

AR# 117422

Unplanned Shutdown due to High Distributor Plate DP

Oct 2024 case



ISSUEANCE (INITIATOR)

Abnormality Report

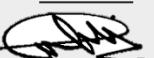
AR Number	:	AR# 117422
Title	:	Unplanned Shutdown due to High Distributor Plate DP – Oct 2024
Recurrence case from AR No.	:	-
Date Occurrence	:	October 21, 2024
Date Reported	:	November 08, 2024
Immediate Action	:	Adjust operating parameters, overhaul catalyst feeders, cleaning and replace catalyst tubes, etc.

AR Type	EPR	OPR	EXT	Non-OPEDR	TAM	PMS	II	CCR	CoRA	PM				MSA			
		X												Int:	2nd:	Ext:	TPM:

Problem Type	A	B	C	D	Near Miss	Yes		No	Type Incident	PSE	Non PSE	PSMC?		Tag Equipment					
	H	L										Yes	No						
				X															
*Uptime Plant	C2 Hot	C2 Cold	BD	B1MTBE	Utility	TY & Jetty		SDK	UCC1	UCC2	PEB	PP1	PP2	PP3		PPU	PPB	SPD1	SPD2

*Uptime Category	First Pass	Loss of Demand	Loss of Supply	Product Mix	Rate Loss	Schedule Downtime	Transition	Unscheduled Downtime
								X

Severity	Slight	Minor	Moderate	Major	Catastrophic	People	Assets/Property Damage (USD)	Environment	Loss (KUSD)	***MSA Severity	OFI	Minor	Major	Critical
			X											

RCA Complexity	Low	Medium	High	cross (X) on the appropriate column in each item, see guideline in attachment. *Choose the related item, if AR Type is OPR or EPR; **Choose the related item, if severity is slight; *Choose the related item, if AR Type is MSA				Initiator  Name : Habibi A.	Severity Verifier  Name: Joko Pramono
								Date : Sep 27 th , 2024	Date:

**ANALYSIS (RCA EXECUTOR)
CONFIRMATION (REVIEWER)
APPROVAL (APPROVER)**

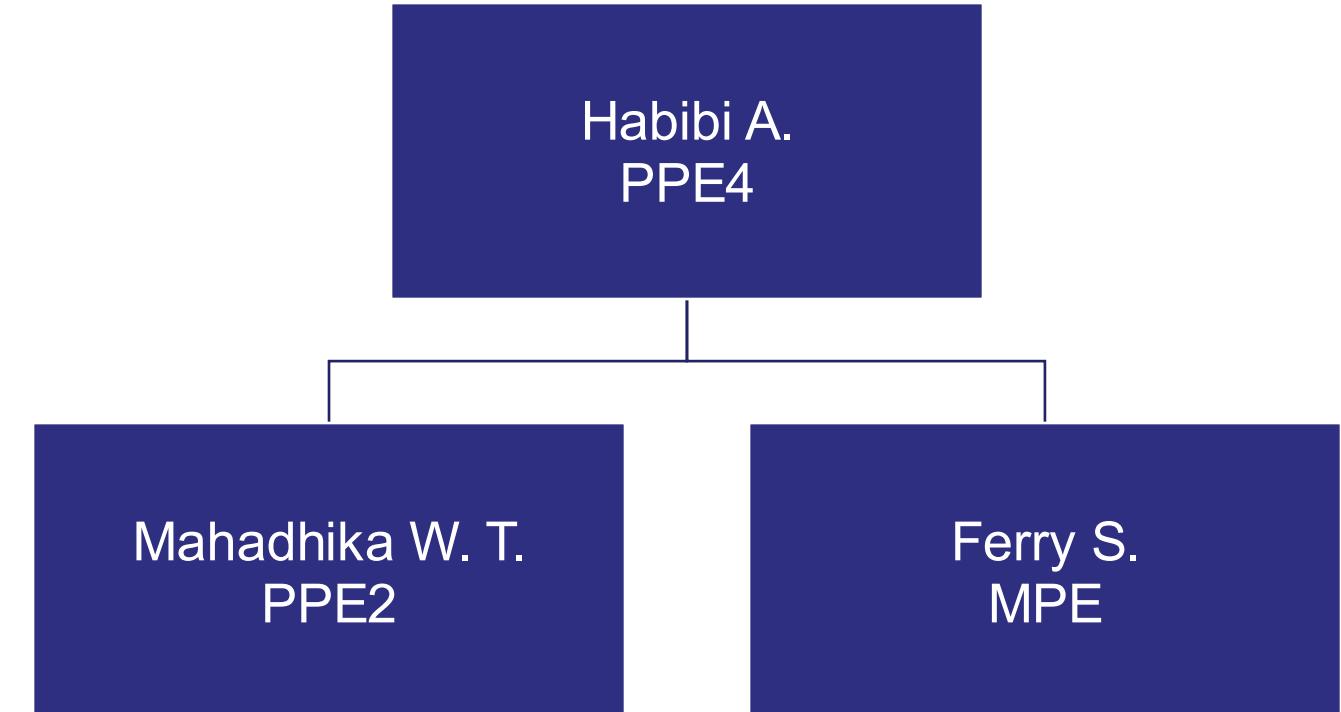
Problem Identification

Initiator	RCA Executor
Name: Habibi A.	Name: Habibi A.

Reviewer	Approver
Name: Mahyudanil B.	Name: Hamim T.

Verifier
Name: Melita T.

RCA Executor Team



Problem Identification

Detailed Observation (Chronology, Process Flow Diagram, Drawing, Other Evidence)

October 3rd, 2024

1 08:00 Catalyst In

October 4th, 2024

2 00:00 SGV from 0.680 to 0.730 m/s
08:22 Bed level from 15.5 to 15.0 m
16:30 Bed level from 15.0 to 15.2 m

October 7th, 2024

5 08:30 Bed level from 15.2 to 15.0 m

October 8th, 2024

6 13:30 Bed level from 15.0 to 15.2 m &
SGV from 0.730 to 0.720 m/s

October 9th, 2024

7 15:52 Bed level from 15.5 to 15.3 m

October 10th, 2024

8 09:00 Bed level from 15.3 to 15.5 m

October 11th, 2024

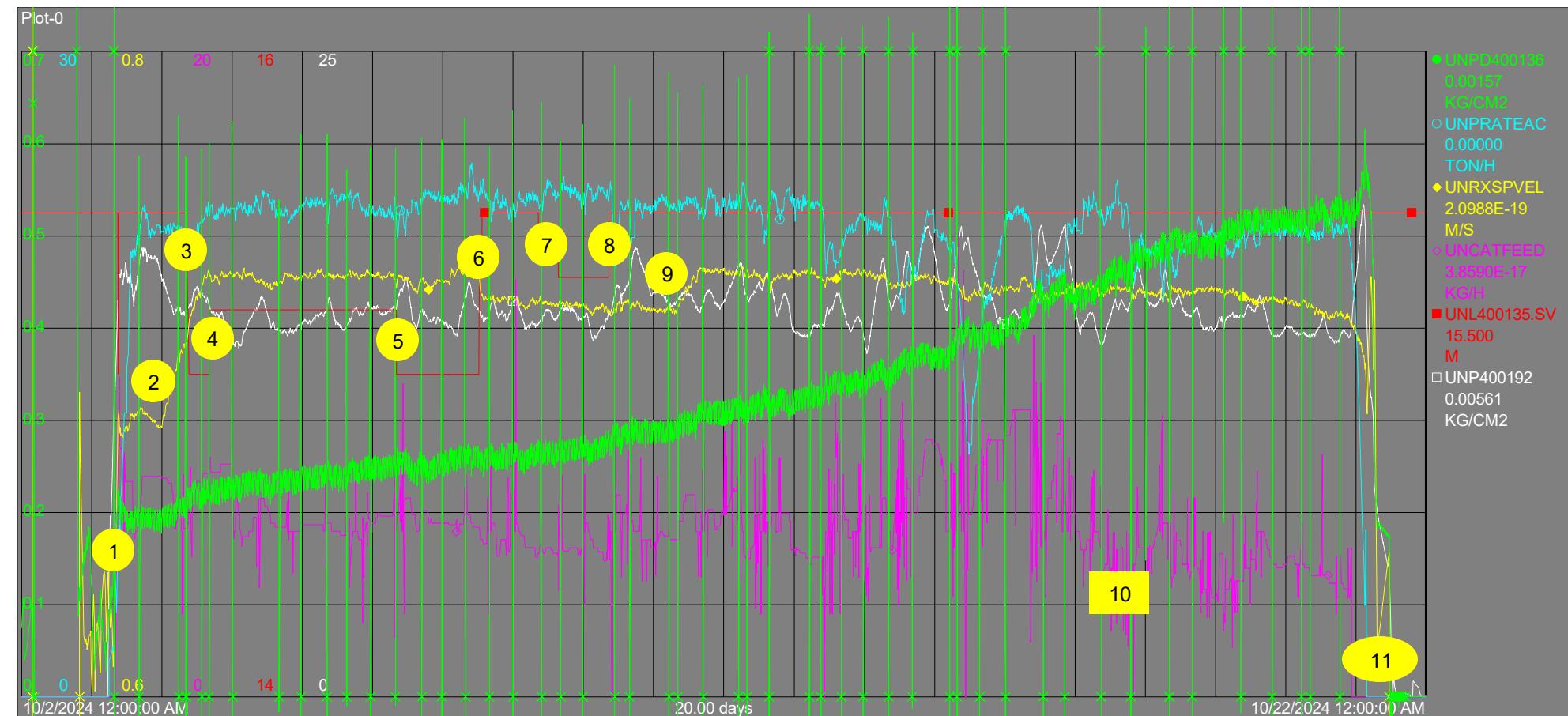
9 15:30 SGV back to 0.730 m/s

October 17th, 2024

10 Overhaul catalyst feeder V-4037

October 20th, 2024

11 22:30 Catalyst Cut



Problem Identification

Detailed Observation (Chronology, Process Flow Diagram, Drawing, Other Evidence)

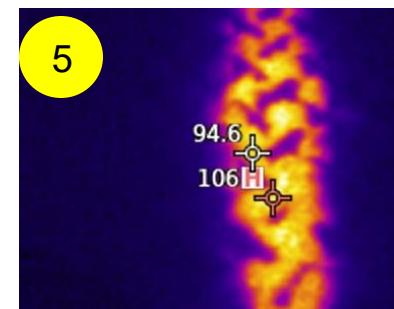
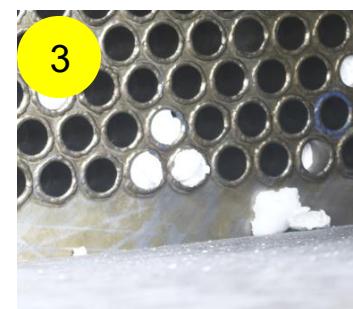
PEL-PPL/NRT/24-077

RESULTS :

No	Analysis	Unit	NRT UCC-L sample from Dist. Plate/3						
			Plug dist. plate (porous)	Plug dist. plate (hard)	Plug from inlet cooler	Plug from outlet cooler	Sheeting in Rx below T2 nozzle	Remain resin in Reactor	Resin at manhole
1	HLM	gr/10 min	13.37	3.52	5.23	*	3.72	10.34	5.78
2	Density	gr/cm ³	0.9489	0.9501	0.9511	0.9440	0.9498	0.954	0.9528
3	Catalyst Residu								
	AL	ppm	23.89	152.35	3.66	0	16.379,9	29.04	31.34
	CR	ppm	0.67	1.00	0.82	1.10	0	1.17	0.81
	Ti	ppm	0	0	0	0	0	0	0
4	APS	Micron	*	*	*	*	*	1.35	7.91

Note : * - Can't analysis

- Sample 1 with high FI and low density is suspected come from expanded section, generated from fines agglomeration and react continuously at high temperature
- Sample 2 with low FI, bit lower density, and higher AI than sample 1 is suspected formed in dist. plate hole since startup, due to carryover fines that continue react in low temperature due to contains TEAL
- There are 2 suspected phenomenon of distributor plate being plugged by polymer:
 - Startup fines that contains TEAL carry over during startup then sticks and grows at dist. plate holes
 - Normal operation fines that deposits and reacts at expanded section (when bed level low) then scrubbed (when bed level high) and carryover to cycle loop due to its porosity and lightweight.



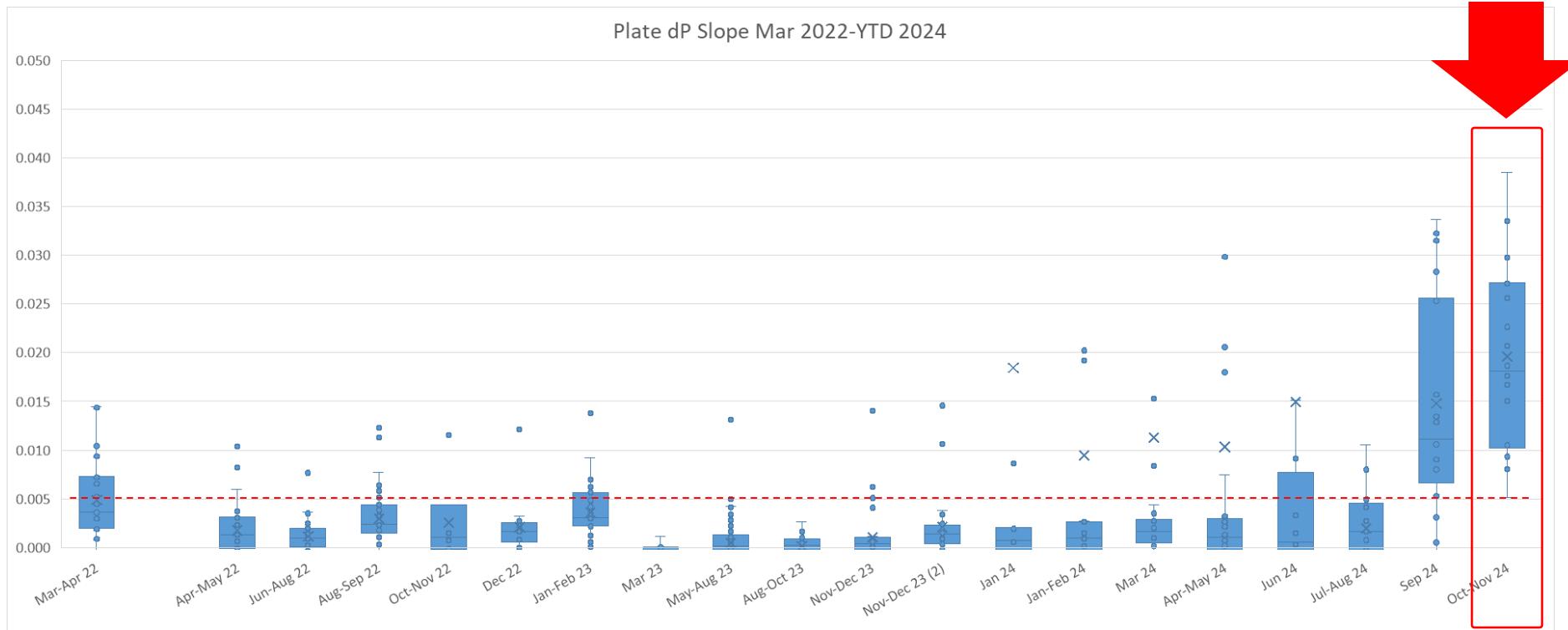
Problem Identification

Problem Statement

What	High distributor plate dP slope (0.0196 ksc/day)
Where	UCC1 plant
Scope	Reactor system
Impact	<ul style="list-style-type: none">• Unscheduled downtime• Run length <30 days• Extra cost of USD 100K (shutdown and cleaning)

