239.00 | \$ - | | | | | \$ 0.2176 | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ 2,760.00 | \$ 0.0113 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ 308.00 | \$ - | | | | | \$ 0.1253 | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ 95.00 | \$ 0.0113 | | | | | \$ 0.0483 | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0112 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |

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Table 44: TUoS indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|--|--|------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | TUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ 0.0296 | \$ 0.0296 | | | \$ 0.0137 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ - | \$ 0.0137 | | | | \$ 0.0137 | | | | | | | \$ 0.0857 | \$ 0.0423 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0128 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0128 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ 0.0309 | | | | \$ 0.0137 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ 0.0347 | \$ 0.0174 | \$ 0.0137 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0123 | | | | | | | | \$ 0.0952 | \$ 0.0472 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ 0.0235 | \$ 0.0148 | | | | | \$ 0.0476 | \$ 0.0236 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ - | \$ 0.0309 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ - | | | \$ 0.0347 | \$ 0.0174 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0370 | | | | \$ 0.0137 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0417 | \$ 0.0208 | \$ 0.0137 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0123 | | | | | | | | \$ 0.0952 | \$ 0.0472 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0172 | \$ 0.0137 | | | | | \$ 0.0793 | \$ 0.0394 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0417 | \$ 0.0208 | \$ 0.0137 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0123 | | | | | | | | \$ 0.0952 | \$ 0.0472 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 429.98 | \$ - | | | | | \$ 0.1773 | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ 183.71 | \$ - | | | | | \$ 0.1253 | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ 200.59 | \$ - | | | | | \$ 0.1306 | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 159.88 | \$ - | | | | | \$ 0.1815 | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ 192.65 | \$ - | | | | | \$ 0.1250 | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ 216.48 | \$ - | | | | | \$ 0.1483 | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ 84.41 | \$ - | | | | | \$ 0.1313 | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ 64.55 | \$ - | | | | | \$ 0.1313 | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 621.63 | \$ 0.0111 | | | | | \$ 0.0921 | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ 1,112.19 | \$ - | | | | | \$ 0.1822 | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ 559.07 | \$ 0.0112 | | | | | \$ 0.0480 | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ 125.12 | \$ 0.0111 | | | | | \$ 0.0477 | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ 458.78 | \$ - | | | | | \$ 0.1822 | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ 237.33 | \$ - | | | | | \$ 0.2161 | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ 2,740.75 | \$ 0.0112 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ 305.85 | \$ - | | | | | \$ 0.1244 | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ 94.34 | \$ 0.0112 | | | | | \$ 0.0480 | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0111 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |

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Table 45: TUoS indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|--------|-----------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | TuoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ 0.0311 | \$ 0.0311 | | | \$ 0.0144 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ - | \$ 0.0144 | | | | \$ 0.0144 | | | | | | | \$ 0.0901 | \$ 0.0445 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0135 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0135 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ 0.0324 | | | | \$ 0.0144 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ 0.0365 | \$ 0.0183 | \$ 0.0144 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0129 | | | | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ 0.0247 | \$ 0.0156 | | | | | \$ 0.0500 | \$ 0.0248 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ - | \$ 0.0324 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ - | | | \$ 0.0365 | \$ 0.0183 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0389 | | | | \$ 0.0144 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0438 | \$ 0.0219 | \$ 0.0144 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0129 | | | | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0129 | \$ 0.0129 | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0438 | \$ 0.0219 | \$ 0.0144 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0129 | | | | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 455.62 | \$ - | | | | | \$ 0.1878 | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ 194.66 | \$ - | | | | | \$ 0.1328 | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ 212.55 | \$ - | | | | | \$ 0.1384 | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 169.41 | \$ - | | | | | \$ 0.1923 | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ 204.13 | \$ - | | | | | \$ 0.1325 | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ 229.39 | \$ - | | | | | \$ 0.1571 | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ 89.44 | \$ - | | | | | \$ 0.1391 | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ 68.40 | \$ - | | | | | \$ 0.1391 | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 658.70 | \$ 0.0118 | | | | | \$ 0.0975 | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ 1,178.51 | \$ - | | | | | \$ 0.1931 | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ 592.41 | \$ 0.0119 | | | | | \$ 0.0508 | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ 132.58 | \$ 0.0118 | | | | | \$ 0.0505 | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ 486.14 | \$ - | | | | | \$ 0.1931 | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ 251.49 | \$ - | | | | | \$ 0.2290 | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ 2,904.18 | \$ 0.0119 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ 324.09 | \$ - | | | | | \$ 0.1318 | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ 99.96 | \$ 0.0119 | | | | | \$ 0.0508 | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0118 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |

