

The background features three thick, wavy, horizontal lines in shades of teal, olive green, and yellow. On the right side, there is a circular graphic with a yellow-to-orange gradient, resembling a sun or a stylized globe, with the letters 'EAI' in black. The overall design is modern and clean.

EAI

EnergyAlser

Understand human behaviour for
efficient energy distribution

Shift in human behaviour & energy



Past

People were predictable

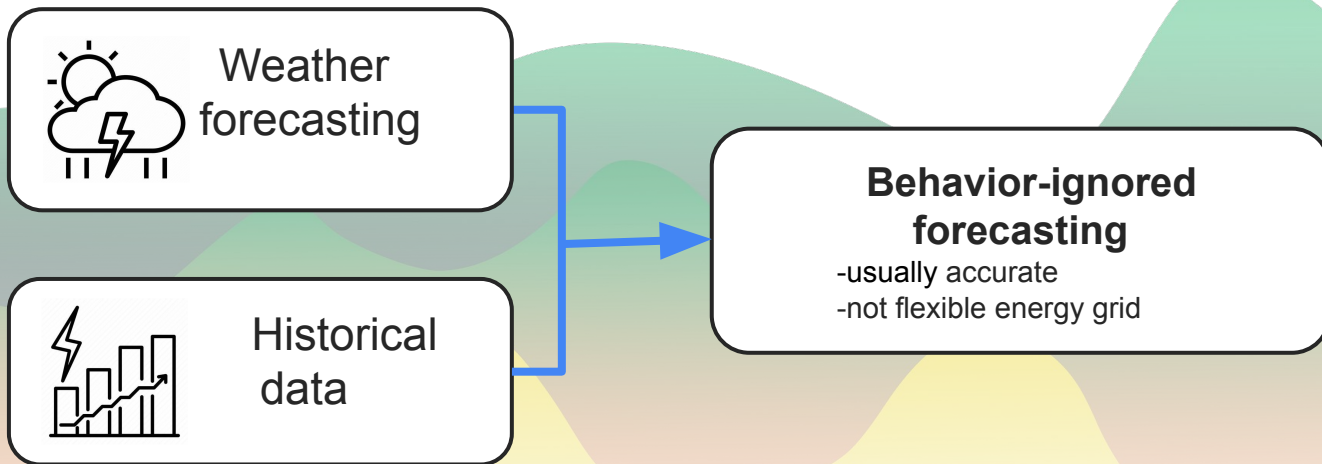
Present & Future

People behave stochastically

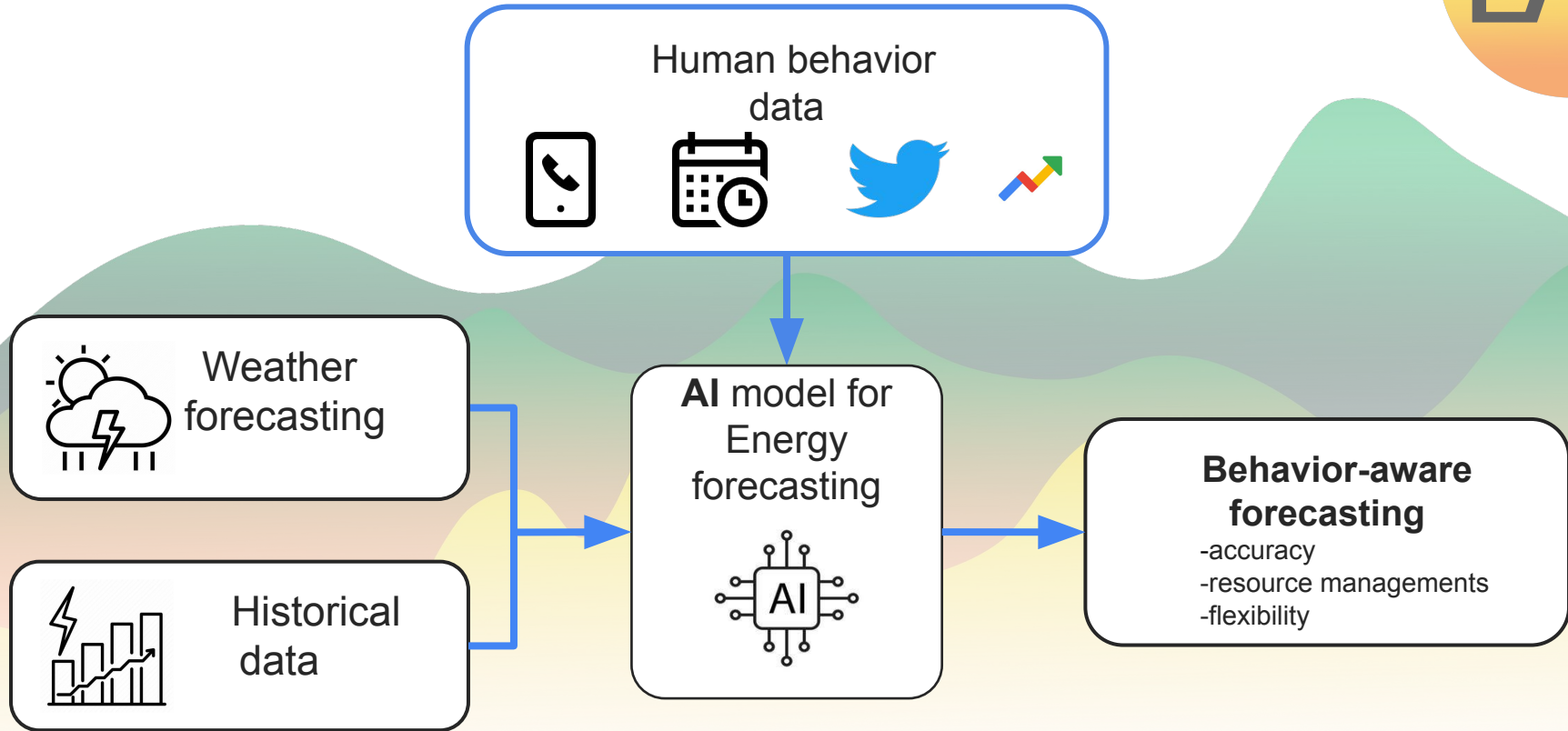