Assess

Past Performance Analysis (Data Historical, NC Evidence)



- 1st case in 2024 due to carryover refractory ball and unstable reactions due to catalyst feeder problems
- 2nd case in 2024 is suspected also due to unstable reactions impact of catalyst feeder problems and high initial dP

Assess

Past Performance Analysis (Data Historical, NC Evidence)

Historical Initial Plate dP after Cleaning

SU Cycle (Month)	Initial Plate DP, ksc	SGV, m/s	C2PP, ksca	Avg. Plate dP slope (First week), ksc/day
23 (June 2022)	0.185	0.732	16.11	0.0024
24 (Oct 2022)	0.186	0.735	15.21	0.0008
25 (Mar 2023)	0.192	0.733	17.60	0.0000
26 (Aug 2023)	0.185	0.731	15.00	0.0001
27 (Jan 2024)	0.202	0.731	15.06	0.0000
28 (Jun 2024-TAM)	0.196	0.732	15.03	0.0003
29 (Oct 2024)	0.234	0.730	14.40	0.0118

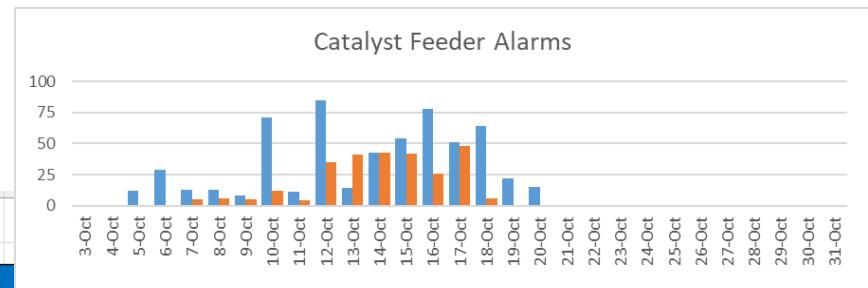
- Initial Plate dP data taken at similar SGV (0.730-0.735 m/s) and C2PP (14-16 ksca) shows that initial dP at startup October 2024 is relatively higher compared to previous.

Assess

Past Performance Analysis (Data Historical, NC Evidence)

Historical Alarm from Catalyst Feeder

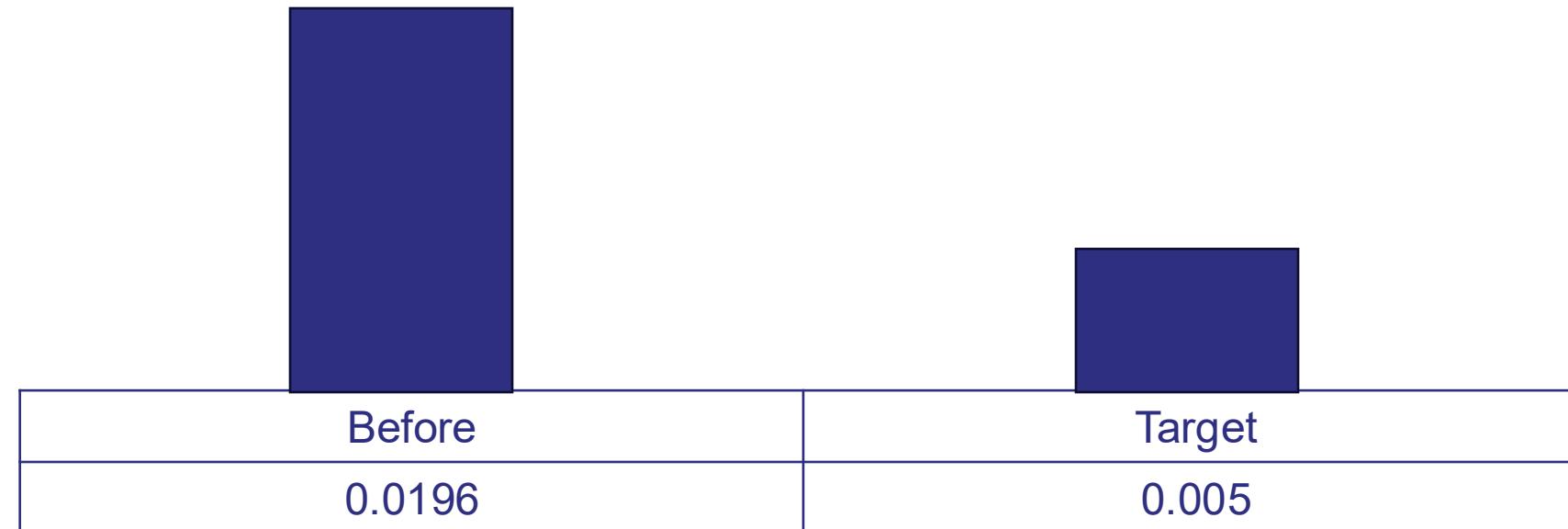
No.	Date	Daily Alarm (Alarm/day)	% of Highest Alarm	Top Alarms		System C-4001										V-4036		V-4037																	
				Desc.		L400137_HI	RX E7 Level	PD40046_LO	PD40046_HI	W400133_HI	W400133_LL	W400133_LO	DW4002X_HI	L400138_HI	C4001 Level	C4001 Plate df	C4001 Plate	C4001 Up Dens.	V4036 Press	P4035_HI	P4035_LO	P4036#1	P4036#2	P4036#3	F4036_L0	F4036_HI	V4036 Level TX	V4037 Press	P4035_LL	P4037_LL	P4037_HI	P4037_L0	F4037_HI	F4037_LL	V4037 Level Tx
						LA400137	RX E7 Level	Bed Weight Int.	Bed Weight Int.	Bed Weight Int.	Bed Weight Int.	Delta Bed Weight	C4001 Level	C4001 Plate df	C4001 Plate	C4001 Up Dens.	V4036 Press	V4036 Block #1	V4036 Block #2	V4036#1	V4036#2	V4036#3	F4036_L0	F4036_HI	V4036 Level TX	V4037 Press	P4035_LL	P4037_LL	P4037_HI	P4037_L0	F4037_HI	F4037_LL	V4037 Level Tx		
1	10/3/2024	943	29%	10	88	269						44	72	69			59																		
2	10/4/2024	271	37%	10	99		4	6		3	7	3	4	4	3	3	12																		
3	10/5/2024	235	16%	10	38					3	9				3	4	9	4																	
4	10/6/2024	248	20%	10	49					3	9				3	4	4	4																	
5	10/7/2024	226	11%	10	25					3	3				3	3	4	4																	
6	10/8/2024	189	6%	10	9					3	4				3	3	4	4																	
7	10/9/2024	212	6%	10			3	8							3	3	4	4																	
8	10/10/2024	394	15%	10													58	6	7																
9	10/11/2024	208	5%	10			3	5				4					3	4	4																
10	10/12/2024	392	12%	10					12								24	14	47																
11	10/13/2024	334	6%	10					15								10	4	4																
12	10/14/2024	372	5%	10													6	20	17																
13	10/15/2024	628	4%	10													11	28	10	16															
14	10/16/2024	521	5%	10							13						13	27	28	10															
15	10/17/2024	489	6%	10													14	28	9	11	10														
16	10/18/2024	376	8%	10						11	6		6				29	9	14	12	9														
17	10/19/2024	273	5%	10			3	6									9	7	6																
18	10/20/2024	353	4%	10					8								10	5																	
19	10/21/2024	2147	2%	10							14	8	9	23																					



- Historical alarm records in Oct 2024 shows high frequency of catalyst feeder problems
- Below 25 alarm/day on first week
- 25-75 alarms/day afterwards

Target Setting

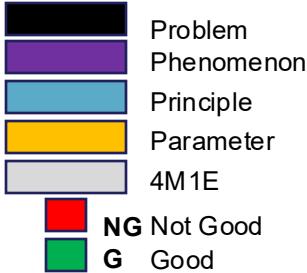
Actual Condition (Before Improvement)	:	Dist. Plate dP slope 0.0196 ksc/day
Target Condition (Project Y)	:	Dist. Plate dP slope <0.005 ksc/day



Root Cause Analysis

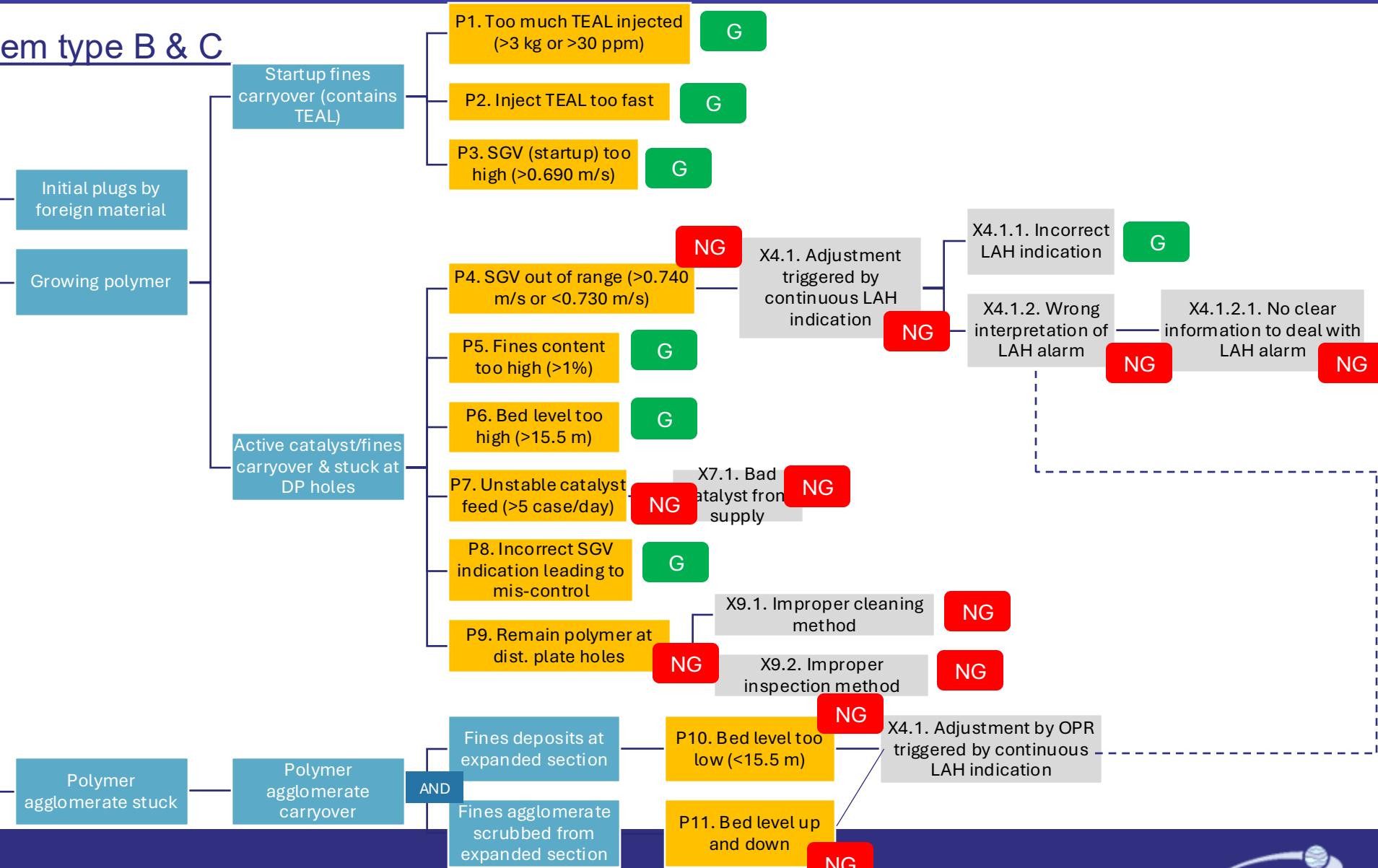
Ignore this page for problem type B & C

Remark :



Reactor shutdown at high dist.
plate dP of 0.530 ksc

High plate dP slope of
0.0196 ksc/day



Root Cause Analysis

P1. Too much TEAL injected (>3 kg) G

P2. Inject TEAL too fast G

- Injecting TEAL too much could increase TEAL concentration in resin and fines and increase potential of polymer growing at dist. plate when fines carryover to cycle gas
- Injecting TEAL too fast could lead to non-homogenous TEAL concentration in the bed leading to carryover by the cycle gas
- Data shows that high plate dP slope is **not correlated** with both factors

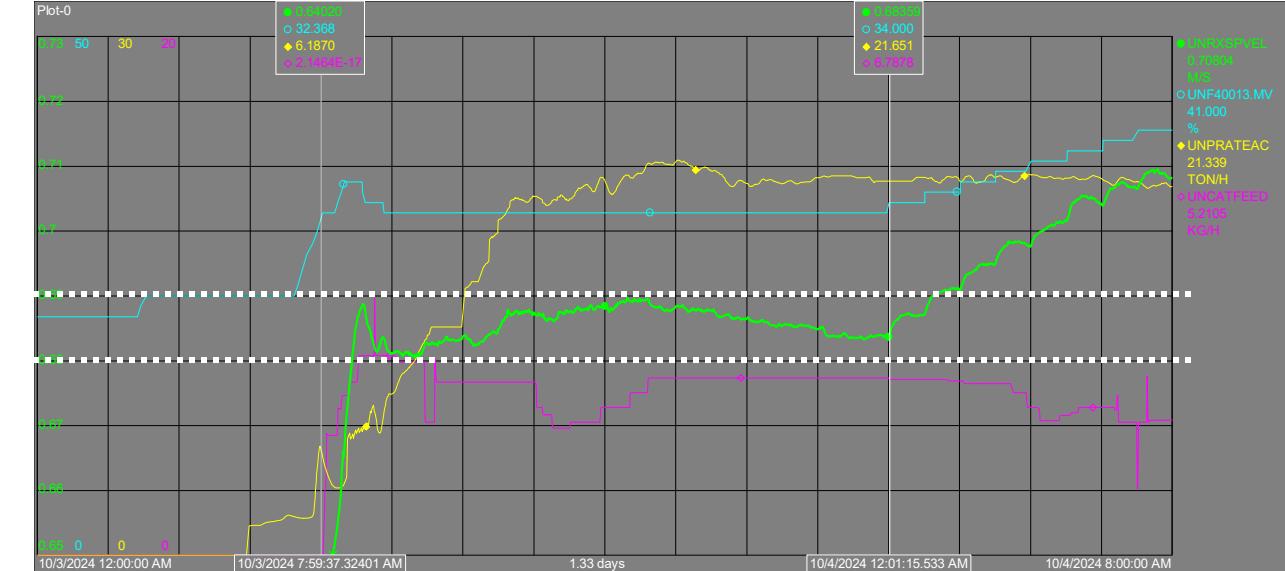
Cycle	Start	End	Duration	T2 Flow	Quantity	Plate DP slope
27	1/11/2024 11:17	1/11/2024 11:52	35	5.70	3.33	0.0003
27B	1/29/2024 19:15	1/29/2024 19:42	27	6.67	3.00	0.0007
27C	3/7/2024 9:05	3/7/2024 9:37	32	5.60	2.99	0.0017
27D	4/4/2024 8:55	4/4/2024 9:22	27	6.66	3.00	0.0015
28	6/11/2024 16:00	6/11/2024 16:30	30	5.65	2.83	0.0001
28B	7/22/2024 7:34	7/22/2024 8:21	47	3.75	2.94	0.0015
28C	9/4/2024 8:22	9/4/2024 8:47	25	7.47	3.11	0.0032
28C(2)	9/12/2024 11:45	9/12/2024 11:58	13	7.80	1.69	0.0186
29	10/3/2024 7:30	10/3/2024 8:00	30	5.32	2.66	0.0195

