

SmartLogger2000

User Manual

Issue 05

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HUAWEI TECHNOLOGIES CO., LTD.



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About This Document

Overview

This document introduces the SmartLogger2000 (**SmartLogger** for short) in terms of installation, electrical connections, system operation, maintenance, and troubleshooting. You should understand the SmartLogger features, functions, and safety precautions provided in this document before installing and operating the SmartLogger.

The figures provided in this document are for reference only. The actual product appearance prevails.

You can print the document. Store the paper copies properly for future use.

Intended Audience

This document is intended for photovoltaic (PV) plant operators and qualified electrical technical personnel.

Symbol Conventions

The symbols that may be found in this document are defined as follows.

Symbol	Description
 DANGER	Indicates an imminently hazardous situation which, if not avoided, will result in serious injury or death.
 WANRNING	Indicates a potentially hazardous situation which, if not avoided, could result in serious injury or death.
 CAUTION	Indicates a potentially hazardous situation which, if not avoided, may result in minor or moderate injury.

Symbol	Description
	Indicates a potentially hazardous situation which, if not avoided, could result in equipment damage, data loss, performance deterioration, or unanticipated results. NOTICE is used to address practices not related to personal injury.
 NOTE	Calls attention to important information, best practices and tips. NOTE is used to address information not related to personal injury, equipment damage, and environment deterioration.

Change History

Changes between document issues are cumulative. The latest document issue contains all the changes made in earlier issues.

Issue 05 (2018-10-20)

Updated [7.4 WebUI Menu](#).

Added [7.7 Performing Deployment Wizard](#).

Updated [7.9.2.2 Setting Running Parameters \(Advanced User\)](#).

Updated [7.9.4.2 Setting Running Parameters](#).

Added [7.9.7 PID-PVBOX](#).

Added [7.9.8 PID-SSC](#).

Added [7.9.9 Smart Transformer Station \(STS\)](#).

Updated [7.11.2.4 Setting Management System Parameters](#).

Updated [7.11.2.7 Setting IEC104 Parameters](#).

Updated [7.11.3.1 Setting FTP Parameters](#).

Updated [7.11.3.2 Setting Email Parameters](#).

Updated [7.12.1 Upgrading Firmware](#).

Updated [7.12.8.5 Data Recollection](#).

Updated [8.2.2 Dry Contact Remote Control](#).

Added [8.3.11 PF-U Characteristic Curve](#).

Added [8.3.12 Dry Contact Remote Control \(Q/S\)](#).

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- Updated [7.1 Note](#).
- Updated [7.11.2.4 Setting Management System Parameters](#).
- Updated [7.11.3.1 Setting FTP Parameters](#).
- Updated [7.12.2 Product Information](#).
- Updated [8.2.5 Remote Output Control](#).

Issue 03 (2018-03-15)

- Updated [7.1 Note](#).
- Updated [7.9.2.2 Setting Running Parameters \(Advanced User\)](#).
- Updated [7.9.2.3 Setting Running Parameters \(Special User\)](#).
- Added [7.11.1.5 Setting the Name of the Built-in Bluetooth Module](#).
- Updated [7.11.2.2 Setting RS485 Parameters](#).
- Updated [7.11.2.3 Setting Power Meter Parameters](#).
- Added [7.11.8 Setting Export Limitation Parameters](#).
- Updated [7.12.8.4 Clearing Alarms](#).
- Added [8.3.10 Distributed Power Factor Closed-Loop Control](#).

Issue 02 (2017-11-10)

- Updated [7.1 Note](#).
- Updated [7.4 WebUI Menu](#).
- Updated [7.9.2.2 Setting Running Parameters \(Advanced User\)](#).
- Updated [7.9.2.3 Setting Running Parameters \(Special User\)](#).
- Added [7.11.5 Alarm Output](#).

Issue 01 (2017-07-20)

This issue is the first official release.

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1 Safety Precautions

Read the safety precautions carefully. Otherwise, human injury and equipment damage may occur.

Personnel Requirements

- Only qualified and trained electrical technicians are allowed to install and operate the SmartLogger.
- Operators should understand the components and functioning of a grid-tied PV power system, and they should be familiar with relevant local standards.

CAUTION

Read this document thoroughly before operations. Huawei shall not be liable for any consequence caused by violation of the storage, transportation, installation, and operation regulations specified in this document.

Label Protection

- Do not tamper with any signs on the SmartLogger enclosure because these signs contain important information about safe operation.
- Do not remove or damage the nameplate at the rear of the SmartLogger enclosure because it contains important product information.

Installation

- Ensure that the SmartLogger is not connected to a power supply and is not powered on before starting installation.
- Install the SmartLogger in an environment with good ventilation to ensure efficient and long-term system performance.
- Ensure that the heat dissipation holes of the SmartLogger are not blocked.
- During installation, do not touch any component inside the enclosure except the wiring terminals at the bottom.
- Install the SmartLogger in a dedicated area.

Operation

NOTICE

Perform operations in strict accordance with safety precautions specified in this document and other relevant documents.

When operating Huawei equipment, you must follow the local laws and regulations.

Maintenance and Replacement

- A faulty SmartLogger requires overall maintenance. Contact the dealer if the SmartLogger is faulty.
- With sufficient knowledge of this document, maintain the SmartLogger by using proper tools and testing equipment.
- When maintaining the SmartLogger, wear electrostatic discharge (ESD) gloves and comply with ESD precautions.
- The device has multiple inputs. Switch off all inputs before maintenance.

2 Product Overview

2.1 Overview

Function

The SmartLogger is a highly integrated device dedicated for monitoring and managing the PV power system. It converges ports, converts protocols, collects and stores data, and centrally monitors and maintains devices in the PV power system.

Model Description

Model	Description
SmartLogger2000-10	10: with a built-in 500 V AC PLC CCO
SmartLogger2000-10-B	10-B: with a built-in 500 V AC PLC CCO
SmartLogger2000-11-B	11-B: without a built-in PLC CCO
SmartLogger2000-10-C	10-C: with a built-in 800 V AC PLC CCO
SmartLogger2000-11-C	11-C: without a built-in PLC CCO



NOTE

- The SmartLogger with a built-in PLC central coordinator (CCO) can work with the SUN2000 that integrates a PLC station (STA) to implement PLC networking over existing power cables.
- If the SmartLogger without a built-in PLC CCO is required to network with the SUN2000 that integrates a PLC STA, connect a PLC CCO to the SmartLogger.
- The built-in Bluetooth module of the SmartLogger2000-10 supports only Android apps. Built-in Bluetooth modules of other SmartLogger models support both Android and iOS apps.
- This document uses the SmartLogger2000-10-C as an example to describe the typical networking scenario, installation, and cable connection.

Features

The SmartLogger provides the following features:

- Wide application

- Industrial-grade application, wide temperature range: -40°C to +60°C
- High altitude: applicable at an altitude of 4000 m
- Various communication modes
 - Bluetooth

Has a built-in Bluetooth module through which the SUN2000 APP (APP for short) connects to the SmartLogger for parameter configuration and device maintenance. The SmartLogger Bluetooth is named as **LOG+the last eight figures of the SN of the SmartLogger**. Users can change the name.
 - Optical fiber ring switch

Provides two 100M Ethernet optical ports that support RSTP and STP to implement fiber ring networking. If RSTP is used, fiber ring protection can be completed within 10 seconds. If STP is used, fiber ring protection can be completed within 60 seconds.

 **NOTE**

The actual time depends on the fiber ring switch of the third party.

- PLC
 - Has a built-in PLC CCO through which southbound devices connect to the SmartLogger over AC power cables.
 - The maximum voltage for the built-in PLC CCO of the SmartLogger2000-10/10-B is 500 V AC. The maximum voltage for the built-in PLC CCO of the SmartLogger2000-10-C is 800 V AC.
- Ethernet electrical port

Provides two 10/100M Ethernet electrical ports that can be used as southbound ports to connect to southbound devices or used as northbound ports to connect to an NMS.

 **NOTE**

- A southbound port connects to a downstream device for collecting data and setting parameters.
- Southbound devices include the inverter, environmental monitoring instrument (EMI), electricity meter, box-type transformer, and PID module.
- A northbound port connects to an upstream NMS for uploading data.

- RS485
 - Supports six RS485 routes and access of devices that use Modbus-RTU, standard IEC103, and DL/T645.
 - RS485 supports both Modbus-Slave and Modbus-Control. If RS485 is set to Modbus-Slave mode, the SmartLogger is in standby mode and can interconnect with third-party data collectors and communication management units. If RS485 is set to Modbus-Control mode, inverters that connect to the SmartLogger conduct rapid power grid scheduling by using both PLC and RS485 communication.

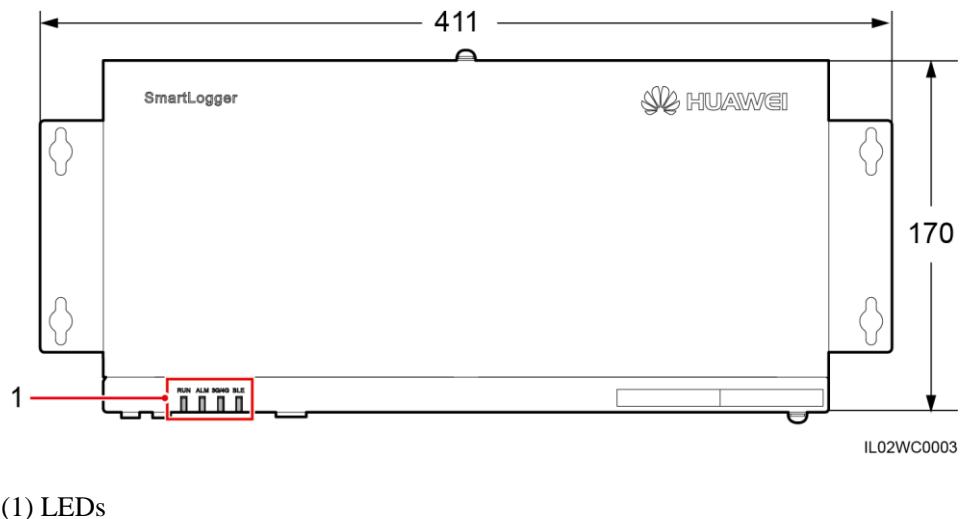
- Graphical data
 - In addition to displaying the electricity yield and real-time monitoring information in graphic and text format, the embedded WebUI can also display performance data of PV plants and devices in tables or curves.
 - The APP displays the electricity yield and real-time monitoring information in graphic and text format.
- Centralized monitoring
 - The SmartLogger manages up to 200 devices in a centralized manner.
 - Each SmartLogger2000-10/10-B/11-B connects to a maximum of 80 inverters.

- Each SmartLogger2000-10-C/11-C connects to a maximum of 150 inverters.
- Allows you to monitor and manage the PV power system on the embedded WebUI, for example, viewing real-time information about PV plants, devices, and faults, setting device parameters, and maintaining devices in remote mode.
- Allows you to monitor the devices in the PV power system on the APP in real time, such as viewing information about PV plants, devices, products, and faults, setting device parameters, and maintaining devices.
- Easy maintenance
 - Allows users to upgrade the firmware of the SmartLogger and export data by using a USB flash drive.
 - Allows you to upgrade the firmware of the SmartLogger, inverter, PLC module, and PID module, and export logs and data over the embedded WebUI.
 - Allows you to manage the devices connecting to the SmartLogger, upgrade the firmware of these devices, exports data from these devices, and classify and query alarms over the app.
- Intelligent management
 - Automatically searches for and accesses Huawei inverters, PLC modules, and PID modules. If you import a parameter configuration table, the SmartLogger can access third-party devices that support Modbus-RTU and standard IEC103.
 - Automatically assigns RS485 addresses to the connected Huawei inverters and PID modules, and allows for RS485 address adjustment based on ESNs to facilitate remote configuration and maintenance.
 - Supports remote configuration of inverter parameters over the embedded WebUI and synchronizes the parameters from one inverter to other inverters in batches.
 - Automatically collects the data generated during the communication disconnection from the inverter or manually collects the data over the embedded WebUI after the connection resumes.
- Remote maintenance
 - Simultaneously connects to multiple NMSs (including Huawei and third-party NMSs) over Modbus-TCP and IEC104. Huawei NMS features centralized O&M, big data analytics, intelligent diagnosis, and mobile O&M.
 - Supports connection to a third-party NMS over File Transfer Protocol (FTP).
 - Sends electricity yield and alarms to users by emails.
- Grid scheduling
 - The SmartLogger supports various power grid scheduling modes and therefore can meet the requirements of power grid companies in different countries.
 - Implements rapid active power control and reactive power compensation for all the inverters connecting to the SmartLogger.

2.2 Appearance

Front View of the Shell

Figure 2-1 SmartLogger front view (unit: mm)



(1) LEDs

Table 2-1 Description of the LED indicators (from left to right)

Indicator (Silk Screen)	Status		Meaning
RUN indicator (RUN)	Green off		The SmartLogger is not powered on.
	Blinking green at short intervals (on for 0.125s and then off for 0.125s)		The SmartLogger and NMS (Huawei NMS or a third-party NMS) are not connected or the communication between them is interrupted.
	Blinking green at long intervals (on for 1s and then off for 1s)		The SmartLogger properly communicates with the NMS (Huawei NMS or a third-party NMS).
Alarm/maintenance indicator (ALM) ^a	Alarm status	Red off	The SmartLogger and the devices accessing it do not generate any alarm.
		Blinking red at long intervals (on for 1s and then off for 4s)	The SmartLogger or the devices accessing it generate warning alarms.
		Blinking red at short intervals (on for 0.5s and then off for 0.5s)	The SmartLogger or the devices accessing it generate minor alarms.

Indicator (Silk Screen)	Status	Meaning	
Maintenance indicator (alarm/maintenance indicator)		Steady red	The SmartLogger or the devices accessing it generate major alarms.
	Maintenance status	Green off	No local maintenance is underway ^b .
		Blinking green at long intervals (on for 1s and then off for 1s)	Local maintenance is in progress.
		Steady green	Local maintenance succeeds.
		Blinking green at short intervals (on for 0.125s and then off for 0.125s)	Local maintenance fails.
3G/4G indicator (3G/4G)	N/A	Reserved	
Bluetooth indicator (BLE)	Green off	You have not logged in to the APP or login failed. The SmartLogger is not connected to the APP or the communication has been interrupted ^c .	
	Blinking green at long intervals (on for 1s and then off for 1s)	You have successfully logged in to the APP.	

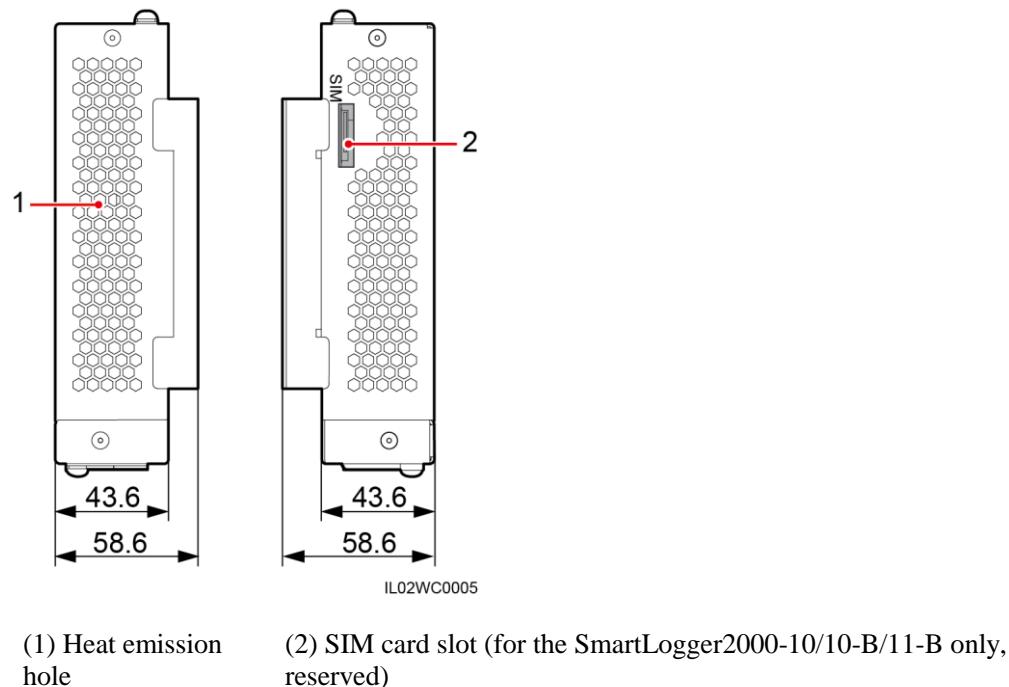
a: If an alarm and local maintenance happen concurrently, the alarm/maintenance indicator shows the near-end maintenance state first. After the USB flash drive is removed, the indicator shows the alarm state.

b: Local maintenance refers to operations performed by connecting a USB flash drive to the SmartLogger USB port, such as full data import and export using a USB flash drive.

c: After the communication between the SmartLogger and the APP fails, the disconnection is normal if the green indicator goes off immediately, and is abnormal if the indicator goes off after blinking slowly for 30s.

