CAPSTONE PROJECT

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

Presented By:

1. Sejal Singh-Babasaheb Bhimrao Ambedkar University-Information Technology



OUTLINE

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PROBLEM STATEMENT

Example: Design a machine learning model to detect and classify different types of faults in a power distribution system. Using electrical measurement data (e.g., voltage and current phasors), the model should be able to distinguish between normal operating conditions and various fault conditions (such as line-to-ground, line-to-line, or three-phase faults). The objective is to enable rapid and accurate fault identification, which is crucial for maintaining power grid stability and reliability.



PROPOSED SOLUTION

The proposed system aims to address the challenge of detecting and classifying faults in a power distribution system to maintain grid stability and prevent equipment damage. This involves leveraging electrical measurement data and machine learning techniques to identify and categorize fault types accurately. The solution will consist of the following components:

Data Collection:

- Gather historical fault data, including fault type, timestamp, voltage, current, power load, and environmental conditions like temperature and wind speed.
- Data Preprocessing:
 - Clean and preprocess the collected data to handle missing values, outliers, and inconsistencies.
 - Perform feature engineering to extract relevant inputs (e.g., phase angle differences, voltage drop patterns) that impact fault detection and classification.
- Machine Learning Algorithm:
 - Implement a machine learning classification model (e.g., Random Forest, SVM, or LSTM) to detect and classify different fault types such as Line-to-Ground, Line-to-Line, and Three-Phase faults.
 - Consider incorporating time-series patterns and environmental factors (like weather and load) to improve model robustness and prediction accuracy.
- Deployment:
 - Develop a user-friendly dashboard or application to monitor real-time fault detection and classification results.
 - Deploy the solution on a reliable and scalable platform to ensure fast response times, easy integration with control systems, and high availability.
- Evaluation:
 - Evaluate the model using accuracy, precision, recall, F1-score, and confusion matrix to assess fault classification performance.
 - Continuously fine-tune the model based on real-world testing, feedback from grid operators, and evolving data patterns.
- Result: The model provides timely and accurate classification of faults in power systems, enabling faster response and maintenance, reducing downtime, and improving grid reliability.

SYSTEM APPROACH

The "System Approach" defines the tools, technologies, and methodology used to develop and deploy the fault detection system using IBM Cloud services. It emphasizes a cloud-based, scalable, and Al-driven architecture suitable for real-time monitoring and analysis in power systems.

- System Requirements:
- Device: Any computer with internet access
- Browser: Google Chrome / Microsoft Edge (latest version)
- RAM: Minimum 4 GB (8 GB recommended)
- Storage: Not much required locally, as computation is cloud-based
- Library required to build the model:
- Operating System: Windows/macOS/Linux (any OS that supports a browser)
- Cloud Platform: IBM Cloud (Lite account)
- Tools Used:
- Watsonx.ai for building and training ML models
- IBM Cloud Object Storage for dataset storage
- Watson Studio for collaborative development (Jupyter/Notebooks)
- AutoAl (optional) for model auto-generation
- Python 3.x environment (via Watson Studio runtime)



ALGORITHM & DEPLOYMENT

- The Algorithm section describes the machine learning algorithm chosen for detecting and classifying faults in the power distribution system.
 It includes details about the input data, training process, and how the model makes predictions.
- Algorithm Selection:
 - A classification algorithm like Random Forest is used to detect and categorize power system faults based on input features. It is chosen for its high accuracy, efficiency, and ability to handle complex datasets.
- Data Input:
 - The model uses voltage, current, power load, location, weather conditions, and equipment status to identify fault types.
- Training Process:
 - The model is trained on historical fault data using supervised learning with cross-validation and hyperparameter tuning to improve accuracy.
- Prediction Process:
 - Once trained, the model analyzes new data to predict the type of fault in real time, enabling quick and reliable fault detection.