Inaccurate demand prediction

Story so far



EnergAlser





Our Solution

Our Product



Forecasting

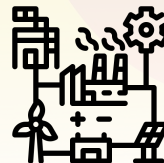
- Peak loading
- Day/week-ahead
- Districts wise demand



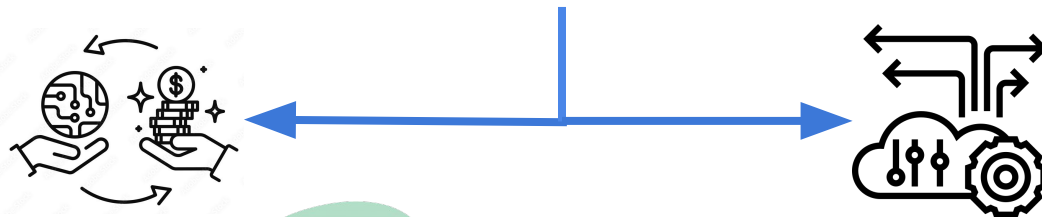
Value proposition

- Resilient grid
- Reduced energy loss
- Integration of renewables and DERs (prosumers)

Contribute to net-zero and sustainable energy



Windows of opportunity



Cost benefit

Money equivalent of increased accuracy of forecast

~\$100-500 per week per substation (~10000 substations in a major city)