Root Cause Analysis

P3. SGV startup too high (>0.690 m/s)

G

Cycle	Plate DP slope	SGV startup
27	0.0003	0.682
27B	0.0007	0.687
27C	0.0017	0.686
27D	0.0015	0.680
28	0.0001	0.678
28B	0.0015	0.686
28C	0.0032	0.679
28C(2)	0.0186	0.686
29	0.0195	0.684

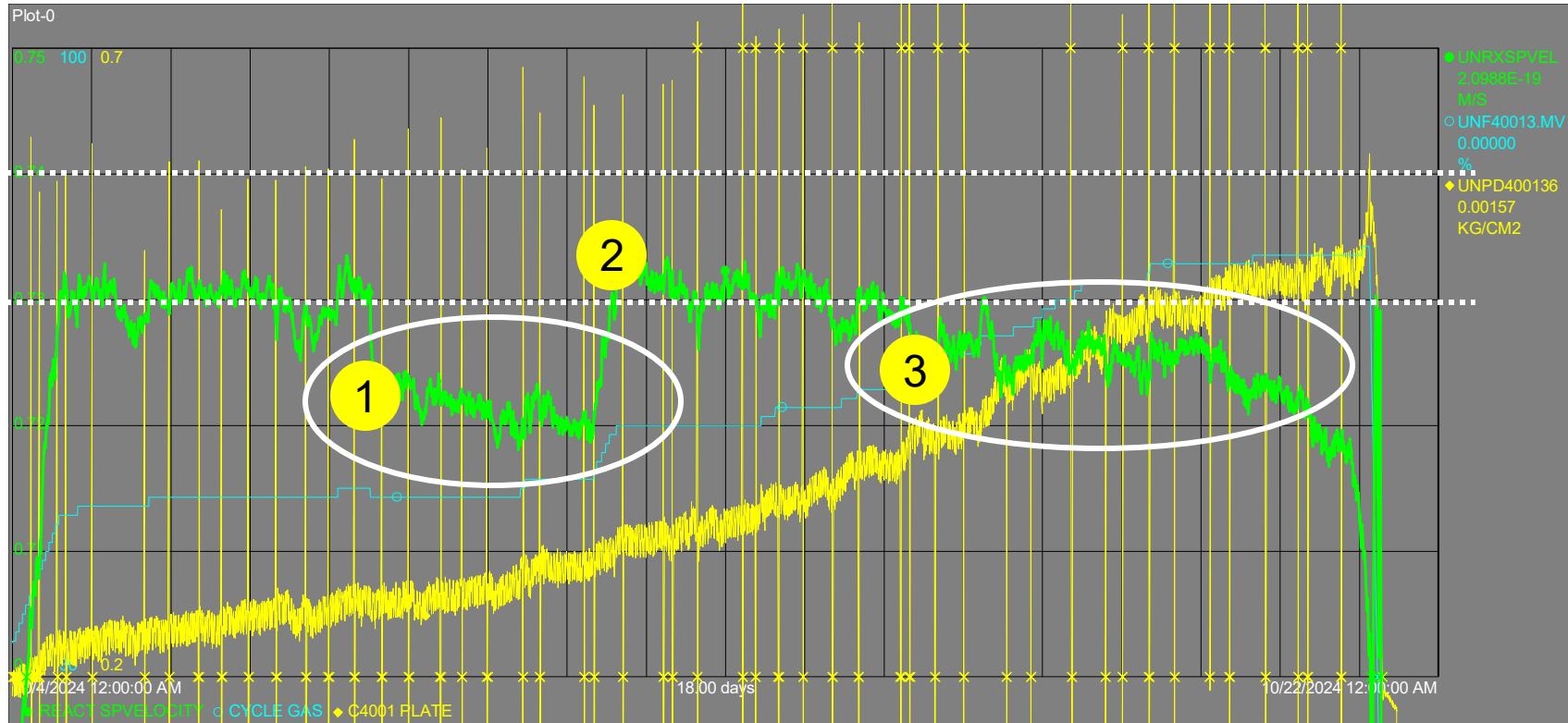


- Too high SGV during startup period could lead to carryover startup fines to cycle gas and deposit at distributor plate
- SGV during startup was maintained **on range** 0.680-0.690 m/s.

Root Cause Analysis

P4. SGV normal running out of range (>0.740 m/s or <0.730 m/s)

NG



- SGV is standardized at range 0.730-0.740 m/s
- Too high SGV increases potential resin/fines carryover
- Too low SGV reduces lifting force to allow carryover resin/fines re-enter the Reactor bed and doesn't attach/stick at dist. plate holes
- On 8/10 at 01 p.m. SGV was reduced to 0.720 m/s for troubleshoot high plate dP increment rate, but it didn't make significant result (1)
- On 11/10 at 3 p.m. SGV was increased back to 0.730 m/s (2)
- On 15/10, at plate dP 0.36 ksc, SGV started continuously decreased even though IGV continuously increased (3)
- This made plate dP increment rate became higher due to more polymer growing at dist. plate at low SGV

Root Cause Analysis

X4.1. Adjustment triggered by continuous LAH indication

NG

X4.1.1. Incorrect LAH indication

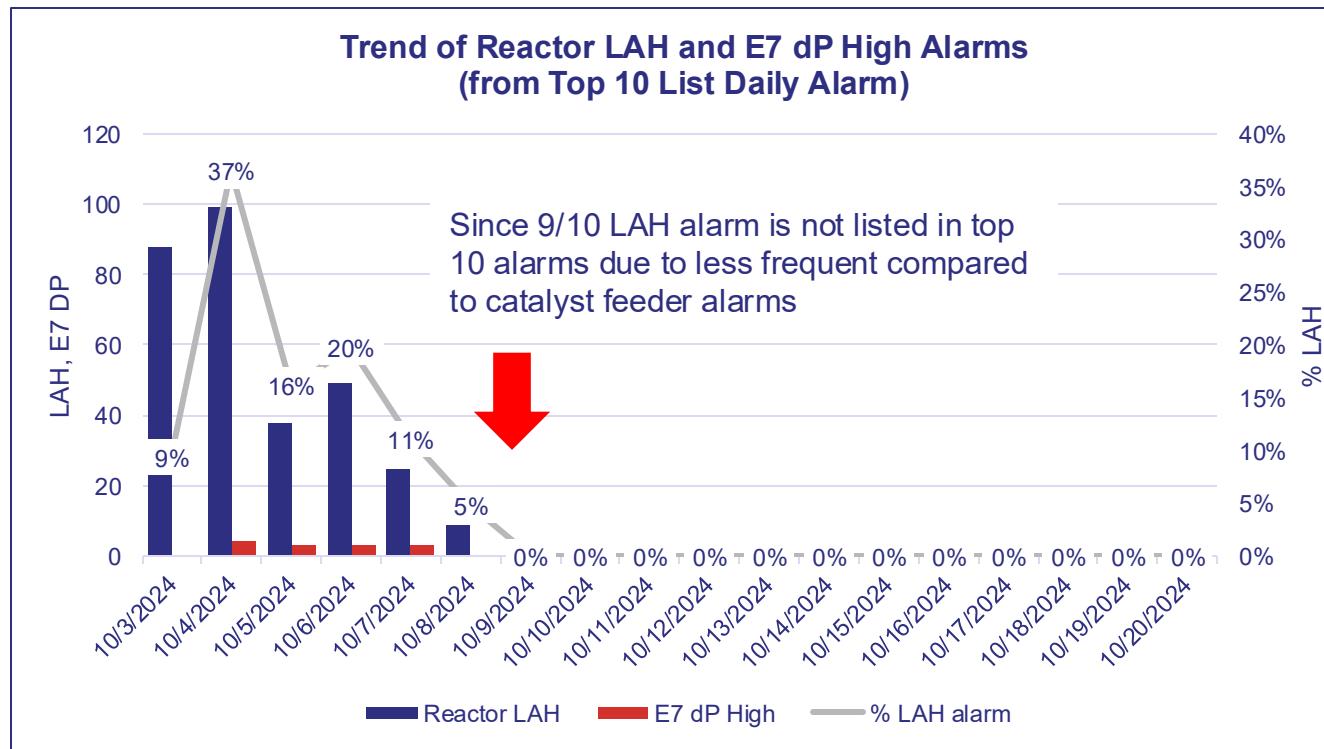
G

X4.1.2. Wrong interpretation of LAH alarm

NG

X.4.1.2.1. No clear information to deal with LAH alarm

NG

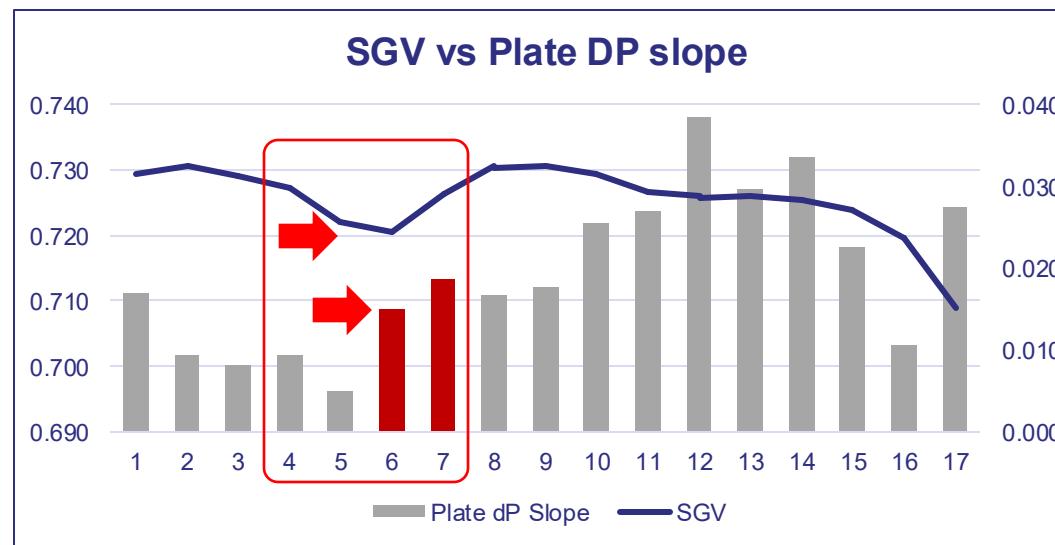
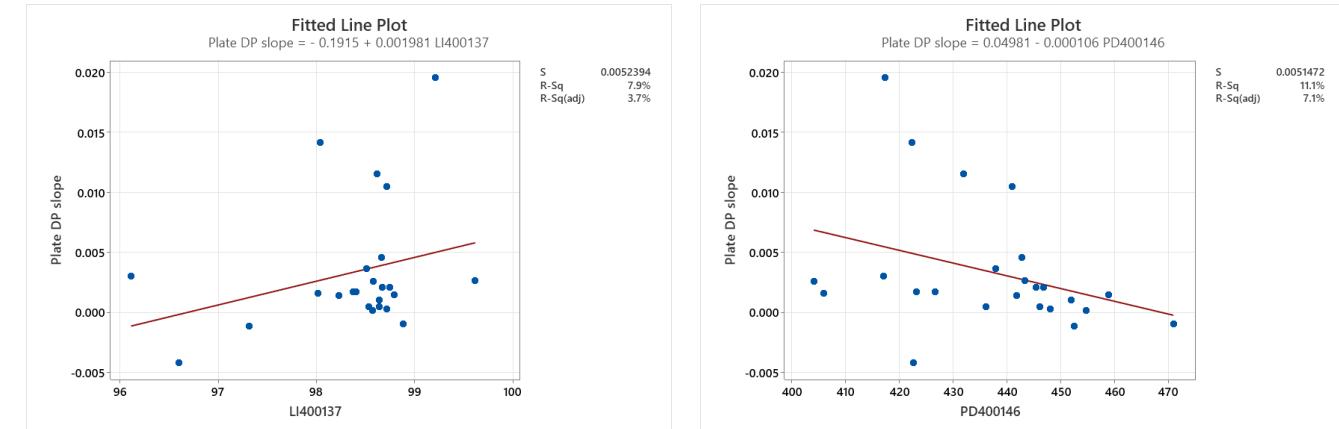


- Many alarms come from LAH400137 during startup until several days after startup up to 37% of total alarm on 4/10
- This impact to SGV adjustment on 8/10
- After SGV adjustment, LAH alarm disappeared from top 10 list alarm (top 10 list dominated by alarms from catalyst feeder problems)
- Even though LAH alarm disappeared from top 10, but plate dP increment rate still high
- OPR ask MTN to check LAH instrument on shutdown. Result: **LAH instrument is in good condition**
- So, the adjustment was caused by wrong interpretation of LAH alarm due to **no clear (limited) information to deal with LAH alarm**
- LAH alarm is not representative enough to represent actual condition in the reactor (see next slide)

Root Cause Analysis

LI400137 vs PD400146: No one accurately indicating carryover that impact to plate DP increment rate

- Historical data from Oct 2021-Oct 2024 shows that LI400137 and PD400146 didn't represent as causes of high plate dP increment rate
- P-values of both fitted line plot show >0.05 , means that the correlation aren't significant to plate dP increment rate
- So, it isn't always necessary to adjust the SGV when the LAH alarm occurs



Analysis of Variance

Source	DF	SS	MS	F	P
Regression	1	0.0000519	0.0000519	1.89	0.183
Error	22	0.0006039	0.0000275		
Total	23	0.0006558			