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Table 46: JSO PV tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final JSO (PV FIT) Prices Schedule comprises PV FIT recovery only excludes GST, Metering | | JSO (PV) | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.0337 | \$ 0.0098 | \$ 0.0098 | | | \$ 0.0098 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.0337 | \$ 0.0098 | | | | \$ 0.0098 | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0062 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0062 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.0337 | \$ 0.0062 | | | | | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.0337 | | | \$ 0.0062 | \$ 0.0062 | \$ 0.0062 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.0337 | \$ 0.0062 | | | | | | | | \$ - | \$ - | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.0337 | | | \$ 0.0062 | \$ 0.0062 | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 0.0337 | \$ 0.0062 | | | | | \$ - | \$ - | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.0337 | \$ 0.0062 | | | | | \$ 0.0337 | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.0337 | | | \$ 0.0062 | \$ 0.0062 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0042 | | | | \$ 0.0042 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0042 | \$ 0.0042 | \$ 0.0042 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0042 | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0042 | \$ 0.0042 | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0042 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0042 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0042 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0042 | | | | | \$ - | \$ - | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0028 | \$ 0.0028 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0028 | | | | | \$ - | | \$ - | \$ - | \$ - | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0028 | | | | | \$ - | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0028 | | | | | \$ - | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0028 | | | | | \$ - | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0028 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0028 | | | | | \$ - | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0007 | | | | | \$ - | | \$ - | | | | | | |

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Table 47: JSO PV indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|--|-----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | | JSO (PV) | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.0334 | \$ 0.0097 | \$ 0.0097 | | | | \$ 0.0097 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.0334 | \$ 0.0097 | | | | | \$ 0.0097 | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0062 | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0062 | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.0334 | \$ 0.0062 | | | | | \$ 0.0062 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.0334 | | | \$ 0.0062 | \$ 0.0062 | \$ 0.0062 | \$ 0.0062 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.0334 | \$ 0.0062 | | | | | | | | | \$ - | \$ - | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.0334 | | | \$ 0.0062 | \$ 0.0062 | | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 0.0334 | \$ 0.0062 | | | | | | \$ - | \$ - | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.0334 | \$ 0.0062 | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.0334 | | | \$ 0.0062 | \$ 0.0062 | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0042 | | | | | \$ 0.0042 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0042 | \$ 0.0042 | \$ 0.0042 | \$ 0.0042 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0042 | | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0042 | \$ 0.0042 | | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0042 | | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0042 | | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0042 | | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0042 | | | | | | \$ - | \$ - | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0028 | \$ 0.0028 | | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0028 | | | | | | | | | \$ - | \$ - | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0028 | | | | | | \$ - | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0028 | | | | | | \$ - | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0028 | | | | | | \$ - | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0028 | | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0028 | | | | | | \$ - | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0007 | | | | | | \$ - | | \$ - | | | | | | |

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Table 48: JSO PV indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | JSO (PV) | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.0377 | \$ 0.0110 | \$ 0.0110 | | | \$ 0.0110 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.0377 | \$ 0.0110 | | | | \$ 0.0110 | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0070 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0070 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.0377 | \$ 0.0070 | | | | \$ 0.0070 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.0377 | | | \$ 0.0070 | \$ 0.0070 | \$ 0.0070 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.0377 | \$ 0.0070 | | | | | | | | \$ - | \$ - | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.0377 | | | \$ 0.0070 | \$ 0.0070 | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 0.0377 | \$ 0.0070 | | | | | \$ - | \$ - | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.0377 | \$ 0.0070 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.0377 | | | \$ 0.0070 | \$ 0.0070 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0047 | | | | \$ 0.0047 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0047 | \$ 0.0047 | \$ 0.0047 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0047 | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0047 | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0031 | \$ 0.0031 | | | | | \$ - | \$ - | \$ - | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0031 | | | | | | | | | | | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |

SA Power Networks

Table 49: Negotiated services tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|---|--|------------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Negotiated Service Prices comprises negotiated services only distribution element charged as negotiated service | | Neg Serv | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ - | \$ - | | | \$ - | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | \$ - | \$ - | | | | \$ - | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ - | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ - | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ - | | | | \$ - | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ - | \$ - | \$ - | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ - | | | | | | | | \$ - | \$ - | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | \$ 0.3460 | \$ 0.3460 | \$ 0.0975 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | \$ 0.3460 | | | \$ 0.1099 | \$ 0.0550 | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ - | | | | \$ - | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ - | \$ - | \$ - | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ - | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | \$ 10.2750 | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.1097 | \$ 0.1097 | \$ 0.1097 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | \$ 10.2750 | | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ - | \$ - | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ - | | | | | | | | \$ - | \$ - | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | \$ 10.2750 | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | | \$ 0.1097 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0145 | | | | | \$ 0.1315 | | \$ 0.1315 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0145 | | | | | \$ 0.1545 | | \$ 0.1315 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0145 | | | | | \$ 0.1545 | | \$ 0.1315 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |

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Table 50: Negotiated services indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Negotiated Service Prices comprises negotiated services only distribution element charged as negotiated service | | Neg Serv | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | | | | | | | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | | | | | | | | | | | | | | | |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | | | | | | | | | | | | | | | |
| B2R | Business Two-Rate | | | | | | | | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | | | | | | | | | | | | | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | | | | | | | | | | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.3534 | \$ 0.0962 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.3534 | | | \$ 0.1084 | \$ 0.0542 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | | | | | | | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | | | | | | | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | | | | | | | | | | | | | | | |
| LV | Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ 10.1365 | \$ 0.0249 | | | | | \$ 0.1082 | \$ 0.1082 | \$ 0.1082 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ 10.1365 | \$ 0.0249 | | | | | \$ 0.2084 | \$ 0.1563 | \$ 0.1082 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | | | | | | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | | | | | | | | | | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ 10.1365 | \$ 0.0249 | | | | | \$ 0.2084 | | \$ 0.1082 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0143 | | | | | \$ 0.1298 | | \$ 0.1298 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0143 | | | | | \$ 0.1525 | | \$ 0.1298 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0143 | | | | | \$ 0.1525 | | \$ 0.1298 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | | | | | | | | | | | | | | | |
| ZSN022 | ZSN022 | | | | | | | | | | | | | | | | |
| ZSN024 | ZSN024 | | | | | | | | | | | | | | | | |
| ZSN026 | ZSN026 | | | | | | | | | | | | | | | | |
| ZSN035 | ZSN035 | | | | | | | | | | | | | | | | |
| ZSN131 | ZSN131 | | | | | | | | | | | | | | | | |
| ZSN228 | ZSN228 | | | | | | | | | | | | | | | | |
| ZSN438 | ZSN438 | | | | | | | | | | | | | | | | |
| ZSN608 | ZSN608 | | | | | | | | | | | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | | | | | | | | | | | | | | | |
| STN084 | VSTN084 | | | | | | | | | | | | | | | | |
| STN161 | VSTN161 | | | | | | | | | | | | | | | | |
| STN162 | VSTN162 | | | | | | | | | | | | | | | | |
| STN378 | VSTN378 | | | | | | | | | | | | | | | | |
| STN557 | VSTN557 | | | | | | | | | | | | | | | | |
| STN609 | VSTN609 | | | | | | | | | | | | | | | | |
| STN788 | VSTN788 | | | | | | | | | | | | | | | | |
| STN840 | VSTN840 | | | | | | | | | | | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |

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Table 51: Negotiated services indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|------------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Negotiated Service Prices comprises negotiated services only distribution element charged as negotiated service | | Neg Serv | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | | | | | | | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | | | | | | | | | | | | | | | |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | | | | | | | | | | | | | | | |
| B2R | Business Two-Rate | | | | | | | | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | | | | | | | | | | | | | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | | | | | | | | | | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | \$ 0.3634 | \$ 0.0989 | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | \$ 0.3634 | | | | \$ 0.1115 | \$ 0.0558 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | | | | | | | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | | | | | | | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | | | | | | | | | | | | | | | |
| LV | Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | \$ 10.4237 | \$ 0.0256 | | | | | | \$ 0.1113 | \$ 0.1113 | \$ 0.1113 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | \$ 10.4237 | \$ 0.0256 | | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | | | | | | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | | | | | | | | | | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | \$ 10.4237 | \$ 0.0256 | | | | | | \$ 0.2143 | | \$ 0.1113 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | \$ - | \$ 0.0147 | | | | | | \$ 0.1335 | | \$ 0.1335 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0147 | | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0147 | | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | \$ - | \$ 0.0047 | | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| STNB | Subtransmission kVA (back-up) | \$ - | \$ 0.0012 | | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | | | | | | | | | | | | | | | |
| ZSN022 | ZSN022 | | | | | | | | | | | | | | | | |
| ZSN024 | ZSN024 | | | | | | | | | | | | | | | | |
| ZSN026 | ZSN026 | | | | | | | | | | | | | | | | |
| ZSN035 | ZSN035 | | | | | | | | | | | | | | | | |
| ZSN131 | ZSN131 | | | | | | | | | | | | | | | | |
| ZSN228 | ZSN228 | | | | | | | | | | | | | | | | |
| ZSN438 | ZSN438 | | | | | | | | | | | | | | | | |
| ZSN608 | ZSN608 | | | | | | | | | | | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | \$ - | \$ 0.0047 | | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | | | | | | | | | | | | | | | |
| STN084 | VSTN084 | | | | | | | | | | | | | | | | |
| STN161 | VSTN161 | | | | | | | | | | | | | | | | |
| STN162 | VSTN162 | | | | | | | | | | | | | | | | |
| STN378 | VSTN378 | | | | | | | | | | | | | | | | |
| STN557 | VSTN557 | | | | | | | | | | | | | | | | |
| STN609 | VSTN609 | | | | | | | | | | | | | | | | |
| STN788 | VSTN788 | | | | | | | | | | | | | | | | |
| STN840 | VSTN840 | | | | | | | | | | | | | | | | |
| STNB164 | VSTNB164 (back-up) | \$ - | \$ 0.0012 | | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STNB796 | VSTNB796 (back-up) | \$ - | \$ 0.0012 | | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |

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Notes accompanying the 2017/18 tariff schedules

1. Network tariffs are calculated on a GST exclusive basis. GST is added to the distribution tariffs.
2. SA Power Networks must assign each Distribution Network User to a distribution tariff in respect of each of its connection points in accordance with the following principles.

Assignment to cost-reflective (demand based) tariffs

- i. A Distribution Network User that connected to or altered the supply arrangements with the Distribution Network from 1 July 2010 and requiring more than 100 amps (70 kVA) supply must be assigned to a distribution network tariff that includes a demand component in respect of that connection point.
- ii. A Distribution Network User connected to the Distribution Network that has a maximum demand of 250 kVA or more in respect of a connection point, must be assigned to a distribution tariff that includes a demand component in respect of that connection point.
- iii. From 1 July 2015, a Distribution Network User connected to the Distribution Network that would qualify as a large customer (annual usage of 160 MWh or more) must be assigned to a distribution network tariff that includes a demand component in respect of that connection point. If the customer has a Type 6 meter, then a transition business single-rate or transition business 2-rate tariff must be used until a Type 1-5 meter is installed.
- iv. A new Distribution Network Business User connecting or an existing Distribution Network Business User altering the supply arrangements to the Distribution Network from 1 July 2015 and requiring multi-phase supply must be assigned to a distribution network tariff that includes a demand component in respect of that connection point. A Type 1-5 meter is required at such sites. Customers should note that where they choose to have a Type 1-4 meter, they have the right to exercise choice regarding their metering service provider. Installation of a Type 1-5 meter by itself is not an alteration to supply, but installation of an inverter, eg for solar PV Equipment or Battery Storage, is an alteration to supply.

General notes applicable to demand tariffs:

1. Agreed Demand charges for business customers are determined on the basis of the maximum half-hour trading interval for:
 - a. Agreed Maximum Demand (Annual Peak Demand) on workdays between 1200 and 2100 local time, during November to March only;
 - b. Agreed additional maximum demand (Additional Demand), as the difference between the customer's anytime maximum demand and the agreed (peak) maximum demand; and
 - c. For business customers on the Sports Ground demand kVA tariff, the Agreed Peak Demand shall be determined on work days between 1200 and 1900 local time, during December to February only. Additional Demand shall be determined using all other times of the year.

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2. Actual Demand charges for business customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
 - a. Summer Peak Demand on work days between 1600 and 2100 local time, during November to March only;
 - b. Year-round Shoulder Demand on work days between 1200 and 1600 local time; and
 - c. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
3. Actual Demand charges for residential customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
 - a. Summer Peak Demand on all days between 1600 and 2100 local time during November to March only;
 - b. Winter Shoulder Demand on all days between 1600 and 2100 local time; and
 - c. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
4. Peak energy is energy consumed on business days between the hours of 0700 and 2100 CST. Type 6 meters typically measure this component during week days whereas Type 1-5 meters will measure this in on work days. For customers with Type 6 metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 CST.
5. Off-peak energy is energy consumed other than peak energy.

Residential tariff notes:

1. The low voltage residential single rate tariff is currently available to eligible residential customers taking supply at less than 1 kV. These customers ordinarily use a Type 1-6 National Electricity Market (**NEM**) compliant meter. The metered energy consumption is charged in two blocks. Block 1 is 0-4MWh pa, Block 2 is >4MWh pa.
2. The low voltage residential monthly actual demand tariff is available to eligible residential customers taking supply at less than 1 kV. These customers will require a Type 1-5 NEM compliant meter read at least monthly. The metered energy consumption is charged at a single rate. The maximum kW demand charge is based on the actual maximum demand measured over a half hour interval, on any day in the month between 16:00 and 21:00 hours local time. A higher price applies during the summer period (November to March) than the winter period (April to October). Currently, there is no charge for demand that is higher outside of the peak 16:00 and 21:00 local time, time period. The demand charge is applied on a 'per day' basis according to the days in the month.
3. Controlled load is an optional partner tariff component used to control permanently installed hot water services and other appliances (including electric vehicles and battery chargers up to

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32A), during off peak times between 23:00-07:00 hours Central Standard Time (CST). Operation anywhere within this window is permitted based on the customer's requirements but with a randomised start time. Where multiple appliances are connected to a single phase of the OPCL circuit, eg hot water, EV batteries, battery storage and under-floor heating, only one appliance can operate at a time on that phase. A solar sponge version is also available between 10:00-15:00 hours CST.