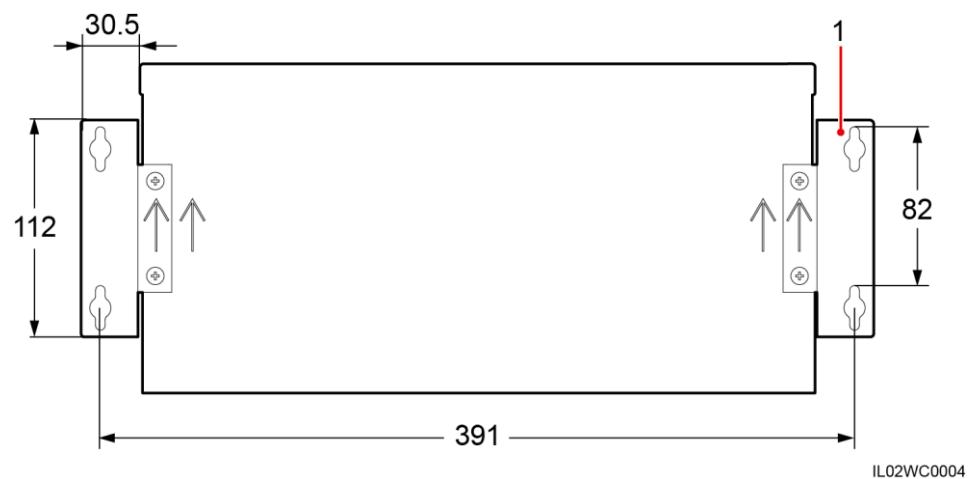
Side View of the Shell

Figure 2-2 SmartLogger side view (unit: mm)



Rear View of the Shell

Figure 2-3 SmartLogger rear view (unit: mm)



(1) Wall-mounting ears

Bottom of the Shell

Figure 2-4 SmartLogger2000-10/10-B/11-B bottom

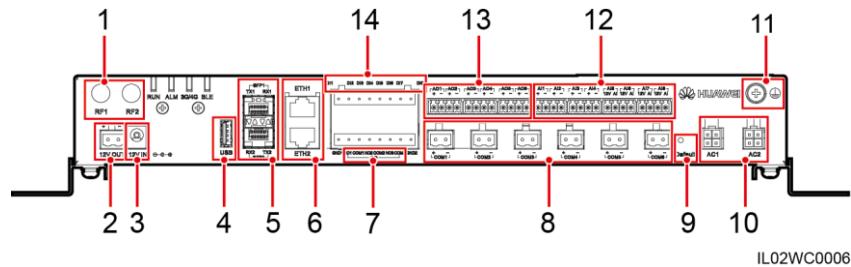


Table 2-2 Port description

No.	Port (Silk Screen)	Function	Description
1	RF1, RF2	Reserved	Reserved.
2	12V OUT	12 V DC output	Provides 12 V DC power supply with a maximum current of 100 mA.
3	12V IN	12 V DC input	Connects to a power adapter.
4	USB	USB port	Connects to a USB flash drive.
5	SFP1, SFP2	Ethernet optical port	Connects to an Access Terminal Box (ATB) or another cascaded SmartLogger.
6	ETH1, ETH2	Ethernet electrical port	Connects to an Ethernet switch, router, POE module, or PC.
7	DO	Digital parameter output	Relay output; supports the voltage of 12 V and current of 0.5 A.
8	COM1–COM6	RS485 communication	Six RS485 ports that can be connected to devices such as the inverter, box-type transformer, electricity meter, or EMI
9	Default	Default key	Resets and restarts the Bluetooth module or resets the SmartLogger IP address to the default IP address ^a . The default IP address is 192.168.0.10.

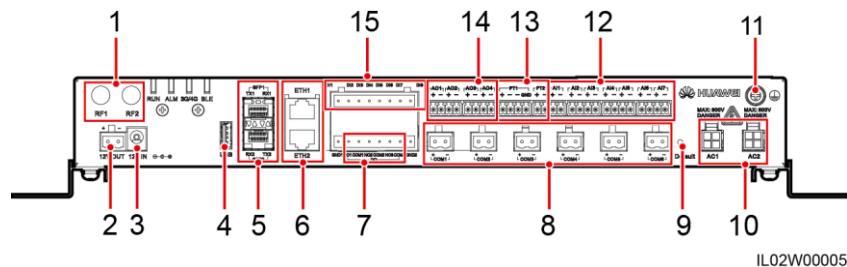
No.	Port (Silk Screen)	Function	Description
10	AC1, AC2	AC power cable ports	<ul style="list-style-type: none"> • SmartLogger2000-10/10-B: Connects to the A, B, and C three-phase inputs, and used for PLC with the SUN2000 over AC power cables. If PLC function is not used, you do not have to connect cables to these ports. • SmartLogger2000-11-B: disabled
11		External grounding	N/A
12	AI1–AI8	Analog input	<ul style="list-style-type: none"> • SmartLogger2000-10: AI1–AI4 support 4–20 mA and 0–20 mA current input (passive^b); AI5–AI8 support 4–20 mA and 0–20 mA current input (active^c). • SmartLogger2000-10-B/11-B: AI1 supports 0–10 V voltage input (passive); AI2–AI4 support 4–20 mA and 0–20 mA current input (passive). AI5–AI8 support 4–20 mA and 0–20 mA current input (active).
13	AO1–AO6	Analog output	4–20 mA and 0–20 mA current output
14	DI1–DI8	Digital parameter input	Connects to a dry contact input. GND1 and GND2 are grounding ports for DI signals.

a:

- If the APP fails to connect to the SmartLogger or you have forgotten the IP address, you can press the Default key to reset the Bluetooth module or restore the IP address to the default IP address (192.168.0.10).
- Press and hold down the Default key for 3s to 10s to reset and restart the Bluetooth module. Press and hold down the Default key for 3s to 10s until the BLU indicator blinks at short intervals (on for 0.125s and then off for 0.125s) and all the other indicators are off, and then release the Default key.
- Press and hold down for more than 10s to restore the IP address to the default IP address. Press and hold down the Default key for more than 10s until the RUN indicator blinks at short intervals (on for 0.125s and then off for 0.125s) and all the other indicators are off, and then release the Default key. The operation is valid within 5 minutes.

b: Passive means that the AI port supports the connection to a sensor that requires a separate external power supply.

c: Active means that the AI port supports the connection to a sensor that does not require a separate external power supply.

Figure 2-5 SmartLogger2000-10-C/11-C bottom**Table 2-3** Port description

No.	Port (Silk Screen)	Function	Description
1	RF1, RF2	Reserved	Reserved.
2	12V OUT	12 V DC output	Provides 12 V DC power supply with a maximum current of 100 mA.
3	12V IN	12 V DC input	Connects to a power adapter.
4	USB	USB port	Connects to a USB flash drive.
5	SFP1, SFP2	Ethernet optical port	Connects to an ATB or another cascaded SmartLogger.
6	ETH1, ETH2	Ethernet electrical port	Connects to an Ethernet switch, router, POE module, or PC.
7	DO	Digital parameter output	Relay output; supports the voltage of 12 V and current of 0.5 A.
8	COM1–COM6	RS485 communication	Six RS485 ports that can be connected to devices such as the inverter, box-type transformer, electricity meter, or EMI
9	Default	Default key	Resets and restarts the Bluetooth module or resets the SmartLogger IP address to the default IP address ^a . The default IP address is 192.168.0.10.
10	AC1, AC2 ^b	AC power cable ports	<ul style="list-style-type: none"> • SmartLogger2000-10-C: Connects to the A, B, and C three-phase inputs, and used for PLC with the SUN2000 over AC power cables. If PLC function is not used, you do not have to connect cables to these ports. • SmartLogger2000-11-C: disabled
11	(Grounding symbol)	External grounding	N/A

No.	Port (Silk Screen)	Function	Description
12	AI1–AI7	Analog input	AI1 supports 0–10 V voltage input (passive ^c); AI2–AI7 support 0–20 mA and 4–20 mA current input (passive).
13	PT1, PT2	Analog input	<ul style="list-style-type: none">PT1 supports the connection to a three-wire and two-wire PT100/PT1000 temperature sensor.PT2 supports the connection to only a two-wire PT100/PT1000 temperature sensor.
14	AO1–AO4	Analog output	4–20 mA and 0–20 mA current output
15	DI1–DI8	Digital parameter input	Connects to a dry contact input. GND1 and GND2 are grounding ports for DI signals.

a:

- If the APP fails to connect to the SmartLogger or you have forgotten the IP address, you can press the Default key to reset the Bluetooth module or restore the IP address to the default IP address (192.168.0.10).
- Press and hold down the Default key for 3s to 10s to reset and restart the Bluetooth module. Press and hold down the Default key for 3s to 10s until the BLU indicator blinks at short intervals (on for 0.125s and then off for 0.125s) and all the other indicators are off, and then release the Default key.
- Press and hold down for more than 10s to restore the IP address to the default IP address. Press and hold down the Default key for more than 10s until the RUN indicator blinks at short intervals (on for 0.125s and then off for 0.125s) and all the other indicators are off, and then release the Default key. The operation is valid within 5 minutes.

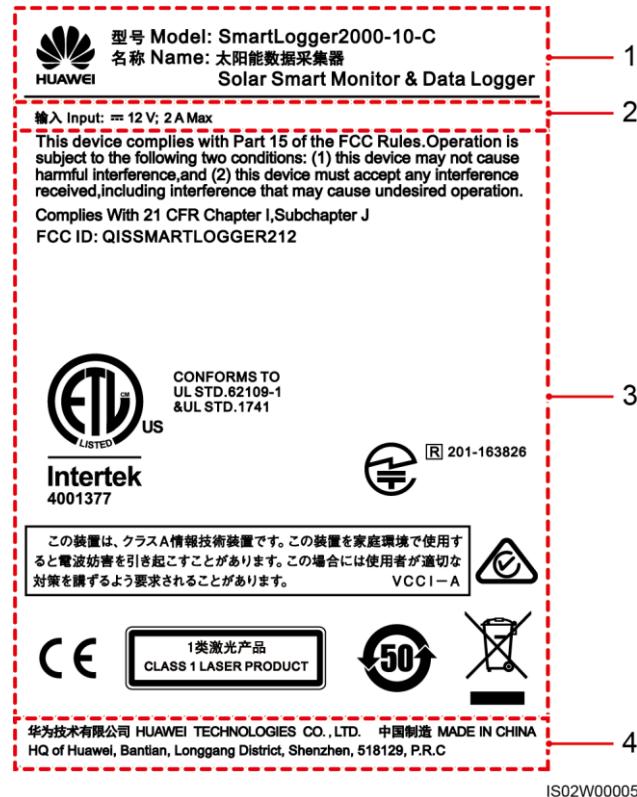
b: When the SmartLogger is applied in a non-smart array controller, connect the AC1 and AC2 ports to the SPD with the delivered cables. The residue voltage of the SPD should be less than 6 kV.

c: Passive means that the AI port supports the connection to a sensor that requires a separate external power supply.

2.3 Nameplate Description

A nameplate is attached at the back of the SmartLogger. The content of the nameplate includes the SmartLogger model, rated power specifications, and certification marks. Figure 2-6 shows the nameplate of the SmartLogger2000-10-C.

Figure 2-6 Nameplate



(1) Trademark and product model

(2) Rated power specifications

(3) Compliance symbols

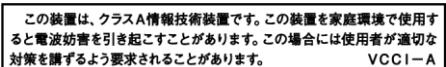
(4) Company name and place of manufacture

NOTE

The nameplate figure is for reference only. The actual nameplate prevails.

Table 2-4 Compliance symbols

Symbol	Name	Meaning
This device complies with Part 15 of the FCC Rules. Operation is subject to the following two conditions: (1) this device may not cause harmful interference, and (2) this device must accept any interference received, including interference that may cause undesired operation. FCC ID: QISSMARTLOGGER212	U.S. FCC Part 15B, Part15C, and Part15G certification	This product complies with FCC Part 15B, Part15C, and Part15G certification standards.
Complies With 21 CFR Chapter I, Subchapter J	Compliance with American Food and Drug Administration (FDA) certification mark	This product complies with American FDA certification standards.

Symbol	Name	Meaning
 Intertek 4001377	Compliance with American Electrical Testing Laboratories (ETL) certification mark	This product complies with the 62109-1 and 1741 standards of American Underwriters laboratories (UL) certification.
 [R] 201-163826	Japanese Telecom Engineering Center (TELEC) certification mark	This product complies with Japanese TELEC certification standards.
	Japanese Voluntary Control Council for Interference by Information Technology Equipment (VCCI) certification mark	This product complies with Japanese VCCI certification standards for class A products.
	Australia RCM certification	The product complies with Australia RCM certification standards.
	Conformité Européenne (CE) certification mark	This product complies with CE certification standards.
	Class 1 laser certification mark	This product complies with class 1 laser certification standards.
	Environmentally friendly use period (EFUP) label	This product does not pollute the environment during a specified period.
	EU waste electrical and electronic equipment (WEEE) label	Do not dispose of the SmartLogger as household garbage. For details about how to deal with the undesirable SmartLogger, refer to 10 SmartLogger Disposal .

2.4 Typical Networking Scenarios

Fiber+RS45/PLC Networking

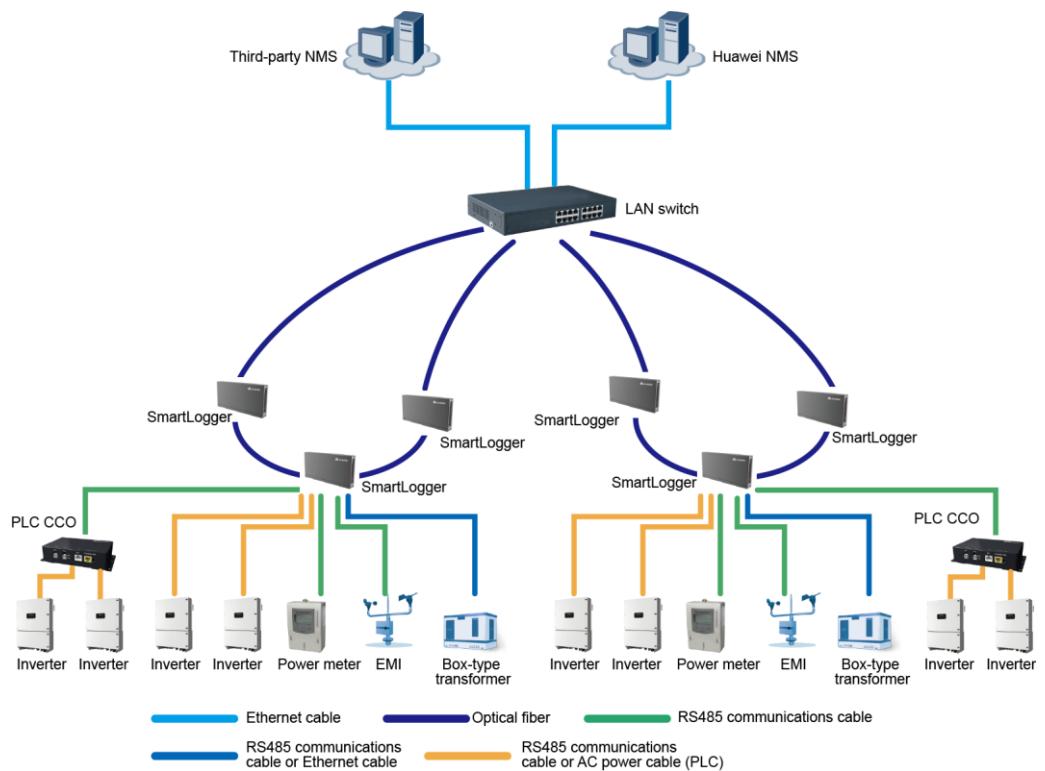
A fiber network is classified into a ring network and a star network, as shown in [Figure 2-7](#) and [Figure 2-8](#) respectively.

In the fiber networking, the SmartLogger connects to a inverter over an RS485 communications cable or an AC power cable, connects to a box-type transformer over an RS485 communications cable or an Ethernet network cable, and connects to southbound devices such as the EMI and electricity meter over RS485 communications cables.

NOTE

The SmartLogger can work with the inverter equipped with the PLC STA module over an embedded or external PLC CCO module to implement PLC networking over power cables.