Analysis of Variance

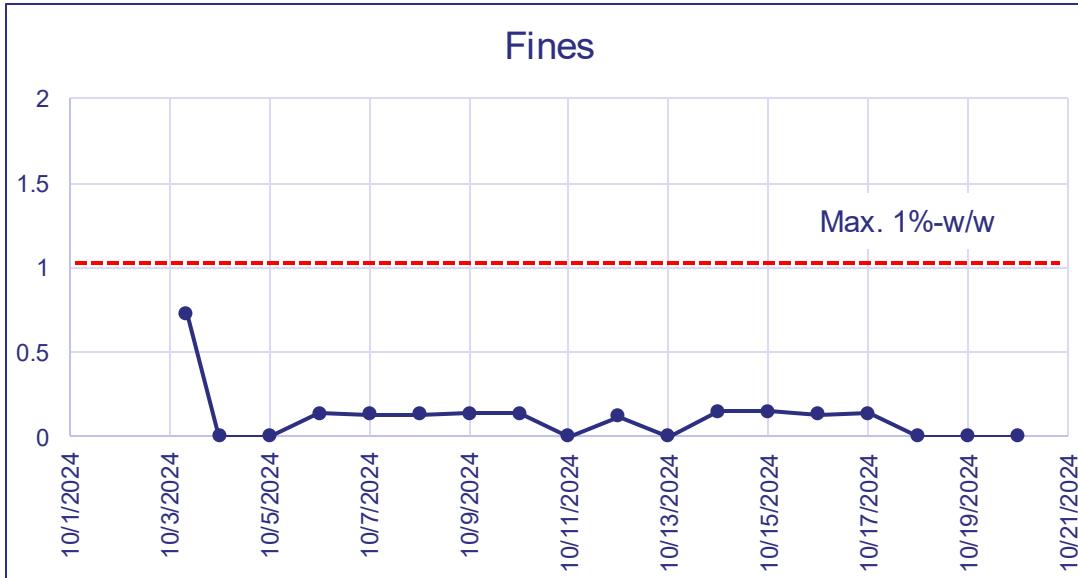
Source	DF	SS	MS	F	P
Regression	1	0.0000730	0.0000730	2.75	0.111
Error	22	0.0005829	0.0000265		
Total	23	0.0006558			

<< Plate dP increment rate increases after adjusting SGV to lower range (from 0.730 to 0.720 m/s)

Root Cause Analysis

P5. Fines content too high (>1%)

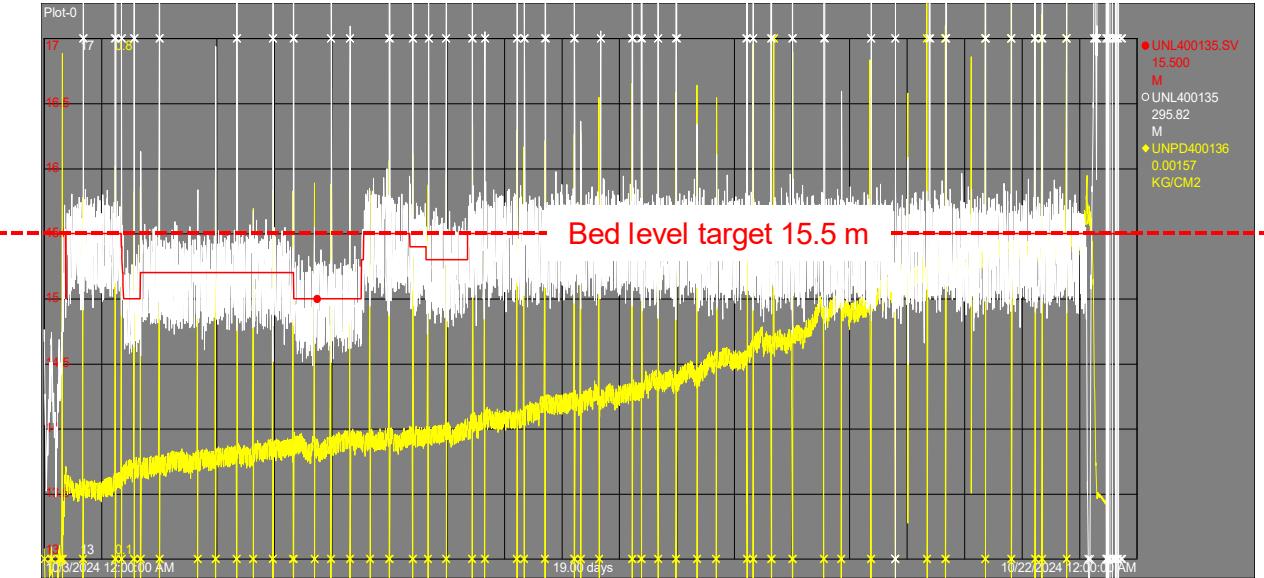
G



- Fines content during Oct 3rd-21st, was normal below 1%
- In normal running, max. fines content 0.14%-w/w
- High dist. plate dP increment rate isn't caused by too high fines content

P6. Bed level too high (>15.5 m)

G



- Bed level during Oct 3rd-21st, was below 15.5 m (setting at 15.5 m)
- High dist. plate dP increment rate isn't caused by too high bed level

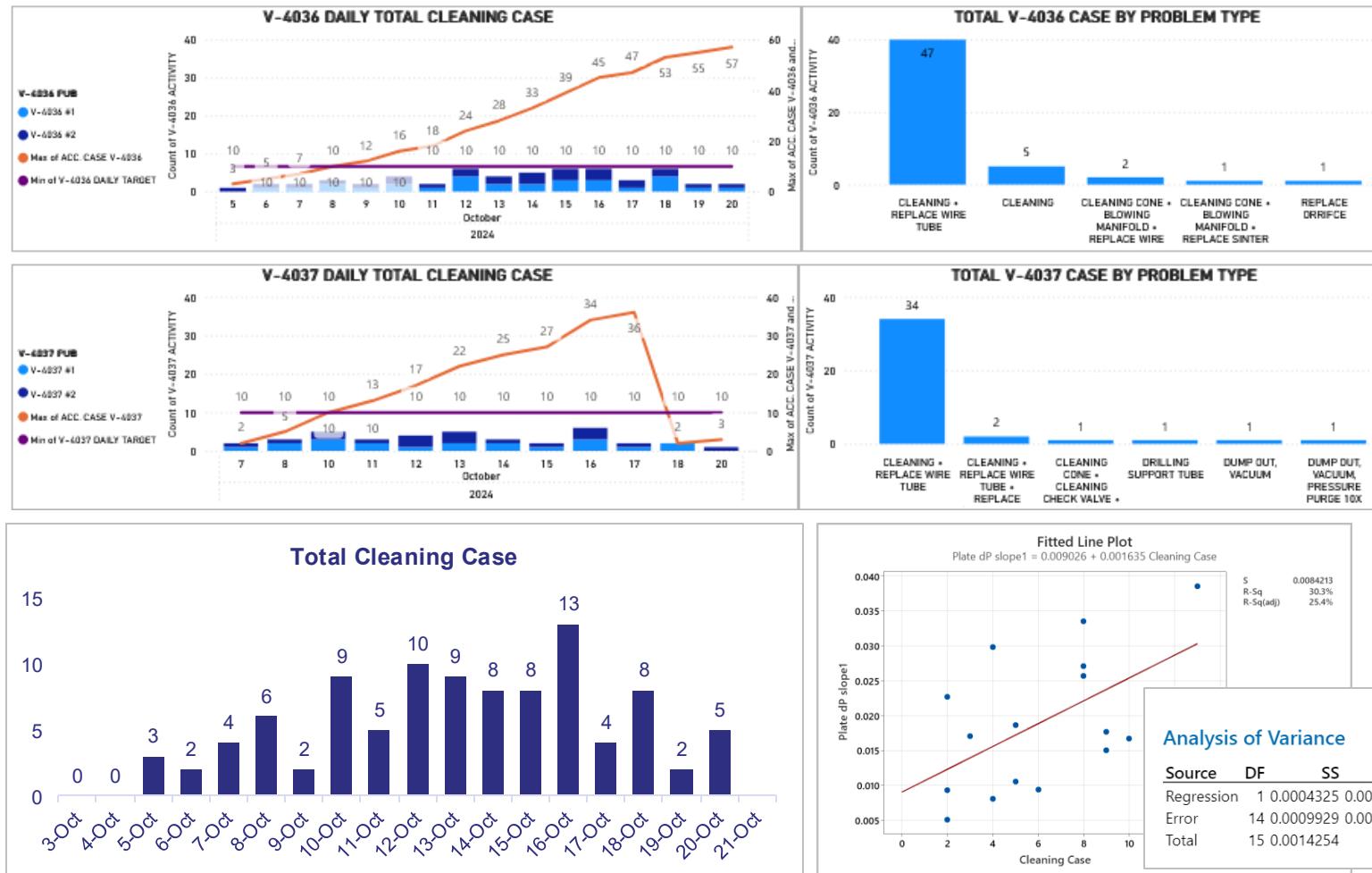
Root Cause Analysis

P7. Unstable catalyst feed (>5 cases/day)

NG

X7.1. Bad catalyst (from supply)

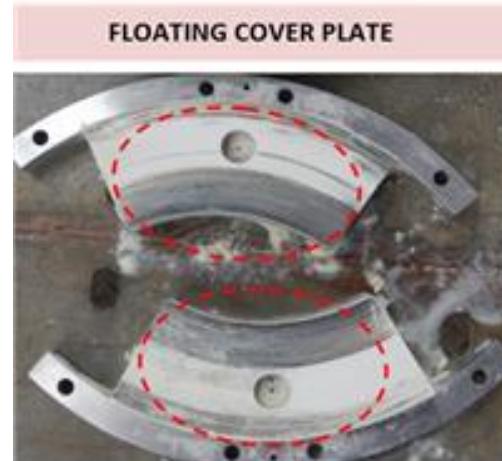
NG



- There were many cases of catalyst feeder unstable feeding in both V-4036 and V-4037 up to 13 cases per day
- The most activity done to tackle the unstable feeding issue is cleaning and replace wire tube (or catalyst tube)
- Correlation analysis using fitted line plot shows significant correlation between number of catalyst feeder cases with the dist. plate dP daily increment rate (p -value 0.027)
- Higher frequency of catalyst feeder cases leading to higher increment rate of distributor plate dP
- Currently it was suspected due to bad catalyst quality (from supply) → still under communication with licensor to check remaining unused catalyst cylinder

Root Cause Analysis

Evidence from catalyst feeder overhaul in Oct 2024



NOT GOOD Finding
1. Floating coverplate scratch
2. Found packed catalyst at floating cover plate

Action: Replace



NOT GOOD Finding
1. Found "wet catalyst" / which typically impact to catalyst packed / bridging on fluffer
2. Fluffer still on good condition (no catalyst stick)



NOT GOOD Finding
1. Scratch at surface of wear plate

Action : Replace wear plate



NOT GOOD Finding
1. Packed catalyst stuck above the screen bar
2. Brush was become stiff (Not flexible)

Action: Replace brush and cleaning screen



NOT GOOD Finding
1. Found Layer catalyst film at hole of metering disk

Action : Cleaning Metering Disk

Root Cause Analysis

P8. Incorrect SGV indication leading to mis-control

G

F2423-F5002

Attachment No 2, Page 1 o
Procedure No. F2423-W5020

MAINTENANCE POLYMER INSTRUMENT

TRANSMITTER CALIBRATION CERTIFICATE

Chandra Asri

<input type="checkbox"/> SDK	<input checked="" type="checkbox"/> UCC1	<input type="checkbox"/> UCC2	DATE : 22-Oct-24																																																																																
MO :	INSTRUME ⁿ : FLOW TRANSMITTER	MANUFACTURE : YOKOGAWA																																																																																	
TAG NO :	FT-4001-3	MODEL : EJX110A																																																																																	
SERVICE :	VENTURI C4001 TO K4003	PART NUMBER : -																																																																																	
INPUT :	0 - 3600 mmH2O	SERIAL NUMBER : -																																																																																	
OUTPUT :	4-20 mA	ACCURACY : 0.25% of Full Scale = 3600 mmH2O																																																																																	
RANGE :	0-3600 mmH2O	CALIBRA ⁿ : HART475 & HAND PUMP																																																																																	
<input type="checkbox"/> PM <input type="checkbox"/> CM <input checked="" type="checkbox"/> SHUTDOWN																																																																																			
<input type="checkbox"/> LINEAR <input type="checkbox"/> SQUARE CALIBRATION <table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="3">AS FOUND</th> <th colspan="3">AS LEFT</th> </tr> <tr> <th>%</th> <th>DESIRED INPUT</th> <th>OUTPUT</th> <th>SCALE DCS</th> <th>UP</th> <th>ERROR</th> <th>DOWN</th> <th>ERROR</th> <th>UP</th> <th>ERROR</th> <th>DOWN</th> <th>ERROR</th> </tr> </thead> <tbody> <tr> <td>0%</td> <td>0</td> <td>4</td> <td>0</td> <td>0.6</td> <td>0.02</td> <td>0.6</td> <td>-0.02</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>25%</td> <td>900</td> <td>8</td> <td>900</td> <td>900.1</td> <td>0.00</td> <td>900.1</td> <td>0.00</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>50%</td> <td>1800</td> <td>12</td> <td>1800</td> <td>1800</td> <td>0.00</td> <td>1800</td> <td>0.00</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>75%</td> <td>2700</td> <td>16</td> <td>2700</td> <td>2700.1</td> <td>0.00</td> <td>2700.1</td> <td>0.00</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>100%</td> <td>3600</td> <td>20</td> <td>3600</td> <td>3600.2</td> <td>0.01</td> <td>3600.2</td> <td>-0.01</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>						AS FOUND			AS LEFT			%	DESIRED INPUT	OUTPUT	SCALE DCS	UP	ERROR	DOWN	ERROR	UP	ERROR	DOWN	ERROR	0%	0	4	0	0.6	0.02	0.6	-0.02					25%	900	8	900	900.1	0.00	900.1	0.00					50%	1800	12	1800	1800	0.00	1800	0.00					75%	2700	16	2700	2700.1	0.00	2700.1	0.00					100%	3600	20	3600	3600.2	0.01	3600.2	-0.01				
		AS FOUND			AS LEFT																																																																														
%	DESIRED INPUT	OUTPUT	SCALE DCS	UP	ERROR	DOWN	ERROR	UP	ERROR	DOWN	ERROR																																																																								
0%	0	4	0	0.6	0.02	0.6	-0.02																																																																												
25%	900	8	900	900.1	0.00	900.1	0.00																																																																												
50%	1800	12	1800	1800	0.00	1800	0.00																																																																												
75%	2700	16	2700	2700.1	0.00	2700.1	0.00																																																																												
100%	3600	20	3600	3600.2	0.01	3600.2	-0.01																																																																												
ERROR = (Absolute(Actual Output - Desired Output) / Full Scale Range)*100%																																																																																			
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F2423-F5002