Flexibility management

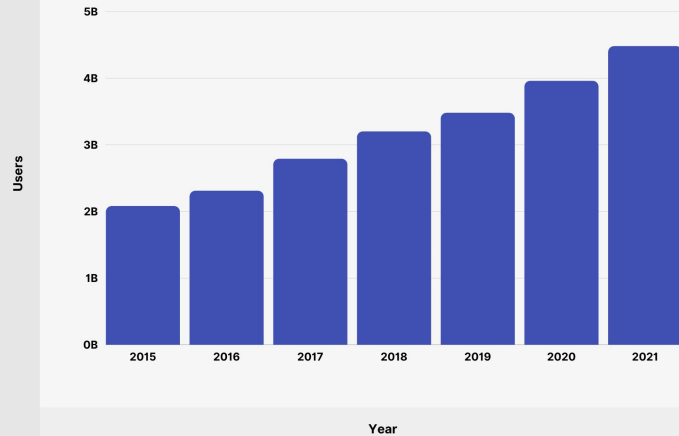
- Grid operators
- Utilities
- Facility management
- Prosumers

Efficient interaction with the demand side
Trigger energy production (renewables)

Trends in Market

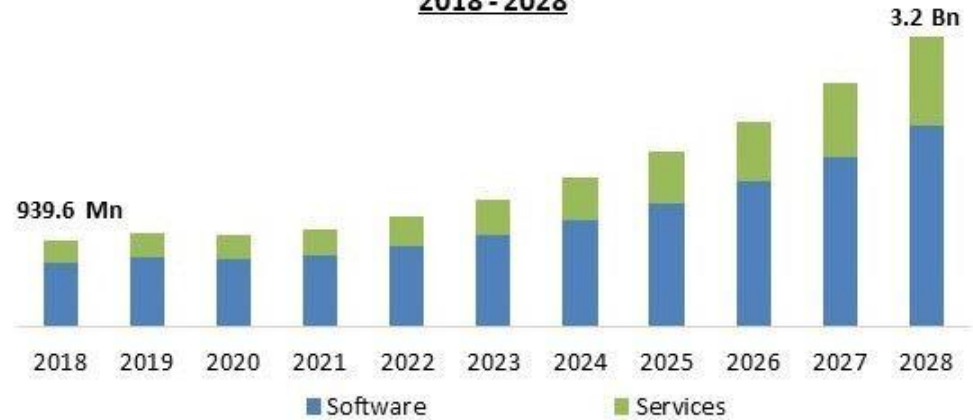


How much does social networking grow year on year?



People behaviour
data

Smart Meter Data Management Market Size, By Component, 2018 - 2028



Source: www.kbvresearch.com

Smart meter data

EnergAlser team



Team leader
Sergei Bykov
Astrophysicist



Armin Nabizadeh
Astrophysicist



Elvira Khromykh
BIM expert



Dannie Sheng
Data Scientist



Deepti Yadav
Data Scientist



Patrick Fu
Urban Data Scientist



DEMO

By Patrick



Backup

Market Status & opportunities



Key Metrics : money equivalent of increased accuracy of our solutions (forecasts).

MONEY PROFIT(compared with old models)

$\$769 \text{ (y/home)} * 300 \text{ (homes)} * 0.1 \text{ (error reduction)} \sim$

~\$450 per week per substation

\$280 mil per city per year
(London)

WINDOW OF OPPORTUNITY FOR FLEXIBILITY MANAGEMENT

- Grid operators
- Utilities
- Facility management
- Prosumers

Efficient interaction with the demand side
Trigger energy production (e.g. from renewables)

FINANCIAL INVESTMENTS

Data: **\$20k/year**

Research and development:
~3-4 person years

Software: ~2-3 person years

Business model



Key Partners Grid operators Prosumers (Passive partners) Data aggregators	Key Activities Real-time data collection Demand forecasting Predictions to operators Key Resources (cloud, servers etc) already available with siemens	Value Proposition Net zero contribution from prosumers Reduced Carbon Emission Grid flexibility and Stability Electricity cost reduction up to 30% Reduction of energy waste by clients	Customer Relationships Co-creation Channels Digital	Customer segments Grid operators Energy producers??
Cost Structure Data: \$20k/year Research and development: ~3-4 person years Software: ~2-3 person years		Revenue Stream License as per need		

UN sustainability goals