Figure 2-7 Fiber ring network diagram

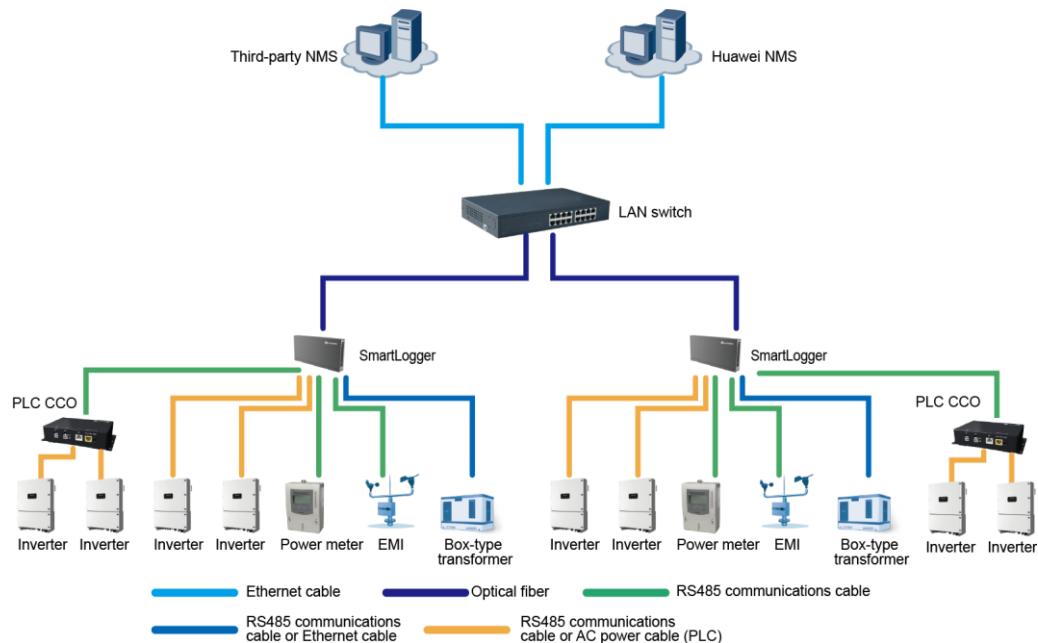


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NOTE

- The SmartLogger provides two 100M Ethernet optical ports to implement ring networking.
- A maximum of 15 SmartLoggers can be connected to form a fiber ring network. Each SmartLogger can connect to southbound devices such as the inverter, EMI, and electricity meter.
- Multiple fiber ring networks can converge over an Ethernet switch or SmartLogger and then connect to an NMS.

Figure 2-8 Fiber star network diagram



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NOTE

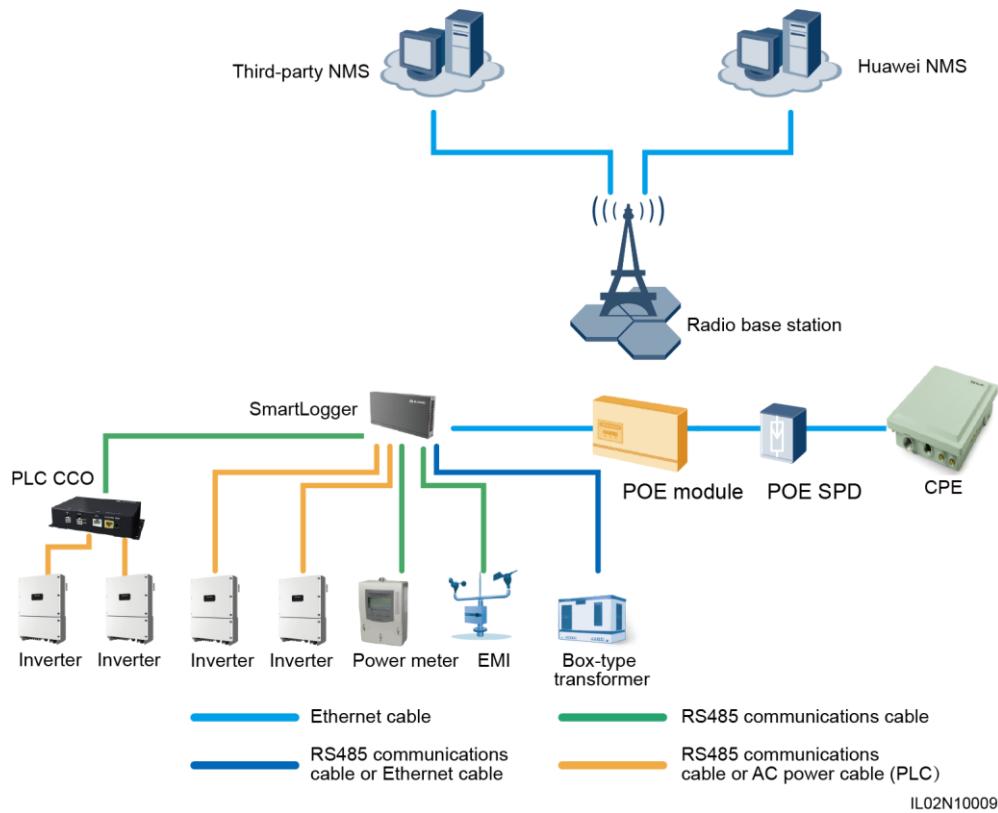
- Multiple SmartLoggers can converge over an Ethernet switch and then connect to an NMS.
- The SmartLogger connects to the Ethernet switch over optical fibers with the maximum communications distance of 12 km in between.

LTE+RS485/PLC Networking

[Figure 2-9](#) shows the LTE+RS485/PLC network diagram.

In the LTE wireless networking scenario, the SmartLogger connects to the inverter over an RS485 communications cable or an AC power cable, connects to a box-type transformer over an RS485 communications cable or an Ethernet network cable, connects to southbound devices such as the EMI and electricity meter over RS485 communications cables, connects to customer-premises equipment (CPE) over an Ethernet electrical port, and transmits information collected from southbound devices to an NMS in wireless mode.

Figure 2-9 LTE+RS485/PLC network diagram



NOTE

- The IP addresses for the SmartLogger, CPE, and monitoring device in the box-type transformer must be in the same network segment.
- The IP address planned for the SmartLogger needs to be imported to the third-party NMS for the NMS to proactively connect to the SmartLogger.
- The IP address planned for the box-type transformer needs to be imported to the third-party NMS for the NMS to proactively connect to the box-type transformer.

2.5 System Wiring Diagram

Scenario with a Smart Array Controller

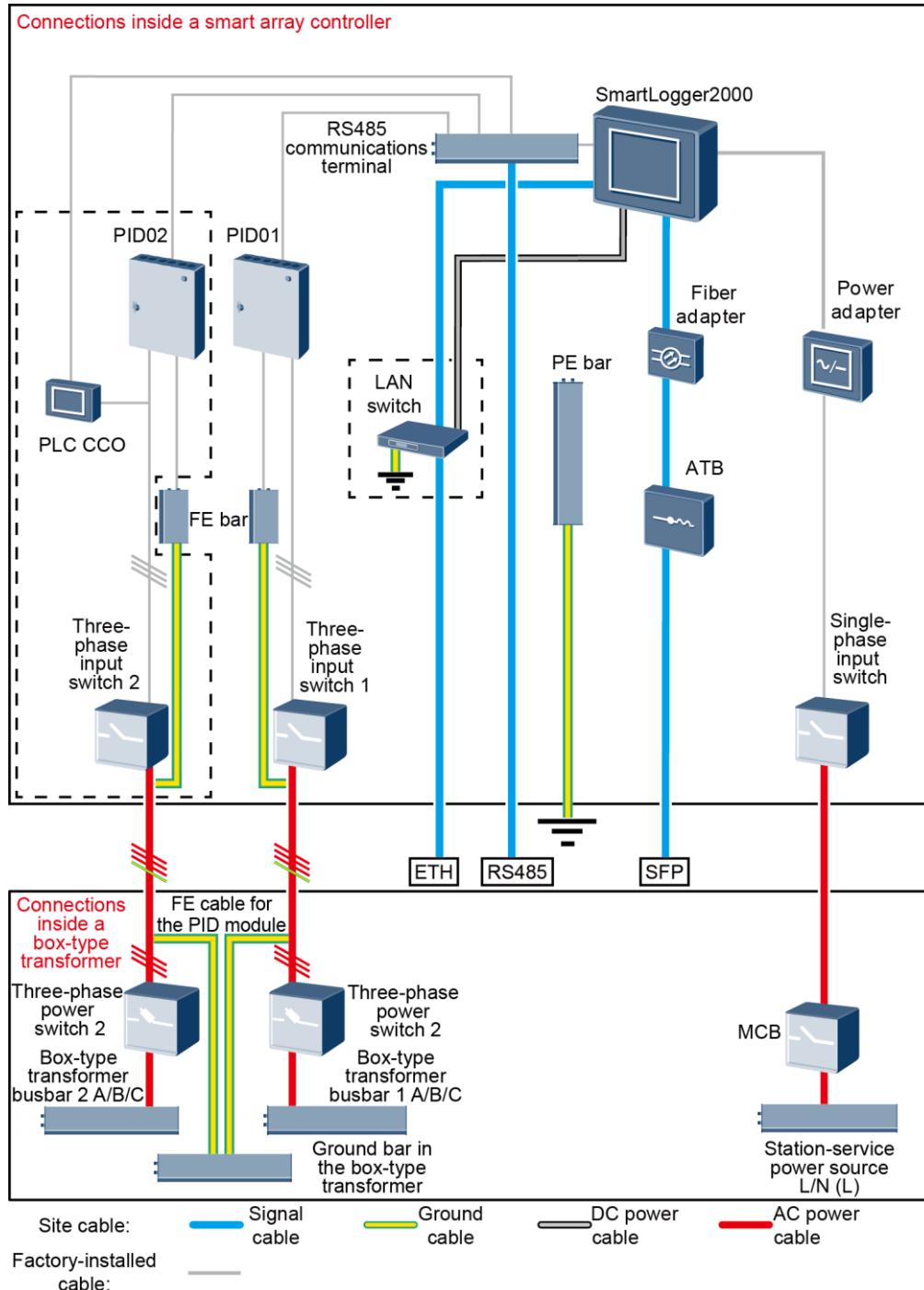
NOTE

- Huawei smart array controller, also a communication box, is an outdoor cabinet that controls the communication of the PV array in a PV plant. The cabinet can house the SmartLogger, ATB, and POE module.
- This document describes the application scenario where the SmartLogger is inside the smart array controller SmartACU2000B-D-2PID/2PLC.

NOTICE

- The single-phase AC power cable for the smart array controller needs to be prepared by the customer. You are advised to use a two-core outdoor armor copper cable with an operating voltage to the ground greater than or equal to 300 V and a cross-sectional area of 4 mm² for each core wire.
- The power cable from the miniature circuit breaker (MCB) to the station-service power source needs to be prepared by the customer. You are advised to use a two-core outdoor armor copper cable with an operating voltage to the ground greater than or equal to 300 V and a cross-sectional area of 4 mm² for each core wire.
- The three-phase AC power cable for the smart array controller needs to be prepared by the customer. You are advised to use a four-core (L1, L2, L3, and functional earthing) outdoor armor copper cable with a cross-sectional area of 10 mm² for each core wire as the three-phase AC power cable. When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the operating voltage to the ground of the three-phase AC power cable should be greater than or equal to 600 V. When the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the operating voltage to the ground of the three-phase AC power cable should be greater than or equal to 1000 V.
- The cable from the busbar to the three-phase power switch needs to be prepared by the customer. You are advised to use a four-core multi-wire (L1, L2, L3, and functional earthing) outdoor armor cable with a cross-sectional area of 10 mm² for each core wire as the cable from the busbar to the knife switch. When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the operating voltage to the ground of the cable should be greater than or equal to 600 V. When the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the operating voltage to the ground of the cable should be greater than or equal to 1000 V.

Figure 2-10 Fiber ring network



NOTE

Components in dashed-line boxes are optional. To highlight the involved area, the figure does not show all factory-installed components and cables.

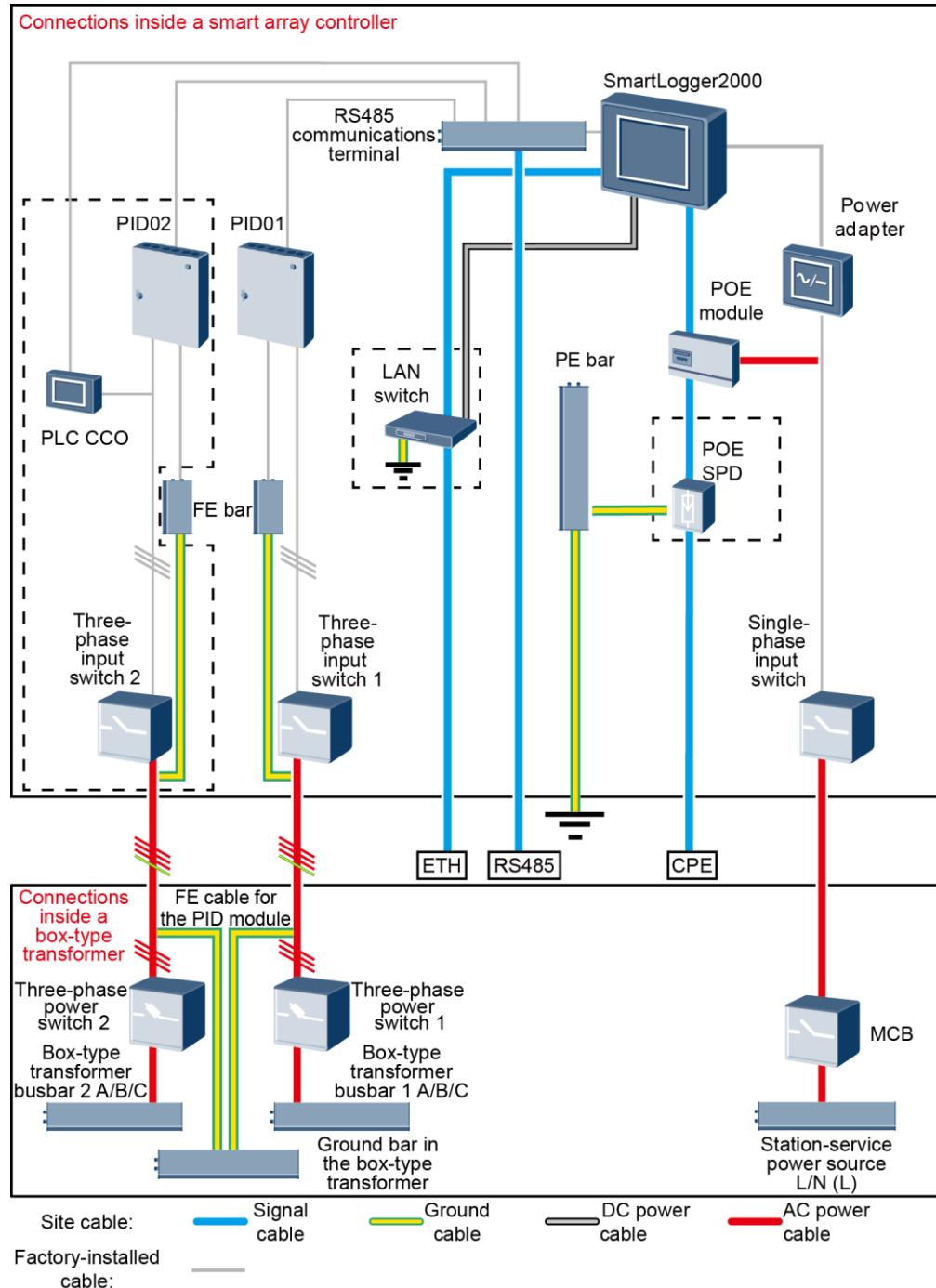
Table 2-5 lists the components required for the fiber networking mode in the scenario with a smart array controller.

Table 2-5 Components required

Location	Component		Recommended Model or Specifications	Source of Component	Quantity
Smart array controller	(Optional) LAN switch		UT-H605 or ES1000	Can be purchased from Huawei	1
	Fitting bag for fiber ring switching	Low-speed optical module	FTLF1323P1BTR-HW	Can be purchased from Huawei	2
		Optical jumper	PLCLC5S-ST3P302-HW, LC-LC-S2-L2, 3ECA1031LCLC002-01-F, or LP-LP-2S-P-SM-002		8
Box-type transformer	MCB		Rated current: 32 A; number of poles: 2	Prepared by the customer	1
	Three-phase power switch	Knife fuse switch (solution 1)	<ul style="list-style-type: none"> • When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 V • Rated current of the fuse: 32 A; rated current of the knife fuse switch box \geq 32 A; number of poles: 3 (3 fuses for each knife fuse switch box) 	Prepared by the customer	<ul style="list-style-type: none"> • Scenario with a double-column transformer: 1 • Scenario with a dual-split transformer: 2

Location	Component	Recommended Model or Specifications	Source of Component	Quantity
	MCCB (solution 2)	<ul style="list-style-type: none"> • When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 V • Let-through energy $\leq 1.26 \times 10^6 \text{ A}^2\text{s}$ • Rated current: 32 A; number of poles: 3 	Prepared by the customer	

Figure 2-11 4G LTE



NOTE

Components in dashed-line boxes are optional. To highlight the involved area, the figure does not show all factory-installed components and cables.

Table 2-6 lists the components required for the 4G LTE networking mode in the scenario with a smart array controller.