Attachment No 2, Page 1 o
Procedure No. F2423-W5020

MAINTENANCE POLYMER INSTRUMENT

TRANSMITTER CALIBRATION CERTIFICATE

Chandra Asri

<input type="checkbox"/> SDK	<input checked="" type="checkbox"/> UCC1	<input type="checkbox"/> UCC2	DATE : 22-Oct-24																																																																																
MO :	INSTRUME ⁿ : FLOW TRANSMITTER	MANUFACTURE : YOKOGAWA																																																																																	
TAG NO :	FT-4001-11	MODEL : EJX110A																																																																																	
SERVICE :	VENTURI C4001 TO K4003	PART NUMBER : -																																																																																	
INPUT :	0 - 3600 mmH2O	SERIAL NUMBER : -																																																																																	
OUTPUT :	4-20 mA	ACCURACY : 0.25% of Full Scale = 3600 mmH2O																																																																																	
RANGE :	0-3600 mmH2O	CALIBRA ⁿ : HART475 & HAND PUMP																																																																																	
<input type="checkbox"/> PM <input type="checkbox"/> CM <input checked="" type="checkbox"/> SHUTDOWN																																																																																			
<input checked="" type="checkbox"/> LINEAR <input type="checkbox"/> SQUARE CALIBRATION <table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="3">AS FOUND</th> <th colspan="3">AS LEFT</th> </tr> <tr> <th>%</th> <th>DESIRED INPUT</th> <th>OUTPUT</th> <th>SCALE DCS</th> <th>UP</th> <th>ERROR</th> <th>DOWN</th> <th>ERROR</th> <th>UP</th> <th>ERROR</th> <th>DOWN</th> <th>ERROR</th> </tr> </thead> <tbody> <tr> <td>0%</td> <td>0</td> <td>4</td> <td>0</td> <td>0.2</td> <td>0.03</td> <td>0.2</td> <td>-0.01</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>25%</td> <td>900</td> <td>8</td> <td>900</td> <td>901</td> <td>0.03</td> <td>901</td> <td>-0.03</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>50%</td> <td>1800</td> <td>12</td> <td>1800</td> <td>1801.2</td> <td>0.03</td> <td>1801.2</td> <td>-0.03</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>75%</td> <td>2700</td> <td>16</td> <td>2700</td> <td>2701.8</td> <td>0.05</td> <td>2701.8</td> <td>-0.05</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>100%</td> <td>3600</td> <td>20</td> <td>3600</td> <td>3602.4</td> <td>0.07</td> <td>3602.4</td> <td>-0.07</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>						AS FOUND			AS LEFT			%	DESIRED INPUT	OUTPUT	SCALE DCS	UP	ERROR	DOWN	ERROR	UP	ERROR	DOWN	ERROR	0%	0	4	0	0.2	0.03	0.2	-0.01					25%	900	8	900	901	0.03	901	-0.03					50%	1800	12	1800	1801.2	0.03	1801.2	-0.03					75%	2700	16	2700	2701.8	0.05	2701.8	-0.05					100%	3600	20	3600	3602.4	0.07	3602.4	-0.07				
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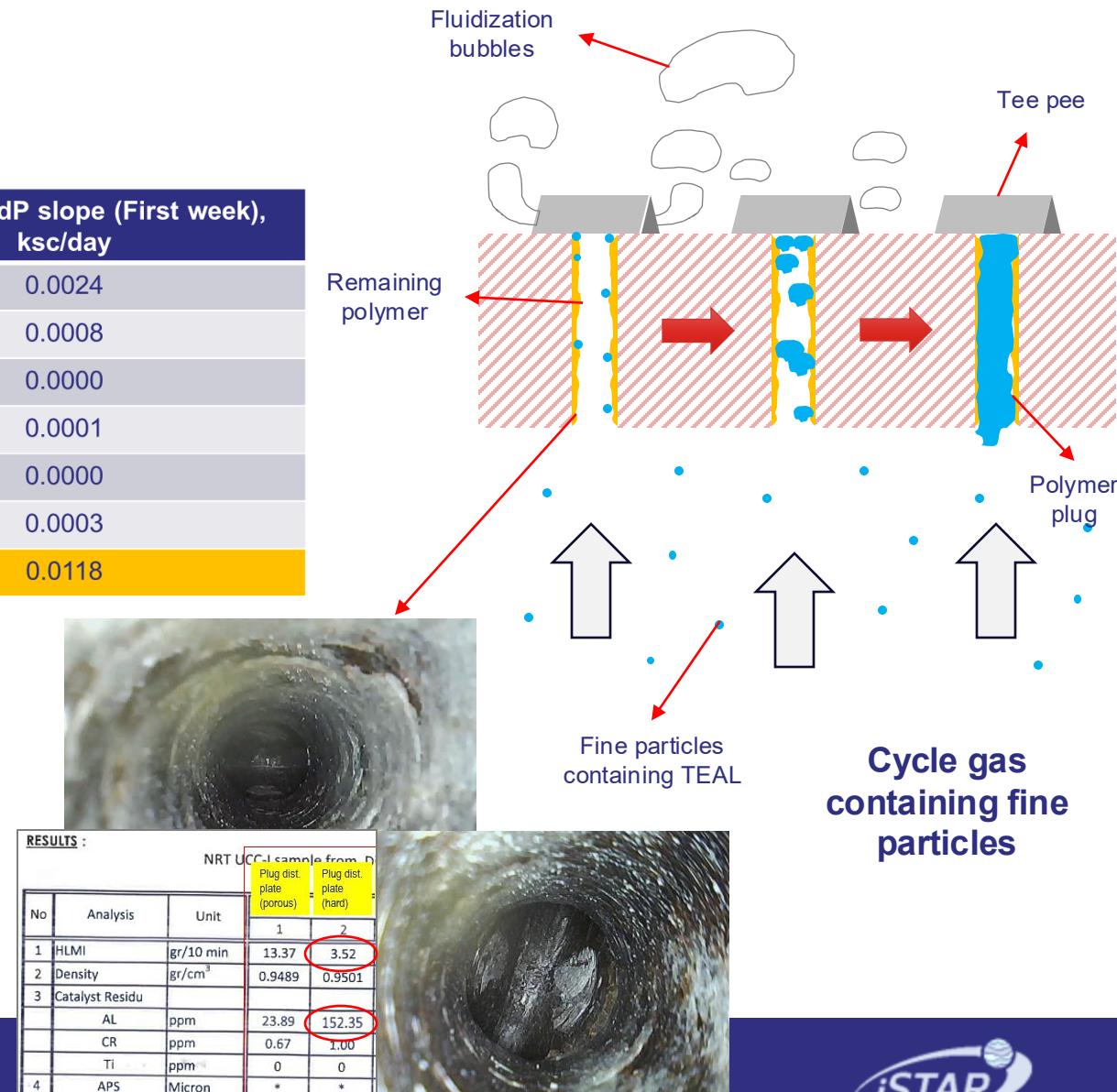
- SGV is a key parameter that controls fluidization and carryover
- MTN instrument team has checked flow meter FT-4001-3 and FT-4001-11 during shutdown. Result: both equipment is still on good performance with error less than 0.1%
- Means that indication of SGV is correct during Oct 3rd-21st, 2024

Root Cause Analysis

- P9. Remain polymer at distributor plate holes NG
- X9.1. Improper cleaning tools NG
- X9.2. Improper inspection method NG

SU Cycle (Month)	Initial Plate dP, ksc	SGV, m/s	C2PP, ksca	Avg. Plate dP slope (First week), ksc/day
23 (June 2022)	0.185	0.732	16.11	0.0024
24 (Oct 2022)	0.186	0.735	15.21	0.0008
25 (Mar 2023)	0.192	0.733	17.60	0.0000
26 (Aug 2023)	0.185	0.731	15.00	0.0001
27 (Jan 2024)	0.202	0.731	15.06	0.0000
28 (Jun 2024-TAM)	0.196	0.732	15.03	0.0003
29 (Oct 2024)	0.234	0.730	14.40	0.0118

- Initial Plate dP data taken at similar SGV (0.730-0.735 m/s) and C2PP (14-16 ksca) shows that initial dP at startup October 2024 is relatively higher compared to previous
- High initial plate dP indicates there was remaining polymer layer in the holes which also impact to higher roughness of hole inner surface
- Higher roughness allows carryover fine particles to attach more easily during flowing through the holes
- Attached fine particles that contain TEAL will catalyze further polymerization during normal running and caused dist. plate dP increase faster (plug samples contains high Al content)
- This condition is due to **improper cleaning method** by MTN and **improper inspection method** by Operation (not thoroughly inspected)



Cycle gas containing fine particles

Root Cause Analysis

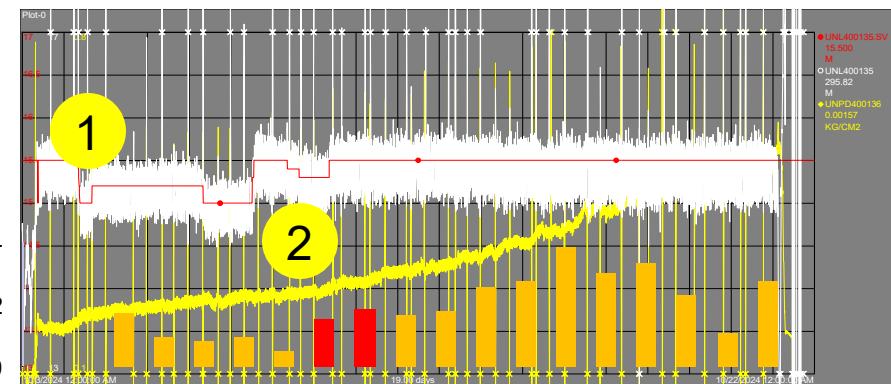
P10. Bed level too low (<15.5 m)

NG

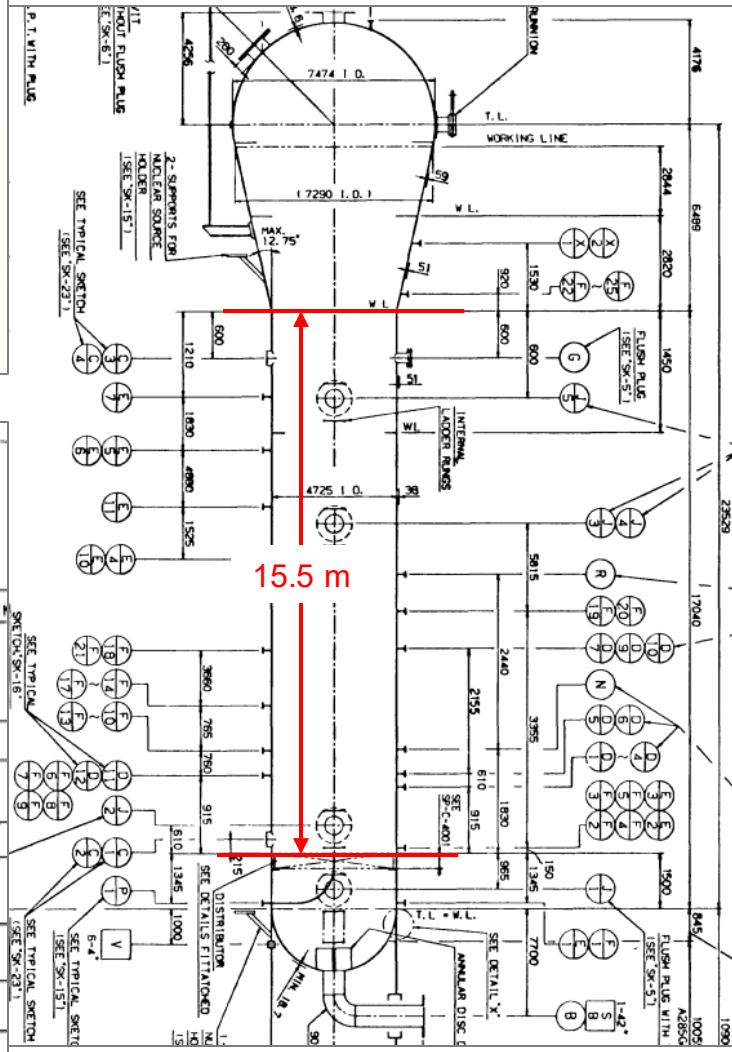
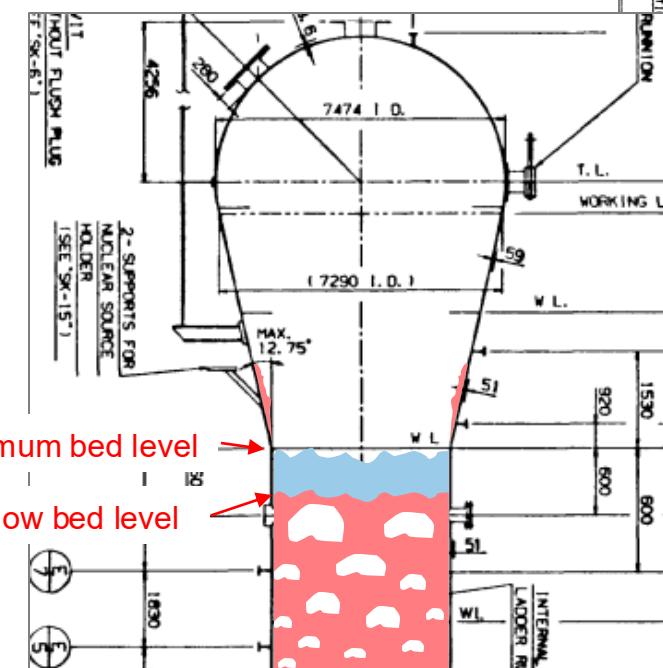
P11. Bed level up and down

NG

- Bed level must be optimum so it can scrub fines at expanded section
- Team has experienced optimum bed level at 15.5 m (at the neck) which can perform well to reactor reliability
- Operating at lower bed level potential creates deposit fines at expanded section (1)
- When return bed level to 15.5 m, deposit are scrubbed and light & porous fines agglomerate are carried over to cycle gas leading to higher plate dP increment rate on Oct 9th-10th, 2024 (2)
- High FI of some plugs at distr. Plate is the evidence of this phenomenon, which is the result of continuous reaction at higher temperature (expanded section temperature is typically higher than bed temperature) – see sample analysis result in page 7



- ◆ THE REACTOR CONTAINS THE BED FOR PROPER FLUIDIZATION AND BACK MIXING
 - ❖ SPECIFIC BED LEVEL IS REQUIRED
 - ➡ TOO HIGH - RESIN CARRY OVER
 - ➡ TOO LOW - BUILD UP AND ENTRAINMENT
- ◆ EXPANDED SECTION
 - ❖ SHAPED WITH SLOPED SIDES, SO THAT RESIN SCRUBS AND SLIDES BACK DOWN INTO THE BED
 - ✓ WIDER AT THE TOP TO SLOW THE TRANSPORT VELOCITY OF THE RESIN TO PREVENT CARRY OVER.