Small business tariff notes:

1. The low voltage business two rate tariff has a TOU structure with peak and off-peak consumption charges. This tariff is the default tariff for new single phase customers. Peak charges (at a higher rate) apply work days 07:00-21:00 hours CST with all other times including non-work-days defined as off-peak (charged at a lower rate). Peak and off-peak is charged in single blocks. A Type 1-6 NEM compliant meter is required.
2. The small business monthly actual kVA demand transition tariff is mandatory for new multi-phase small business customers or existing small business customers who upgrade to a multi-phase supply and require a new meter. The usage portion has peak charges (at a higher rate) that apply work days 07:00-21:00 hours local time, with all other times including non-work-days defined as off-peak (charged at a lower rate). The demand charge is based on the actual maximum kVA demand measured over a half hour interval, on any day in the month between 12:00 and 16:00 hours local time, work days, for the shoulder period (12 months). An additional peak demand price applies during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. Currently, there is no charge for demand that is higher outside of the peak 16:00 and 21:00 time period. The tariff is a combination of 50% business 2-rate and 50% small business actual demand. These customers require a Type 1-5 interval meter read at least monthly.
3. The small business actual kVA demand tariff is optional to small business customers taking supply at less than 1 kV. Metered energy consumption is charged at a single rate. Shoulder demand (12 months) applies to the monthly workday maximum kVA demand (measured over a half hour interval) between 12:00 and 16:00 hours local time, for each month of the year. Peak demand prices also apply during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. These customers will require a Type 1-5 interval meter read at least monthly.
4. Unmetered supply tariffs are applicable to supply points that are not metered. Unmetered tariffs comprise of an energy rate that is applied to the calculated electricity consumption using an agreed algorithm from the applicable Metrology Procedure. Unmetered supply tariffs are generally invoiced monthly.
5. The business single rate tariff is a closed tariff that was available for use before July 2010. The consumption is charged on a flat scale (previously inclining block until July 2016).
6. The low voltage agreed kVA demand tariff is a closed tariff that was available for use before July 2016. The peak demand is agreed, and measured on work days between 12:00 and 21:00 hours local time, during the summer months of November to March and is charged on an inclining scale

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in two demand blocks. Block 1: 0-1000kVA, block 2: >1000kVA. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

7. Controlled load is a closed optional partner tariff component used to control permanently installed hot water services and other appliances, during off peak times between 23:00-07:00 hours CST. Operation anywhere within this window is permitted based on the customer's requirements but with a randomised start time. A solar sponge version is also available between 10:00-15:00 hours CST.

Large LV business tariff notes:

1. The large LV business actual kVA demand tariff is the default tariff for large LV business customers. It has a fixed daily charge and a metered energy consumption charged at a single rate. Shoulder demand (12 months) applies to the monthly workday maximum kVA demand (measured over a half hour interval) between 12:00 and 16:00 hours local time, for each month of the year. An additional peak demand price applies during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. These customers will require a Type 1-5 interval meter read at least monthly.
2. The large LV business agreed kVA demand tariff is an opt-in tariff for large LV business customers. It has a fixed daily charge and a metered energy consumption charged at a single rate. The peak demand is measured on work days between 12:00 and 21:00 hours local time, during the summer months of November to March and is charged on a declining scale in two consumption blocks. Block 1: 0-1000kVA, block 2: >1000kVA. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.
3. The sportsground agreed kVA demand tariff is a special purpose tariff for sportsgrounds with significant floodlighting. It has a fixed daily charge and a metered energy consumption charged at a single rate. The peak demand is measured on work days between 12:00 and 21:00 hours local time, during the summer months of December to February and is charged on a declining scale in two consumption blocks. Block 1: 0-1000kVA, block 2: >1000kVA. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.
4. The back-up agreed kVA demand tariff is special purpose tariff. It has a fixed daily charge and metered energy consumption charged at a single rate. The peak demand is measured on work days between 12:00 and 21:00 hours local time, during the summer months of November to March and is charged on a flat scale. Customers (through their retailer) can apply for agreed

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demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

5. The single rate transitional tariff has a fixed daily charge. The metered energy consumption is charged on a flat scale. This tariff is only available to businesses with a Type 6 meter.
6. The two rate transitional tariff has a fixed daily charge and a TOU structure with peak and off-peak consumption charges. Peak charges (at a higher rate) apply on work days from 07:00-21:00 hours local time, with all other times including non-work-days defined as off-peak (and charged at a lower rate). Peak usage and off-peak is charged in single blocks. This tariff is only available to businesses with a Type 6 meter.
7. A controlled load partner tariff is a closed optional tariff component used to control permanently installed hot water services and other appliances, during off peak times between 23:00-07:00 hours CST. Operation anywhere within this window is permitted based on the customer's requirements but with a randomised start time. A solar sponge version is also available between and 10:00-15:00 hours CST.