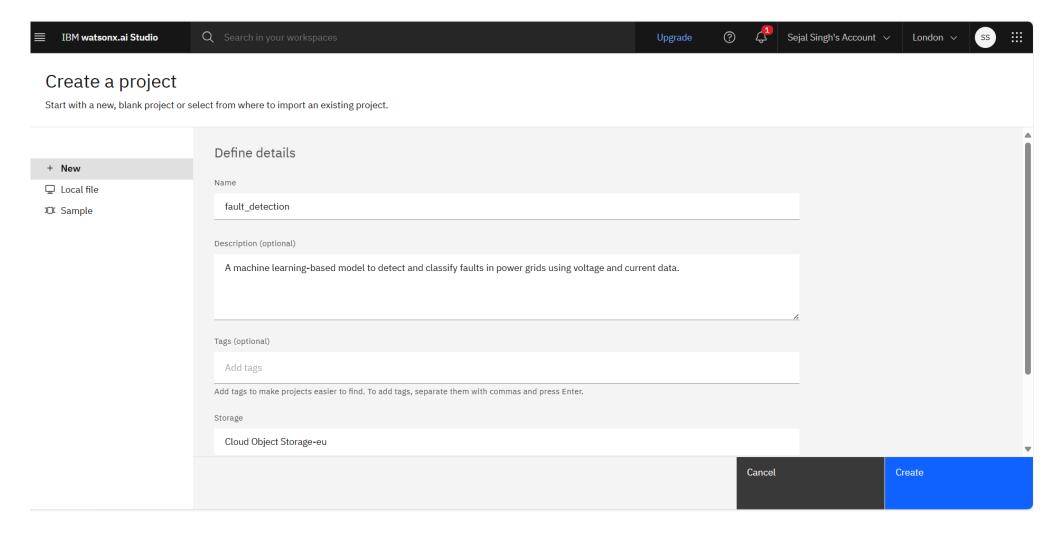
The results show that the machine learning model accurately detects and classifies power system faults.

Graphs comparing actual and predicted faults are included to show model performance.

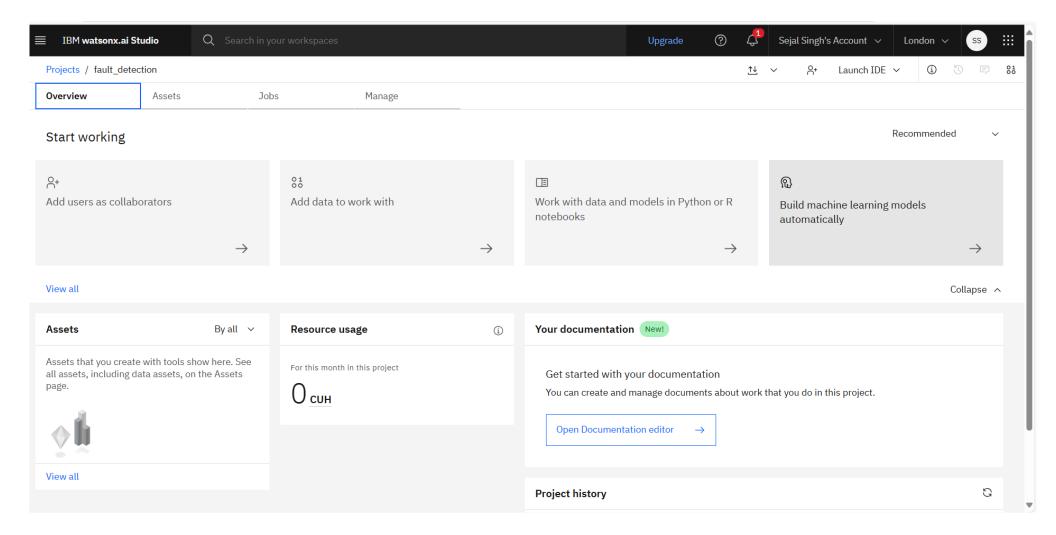
Evaluation metrics like accuracy and precision confirm the model's effectiveness.