Root Cause Analysis

Root Causes Summary:

High distributor plate dP increment rate on Oct 3-21 by 0.0196 ksc/day is caused by:

1. Growing polymer at distributor plate due to

- SGV out of range which is triggered by
 - no clear information to deal with continuous LAH alarm (X4.1.2.1), and
- active catalyst carried-over during catalyst feeder problem due to
 - bad catalyst (X7.1); and
- remain polymer at holes due to
 - Improper cleaning (X9.1) and
 - Improper inspection (X9.2)

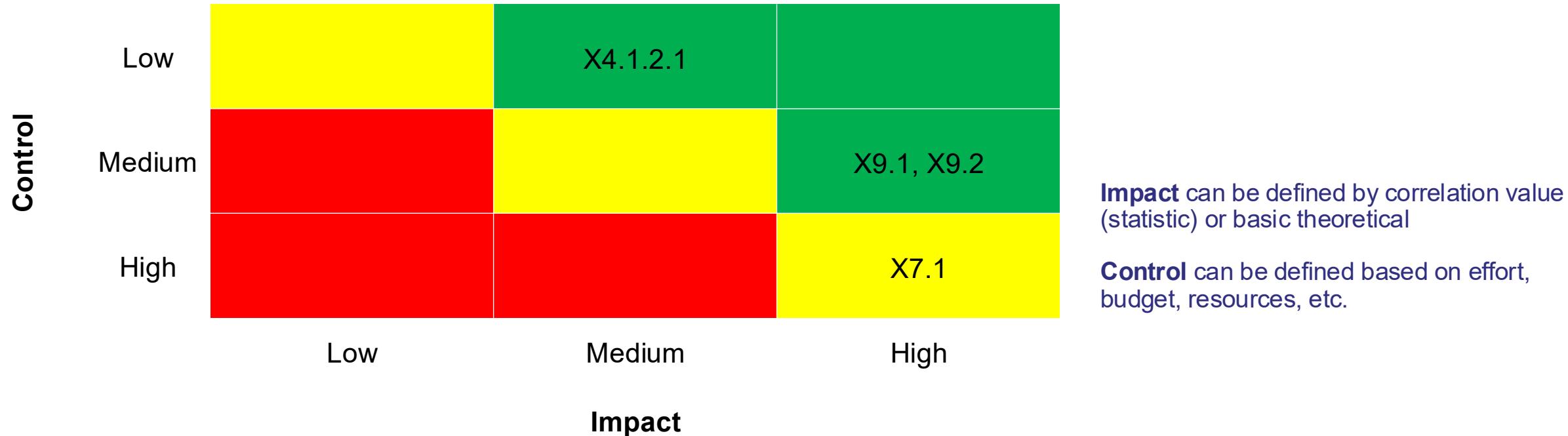
2. Stuck polymer at distributor plate, due to

- polymer agglomerate from expanded section carried-over after scrubbed due to
 - bed level too low and
 - adjusting down & up bed level triggered by
 - no clear information to deal with continuous LAH alarm (X4.1.2.1)

Root Cause Analysis – Matrix Priority

Ignore this page for problem type B & C

Prioritize improvement planning by matrix impact vs control



Improve - Corrective, Proactive Action (CAPAA) for Root Causes

No.	Root Cause	Corrective Action	PCD (Plan Completion Date)	PIC (Name of person)	Status	Pro-Active Action (If Applicable)	PCD (Plan Completion Date)	PIC (Name of person)	Status
1	No clear information to deal with LAH alarm	<ul style="list-style-type: none"> Create OPLS how to deal with continuous LAH alarm Temporarily, put LAH400137 to AOF so it didn't make distraction to the Board Operators (BO) 	Dec 06. 2024	Habibi	CLOSED	Adjust range of LAH indicator so it represent real alert situation when LAH appear	Shutdown Jan 2025	Iwan P.	OPEN
2	Bad catalyst from supply	Use newer batch of catalyst for charging (delivery 2024)	Dec 06, 2024	Mahadhika	CLOSED	Create SOR to conduct special treatment to catalyst feeder after charging of after overhaul to hold catalyst and increase speed gradually	Dec 19th, 2024	Habibi	CLOSED
3	Improper cleaning method	Use proper triangle shaped cleaning tools for tee pee and repeated cleaning for dist. plate holes	Oct 25, 2024	Ferry S.	CLOSED				
4	Improper inspection method	Inspect thoroughly by more man powers	Oct 25, 2024	Mahadhika Habibi	CLOSED				

Corrective Action: to eliminate the cause of a non-conformity and to prevent recurrence.

Pro-Active Action: to prevent undesirable potential situations in other areas of similar nature (roll out to other similar system/items)

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff

Reviewer: Sr. Engineer/ SI / SM

Approver : SM / DM / GM

CSO Acknowledge : CSO1 Engineer/ Sr. Engineer & SM for OPR, EPR, CCR, Non-OPEDR

Executor	Reviewer	Approver	CSO Acknowledge
 Name : Habibi A.	 Name : Mahyudanil B.	 Name : Hamim T.	Name : Ani Oktavi L
Date :	Date :	Date :	Date :

Improve - Preventive Action (PA) and Pro-Active Action (PAA) for Good Condition

No.	Item	Potential Failure	Possible root cause	Preventive Action	PCD (Plan Completion Date)	PIC (Name of person)	Status	Pro-Active Action (if applicable)	PCD (Plan Completion Date)	PIC (Name of person)	Status
P1	Too much TEAL injected	Miss calculation of TEAL	Lack of awareness	Create guideline for best practices during startup through OPLS	Dec 31, 2024	Habibi	CLOSE				
P2	Inject TEAL too fast	Miss adjustment of TEAL flow	Lack of awareness	Create guideline for best practices during startup through OPLS	Dec 31, 2024	Habibi	CLOSE				
P3	SGV startup too high	Miss adjustment of IGV at fluctuating C2PP	Lack of awareness, No guideline	Create guideline to adjust IGV at fluctuating C2PP through OPLS	Dec 6, 2024	Habibi	CLOSE				
P5	Fines content too high	Miss analysis by Lab	Improper sampling procedure	Send more than one sample if found fines higher (already covered by procedure)	Dec 6, 2024	Mahadhika	CLOSE				
P6	Bed level too high	Bed level indicator incorrect	Plugged bed level instruments (L400135)	PM inspection in every plant shutdown	Shutdown Dec-Jan '25	Iwan P.	CLOSE				
P8	Incorrect SGV indication leading to mis-control	Incorrect CG flow indication	Plugged CG flow transmitters (FT40013/11)	PM inspection in every plant shutdown	Shutdown Dec-Jan '25	Iwan P.	CLOSE				

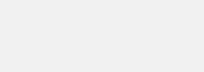
Preventive Action: to eliminate the cause of potential non-conformity or other potential undesirable situation

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff

Reviewer: Sr. Engineer/ SI / SM

CSO Reviewer : CSO1 Engineer/ Sr. Engineer & SM

Approver : SM / DM / GM

Executor	Reviewer	Approver	CSO Acknowledge
 Name : Habibi A.	 Name : Mahyudanil B.	 Name : Hamim T.	 Name : Melita T.P.
Date :	Date :	Date :	Date :

Improve - Risk Analysis

No.	Corrective Action	Potential Risk	Countermeasure	PCD (Plan Completion Date)	PIC (Name of person)	Status
1	<ul style="list-style-type: none"> Create OPLS how to deal with continuous LAH alarm Temporarily, put LAH400137 to AOF so it didn't make distraction to the Board Operators (BO) 	Un-announced operator while real LAH appeared leading to resin carryover to cycle gas loop	Close monitoring for other indication such as bed level, change of lower and upper FBD, and cooler DP	Dec 6th, 2024	Habibi	CLOSED
2	Use newer batch of catalyst for charging (delivery 2024)	Same catalyst quality leading to similar problems will occur	Create SOR to conduct special treatment to catalyst feeder after charging of after overhaul to hold catalyst and increase speed gradually	Dec 19th, 2024	Habibi	CLOSED
3	Use proper triangle shaped cleaning tools for tee pee and repeated cleaning for dist. plate holes	Ergonomic risk leading to back injury	Longer time for cleaning (not too tight)	Dec 6th, 2024	Ferry S.	CLOSED
4	Inspect thoroughly by more man powers	Ergonomic risk leading to back injury	Ask support to PdM team to inspect also with borescope parallel with visual inspection	Dec 6th, 2024	Mahadhika Habibi	CLOSED

Potential Risk : to identify potential problem that occur when implemented Corrective Action

Countermeasure : do risk mitigation plan

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff

Reviewer: Sr. Engineer/ SI / SM

Approver : SM / DM / GM

Executor	Reviewer	Approver
 Name : Habibi A.	 Name : Mahyudanil B.	 Name : Hamim T.
Date :	Date :	Date :

FOLLOW UP CA/PA/PAA (PIC) VERIFICATION (VERIFIER)

Improve – CAPA/PAA Implementation

CA1. Create OPLS how to deal with LAH alarm

A0112-F0001-00 Attachment No. 4 Page 1 of 2
Procedure No. A0112-P0003-00

ONE POINT LESSON SHEET (OPLS)		Chandra Asri																														
Theme	Panduan menghadapi Reactor LAH alarm (LAH400137)	OPLS No. :																														
Dept./Sec.	PPE / PPE2																															
classification	<input type="checkbox"/> Basic Knowledge <input type="checkbox"/> Improvement <input checked="" type="checkbox"/> Trouble Case	P Q C D S M E																														
Created by	+	Approve by Manager																														
Day & Date OPLS Executed																																
<p>Reactor LAH alarm (LAH400137) menjadi salah satu alarm yang paling sering muncul akhir-akhir ini, setidaknya sejak Sep 2024. Awalnya alarm tersebut dicurigai sebagai penyebab tingginya kenaikan dP distributor plate di bulan September dan Oktober 2024, namun setelah dipelajari, LAH alarm tersebut bukanlah penyebab dari tingginya kenaikan dP distributor plate.</p> <p>Beberapa data dari LI400137 diambil dari campaign2 sebelumnya dan dibandingkan dengan laju kenaikan dP distributor plate, tapi tidak ditemukan adanya perbedaan yang signififikan dibandingkan dengan data dP E7 (PD400146), justru malah menghasilkan grafik yang berkelokan. Artinya, indikasi LAH dari LI400137 tidak seakurat itu mengindikasikan kondisi LAH yang berbahaya.</p> <p>Tim sedang mengupayakan agar dilakukan adjustment terhadap indikasi LI400137 agar benar2 representatif terhadap kondisi LAH yang berbahaya terhadap proses.</p> <p>Sekaligus sementara, LAH400137 itu sementara dinonaktifkan alarmnya atau AOF (tanda LAH tetap muncul, tapi alarm tidak muncul) agar tidak mengganggu konsentrasi rekan-rekan BO.</p> <p>RESULTS :</p> <table border="1"> <thead> <tr> <th>No</th> <th>Analysis</th> <th>UNIT</th> <th>Value</th> <th>Range (Normal)</th> <th>Deviation</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>MLH</td> <td>m³/h</td> <td>23.37</td> <td>3.52</td> <td></td> </tr> <tr> <td>2</td> <td>Density</td> <td>kg/m³</td> <td>0.949</td> <td>0.9501</td> <td></td> </tr> <tr> <td>3</td> <td>Catalyst Residue</td> <td>AL</td> <td>152.35</td> <td>1.00</td> <td></td> </tr> <tr> <td>4</td> <td>APS</td> <td>Meter</td> <td>0</td> <td>-</td> <td></td> </tr> </tbody> </table> <p>ID TTD Attendance List Classified as Confidential</p>			No	Analysis	UNIT	Value	Range (Normal)	Deviation	1	MLH	m³/h	23.37	3.52		2	Density	kg/m³	0.949	0.9501		3	Catalyst Residue	AL	152.35	1.00		4	APS	Meter	0	-	
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3	Catalyst Residue	AL	152.35	1.00																												
4	APS	Meter	0	-																												

- OPLS has been created and socialized to operation member especially board operators and supervisors
- Temporarily alarm LAH400137 put to AOF to reduce distraction to BO

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
Verifier : SM / DM / GM

Executor CAPA/PAA Name : Habibi A. Date :	Verifier Name : Hamim T. Date :
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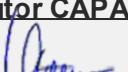
Improve – CAPA/PAA Implementation

CA2. Use newer batch of catalyst for charging (delivery 2024)

515	Oct 24	10	10/19/24 2:44	UG-300	D667N8SG41	34U325	2.5b	/b	85	Less	-13.11
516	Nov 24	11	11/6/24 0:15	UG-300	D667N8QG42	478121	#N/A	52	74	Less	-42.31
517	Nov 24	11	11/7/24 7:30	UG-300	D667NA9G41	600379	2.55	61	115	Less	-88.52
518	Nov 24	11	11/8/24 6:10	UG-300	D667N8TG41	298711	2.78	50	60	Less	-20.00
519	Nov 24	11	11/9/24 9:39	UG-300	D667NA9G41	540728	2.55	110	126	Less	-14.55
520	Nov 24	11	11/11/24 19:50	UG-300	D667NA9G41	600377	2.55	112	174	Less	-55.36
521	Nov 24	11	11/14/24 2:00	UG-300	D667NA7G41	U-5706	2.54	116	128	Less	-10.34
522	Nov 24	11	11/15/24 22:07	UG-300	D667N8JG41	316549	2.54	117	136	Less	-16.24
523	Nov 24	11	11/17/24 23:00	UG-300	D667N8SG41	613709	2.56	120	134	Less	-11.67
524	Nov 24	11	11/20/24 2:10	UG-300	D667NA7G41	U-3664	2.54	120	150	Less	-25.00
525	Nov 24	11	11/22/24 8:45	UG-300	D667N8QG42	314707	#N/A	120	145	Less	-20.83
526	Nov 24	11	11/24/24 10:15	UG-300	D667NA7G41	338497	2.54	128	145	Less	-13.28
527	Nov 24	11	11/26/24 13:12	UG-300	D667N8TG41	600404	2.78	114	155	Less	-35.96
528	Nov 24	11	11/28/24 23:52	UG-300	D667N8TG41	U-2140	2.78	112	223	Less	-99.11
529	Nov 24	12	12/2/24 23:00	UG-300	D667N8SG41	613583	2.56	60	64	Less	-6.67
530	Nov 24	12	12/4/24 6:37	UG-300	D667N8SG41	600557	2.56	112	150	Less	-33.93
531	Nov 24	12	12/6/24 21:00	UG-300	D667N4QG41	337300	2.94	110	126	Less	-14.55
532	Nov 24	12	12/8/24 15:15	UG-300	D667N4QG41	540050	2.94	112			
533	Nov 24	12	12/9/24 8:45	UG-300	D667N8JG41	336398	2.54	70	230	Less	-26.37
534	Nov 24	12	12/12/24 4:45	UG-300	D667N4QG41	347813	2.94	55	100	Less	-81.82
535	Nov 24	12	12/14/24 13:44	UG-300	D667N4QG41	347813	2.94	52	55	Less	-5.77
536	Nov 24	12	12/15/24 11:25	UG-300	D667N8NG41	347799	2.67	118	174	Less	-47.46
537	Nov 24	12	12/17/24 8:25	UG-300	D667N8JG41	339502	2.54	115	130	Less	-13.04
538	Nov 24	12	12/19/24 2:06	UG-300	D667N8MG41	538520	2.63	118	215	Less	-81.95
539	Nov 24	12	12/21/24 19:20	UG-300	D667N8KG41	314165	2.8	110	236	Less	-114.55
540	Nov 24	12	12/25/24 5:10	UG-300	D667N8NG41	584190	2.67	40			