Table 2-6 Components required

Location	Component		Recommended Model or Specifications	Source of Component	Quantity
Smart array controller	(Optional) LAN switch		UT-H605 or ES1000	Can be purchased from Huawei	1
	POE and CPE fitting bags	POE module	N/A	Can be purchased from Huawei	1
Outside the smart array controller and box-type transformer	CPE ^a		N/A	Can be purchased from Huawei	1
Box-type transformer	MCB		Rated current: 32 A; number of poles: 2	Prepared by the customer	1
	Three-phase power switch	Knife fuse switch (solution 1)	<ul style="list-style-type: none"> • When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 V • Rated current of the fuse: 32 A; rated current of the knife fuse switch box \geq 32 A; number of poles: 3 (3 fuses for each knife fuse switch box) 	Prepared by the customer	<ul style="list-style-type: none"> • Scenario with a double-column transformer: 1 • Scenario with a dual-split transformer: 2

Location	Component	Recommended Model or Specifications	Source of Component	Quantity
	MCCB (solution 2)	<ul style="list-style-type: none">• When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 V• Let-through energy $\leq 1.26 \times 10^6 \text{ A}^2\text{s}$• Rated current: 32 A; number of poles: 3	Prepared by the customer	
a: If the CPE is EG860 series, the POE and CPE fitting bags are configured with a POE SPD.				

Scenario Without a Smart Array Controller

NOTICE

- If the SmartLogger uses an AC power cable for communication, an MCB or a knife fuse switch needs to be installed to prevent device damage in the case of short circuits.
- If the SmartLogger communicates with an inverter over an AC power cable, both the cable from the knife switch to the MCB and the cable from the busbar to the knife switch need to be prepared by the customer. You are advised to use a three-core multi-wire outdoor armor cable with a cross-sectional area of 10 mm² for each core wire. When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the operating voltage to the ground of the AC power cable should be greater than or equal to 600 V. When the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the operating voltage to the ground of the AC power cable should be greater than or equal to 1000 V.
- The SmartLogger can connect to the inverter over an RS485 communications cable or AC power cable. If RS485 is used, there is no need to connect an AC power cable between the SmartLogger and the MCB in the scenario without a smart array controller.
- The power cable delivered with the SmartLogger is 1 m long, the power adapter cable is 1.5 m long, the network cable is 2.2 m long, and the AC power cable is 1.5 m long. Reserve the installation positions for components based on the cable lengths.

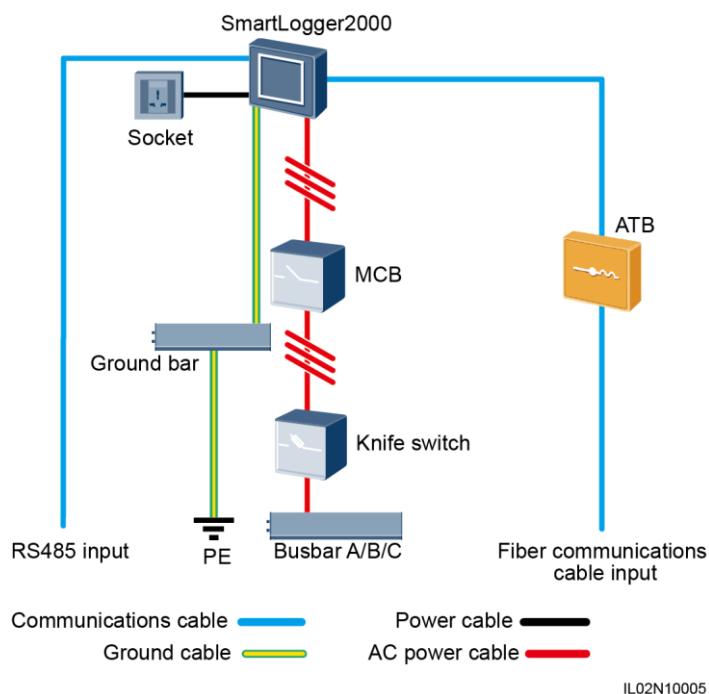
Figure 2-12 Fiber ring network

Table 2-7 lists the components required for the fiber networking mode in the scenario without a smart array controller.

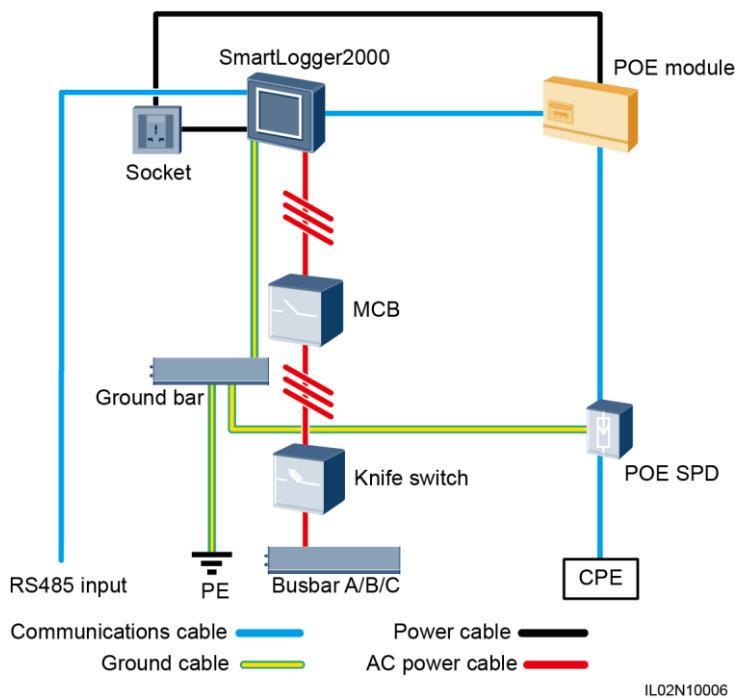
Table 2-7 Components required

Component		Recommended Model or Specifications	Source of Component	Quantity
SmartLogger		SmartLogger2000	Can be purchased from Huawei	1
Fitting bag for fiber ring switching	Low-speed optical module	FTLF1323P1BTR-HW	Can be purchased from Huawei	2
	Optical jumper	PLCLC5S-ST3P302-HW, LC-LC-S2-L2, 3ECA1031LCLC002-01-F, or LP-LP-2S-P-SM-002	Can be purchased from Huawei	8
ATB		CT-GZF2PJ-8, CT-GPH-A-8, or an ATB of a local model	Prepared by the customer	1
Knife switch	Fuse	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current should be greater than or equal to 6 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current should be greater than or equal to 32 A	Prepared by the customer	3

Component	Recommended Model or Specifications	Source of Component	Quantity
Knife switch box	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current should be greater than or equal to 6 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current should be greater than or equal to 32 A; number of poles: 3	Prepared by the customer	1
MCB	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current is greater than or equal to 6 A and less than or equal to 32 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current is 32 A	Prepared by the customer	1
Socket	Matching with the power adapter	Prepared by the customer	1

NOTE

Length of the cable used for connecting components depends on the survey result.

Figure 2-13 4G LTE

[Table 2-8](#) lists the components required for the 4G LTE networking mode in the scenario without a smart array controller.

Table 2-8 Components required

Component	Recommended Model or Specifications	Source of Component	Quantity
SmartLogger	SmartLogger2000	Can be purchased from Huawei	1
POE module	POE35-54A or POE85-56A	Can be purchased from Huawei	1
POE SPD	POE-2	Can be purchased from Huawei	1
CPE	EG860V2-C71	Can be purchased from Huawei	1

Component	Recommended Model or Specifications	Source of Component	Quantity	
Knife switch	Fuse	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current should be greater than or equal to 6 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current should be greater than or equal to 32 A	Prepared by the customer	3
	Knife switch box	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current should be greater than or equal to 6 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current should be greater than or equal to 32 A; number of poles: 3	Prepared by the customer	1

Component	Recommended Model or Specifications	Source of Component	Quantity
MCB	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current is greater than or equal to 6 A and less than or equal to 32 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current is 32 A	Prepared by the customer	1
Socket	Matching with the power adapter	Prepared by the customer	1

 **NOTE**

Length of the cable used for connecting components depends on the survey result.

3 Device Installation

3.1 Precautions

Install the SmartLogger in an appropriate position and on a suitable surface.

 **DANGER**

- Do not install the SmartLogger in areas with flammable or explosive materials.
- Do not install the SmartLogger on flammable building materials.

3.2 Checking Before Installation

Checking the Outer Packing

Before unpacking the SmartLogger, check the outer packing for damage, such as holes and cracks. If any damage is found, do not unpack the SmartLogger and contact the dealer immediately.

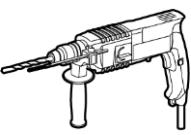
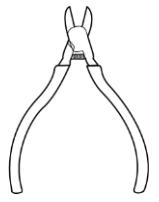
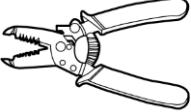
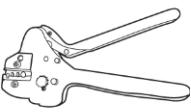
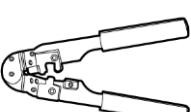
Checking the Product and Accessories

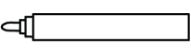
After unpacking the SmartLogger, check that the product and accessories are intact and complete, and free from any obvious damage. Contact the dealer if any damage is found or any component is missing.

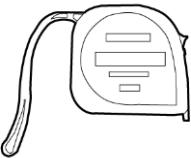
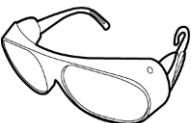
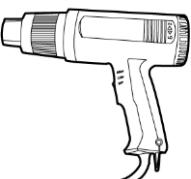
 **NOTE**

For details about the number of accessories delivered with the SmartLogger, see the *Packing List* in the packing case.

3.3 Tools

Tool	Model	Used To
Hammer drill	Drill bit ($\Phi 6$ mm)	Drill holes in the wall when the SmartLogger is wall-mounted.
		
Diagonal pliers	N/A	Cut cable ties.
		
Wire stripper	N/A	Peel off cable jackets.
		
Crimping tool	H4TC0001 Manufacturer: Amphenol	Crimp cables.
		
RJ45 crimping tool	N/A	Crimp RJ45 plug connectors for communications cables.
		
Flat-head screwdriver	3x100	Tighten screws on the cable terminal block.
		

Tool	Model	Used To
Torque screwdriver	Phillips head: M4 and ST3.5	Tighten screws during device installation.
		
Rubber mallet	N/A	Hammer expansion sleeves into holes.
		
Utility knife	N/A	Remove packing.
		
Wire clippers	N/A	Cut cables.
		
Vacuum cleaner	N/A	Clean up dust after holes are drilled.
		
Marker	Diameter: ≤ 10 mm	Mark signs.
		

Tool	Model	Used To
Measuring tape	N/A	Measure distances.
		
Safety goggles	N/A	Protect the operator's eyes from dust during hole drilling.
		
Anti-dust respirator	N/A	Protect an operator from dust inhalation during hole drilling.
		
Heat gun	N/A	Heat-shrink a tube.
		
Cable tie	N/A	Bind cables.
		

3.4 Determining the Installation Position

Comply with the following requirements when determining the installation position for the SmartLogger:

- The SmartLogger has a protection level of IP20. It cannot be installed outdoors.
- The SmartLogger should be installed in a dry environment to protect it from water.
- The ambient temperature should be within the range of -40°C to $+60^{\circ}\text{C}$. Avoid exposing the SmartLogger to direct sunlight.

- The communications distance must not exceed 1000 m for the RS485 port, and must not exceed 100 m for the Ethernet port.
- The SmartLogger should be installed at a proper height to facilitate operation and maintenance.
- Do not place the SmartLogger upside down; otherwise, dust will fall into ports at the bottom of the SmartLogger, thereby reducing the service life.
- The installation mode and position must be suitable for the SmartLogger weight and dimensions with mounting ears (H x W x D: 411 mm x 170 mm x 58.6 mm).
- If the SmartLogger is installed on a wall or along a guide rail, the area for connecting cables should face downwards.
- [Figure 3-1](#) and [Figure 3-2](#) show the minimum distance between the SmartLogger and surrounding objects.

Figure 3-1 Minimum distance for wall mounting (unit: mm)

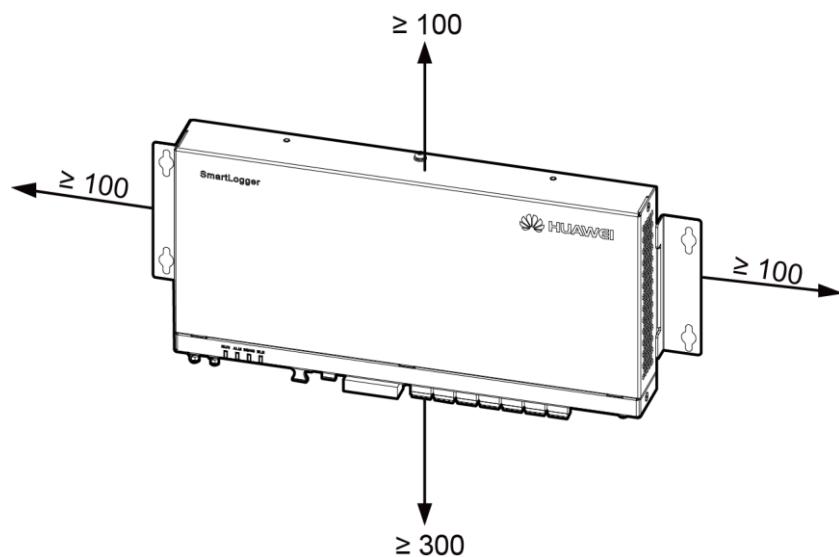
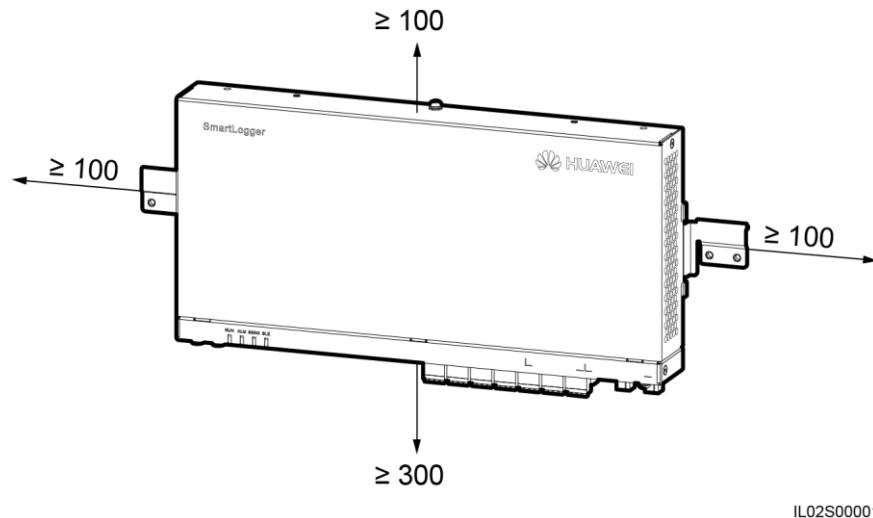


Figure 3-2 Minimum distance for guide rail mounting (unit: mm)



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3.5 Installing a SmartLogger

Context

In a scenario with a smart array controller, the SmartLogger is installed before delivery. In a scenario without a smart array controller, the SmartLogger can be installed on a wall or along a guide rail.

3.5.1 Installing a SmartLogger on a Wall

Context

NOTICE

- Choose a solid and smooth wall to ensure that the SmartLogger can be installed securely on the wall.
- Before hanging the SmartLogger on the screws, secure the expansion sleeves, washers, and tapping screws into the wall.

Figure 3-3 Distance between the screw holes in the mounting ears for the SmartLogger (unit: mm)

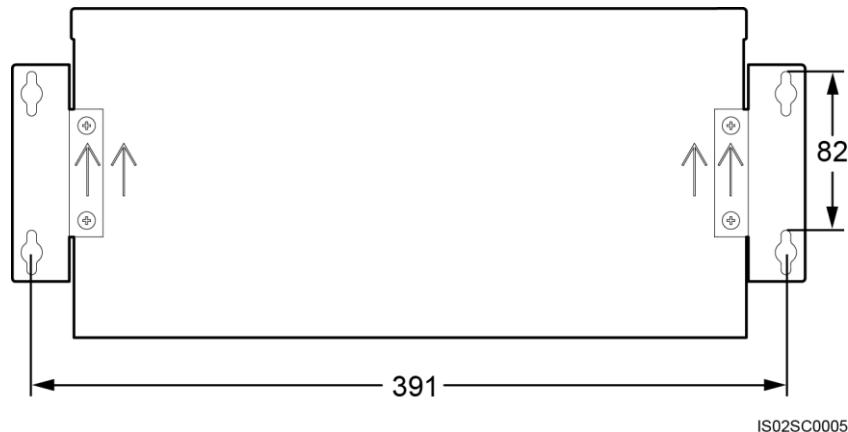
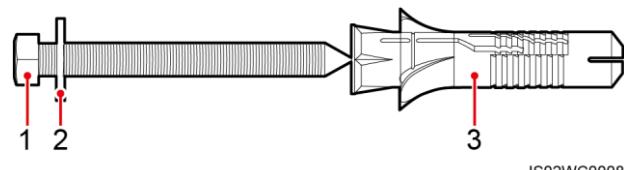


Figure 3-4 Screw assembly for wall-mounted installation



(1) ST3.5 tapping screw (2) Washer (3) Expansion sleeve

Procedure

Step 1 Determine mounting holes based on the hole positions in the mounting ears, and mark the mounting holes using a marker.