High voltage business tariff notes:

1. The high voltage annual agreed kVA demand tariff is the default tariff for this tariff class. It consists of a single block of peak demand, a single usage price for energy and a significant fixed daily charge. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.
2. The high voltage annual agreed kVA demand <400kVA tariff is available on an opt-in basis however the customer's maximum demand must not exceed 400 kVA. It consists of a single block of peak demand, a single usage price for energy and a fixed daily charge.

An additional demand charge applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

3. The business monthly actual kVA demand tariff is an opt-in tariff. It has a metered energy consumption charged at a single rate. Shoulder demand applies to the monthly workday maximum kVA demand (measured over a half hour interval) between 12:00 and 16:00 hours central local time every month of the year. An additional peak demand price applies during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. These customers will require a Type 1-5 interval meter read at least monthly.
4. The back-up annual agreed kVA demand tariff is a special purpose tariff. It consists of a single block of peak demand and a single usage price for energy. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended.

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Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

5. The two rate tariff is closed to new customers. It has a fixed daily charge and a TOU structure with peak and off-peak consumption charges. Peak charges (at a higher rate) apply during work days from 07:00-21:00 hours local time, with all other times including non-work-days defined as off-peak (charged at a lower rate). Peak and off-peak usage is charged in single blocks. This tariff is only available to businesses with a Type 6 meter.

Major business tariff notes:

1. The sub-transmission and zone substation kVA demand tariff is for business customers that take supply directly from the sub-transmission network or a zone substation but do not utilise locational transmission pricing (ie their demand is < 10 MW and their annual usage is below 40 GWh pa). It consists of a single block of peak demand and a single usage price for energy. The peak demand price applies during the peak period (November to March) between 12:00 and 21:00 hours local time, on workdays. An additional demand charge applies where higher levels of demand are required during the year than are required during the peak demand period. The minimum level of agreed demand (peak plus additional) for this tariff is 5,000 kVA. A Type 1-4 interval meter is required with the ability to measure both active and reactive power.
2. The locational sub-transmission and zone substation kVA demand tariff is for business customers that take supply directly from the sub-transition network or a zone substation and are subject to locational transmission pricing (ie their demand is > 10 MW and their annual usage is above 40 GWh pa). It consists of a fixed daily rate based on locational pricing, a single block of peak demand and a single usage price for energy. The peak demand price applies during the peak period (November to March) between 12:00 and 21:00 hours local time, on workdays. An additional demand charge applies where higher levels of demand are required during the year than are required during the peak demand period. The minimum level of agreed demand (peak plus additional) for this tariff is 5,000 kVA. A Type 1-4 interval meter is required with the ability to measure both active and reactive power.
3. The sub-transmission and zone substation kVA demand back-up tariff is a special purpose tariff for business customers that require additional security of supply. It consists of a single block of peak demand and a single usage price for energy. A Type 1-4 interval meter is required with the ability to measure both active and reactive power is required.
4. Sub-transmission and zone substation customers on locational tariffs have individually calculated charges.

General notes applicable to demand tariffs:

1. Agreed Demand charges for business customers are determined on the basis of the maximum half-hour trading interval for:
 - d. Agreed Maximum Demand (Annual Peak Demand) on workdays between 1200 and 2100 local time, during November to March only;

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- e. Agreed additional maximum demand (Additional Demand), as the difference between the customer's anytime maximum demand and the agreed (peak) maximum demand; and
 - f. For business customers on the Sports Ground demand kVA tariff, the Agreed Peak Demand shall be determined on work days between 1200 and 1900 local time, during December to February only. Additional Demand shall be determined using all other times of the year.
2. Actual Demand charges for business customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
- d. Summer Peak Demand on work days between 1600 and 2100 local time, during November to March only;
 - e. Year-round Shoulder Demand on work days between 1200 and 1600 local time; and
 - f. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
3. Actual Demand charges for residential customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
- d. Summer Peak Demand on all days between 1600 and 2100 local time during November to March only;
 - e. Winter Shoulder Demand on all days between 1600 and 2100 local time; and
 - f. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
4. Peak energy is energy consumed on business days between the hours of 0700 and 2100 CST. Type 6 meters typically measure this component during week days whereas Type 1-5 meters will measure this in on work days. For customers with Type 6 metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 CST.
5. Off-peak energy is energy consumed other than peak energy.