505	Oct 24	10	10/19/24 9:52	UG-300	D667N4QG41	516495	2.94	75	77	Less	-3.20
506	Nov 24	11	11/6/24 0:00	UG-300	D667N8QG41	478121	2.61	60	85	Less	-40.83
507	Nov 24	11	11/7/24 4:50	UG-300	D667NA9G41	600379	2.55	60	119	Less	-98.33
508	Nov 24	11	11/8/24 6:05	UG-300	D667N8TG41	298711	2.78	60	101	Less	-68.33
509	Nov 24	11	11/9/24 3:35	UG-300	D667NA9G41	613515	2.78	111	174	Less	-56.76
510	Nov 24	11	11/10/24 20:30	UG-300	D667NA9G41	600434	2.55	105	120	Less	-14.29
511	Nov 24	11	11/12/24 12:30	UG-300	D667N8SG41	584392	2.56	113	122	Less	-7.96
512	Nov 24	11	11/14/24 7:00	UG-300	D667N8TG41	613628	2.78	109	117	Less	-7.34
513	Nov 24	11	11/16/24 8:15	UG-300	D667N8TG41	346601	2.78	113	118	Less	-4.42
514	Nov 24	11	11/18/24 13:00	UG-300	D667NA7G41	314169	2.54	109	134	Less	-22.94
515	Nov 24	11	11/20/24 12:20	UG-300	D667N8QG41	340284	2.61	113	129	Less	-14.16
516	Nov 24	11	11/22/24 16:50	UG-300	D667NA7G41	298730	2.54	112	127	Less	-13.39
517	Nov 24	11	11/24/24 18:20	UG-300	D667NA7G41	532749	2.54	111	183	Less	-64.86
518	Nov 24	11	11/26/24 22:40	UG-300	D667N8SG41	U-4443	2.56	113	146	Less	-29.20
519	Nov 24	11	11/29/24 6:30	UG-300	D667N8SG41	517381	2.56	116	130	Less	-12.07
520	Nov 24	11	11/30/24 21:30	UG-300	D667NA9G41	477910	2.55	118	113	Force	4.24
521	Nov 24	12	12/2/24 0:15	UG-300	D667NA9G41	309308	2.55	112	169	Less	-50.89
522	Nov 24	12	12/3/24 16:33	UG-300	D667N8SG41	613583	2.56	56	42	Force	25.00
523	Nov 24	12	12/4/24 6:11	UG-300	D667N4QG41	478170	2.94	113	166	Less	-46.90
524	Nov 24	12	12/6/24 16:32	UG-300	D667N4QG41	478170	2.94	110	267	Less	-142.73
525	Nov 24	12	12/9/24 22:48	UG-300	D667N8JG41	338398	2.54	45	73	Less	-62.22
526	Nov 24	12	12/10/24 18:00	UG-300	D667N4QG41	541157	2.94	109	120	Less	-10.09
527	Nov 24	12	12/12/24 10:00	UG-300	D667N4QG41	298816	2.94	106	349	Less	-62.33
528	Nov 24	12	12/15/24 3:44	UG-300	D667N4QG41	298717	2.94	75	275	Less	-266.71
529	Nov 24	12	12/20/24 4:15	UG-300	D667N8NG41	584246	2.67	115	119	Less	-3.30
530	Nov 24	12	12/22/24 9:57	UG-300	D667N8MG41	359706	2.63	120	148	Less	-23.33
531	Nov 24	12	12/25/24 4:10	UG-300	D667N8NG41	360461	2.67	119			

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
 Verifier : SM / DM / GM

Executor CAPA/PAA  Name : Mahadhika	Verifier  Name : Hamim T.
Date :	Date :

Improve – CAPA/PAA Implementation

PAA2. Create SOR for catalyst feeder operation after overhaul and charging (PPE2-SOR-2024-10)

Doc. No. : PPE-10-2024-00	SPECIAL OPERATION REQUEST			Chandra Asri Your Growth Partner
Section : PPE2	Title	Guideline for Catalyst Feeder Operation after Overhaul		
	SOR Request date:	SOR Start date:	SOR Finish date:	
	26-Dec-24	26-Dec-24	W2 Jan 2025	
Description of Request:	Result of Hazard Identification (Hazard ID):			
	<input checked="" type="checkbox"/> Need to Conduct Process Hazard Analysis	<input type="checkbox"/> Need to Conduct Job Hazard Analysis (JOHAN) or HIRADC		
Follow this guideline as trial for Catalyst Feeder reliability improvement.				
Instruction of Request by including Caution, Risk and Troubleshooting Instruction				
Latar Belakang The catalyst feeder has important role to maintain reaction stability in UCC1 Reactor. Since TAM 2024, UCC1 Operation team has struggled with many problems in the catalyst feeder, either in V-4036 or V-4037. Both feeders shows similar problems such as frequent plugging at catalyst tube, catalyst blocking the PUB cone, or even worse such as plugged PUB holes and plugged screen. Almost all problems lead to the most suspected cause which is poor quality of the catalyst. To mitigate this condition, let's do some new procedure to treat the Catalyst Feeder after overhaul (fresh) in order to make it has longer operation and more reliable.				
Procedure: 1. Charge the catalyst to the fresh catalyst feeder as per normal procedure. 2. Still at low pressure, hold the catalyst in the feeder for 1 hour to dissipate static charge in the catalyst. Too high static charge is suspected cause the catalyst attach to the wall of reservoir or agglomerate and later will fall and packed the screen. 3. If before 1 hour, the running feeder has problem and need to be backed up, fresh feeder can be started after at least 15 minutes of holding time. 4. Start the new (fresh) catalyst feeder with speed of 200 rpm and keep for 4 hours, then increase to 300 rpm and keep for 4 hours, then increase to 400 rpm and keep for 4 hours. Another feeder speed will be adjusted to maintain the reaction at targetted rate (max. 1000 rpm). The fresh catalyst feeder speed can be adjusted as normal operation afterwards. For emergency condition as stated in point 3, duration for keep at 200, 300, or 400 rpm can be shorten to at least 15 minutes. 5. Close monitor performance and record abnormalities as usual.				
<p>Start feeder after holding for 1 hour (or at least 15 minutes if emergency)</p> <p>200 rpm 4 hours 300 rpm 4 hours 400 rpm 4 hours</p> <p>For emergency condition, can keep duration at least 15 minutes per step</p>				

Part I: Description part by Originator

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
 Verifier : SM / DM / GM

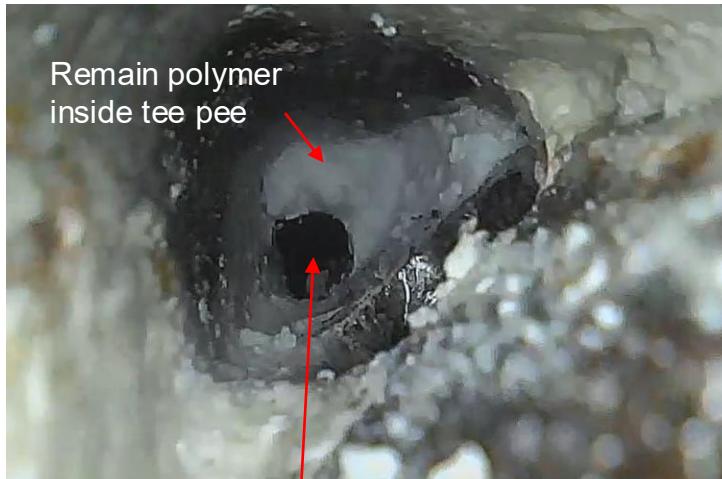


- After implementing new procedure, catalyst feeder problems/cleaning cases significantly reduced

Executor CAPA/PAA	Verifier
Name : Mahadhika	Name : Hamim T.
Date :	Date :

Improve – CAPA/PAA Implementation

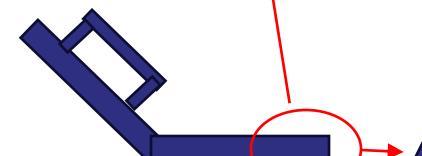
CA3. Use proper triangle shaped cleaning tools for tee pee and repeated cleaning for dist. plate holes



If not using triangle shaped cleaning tool



Using triangle shaped cleaning tool



- Cleaning tee pee using triangle shaped cleaning tool resulted better with no remaining polymer inside
- Repeated cleaning for dist. Plate holes to ensure holes are cleaner than previous

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
Verifier : SM / DM / GM

<u>Executor CAPA/PAA</u>	<u>Verifier</u>
 Name : Ferry S.	 Name : Hamim T.
Date :	Date :

Improve – CAPA/PAA Implementation

CA4. Inspect thoroughly by more man powers



- Inspection after cleaning by more man powers from operation, maintenance, and inspection
- Inspection by visual (without tools) and by borescope in parallel
- Inspect bottom side and upper side at the same time for time efficiency

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
Verifier : SM / DM / GM

<u>Executor CAPA/PAA</u>	<u>Verifier</u>
	
Name : Mahadhika/Habibi	Name : Hamim T.
Date :	Date :

PA1

• Evidence implementation

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
Verifier : SM / DM / GM

<u>Executor CAPA/PAA</u>	<u>Verifier</u>
Name :	Name ::
Date :	Date :

PA2 etc

- **Evidence implementation**

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
Verifier : SM / DM / GM

<u>Executor CAPA/PAA</u>	<u>Verifier</u>
Name :	Name ::
Date :	Date :

PAA1

- Evidence implementation**

Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
Verifier : SM / DM / GM

<u>Executor CAPA/PAA</u>	<u>Verifier</u>
Name :	Name ::
Date :	Date :

PAA2 etc

- **Evidence implementation**

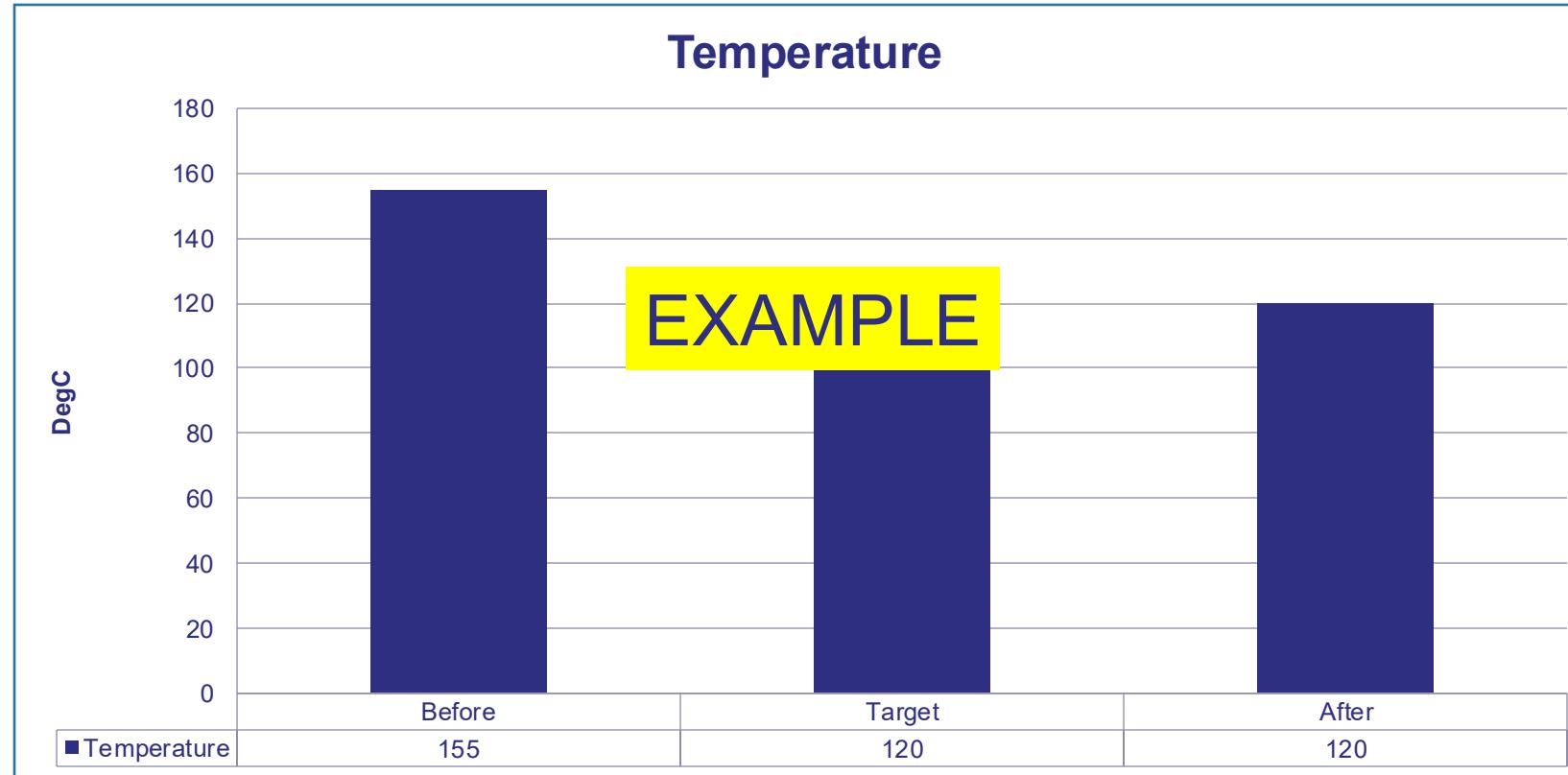
Executor: Operator / Supervisor / Engineer / Sr. Engineer / SI / Staff
Verifier : SM / DM / GM

<u>Executor CAPA/PAA</u>	<u>Verifier</u>
Name :	Name ::
Date :	Date :

CONFIRM RESULT (EXECUTOR)

Confirm Result

Before Improvement (Problem Condition)	:	
Target Condition (Project Y)	:	
After Improvement		



Standardization

Item / Activity	Procedure / Work Instruction Number
Example : Maintain temperature max 120 DegC	A0XXX-PXXX-XX

ESIC* MONITORING (REVIEWER)

*ESIC: Effectiveness and Sustainability Improvement Checking

ESIC MONITORING-END RESULT

Verified Each NG Parameter - for continual event min 3 Month

- for not continual event min 1x next cycle/ next event

Before Improvement (Problem Condition)	:	
Target Condition (Project Y)	:	
After Improvement		