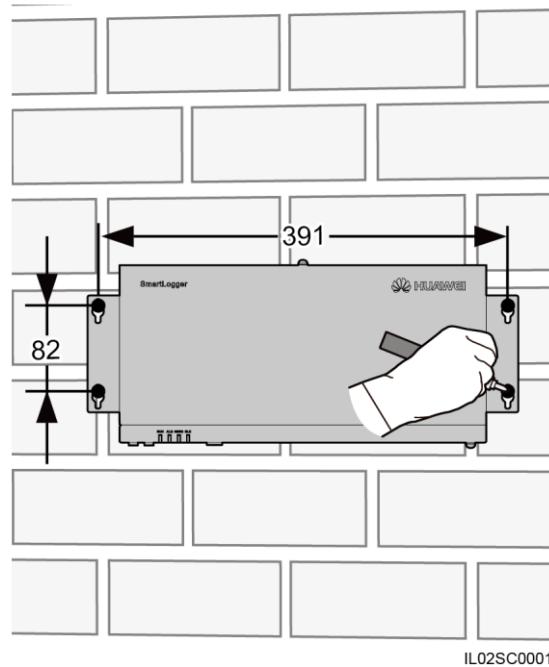
DANGER

Avoid drilling holes in the water pipes and power cables buried in the wall.

NOTICE

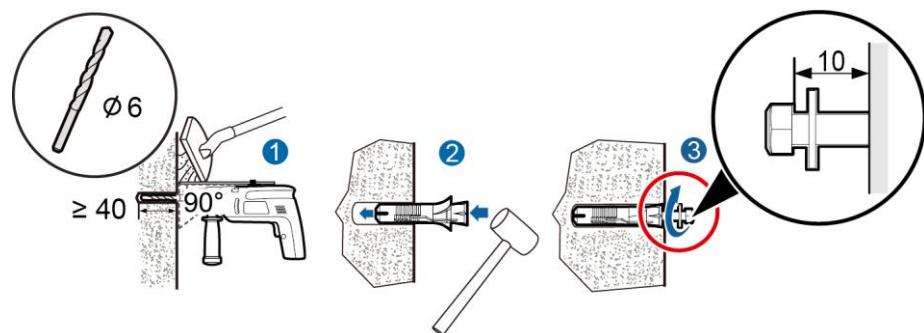
If you need to use a ladder to install the SmartLogger on a high position, keep balance to protect yourself from falling down.

Figure 3-5 Hole positions and distance (unit: mm)



Step 2 Drill holes by using a hammer drill and install expansion sleeves, washers, and tapping screws.

Figure 3-6 Drilling holes and installing expansion sleeves, washers, and tapping screws (unit: mm)



1. Put a hammer drill with a Ø6 mm drill bit on a marked hole position vertically against the wall and drill to a depth greater than or equal to 40 mm.

NOTICE

- To prevent dust inhalation or contact with eyes, the operator should wear an anti-dust respirator and safety goggles when drilling holes.
 - Clean up any dust in and around the holes using a vacuum cleaner and measure the hole distance. If the holes are inaccurately positioned, drill holes again.
2. Slightly tighten the expansion sleeves, vertically insert them into holes, and knock them completely into the holes by using a rubber mallet.
 3. Drive the tapping screws into the expansion sleeves, and reserve 10 mm outside of the holes.

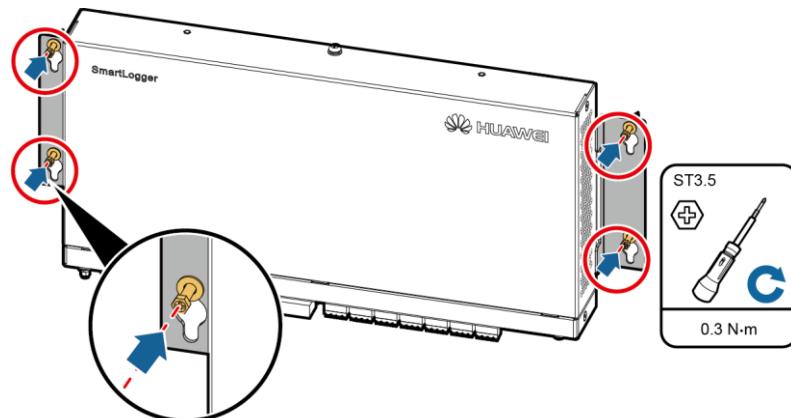
Step 3 Put the tapping screws through the SmartLogger mounting ears and washers into the mounting holes in the wall.

NOTICE

When the SmartLogger is wall-mounted, ensure that the cable connection area faces downwards for ease of cable connection and maintenance.

Step 4 Tighten the tapping screws using a torque screwdriver.

Figure 3-7 Tightening the tapping screws



IL02HC0003

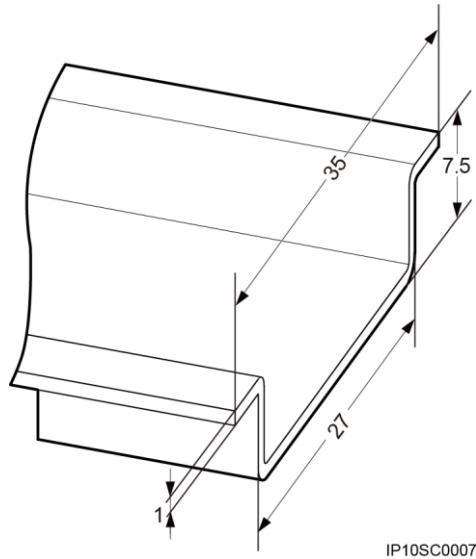
----End

3.5.2 Installing a SmartLogger Along a Guide Rail

Context

Huawei does not provide the SmartLogger guide rail. If you choose this installation mode, prepare a 35 mm standard guide rail by yourself.

Figure 3-8 Guide rail dimensions (unit: mm)



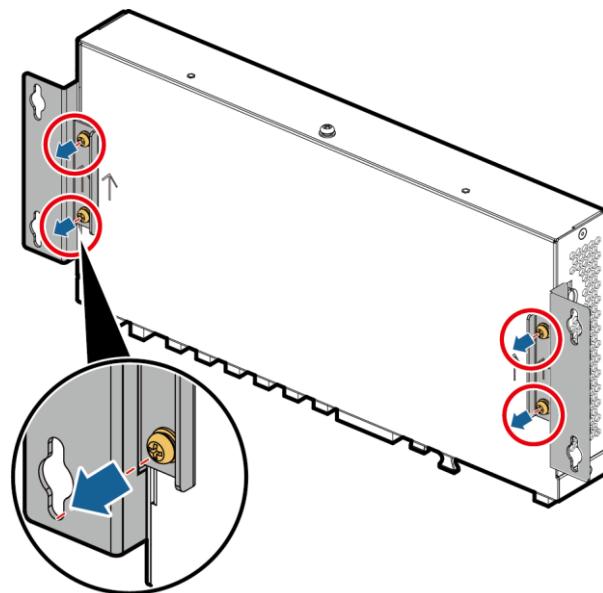
NOTICE

- Verify that the length of the guide rail is sufficient for securing the SmartLogger. The recommended length is 450 mm or greater.
- Ensure that the guide rail is secured before installing the SmartLogger.

Procedure

Step 1 Remove the mounting ears from the SmartLogger using a Phillips screwdriver.

Figure 3-9 Removing mounting ears

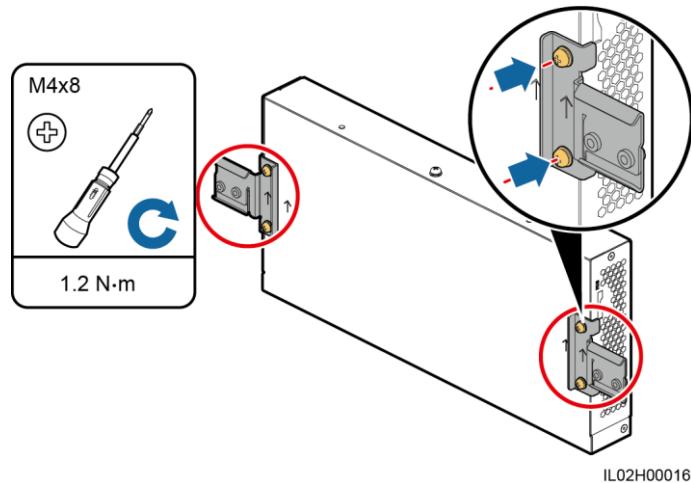


Step 2 Secure the guide rail clamps using the screws that are removed from the mounting ears.

NOTICE

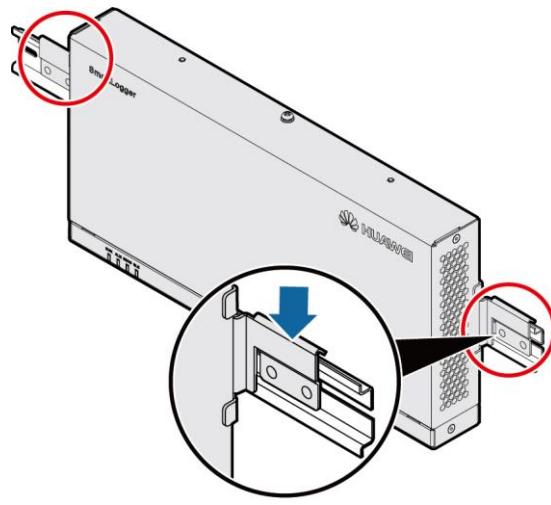
Install the guide rail clamps exactly as shown in the figure; otherwise, you may not be able to mount the SmartLogger onto the guide rail.

Figure 3-10 Installing the guide rail clamps



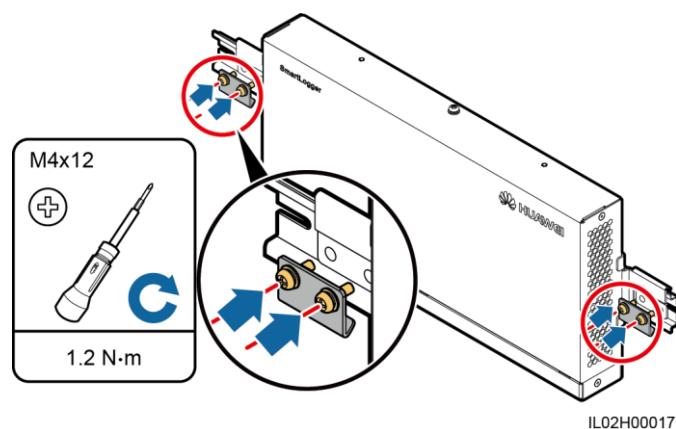
Step 3 Mount the SmartLogger onto the guide rail.

Figure 3-11 Mounting the SmartLogger onto the guide rail



Step 4 Install guide rail fasteners.

Figure 3-12 Installing guide rail fasteners



----End

4 Electrical Connection

4.1 Precautions

NOTE

- This section describes how to connect the SmartLogger to a inverter and other devices in the scenario without a smart array controller.
- In a scenario with a smart array controller, the SmartLogger is installed before delivery. Devices can connect to the SmartLogger over RS485 communications cables or AC power cables. For detailed operations, see the user manual for the appropriate smart array controller.
- The SmartLogger provides six COM ports to connect to RS485 communications cables. Connect Huawei equipment and third-party equipment to different COM ports if both of them need to connect to the SmartLogger. If only Huawei equipment or third-party equipment needs to connect to the SmartLogger, connect the equipment to an idle COM port.
- If the SmartLogger2000-10/10-B/11-B connects to equipment over an RS485 communications cable, an RS485 signal SPD is recommended. For details about installing and wiring the RS485 signal SPD, see [A Installing and Wiring the RS485 Signal SPD](#).
- If the SmartLogger2000-10-C/11-C connects to equipment over an RS485 communications cable, no RS485 signal SPD is required. This document uses the SmartLogger2000-10-C as an example to describe the cable connections.

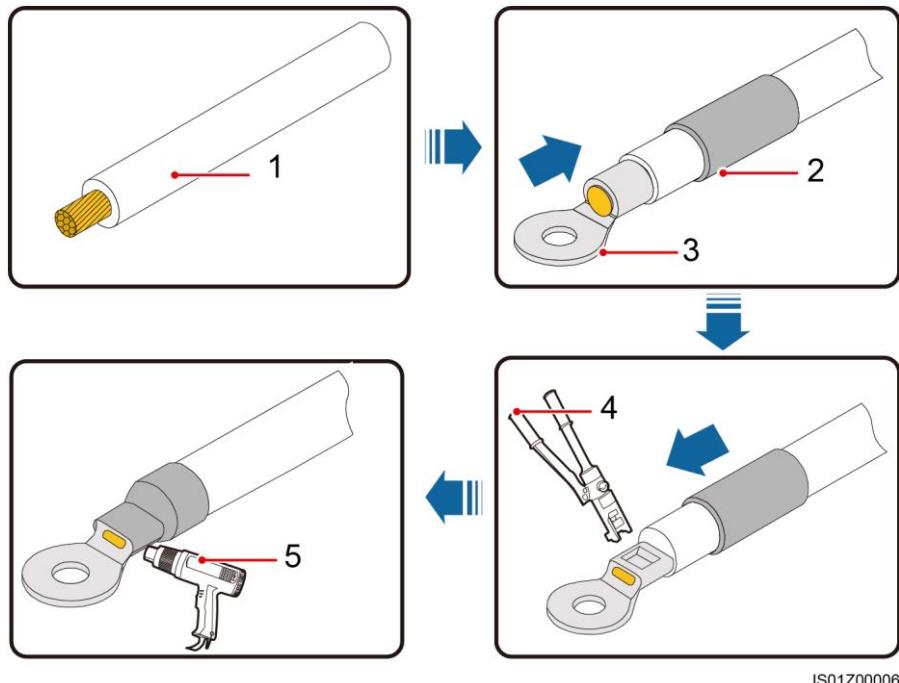
NOTICE

- Ensure that all cables are connected securely.
- The SmartLogger has no start key. Before the electrical connections for the SmartLogger are complete, do not connect a power adapter to it.

4.2 Preparing an OT Terminal

[Figure 4-1](#) shows how to prepare an OT terminal.

Figure 4-1 Preparing an OT terminal



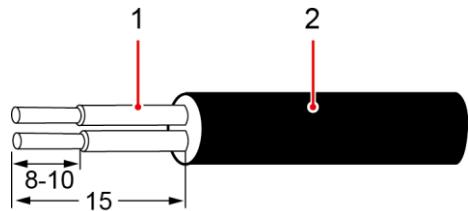
(1) Cable (2) Heat shrink tubing (3) OT terminal (4) Hydraulic pliers (5) Heat gun

4.3 Connecting Cables to the Terminal Block on the COM Port

Procedure

Step 1 Strip cables.

Figure 4-2 Stripping a cable (unit: mm)

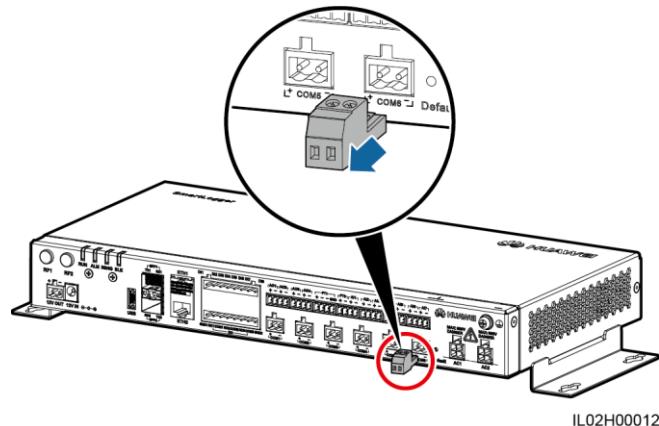


(1) Insulation layer

(2) Armored layer

Step 2 Remove the terminal block from the COM port.

Figure 4-3 Removing the terminal block

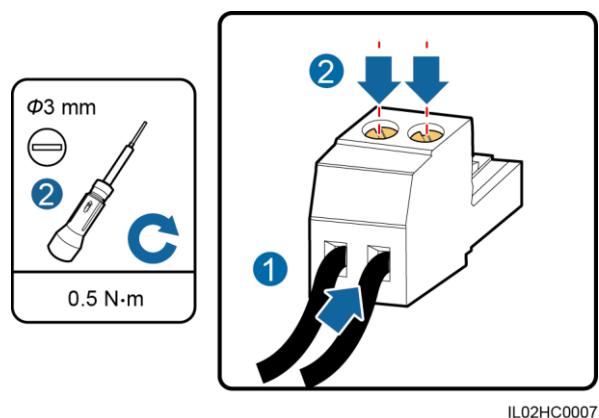


NOTE

Use a flat-head screwdriver to remove the terminal block.

Step 3 Connect cables to the terminal block and secure the cables.

Figure 4-4 Connecting cables



Step 4 Insert the terminal block into the COM port.