Appendix B: Alternative control services tariff schedules

This appendix includes the alternative control services tariff schedules for 2017/18 and indicative tariff schedules for 2018/19 and 2019/20.

Table 52: SA Power Networks annual metering charge (\$ nominal)

| Price ^t = Price ^{t-1} × (CPI ^t /CPI ^{t-1}) × (1 - X ^t) | | 2015/16 \$pa | 2016/17 \$pa | 2017/18 \$pa | 2018/19 F'cast \$pa | 2019/20 F'cast \$pa | 2017/18 \$/day |
|--|----------------------------|-----------------|-----------------|-----------------|---------------------------|---------------------------|-------------------|
| Type 1-4 'Exceptional' 'remotely read interval meter | Non-capital | 135.07 | 185.16 | 178.50 | 173.82 | \$169.25 | 0.4890 |
| | Capital | 176.18 | 215.83 | 251.87 | 296.89 | 349.96 | 0.6900 |
| | Non-capital and capital | 311.25 | 400.99 | 430.37 | 470.70 | 519.21 | 1.1791 |
| Type 5-6 CT connected manually read meter | Non-capital | 73.52 | 100.79 | 97.16 | 94.61 | 92.13 | 0.2662 |
| | Capital | 95.90 | 117.48 | 137.10 | 161.60 | 190.49 | 0.3756 |
| | Non-capital and capital | 169.42 | 218.27 | 234.26 | 256.21 | 282.62 | 0.6418 |
| Type 5-6 WC manually read meter | Non-capital | 8.98 | 12.31 | 11.87 | 11.56 | 11.25 | 0.0325 |
| | Capital | 11.71 | 14.35 | 16.74 | 19.73 | 23.26 | 0.0459 |
| | Non-capital and capital | 20.69 | 26.66 | 28.61 | 31.29 | 34.51 | 0.0784 |

Table 53: SA Power Networks upfront metering charge (\$ nominal)

| | 2015/16 \$ | 2016/17 \$ | 2017/18 \$ | 2018/19 F'cast \$ | 2019/20 F'cast \$ |
|-----------------------|---------------|---------------|---------------|----------------------|----------------------|
| Type 5 single element | 163.92 | 195.74 | 199.82 | 206.35 | 213.35 |
| Type 5 two element | 235.02 | 281.17 | 287.03 | 296.41 | 306.47 |
| Type 5 three phase | 404.13 | 482.42 | 492.48 | 508.57 | 525.82 |
| Type 6 single element | 102.00 | 111.65 | 113.97 | 117.70 | 121.69 |
| Type 6 two element | 259.44 | 281.15 | 287.02 | 296.40 | 306.45 |
| Type 6 three phase | 304.19 | 331.81 | 338.73 | 349.80 | 361.67 |

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General notes applicable to metering tariffs:

There are four different combinations of metering fees possible:

- Existing customers using SA Power Networks' meters. These customers continue to pay the capital and non-capital charges;
- Where an existing customer at June 2015 has the meter replaced by an alternate meter provider eg a type 4 meter, the customer will continue to pay the Capital-related charge, but will cease paying the non-capital related charge;
- Where a new customer connects to the network and elects to use an SA Power Networks meter, the customer incurs an upfront capital charge, and also incurs the annual non-capital charge. The customer is not liable for any ongoing capital charges; and
- Where an existing customer at June 2015 was not using an SA Power Networks meter but that of an alternate meter provider, eg a type 4 meter, the customer is not liable for any annual metering charges to SA Power Networks.

Capital charges continue to apply to customers using Type 5,6 WC and CT meters and to Type 1-4 Exceptional meters where customers elect to switch to another meter type and/or meter provider from 1 July 2015. Under the AER's Final Decision these charges continue to June 2020.

The Agreed Demand Tariffs have previously been specified in this tariff schedule as having the agreed kVA demand amount applied on a per month basis. These tariffs are applied on a per day basis, so the charge shown in this year's tariff schedule comprises the amount determined by allowing for 12 months and 365 days in the year, ie the daily amount will be $12 / 365$ times the monthly amount.