Temperature

EXAMPLE (Chart, Table, Observation)



Executor RCA	Verifier
Name :	Name ::
Date :	Date :

ESIC MONITORING - PARAMETER 1

Verified Each NG Parameter - for continual event min 3 Month

- for not continual event min 1x next cycle/ next event

Parameter (Problem Condition)	:	
Parameter Standard	:	
After Improvement	:	

Temperature

EXAMPLE (Chart, Table, Observation)

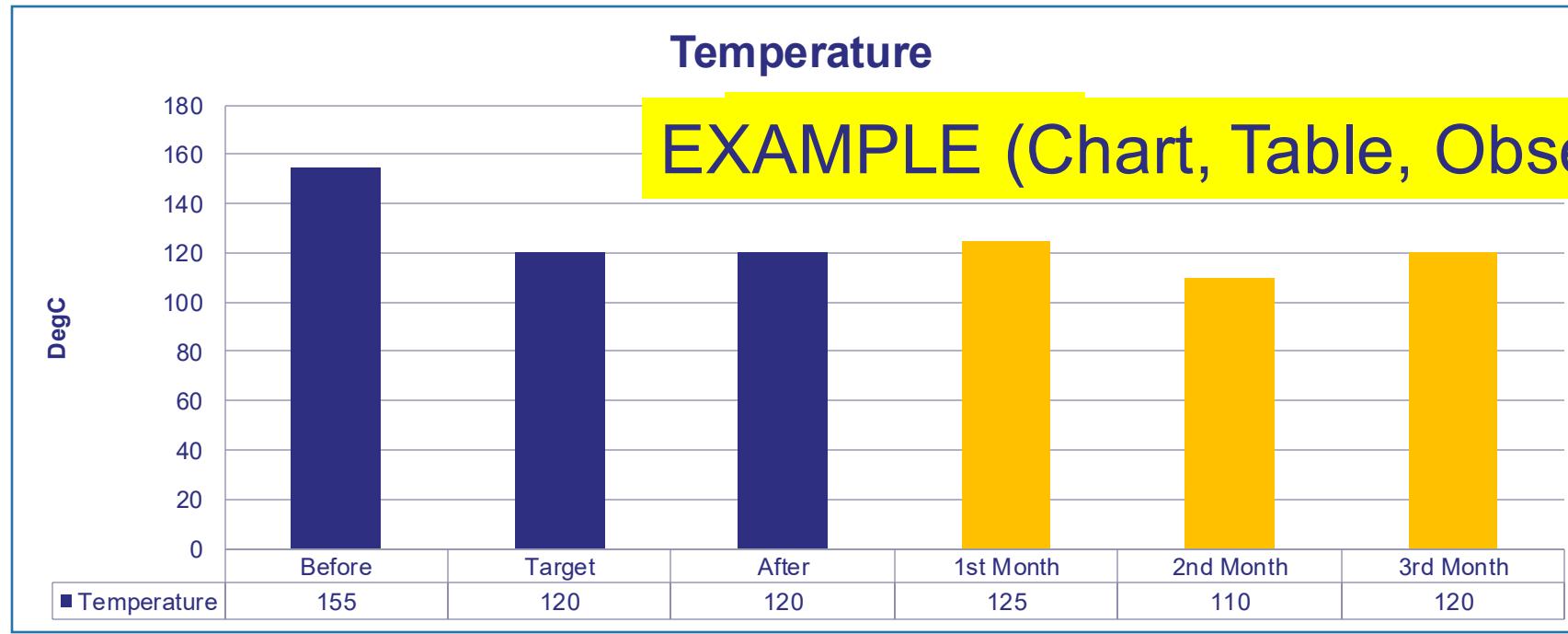


Executor RCA	Verifier
Name :	Name ::
Date :	Date :

ESIC MONITORING - PARAMETER 2

Verified Each NG Parameter - for continual event min 3 Month
 - for not continual event min 1x next cycle/ next event

Parameter (Problem Condition)	:	
Parameter Standard	:	
Parameter (After Improvement Condition)	:	



Executor RCA	Verifier
Name :	Name ..
Date :	Date :



Thank you



Chandra Asri



GUIDELINES

Guidelines

1. AR Numbering

**AR Type-Code
number DIVDEPTSEC-
year-month-no.**

Ex: MSA-A0111-2022-12-1

**Number (No.) Should be
accumulation in each month**

Code number DIVDEPTSEC
based on A0111-P0018-15
Att 4 - Organizational Code
for Document Control Rev 15

1. AR Type

No	AR Type
1	Policy Management (PM)
2	Daily Management <ul style="list-style-type: none"> • Operation Problem Report (OPR) • Equipment Problem Report (EPR) • Non OPEDR • Turn Around Maintenance (TAM) • Performance Management (PMS) • Incident Investigation (II) • Customer Concern Report (CCR) • Process hazard Analysis (PHA) • Pre Start-up Safety Review (PSSR) • Countermeasure of Risk Assessment (CoRA)
3	Management System Audit (MSA)
4	Governance Risk Control Audit (GRCA)

Guidelines

3. Management System

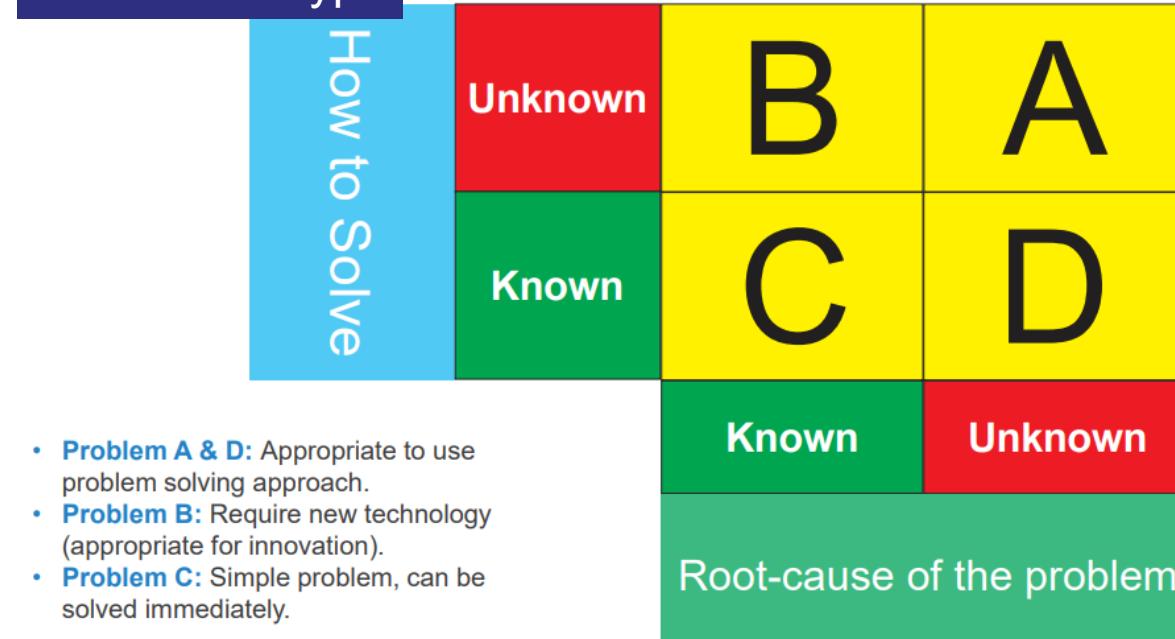
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Guidelines

3. RCA Complexity

Factor		Complexity Level & Handling RCA Period		
		Low (1 – 14 Days)	Medium (15 – 30 Days)	High (31 – 90 Days)
Urgent	Normal	V	V	V
	Urgent	V	V	
	Emergency	V	V	
Team Involvement	Developing by Internally	V		
	Developing by within two or more Dept.		V	
	Developing by within two or more Dept. and required vendor			V
Availability Data	Available in online	V		
	Available in manual		V	
	Not available due to limited tool			V

4. Problem Type



Type A & D need to analyse the root cause;
 Type B & C no need analyse the root cause
 (ignore "ROOT CAUSE ANALYSIS" section)

Guidelines

5. Severity Level

Severity Level	People (Health & Safety)	Assets/Property Damage (USD)	Environment (definition see next slide)
Slight	<ul style="list-style-type: none"> • FAA - Non recordable • Single/multiple over exposure causing noticeable irritation but no actual health effects 	< 2.5K	Tier 3
Minor	<ul style="list-style-type: none"> • MTA – Recordable • single/multiple health effects from common source/effect 	2.5 - 25K	Tier 2
Moderate	<ul style="list-style-type: none"> • LTA • Permanent partial disability • Several non-permanent injuries of health impacts 	25 - 100K	Tier 1
Major	<ul style="list-style-type: none"> • Single fatalities (1 fatality) • ≥ 10 health effects either permanent or requiring hospital more than 24 hours 	100K - 10M	Tier 1
Catastrophic	<ul style="list-style-type: none"> • Multiple fatalities (> 1 fatalities) • ≥ 30 health effects either permanent or requiring hospital more than 24 hours 	> 10M	Tier 1

Guidelines

6. Severity Level (cont.)

Tier Environment	*Definitions of Environment: (include Reputation)
Slight (Tier 3)	No significant environmental impact
Minor (Tier 2)	Some damage: Discharges to air, land and/or water that impact only on-site areas and only have very short-term (i.e. day or less) impacts on plants, wildlife, soil, or water. Only limited on-site remediation efforts required.
Moderate (Tier 2)	Some damage with media coverage: Discharges to air, land and/or water that impact only on-site areas and only have very short-term (i.e. day or less) impacts on plants, wildlife, soil, or water. Only limited on-site remediation efforts required. Exceedance of site environmental permit limit and/or result in release of a reportable quantity of chemical, but not enough to cause effects warranting a higher consequences category classification. Local media/news reporter participate in this events.
Major (Tier 1)	Significant damage with media coverage: Discharges to air, land and/or water that impact only on-site areas and some off-site areas that are not deemed environmentally sensitive and have short-term (2-7 days) impacts on plants, wildlife, soil, or water. Moderate remediation efforts required
Catastrophic (Tier 1)	Severe environmental damage: Discharges to air, land and/or water having moderate to long-term (i.e. 1 to 6 months) impacts on plants, wildlife, soil, or water on the large areas; or shorter term (i.e. less than a month) on environmentally sensitive areas. Includes shorter duration events having severe community impact (e.g) adverse impact on local drinking water supply or other essential services. Effects reversible in long-term. Extensive on-site or offsite remediation efforts required.

Guidelines

6. Severity Level (cont.)

Example of severity level definition.

Problem Definition: any fire in Ethylene pipe during sampling activity.

Fact: (1)People >> no causalities >> Slight

(2)Asset >> 10.000 USD >> **Minor**

(3)Environment >> no spill >> Slight

Refer to Severity Level (page 35)

Severity Level of Problem >> Minor (choose the highest level of 3 categories)

Guidelines

7. AR Duration based on Severity Level

		Problem occurred* *	Initiator	Executor (RCA)	Review	Approve	Follow up CAPA	Verification
Std. Duration	Slight	Low Complexity (RCA up to 14 Days)	D 0	D + 7	D + 21	D + 28	D + 35	N* D + N* + 42
		Medium Complexity (RCA up to 30 Days)	D 0	D + 7	D + 37	D + 44	D + 51	N* D + N* + 58
		High Complexity (RCA up to 90 Days)	D 0	D + 7	D + 97	D + 104	D + 111	N* D + N* + 118
		Minor	D 0 7days	D + 7 21days	D + 28 3days	D + 31 4days	D + 35	N* D + N* + 42
	Moderate	Moderate	D 0 7days	D + 7 14days	D + 21 3days	D + 24 4days	D + 28	N* D + N* + 35
		Major	D 0 5days	D + 5 10days	D + 15 3days	D + 18 3days	D + 21	N* D + N* + 28
		Catastrophic	D 0 3days	D + 3 7days	D + 10 2days	D + 12 2days	D + 14	N* D + N* + 21

*) Execution time for CA/PA are different by considering availability of spare parts, procurement, schedule, etc.

**) Interval time between Problem Occurred (D0) and Initiator (D+7) used for escalation problem within 1x24 hour, execute immediate action, and determine Executor that will be develop RCA.

Guidelines

8. Matrix of Severity Verification

	Severity Verifier	Assignor (RCA Executor's Superior)
Slight	SM	SM
Minor	SM	SM
Moderate	DM	DM
Major	DM	GM
Catastrophic	DM	Related BOD

9. Matrix of RCA CA/PA Approval

Issuance (Initiator)	Analysis (Executor)	Confirmation (Reviewer)	CSO Acknowledge	Approval (Approver)	Ver (V)
Daily Management (OPEDR type)					
Engineer/ Sr. Eng/ SI	Operation/ PI Eng./ Sr. Eng./ SI	Operations DM	CSO1 SM	Operation	OPR Justification:
	Operation/ PI SM	Operations DM	CSO1 SM	Operation	
	Operation DM	Operation GM	CSO DM	Direct BC	
	Operation GM		CSO DM	Direct BC	
	EPR Justification:				
	MTN/TEC Eng./ Sr. Eng/ SI	MTN/TEC DM	CSO1 SM	1. Operation 2. MTN/TEC	
	MTN/ TEC SM	MTN/ TEC DM	CSO1 SM	1. Operation 2. MTN/TEC	
	MTN/ TEC DM	MTN/ TEC GM	CSO DM	1. MFG B 2. MTN/ TEC	
	MTN/ TEC GM		CSO DM	1. MFG B 2. MTN/ TEC	
Daily Management (Non-OPEDR type)					
Operator/ Technician/ Lab. Analyst/ SV	Operator/ Technician/ Lab. Analyst/ SV	SI / Sr. Eng / Sr. Officer	CSO1 SM	SM	
	Officer/ Analyst/ Eng./ Chemist/ Sr. Eng./ Sr. Chemist/ Sr. Officer/ SI	SM	CSO1 SM	DM	
	SM	DM	CSO1 SM	GM	
	DM	GM	CSO DM	Direct Dire	

Guidelines

10. Definition of PSE, Non-PSE, Nearmiss, High Potential Nearmiss

Process Safety Event (PSE) is an unplanned or uncontrolled release of any material including non-toxic and non-flammable materials (e.g. steam, hot water, nitrogen, compressed CO₂ or compressed air) from a process, or an undesired event or condition that, under slightly different circumstances, could have resulted in a release of material.

Non-Process Safety Event (Non-PSE) is an event that not meet or fall outside the scope (see API RP 754 PSE Applicability Exclusions in attachment 14) of Process Safety Event (PSE) criteria.

Nearmiss is any unplanned event, or unplanned series of events where No injury, No Loss of Primary Containment (LOPC), No Fire or explosion occurs, but has the potential worst-case scenario might happen

High Potential Nearmiss which has potential severity level Tier 1 & 2 in Incident Classification table in Attachment 9., while for potential severity level Tier 3 only recorded on Incident Investigation Log. (refer to API 754)