----End

4.4 Connecting a PE Cable to the SmartLogger

Prerequisites

The PE cable and OT terminal are available.

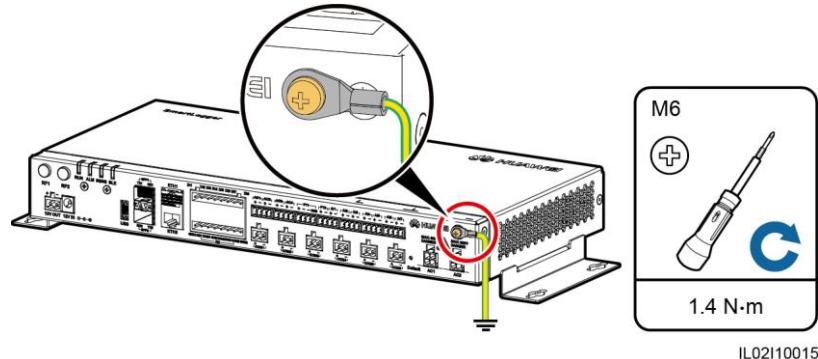
- Recommended PE cable: an outdoor copper-core cable with a cross sectional area of 4–6 mm² or 12–10 AWG
- OT terminal: M6

Procedure

Step 1 Prepare an OT terminal by following the instructions in [4.2 Preparing an OT Terminal](#).

Step 2 Secure the PE cable using the ground screw.

Figure 4-5 Connecting the PE cable



----End

4.5 Connecting the SUN2000

4.5.1 Connection Description

The SmartLogger can be connected to the SUN2000 through an RS485 communications cable or AC power cable. Communication modes for the SUN2000 with PLC and those without PLC are different. Select an appropriate communication mode based on the actual situation.

For models with the PLC function, you can select either the PLC or RS485 communications mode. For models without the PLC function, you can select only the RS485 communications mode.



NOTE

For the 1000 V SUN2000, the RS485 and PLC communication modes are mutually exclusive.

- If the RS485 communications mode is selected, do not connect an AC power cable to the PLC power input port of the SmartLogger.
- If PLC is used, do not connect an RS485 communications cable.

4.5.2 Connecting the SUN2000 over RS485

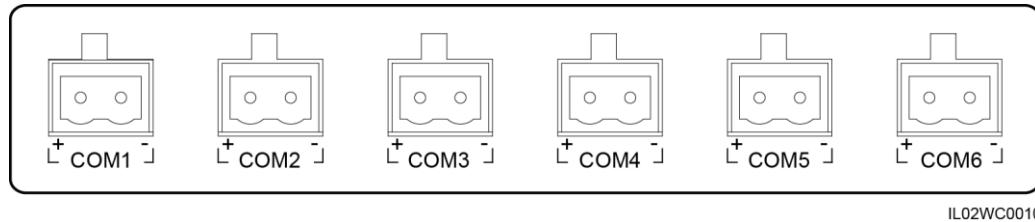
Context



NOTE

This section only describes the ports that require cable connection.

The SmartLogger provides six COM ports for RS485 communication, as shown in [Figure 4-6](#).

Figure 4-6 COM ports of the SmartLogger

IL02WC0010

Table 4-1 COM port description

Port	Identifier	Function
COM1	+	RS485A, RS485 differential signal+
	-	RS485B, RS485 differential signal-
COM2	+	RS485A, RS485 differential signal+
	-	RS485B, RS485 differential signal-
COM3	+	RS485A, RS485 differential signal+
	-	RS485B, RS485 differential signal-
COM4	+	RS485A, RS485 differential signal+
	-	RS485B, RS485 differential signal-
COM5	+	RS485A, RS485 differential signal+
	-	RS485B, RS485 differential signal-
COM6	+	RS485A, RS485 differential signal+
	-	RS485B, RS485 differential signal-

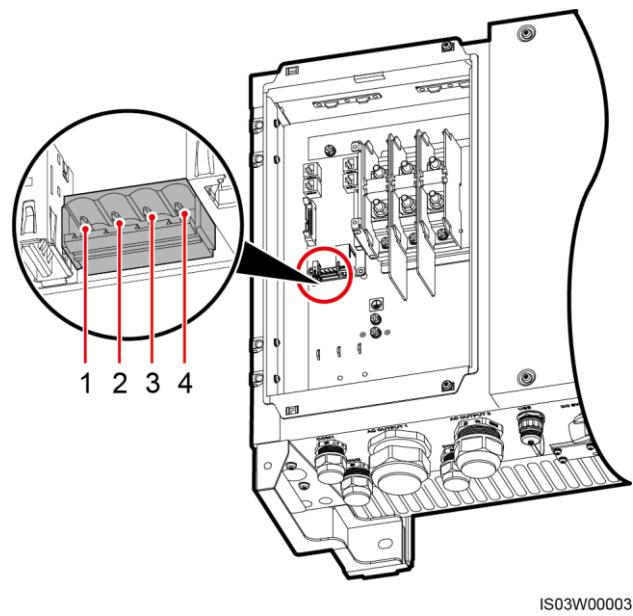
The RS485 terminal block or RJ45 port on the SUN2000 is used for RS485 communication. There are two types of RS485 terminal blocks (1 and 2) located in different models of SUN2000s. All the SUN2000s have RJ45 ports.

- Terminal block connection

- **Terminal block 1**

[Figure 4-7](#) shows the position of the terminal block in the SUN2000-50KTL/50KTL-C1. [Table 4-2](#) describes the functions of the terminal block.

Figure 4-7 Position of the terminal block in the SUN2000



IS03W00003

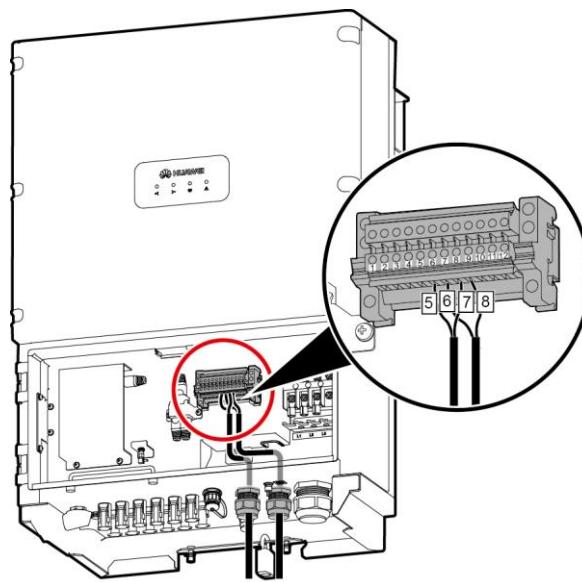
Table 4-2 Functions of the RS485 terminal block

No.	Port Definition	Function
1	RS485A IN	RS485A, RS485 differential signal+
2	RS485A OUT	RS485A, RS485 differential signal+
3	RS485B IN	RS485B, RS485 differential signal-
4	RS485B OUT	RS485B, RS485 differential signal-

- **Terminal block 2**

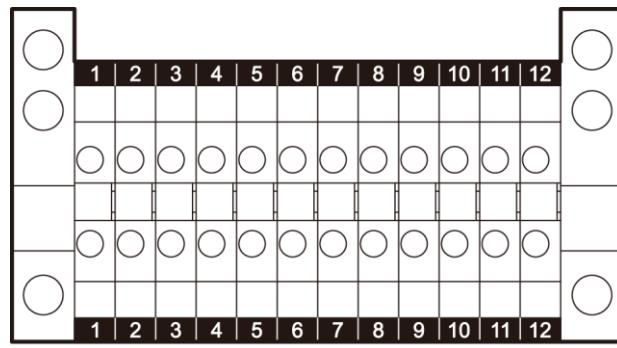
Figure 4-8 shows the position of the terminal block in the SUN2000-33KTL/40KTL. Table 4-3 describes the functions of the terminal block.

Figure 4-8 Position of the terminal block in the SUN2000-33KTL/40KTL



IS01IC0025

Figure 4-9 Terminal block



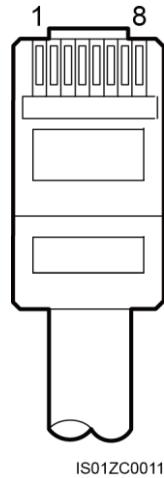
IU01ZC0001

Table 4-3 Functions of the RS485 terminal block

No.	Function	No.	Function
5	RS485A (IN), RS485 differential signal+	6	RS485A (OUT), RS485 differential signal+
7	RS485B (IN), RS485 differential signal-	8	RS485B (OUT), RS485 differential signal-

- RJ45 port connection

The RJ45 port needs to be connected using an RJ45 connector, as shown in [Figure 4-10](#).

Figure 4-10 RS485 RJ45 connector of the SUN2000 (side view without the fastener)**Table 4-4** Shielded network cable description

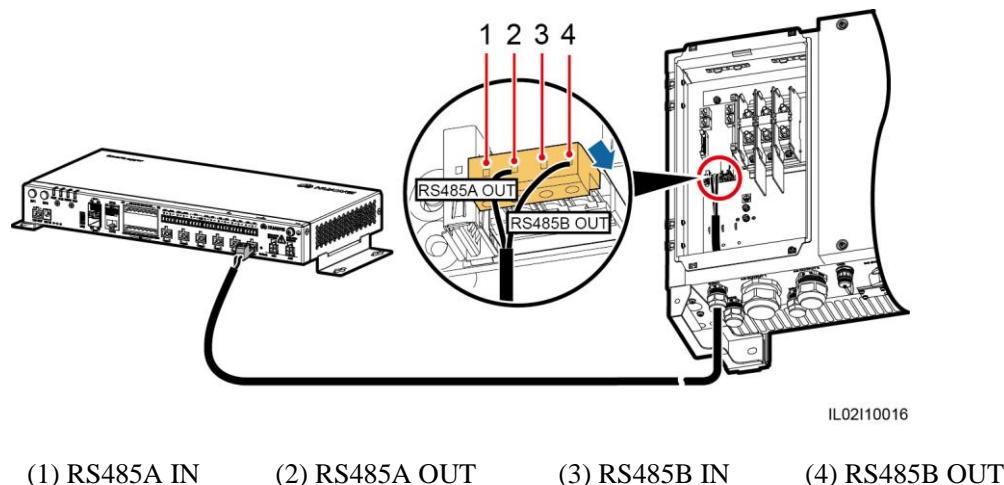
No.	Color	Function
1	White-and-orange	RS485A, RS485 differential signal+
2	Orange	RS485B, RS485 differential signal-
3	White-and-green	N/A
4	Blue	RS485A, RS485 differential signal+
5	White-and-blue	RS485B, RS485 differential signal-
6	Green	N/A
7	White-and-brown	N/A
8	Brown	N/A

NOTE

This section uses connecting the SUN2000-50KTL/50KTL-C1 through the terminal block as an example to describe the operation procedure.

[Figure 4-11](#) shows the connection between the SmartLogger and the SUN2000 over an RS485 communications cable.

Figure 4-11 Connecting the SmartLogger to the SUN2000



Procedure

- Step 1** Prepare a cable with an appropriate length, strip a proper part of the insulation layer from one end, and connect the end to the SUN2000 terminal block.
- You are advised to use a DJYP2VP2-22 2x2x1 PC cable or a communications cable with a conductor cross-sectional area of 1 mm² and a cable outer diameter of 14–18 mm.
 - For details about how to strip and connect the cable, see the SUN2000 user manual.
- Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details, see [4.3 Connecting Cables to the Terminal Block on the COM Port](#).

NOTICE

- The RS485 IN and RS485 OUT ports on the SUN2000 can both connect to the SmartLogger. This document uses the RS485 OUT port as an example to describe the connection between the SUN2000 and the SmartLogger.
- When connecting the cable, ensure that the RS485A (OUT) port and RS485B (OUT) port on the SUN2000 respectively connect to the COM+ port and COM- port on the SmartLogger.

- Step 3** The **Baud Rate** settings for the SUN2000 and SmartLogger must be the same.

- For details about the communications parameter settings for the SmartLogger, see [7.11.2.2 Setting RS485 Parameters](#) or the *SUN2000 App User Manual*.
- For details about the communications parameter settings for the SUN2000, see the *SUN2000 APP User Manual*.

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

4.5.3 Connecting the SUN2000 Through AC Power Cables

Context

The SmartLogger2000-10/10-B/10-C is integrated with the power line communication (PLC) central coordinator (CCO) that can work with the SUN2000 integrated with the PLC station (STA) to implement PLC networking over power cables.

Procedure

- Step 1** Connect one end of the delivered AC power cables to an MCB.
- Step 2** Connect the other end of the cable to the AC1 and AC2 ports on the SmartLogger respectively.

Figure 4-12 Connecting AC power cables to the SmartLogger

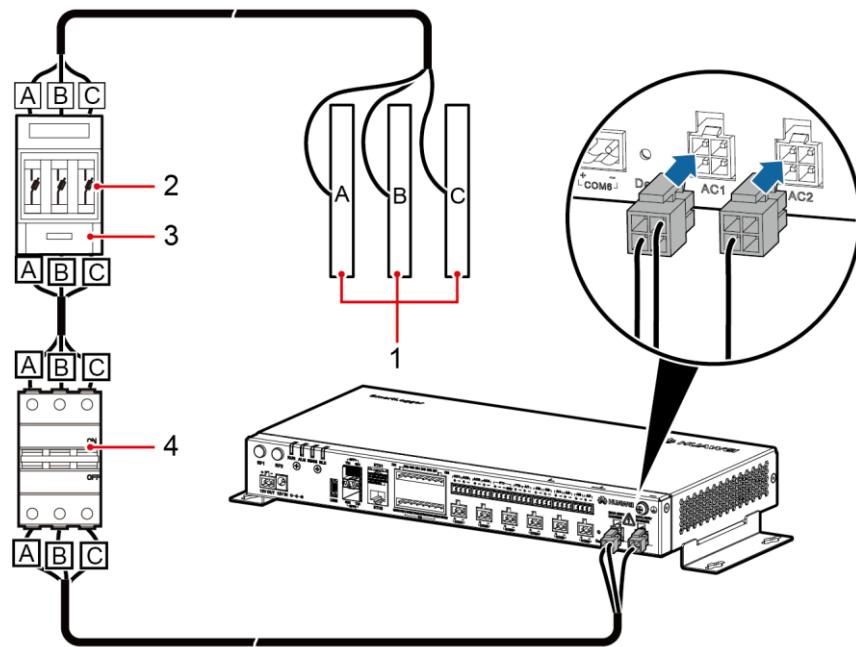


Table 4-5 describes the components shown in Figure 4-12.

Table 4-5 Components

No.	Component	Specifications	Quantity
1	Busbar A/B/C	N/A	1

No.	Component	Specifications	Quantity
2	Fuse	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current should be greater than or equal to 6 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current should be greater than or equal to 32 A	3
3	Knife fuse switch box	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current should be greater than or equal to 6 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current should be greater than or equal to 32 A; number of poles: 3	1

No.	Component	Specifications	Quantity
4	MCB	<ul style="list-style-type: none">When the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated voltage should be greater than or equal to 500 V; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated voltage should be greater than or equal to 800 VWhen the rated AC voltage on the low-voltage side of the box-type transformer is less than or equal to 500 V, the rated current is greater than or equal to 6 A and less than or equal to 32 A; when the rated AC voltage on the low-voltage side of the box-type transformer is greater than 500 V and less than or equal to 800 V, the rated current is 32 A	1

 **NOTE**

- If the SmartLogger communicates with the SUN2000 through PLC, no RS485 communications cable needs to be connected between them.
- After connecting cables to the AC ports, log in to the embedded WebUI and enable the PLC function in the SmartLogger. For details, see [7.12.8.1 Connecting Devices](#). [7.9.3.3 Networking Settings](#) describes how to configure PLC parameters for the SmartLogger.
- The port used for PLC networking is RS485-0. The recommended **Baud Rate** for the port is **115200 bps**, which can provide optimal communications performance.

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

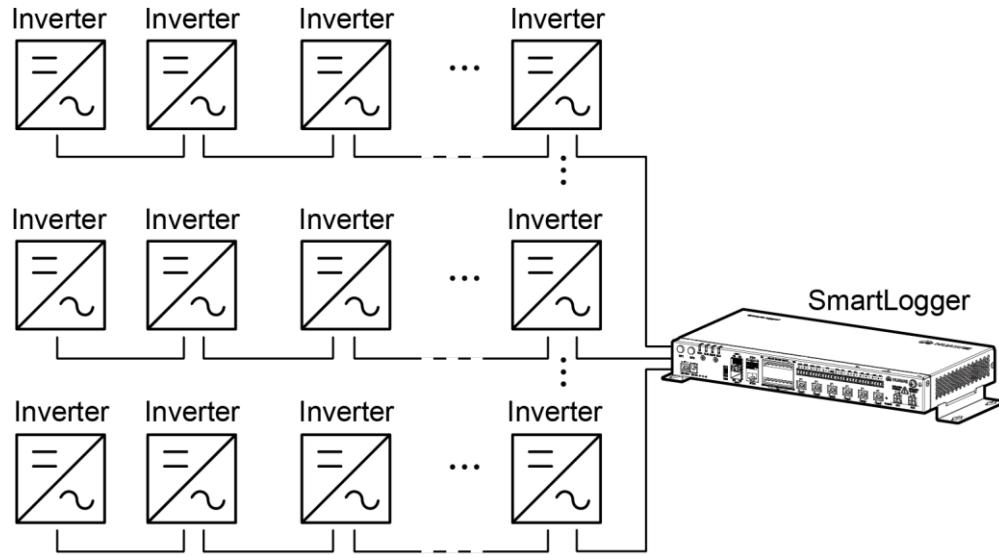
4.5.4 Connecting Multiple SUN2000s

The SmartLogger can connect to multiple SUN2000s through a daisy chain or AC power cables.