Appendix C: Shortened forms

| Abbreviation | Definition or description |
|---------------------------|---|
| AER | Australian Energy Regulator. |
| Augmentation | Investment in new network assets to meet increased demand. |
| Capacity | The amount of electrical power that a part of the network is able to carry. |
| Capital Contributed Works | Works for which the customer(s) contribute towards the cost of supplying assets, typically because they are the sole users. |
| COAG | Council of Australian Governments. |
| Contestability | Customer choice of electricity or related service supplier. |
| Controlled Load | The DNSP controls the hours in which the supply is made available. |
| Cost of Supply Model | Theoretical and algorithmic model used to calculate prices, which conform to the pricing goals. |
| Cross subsidy | Where the price to a tariff class falls outside the range between the avoidable incremental cost of supply and the cost of stand-alone supply, an economic cross subsidy from or to other customers is said to exist. |
| Decision | The Australian Energy Regulator's Final Decision on South Australia - distribution determination 2015–16 to 2019–20, October 2015 |
| Demand | Electricity consumption at a point in time. |
| Demand Management | Attempt to modify customer behaviour so as to constrain customer demand at critical times. |
| Distribution Network | The assets and service which links energy customers to the transmission network. |
| Distributor, DNSP | Distribution Network Service Provider. |
| DUoS | Distribution Use of System. The utilisation of the distribution network in the provision of electricity to consumers (a component of NUoS). |
| DAPR | Distribution Annual Planning Report. |
| ESCoSA | Essential Services Commission of South Australia, a South Australian Regulator of energy and other infrastructure. |
| FiT | Feed-in Tariff, paid to customers that have solar PV generators. |

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| Abbreviation | Definition or description |
|-----------------------------|---|
| High Voltage | Equipment or supplies at voltages of 7.6kV or 11kV. |
| IBT, Inclining Block Tariff | A network tariff energy rate in which the rate increases above specific consumption thresholds. |
| JSA | Jurisdictional Scheme Amount, a component of the Network Use of System charge to fund Feed-in Tariff payments to customers that have solar PV generators. |
| kVA, MVA | Kilo-volt amps and Mega-volt amps, units of apparent total electrical power demand. Usually the peak demand is referenced. See also PF for the relationship between power demand quantities. |
| kVAr, MVAR | Kilo-volt amps (reactive) and Mega-volt amps (reactive) units of instantaneous reactive electrical power demand. Usually the peak demand is referenced. See also PF for the relationship between power demand quantities. |
| kW, MW | Kilo-watts and Mega-watts, units of instantaneous real electrical power demand. Usually the peak demand is referenced. See also PF for the relationship between power demand quantities. |
| kWh, MWh | Kilo-watt hours and Mega-watt hours, units of electrical energy consumption. |
| Low Voltage | Equipment or supply at a voltage of 230V single phase or 400V, three phase. |
| Marginal Cost | The cost of providing a small increment of service. The Long Run Marginal Cost (LRMC) includes future investment, Short Run Marginal Cost (SRMC) considers only the costs involved without extra investment. |
| Market Participant | Businesses involved in the electricity industry are referred to as Market or Code Participants. |
| Supply Rate | The fixed daily cost component of a Network price. |
| NEL | National Electricity Law. |
| NEM | National Electricity Market. |
| NER | National Electricity Rules. |
| NUoS | Network Use of System. The utilisation of the total electricity network in the provision of electricity to consumers ($NUoS = DUoS + TUoS$). |
| PV | Photo-Voltaic |

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| Abbreviation | Definition or description |
|----------------------|--|
| PF | <p>Power Factor, a measure of the ratio of real power to total power of a load. The relationship between real, reactive and apparent power is as follows:</p> <p>Power Factor = Real Power (kW) / Apparent Power (kVA)</p> <p>Apparent Power (kVA) = $\sqrt{\text{Real Power (kW)}^2 + \text{Reactive Power (kVAr)}^2}$</p> |
| Price Signal | Prices set to convey a desired behaviour because of the costs associated with supplying the service. |
| Price Structure | The components that make up a Price available to customers. |
| Retailer | A Full Retail Contestability market participant (business) supplying electricity to customers. |
| Rules | National Electricity Rules. |
| Sub-transmission | Equipment or supplies at voltage levels of 33kV or 66 kV. |
| Tariff | Network price components and conditions of supply for a tariff class. |
| Tariff class | A class of customers for one or more direct control services who are subject to a particular tariff or particular tariffs with similar electricity demand and usage requirements. |
| ToU | Time of Use, a system of pricing where energy or demand charges are higher in periods of peak utilisation of the network. |
| Transmission Network | The assets and service that enable generators to transmit their electrical energy to population centres. Operating voltage of equipment is 275kV and 132kV with some at 66kV. |
| TUoS | Transmission Use of System charges for the utilisation of the transmission network. |
| Unmetered supply | A connection to the distribution system which is not equipped with a meter and has estimated consumption. Connections to public lights, phone boxes, traffic lights and the like are not normally metered. |

Appendix D: List of attachments**Table 54:** List of attachments to the 2017/18 Pricing Proposal

| Attachment | Title |
|--------------|--|
| Attachment A | Revenue cap model (confidential) |
| Attachment B | S-Factor calculation |
| Attachment C | ElectraNet's 2017/18 TUoS tariffs |
| Attachment D | Audit report on SA Power Networks' schedules of billing and revenue data for 2015/16 |