Screenshots of outputs and visual results are also provided:-

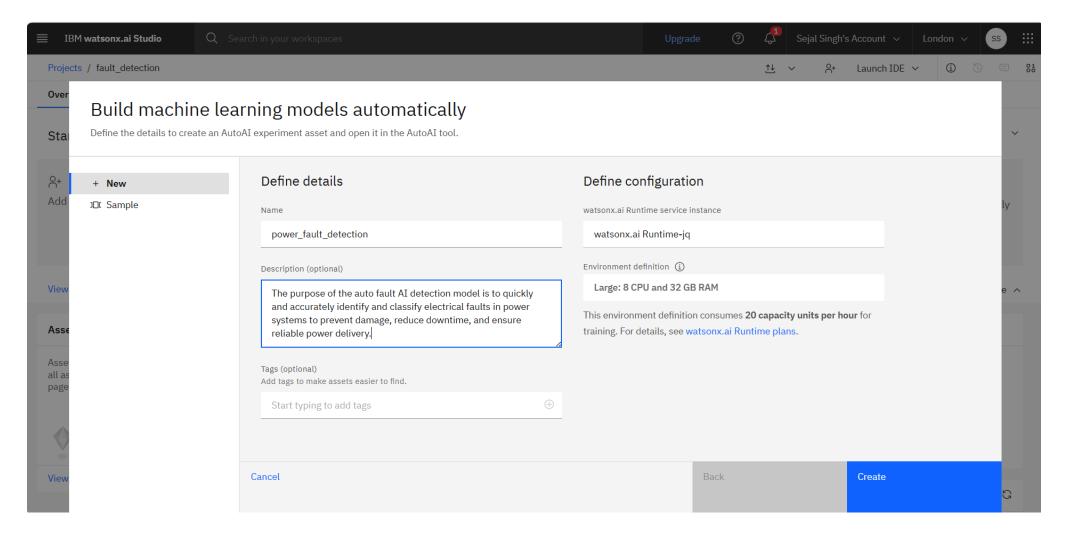




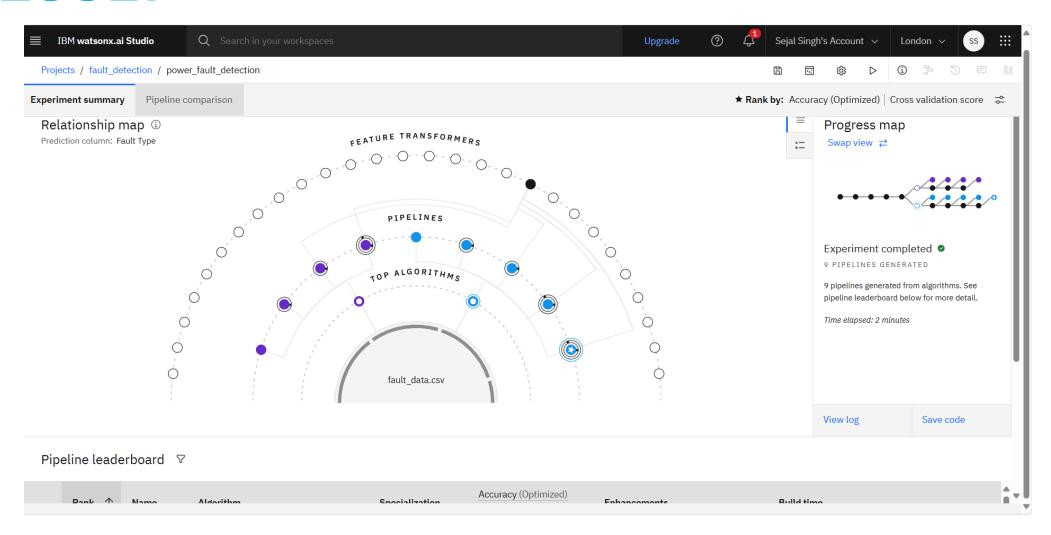




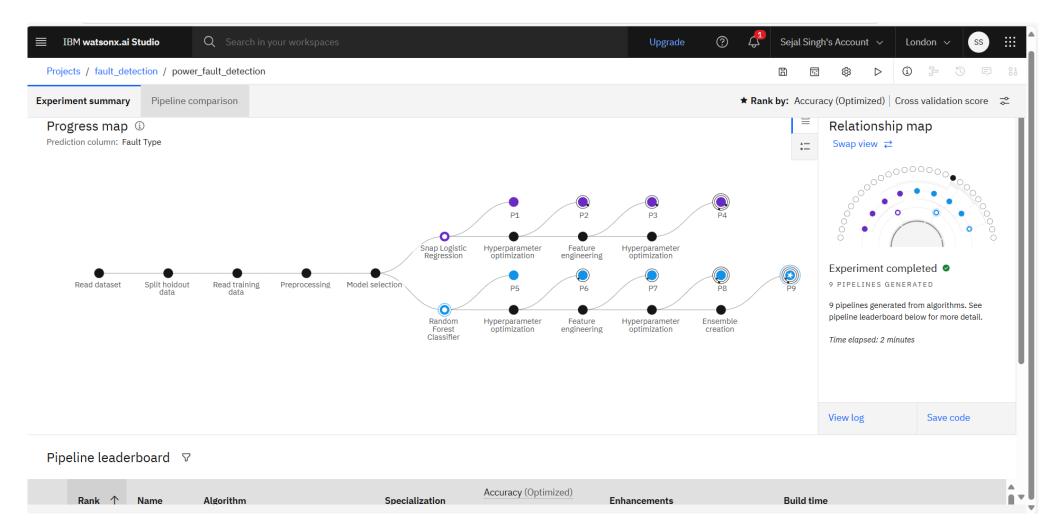




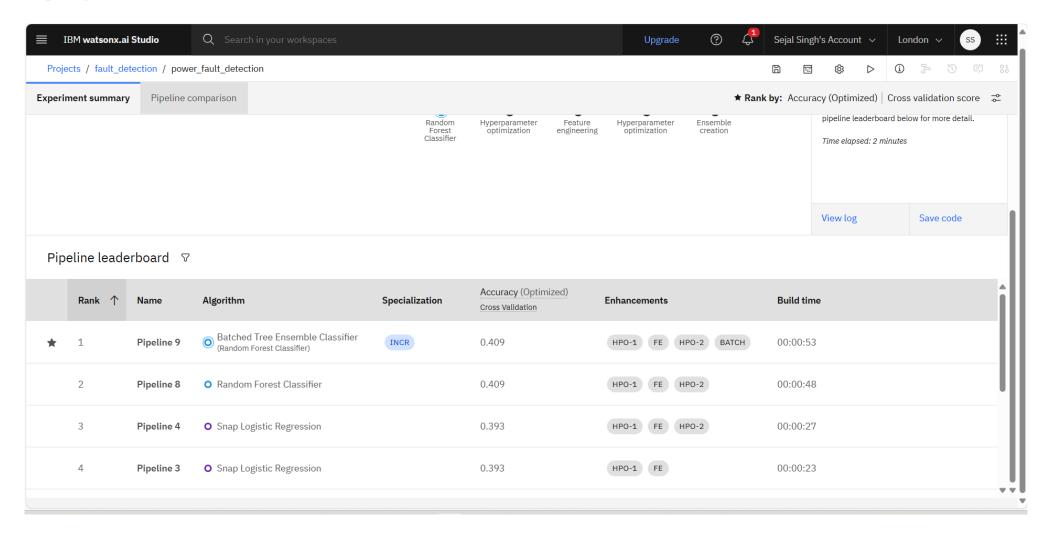




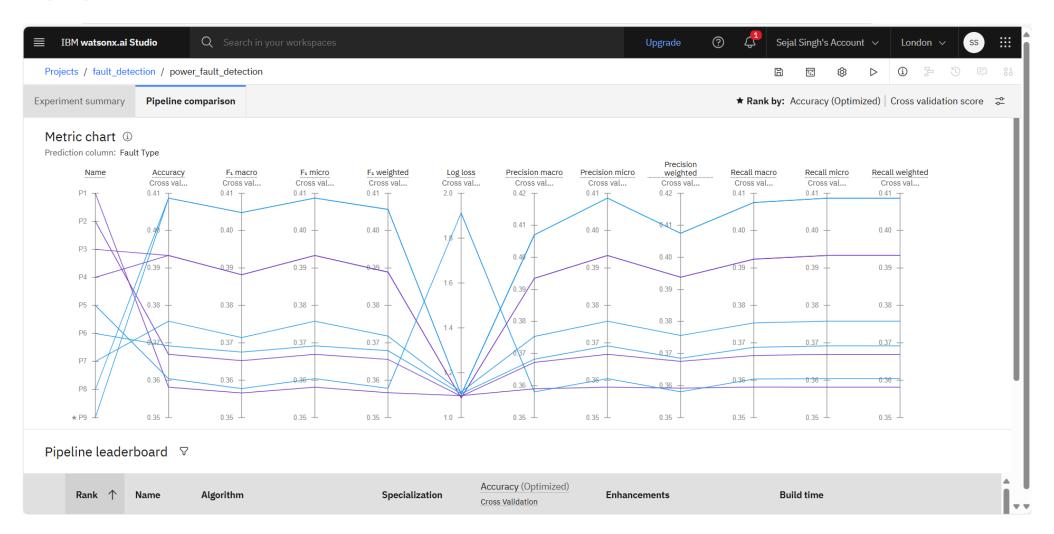




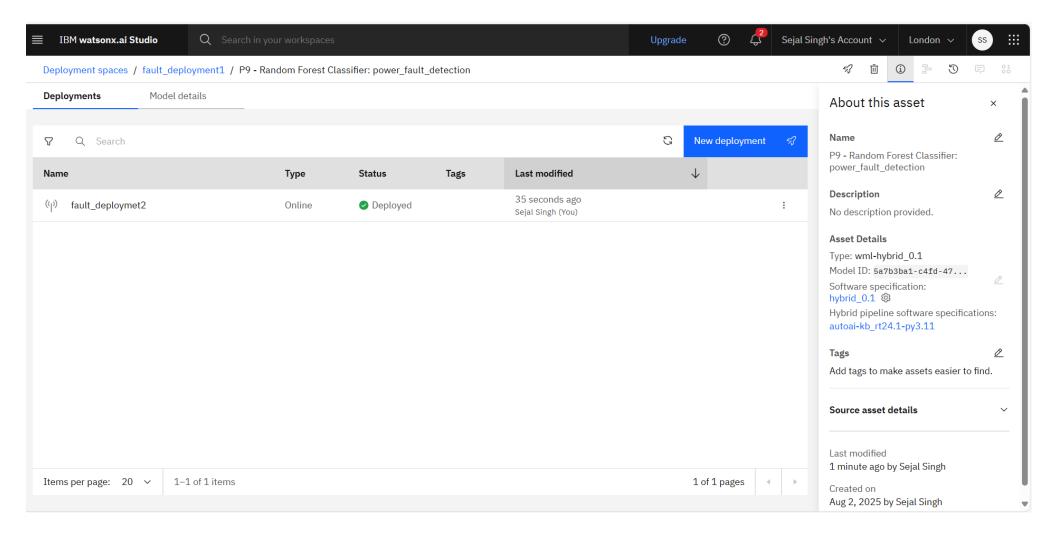




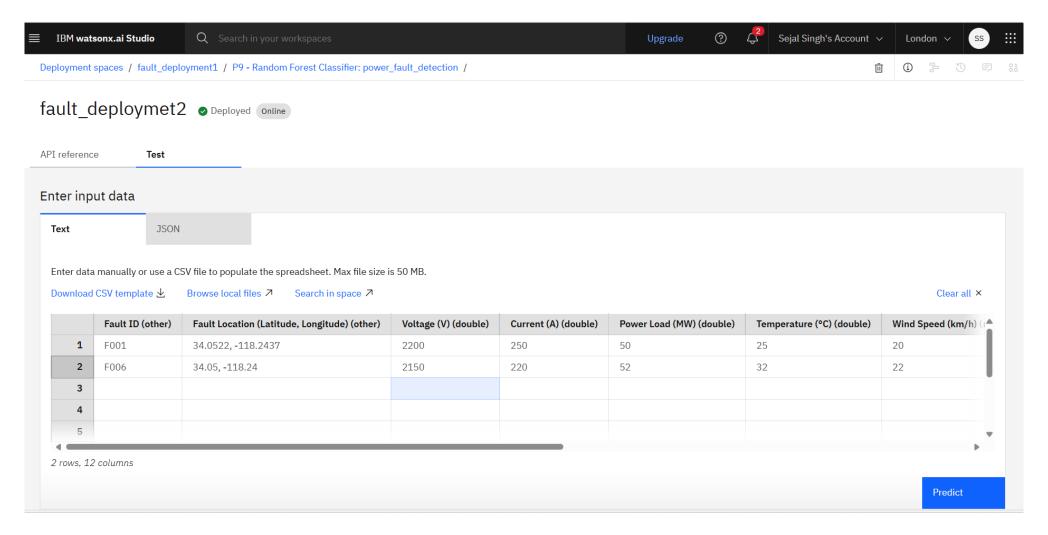




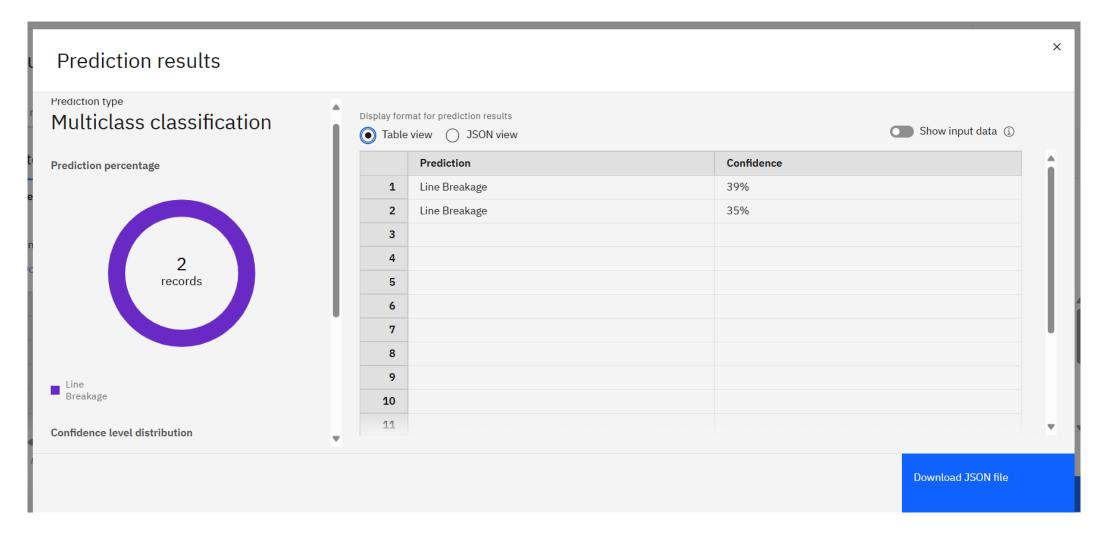














Prediction results







CONCLUSION

- The proposed machine learning model effectively detects and classifies different types of power system faults with high accuracy.
 - It helps in ensuring timely fault identification, reducing downtime, and maintaining power grid stability.
 - During implementation, challenges like data preprocessing and feature selection were encountered.
 - In the future, the model can be improved by adding more real-time data and using deep learning for better accuracy.
 - Accurate fault detection is crucial for preventing damage and ensuring reliable power supply in modern power systems.



FUTURE SCOPE

- The system can be improved by incorporating additional data sources such as real-time grid sensor data, satellite weather data, and smart meter readings.
 The algorithm can be further optimized using advanced techniques like deep learning or ensemble models for better accuracy and speed.
- The system can be scaled to monitor faults across multiple cities or regions for wider coverage.
 Integration with edge computing can enable faster, on-site fault detection, and reduce response time.
- Using emerging technologies like Auto ML and Al-based predictive maintenance can make the system more intelligent and reliable.



REFERENCES

- This project was completed based on the concepts taught during mentor-led sessions.
- No external research papers or articles were referred.
- Guidance and support were provided by IBM Edunet mentors:
 - Mr. Narendra Eluri
 - Mr. Tarun Sharma



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THANK YOU