Daisy Chain Connection

In the daisy chain connection mode, the RS485OUT of one SUN2000 is connected to the RS485IN port of the next SUN2000, and the first SUN2000 is connected to the SmartLogger as described in [4.5.2 Connecting the SUN2000 over RS485](#).

Figure 4-13 Connecting the SmartLogger to multiple SUN2000s



IL02I40001



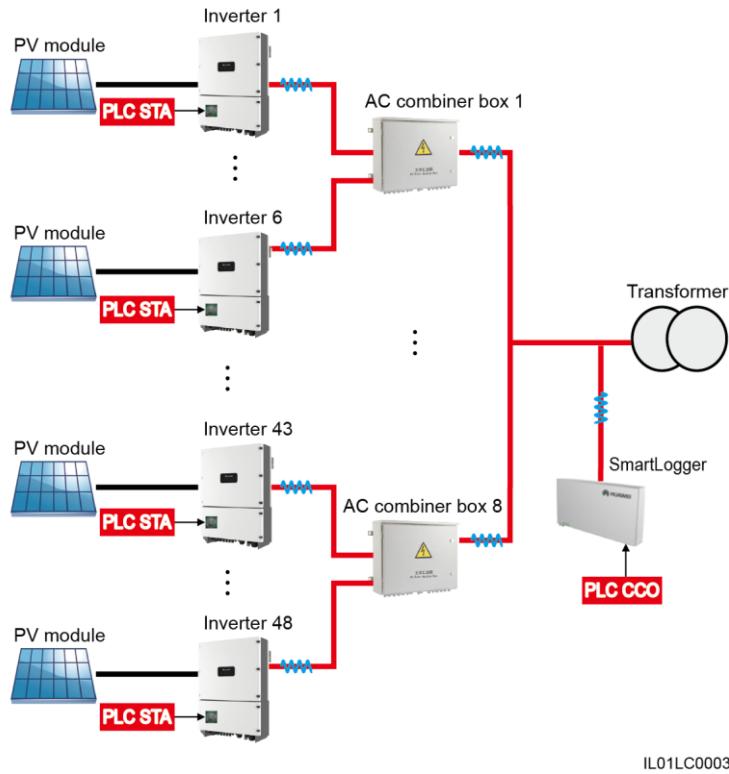
NOTE

- A maximum of 200 devices can connect to a single SmartLogger. You are advised to connect fewer than 30 devices to each RS485 route.
- The IP addresses for all devices in the daisy chain should be within the searching segment set in the SmartLogger and they must differ from each other. Otherwise, the communication would fail between the devices and the SmartLogger.
- You can perform the **Auto Assign Address** operation on the built-in WebUI of the SmartLogger. If an RS485 address conflict is detected for SUN2000s, the SmartLogger automatically reassigns addresses without the need for local address upgrade for the SUN2000s.
- The values of **Baud rate** for all the devices in each daisy chain should stay consistent with the baud rate of the SmartLogger.

AC Power Cable Connection

[Figure 4-14](#) shows the method for connecting the SmartLogger2000-10/10-B/10-C to multiple SUN2000s over an AC power cable.

Figure 4-14 PLC networking



NOTE

- If the SmartLogger communicates with the SUN2000 over PLC, ensure that the SUN2000 with PLC is used.
- If the SmartLogger2000-10-C communicates with the SUN2000 over PLC, one SmartLogger2000-10-C can connect to a maximum of 80 SUN2000s over the built-in PLC CCO. If the SmartLogger2000-10-C also connects to an external PLC CCO over the COM port, one SmartLogger2000-10-C can connect to a maximum of 150 SUN2000s.

4.6 Connecting an EMI

4.6.1 Connection Description

There are two types of EMIs. One is a standard EMI that supports Modbus-RTU, and the other is a split-type EMI that consists of various sensors.

The SmartLogger connects to a standard EMI that supports Modbus-RTU or a split-type EMI over a COM port and connects to a current- or voltage-type sensor over an AI port. The SmartLogger2000-10-C/11-C connects to a PT100/PT1000 temperature sensor over a PT port. The connection mode depends on site requirements.

NOTE

The recommended connection methods are as follows:

- Connect over a COM port if a COM or AI port is to be connected.
- Connect a current-type AI port if an AI port is to be connected.

- SmartLogger2000-10: Cannot connect to a split EMI over an AI port. Other models of SmartLoggers: Can connect to a split EMI over an AI port.
- SmartLogger2000-10: One SmartLogger can manage only one EMI or a group of EMIs. Other models of SmartLoggers: One SmartLogger can manage multiple EMIs or multiple groups of EMIs.

4.6.2 Connecting the SmartLogger to an EMI That Supports Standard Modbus-RTU

Context

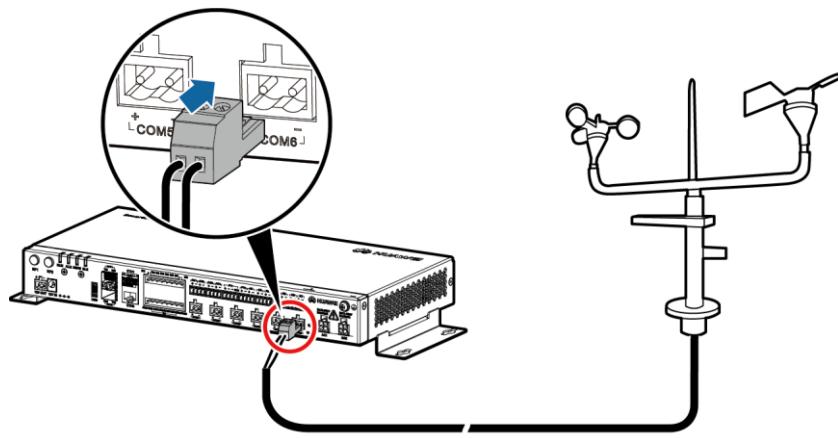
Devices from different vendors may support different protocol specifications. To normally obtain information from the connected EMI, correctly configure the protocol specifications on the WebUI of the SmartLogger based on the protocol specifications delivered by the vendor.

For the definition of the RS485 communications cable for the EMI, see the delivered operation guide.

The SmartLogger provides six RS485 communications ports. For the port descriptions, see [4.5.2 Connecting the SUN2000 over RS485](#).

[Figure 4-15](#) shows how to connect the SmartLogger to an EMI over an RS485 communications cable.

Figure 4-15 Connecting the SmartLogger to an EMI



IL02I40002

Procedure

- Step 1** Connect one end of the cable delivered with the EMI to the RS485 port of the EMI.
- Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details, see [4.3 Connecting Cables to the Terminal Block on the COM Port](#).

NOTICE

When connecting cables, ensure that the RS485+ and RS485- ports on the EMI respectively connect to the COM+ and COM- ports on the SmartLogger.

 **NOTE**

- The EMI cannot be automatically identified. After connecting cables, log in to the embedded WebUI and manually add the EMI. For details, see [7.12.8.1 Connecting Devices](#). Set **Device Type** to **EMI** and **Connection mode** to **Modbus-RTU**.
- After adding the EMI, set parameters by following the instructions in [Connection over the COM Port](#) in [7.9.4.2 Setting Running Parameters](#). Select the EMI model that is provided by the manufacturer.
- If the SmartLogger needs to be connected to an EMI and multiple inverters, connect the EMI at the end of the daisy chain, and verify that the port connected to the EMI has a unique communications address. For the daisy chain connection, see [Daisy Chain Connection](#) in [4.5.4 Connecting Multiple SUN2000s](#).

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

4.6.3 Connecting the SmartLogger to a Split EMI

Connecting to an EMI over a COM Port

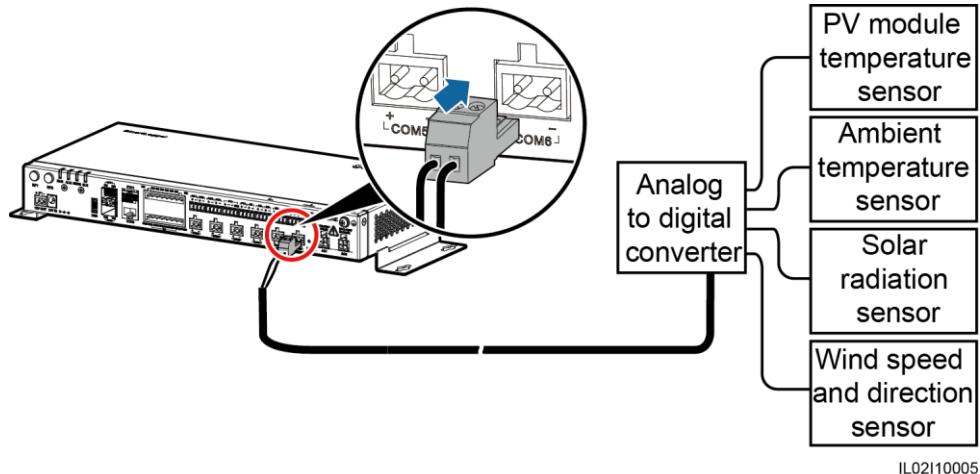
The EMI used in Europe and Southeast Asia is composed of sensors, whose signals need to be converted into RS485 signals (Modbus-RTU) over an extra analog-to-digital converter before the sensors are connected to the SmartLogger.

The analog-to-digital converter should provide an RS485 port and support standard Modbus-RTU. This section describes the connection between the SmartLogger and a split EMI through the ADAM4117 that functions as an analog-to-digital converter.

The SmartLogger provides six RS485 communications ports. For the port descriptions, see [4.5.2 Connecting the SUN2000 over RS485](#).

[Figure 4-16](#) shows how to connect the SmartLogger to a split EMI over an analog-to-digital converter.

Figure 4-16 Connecting the SmartLogger to a split EMI (1)



IL02I10005

- Step 1** Prepare a cable with an appropriate length, strip a proper part of the insulation layer from one end, and connect the end to the port on the analog-to-digital converter.
- The DJYP2VP2-22 2x2x1 computer cable or a communications cable with a conductor cross-sectional area of 1 mm² and outer diameter of 14–18 mm is recommended.
 - For detailed operations, see the document delivered with the analog-to-digital converter.
- Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details, see [4.3 Connecting Cables to the Terminal Block on the COM Port](#).

NOTICE

When connecting cables, ensure that the RS485+ and RS485– ports on the analog-to-digital converter respectively connect to the COM+ and COM– ports on the SmartLogger.

- Step 3** The **Baud Rate** settings for the analog-to-digital converter and SmartLogger must be the same.
- For SmartLogger communication parameter settings, see [7.11.2.2 Setting RS485 Parameters](#) or the *SUN2000 APP User Manual*.
 - For details about the communications parameter configurations for the analog-to-digital converter, see the delivered document.
- Step 4** Connect each sensor to the analog-to-digital converter. For detailed operations, see the documents delivered with the analog-to-digital converter or sensors.

NOTE

- The EMI cannot be automatically identified. After connecting cables, log in to the embedded WebUI and manually add the EMI. For details, see [7.12.8.1 Connecting Devices](#). Set **Device Type** to **EMI** and **Connection mode** to **Modbus-RTU**.
- After adding an EMI, set its parameters. For details, see [Connection over the COM Port](#) in [7.9.4.2 Setting Running Parameters](#). The EMI model is **Sensor(ADAM)**.
- If the SmartLogger needs to be connected to an EMI and multiple inverters, connect the EMI at the end of the daisy chain, and verify that the port connected to the EMI has a unique communications address. For the daisy chain connection, see [Daisy Chain Connection](#) in [4.5.4 Connecting Multiple SUN2000s](#).

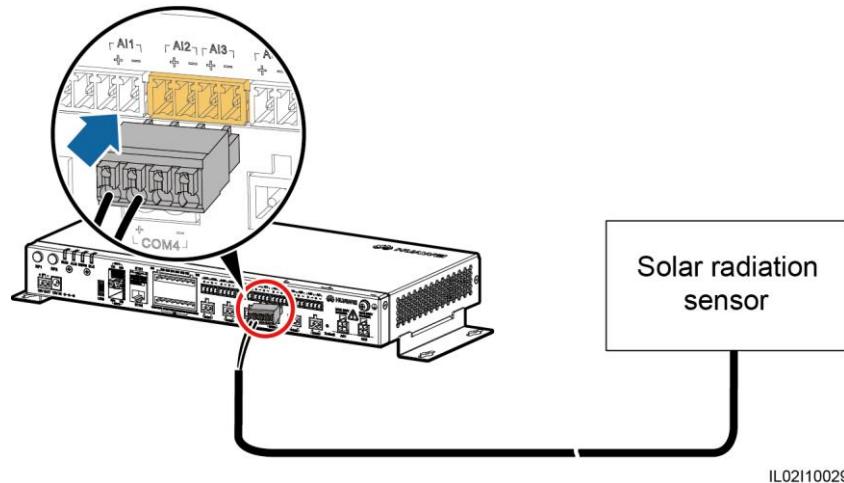
----End

Connecting to an EMI over an AI Port

The EMI used in Europe and Southeast Asia is composed of sensors that need to connect to the AI ports on the SmartLogger.

[Bottom of the Shell](#) describes the AI port on the SmartLogger. [Figure 4-17](#) shows how to connect the SmartLogger to a split EMI over an AI port.

Figure 4-17 Connecting the SmartLogger to a split EMI (2)



IL02I10029

NOTE

- One sensor connects to one AI port. [Figure 4-17](#) shows only the connection between the solar radiation sensor and the SmartLogger. Connections between other sensors and the SmartLogger are the same.
- For details about the cables and cable connection operations, see the documents delivered with the sensors. The AI port on the SmartLogger is marked + and -. Connect cables correctly according to the silk screens.
- The EMI cannot be automatically identified. After connecting cables, log in to the embedded WebUI and manually add the EMI. For details, see [7.12.8.1 Connecting Devices](#). Set **Device Type** to **EMI** and **Connection mode** to **AI**.
- After adding an EMI, set its parameters. For details, see [Connection over the AI/PT Port](#) in [7.9.4.2 Setting Running Parameters](#).

Connecting to a PT100/PT1000 Temperature Sensor over the PT Port

NOTE

- The SmartLogger2000-10-C/11-C provides two PT ports. The PT1 port can connect to a three-wire or two-wire temperature sensor, whereas the PT2 port can connect to only a two-wire PT100/PT1000 temperature sensor (PT100/PT1000 for short).
- If the AI port has been connected to a temperature sensor, the PT port can be reserved.
- If the PT1 port connects to a two-wire PT100/PT1000, you need to short-circuit the GND port to one - port using the delivered short-circuit cable.
- For details about the cables and cable connection operations, see the documents delivered with the PT100/PT1000. The PT port on the SmartLogger is marked + and -. Connect cables correctly according to the silk screens.

The PT1 port is used as an example. [Figure 4-18](#) and [Figure 4-19](#) show how to connect the SmartLogger to the PT100/PT1000.

Figure 4-18 Connecting to a three-wire PT100/PT1000

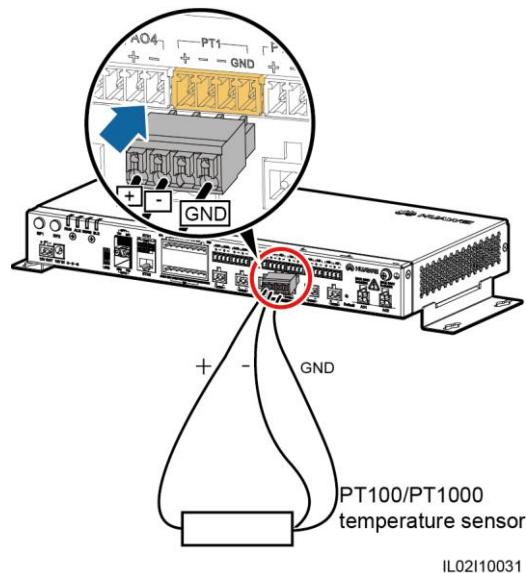
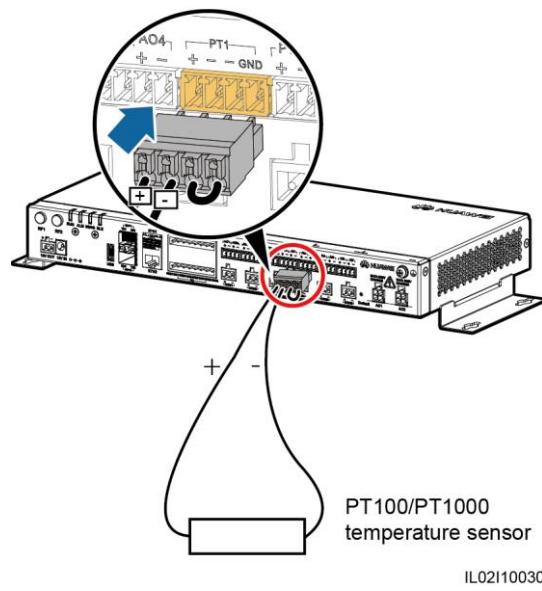


Figure 4-19 Connecting to a two-wire PT100/PT1000



NOTE

- The EMI cannot be automatically identified. After connecting cables, log in to the embedded WebUI and manually add the EMI. For details, see [7.12.8.1 Connecting Devices](#). Set **Device Type** to **EMI** and **Connection mode** to **AI**.
- After adding an EMI, set its parameters. For details, see [Connection over the AI/PT Port](#) in [7.9.4.2 Setting Running Parameters](#).

4.7 Connecting a Power Meter

Context

The SmartLogger can be connected to a power meter that supports the standard Modbus-RTU or DL/T645 protocol.

 **NOTE**

- The SmartLogger can be connected to and manage only one power meter that supports the Modbus-RTU protocol.
- The SmartLogger can be connected to and manage multiple power meters that support the DL/T645 protocol.

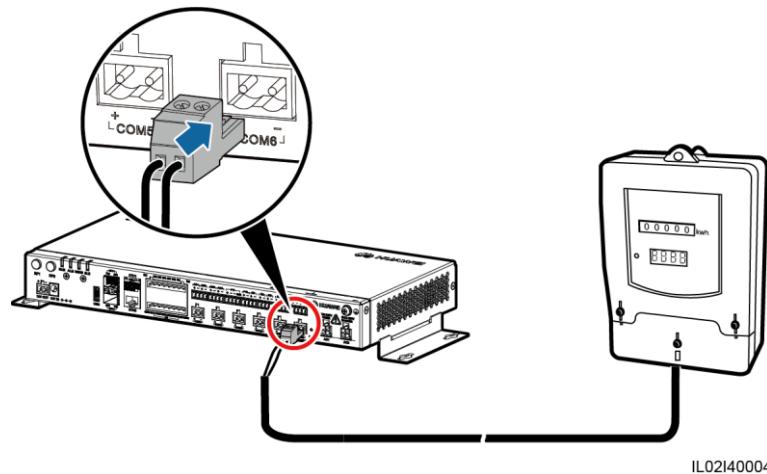
Devices from different vendors may support different protocol specifications. To obtain information from the connected power meter, correctly configure the protocol specifications on the WebUI of the SmartLogger based on the protocol specifications delivered by the vendor.

For the definition of the RS485 communications cable for the power meter, see the delivered operation guide.

The SmartLogger provides six RS485 communications ports. For the port descriptions, see [4.5.2 Connecting the SUN2000 over RS485](#).

[Figure 4-20](#) shows how to connect the SmartLogger to a power meter.

Figure 4-20 Connecting the SmartLogger to a power meter



IL02I40004

Procedure

- Step 1** Connect one end of the cable delivered with the power meter to the RS485 port of the power meter.
- Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details, see [4.3 Connecting Cables to the Terminal Block on the COM Port](#).

NOTICE

When connecting cables, ensure that the **RS485+** and **RS485-** ports on the power meter respectively connect to the **COM+** and **COM-** ports on the SmartLogger.

 **NOTE**

- After connecting cables to the power meter that supports Modbus-RTU, log in to the embedded WebUI and set parameters for Modbus Meter. For details, see [7.11.2.3 Setting Power Meter Parameters](#).
- Devices connected to a same COM port of the SmartLogger must support the same protocol. After connecting cables, log in to the embedded WebUI and modify the COM port protocol. For details, see [7.11.2.2 Setting RS485 Parameters](#).
- A power meter cannot be detected automatically. You need to add this device manually. For details, see [7.12.8.1 Connecting Devices](#). Set **Device Type** to **Meter** and **Comm.protocol** to the protocol supported by the connected power meter.
- After modifying the protocol for a DL/T645 power meter and adding it manually, log in to the embedded WebUI to query and set parameters for DL/T645 Meter. For details, see [7.9.5 Power Meter](#).

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

4.8 Connecting a Box-type Transformer

Context

The SmartLogger can be connected to a box-type transformer over the RS485 and Ethernet communication modes.

 **NOTE**

The SmartLogger provides two Ethernet electrical ports. A box-type transformer that supports Ethernet communication can be connected to the SmartLogger through an Ethernet electrical port, and then to an NMS through the northbound interface of the SmartLogger. In this connection mode, the IP addresses of the SmartLogger and the box-type transformer must be in the same network segment.

This section describes how to connect a box-type transformer that supports the standard Modbus-RTU or standard IEC103 protocol to the SmartLogger using the RS485 communication mode.

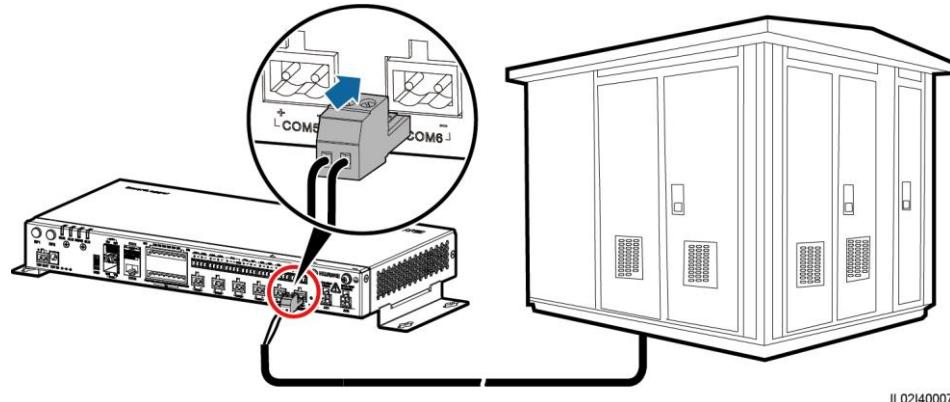
Devices from different vendors may support different protocol specifications. To obtain information from the connected box-type transformer, correctly configure the protocol specifications on the WebUI of the SmartLogger based on the protocol specifications delivered by the vendor.

For the definition of the RS485 communications cable for the box-type transformer, see the delivered operation guide.

The SmartLogger provides six RS485 communications ports. For the port descriptions, see [4.5.2 Connecting the SUN2000 over RS485](#).

[Figure 4-21](#) shows how to connect the SmartLogger to a box-type transformer over an RS485 communications cable.

Figure 4-21 Connecting the SmartLogger to a box-type transformer



IL02140007

Procedure

- Step 1** Connect one end of the cable delivered with the box-type transformer to the RS485 port of the box-type transformer.
- Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details, see [4.3 Connecting Cables to the Terminal Block on the COM Port](#).

NOTICE

When connecting cables, ensure that the **RS485+** and **RS485-** ports on the box-type transformer respectively connect to the **COM+** and **COM-** ports on the SmartLogger.

NOTE

- Devices connected to a same COM port of the SmartLogger must support the same protocol.
- After connecting cables, log in to the embedded WebUI and set parameters for **Box-type Transformer**. For details, see [7.9.10 Custom Device, IEC103 Device, or IEC104 Device](#).

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

4.9 Connecting a PID Module

Context

The PID module is used to prevent PV module output power degradation due to the potential induced degradation (PID) effect in a PV power system.

The SmartLogger can access a PID module that supports standard Modbus-RTU. If the model of the PID module connecting to the SmartLogger is PID01, one SmartLogger can connect to

one PID module. If the model of such a PID module is SmartPID2000, one SmartLogger can connect to two PID modules.

For the definition of the RS485 communications cable for the PID module, see the delivered operation guide.

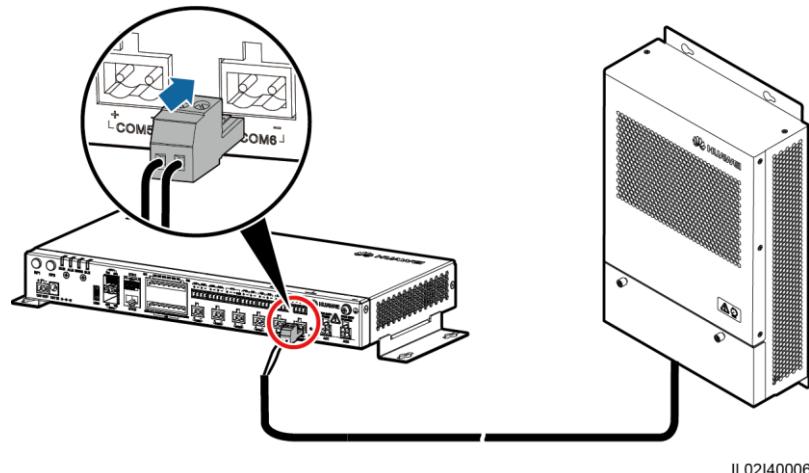
The SmartLogger provides six RS485 communications ports. For the port descriptions, see [4.5.2 Connecting the SUN2000 over RS485](#).

[Figure 4-22](#) shows how to connect the SmartLogger to the PID module.

 **NOTE**

This section describes how to connect the SmartLogger to the PID01 module.

Figure 4-22 Connecting the SmartLogger to a PID module



IL02140006

Procedure

- Step 1** Connect one end of the cable delivered with the PID module to the RS485 port of the PID module.
- Step 2** Connect the other end of the cable to the COM port of the SmartLogger. For details, see [4.3 Connecting Cables to the Terminal Block on the COM Port](#).

NOTICE

When connecting cables, ensure that the brown cable (RS485A) and black cable (RS485B) of the PID module respectively connect to the COM+ and COM- ports on the SmartLogger.

- Step 3** The **Baud rate** settings for the PID module and SmartLogger must be the same.

 **NOTE**

- The baud rates supported by the PID module include 4800 bit/s, 9600 bit/s, 19,200 bit/s, and 115,200 bit/s.
- The PID module supports automatic address allocation. After connecting cables, log in to the embedded WebUI and search for the PID module by clicking **Auto. Search** in [7.12.8.1 Connecting Devices](#).
- For details about PID parameter settings, see [7.9.6.2 Setting Running Parameters](#) in [7.9.6 PID](#).

- The default RS485 communications address of the PID module is 1. To change the RS485 communications address, log in to the embedded WebUI and click **Auto Assign Address** in [7.12.8.1 Connecting Devices](#).

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

4.10 Connecting a Ripple Control Receiver

Prerequisites

You have prepared two-core or multiple-core cables with a cross sectional area of 1.5 mm² (recommended).

Context

In Germany and some European areas, a ripple control receiver is used to convert a power grid dispatching signal to a dry contact signal. The dry contact is required for receiving the power grid dispatching signal.

Figure 4-23 DI ports of the SmartLogger

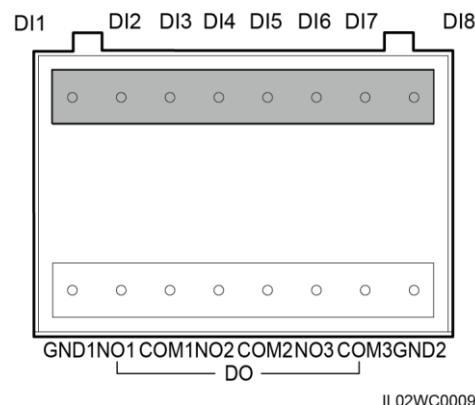


Table 4-6 DI port description

Port	Function
GND1	Dry contact input common terminal 1, used for active power derating for DI1–DI4
DI1	DI_1
DI2	DI_2
DI3	DI_3
DI4	DI_4

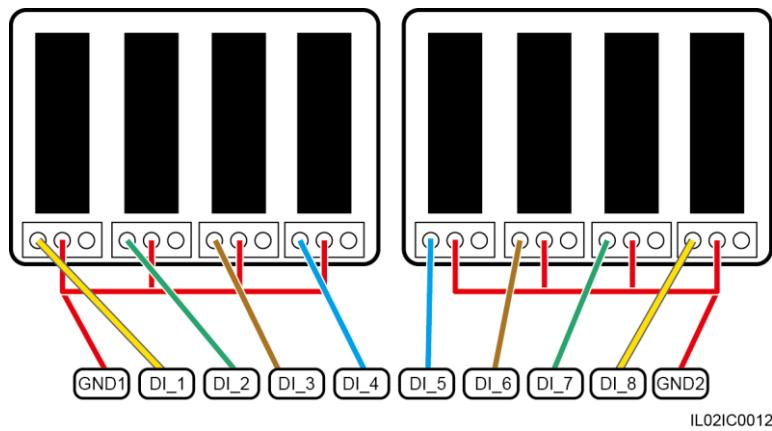
Port	Function
DI5	DI_5
DI6	DI_6
DI7	DI_7
DI8	DI_8
GND2	Dry contact input common terminal 2, used for reactive power compensation for DI5–DI8

 **NOTE**

DI1–DI4 are used for active power derating, and DI5–DI8 are used for reactive power compensation.

Figure 4-24 shows how to connect the SmartLogger to a ripple control receiver.

Figure 4-24 Connecting a ripple control receiver



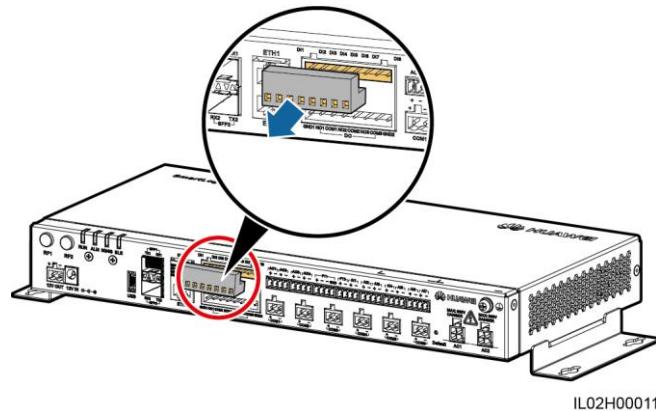
Procedure

Step 1 Connect one end of the cable to the ripple control receiver.

Step 2 Strip 8 mm of the insulation layer at the other end of the cable.

Step 3 Remove the terminal block from the DI port.

Figure 4-25 Removing the terminal block

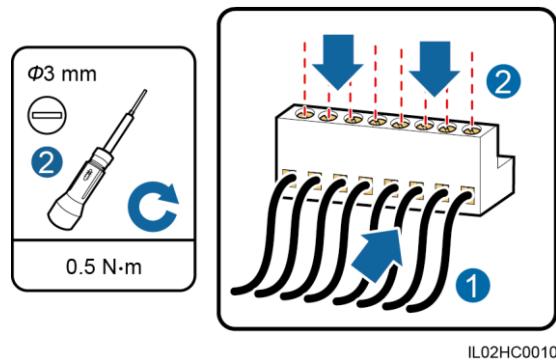


NOTE

Use a flat-head screwdriver to remove the terminal block.

Step 4 Connect cables to the terminal block and secure the cables.

Figure 4-26 Connecting cables



Step 5 Insert the terminal block into the DI port.

NOTICE

To ensure that the power grid scheduling function is normal, set the corresponding parameters (**Active Power Control** or **Reactive Power Control**) on the embedded WebUI after connecting cables. For details, see [8 Power Grid Scheduling](#).

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

4.11 Connecting an Ethernet Network Cable

Context

- The SmartLogger provides two Ethernet electrical ports, through which the SmartLogger can connect to a third-party device.
- The SmartLogger can be connected to an Ethernet switch, router, or POE module. It can also be connected to the Ethernet electrical port of a PC directly or through a hub. Select the device to be connected based on the actual networking scenario. For details on typical scenarios, see [2.4 Typical Networking Scenarios](#).

Procedure

Step 1 Connect one end of the delivered network cable to the Ethernet electrical port of a device.

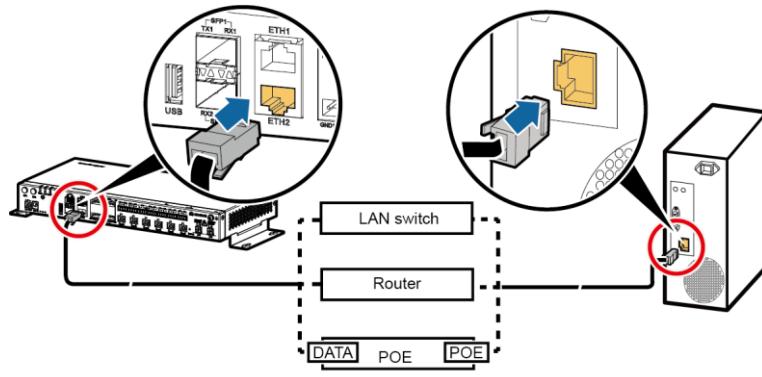


If the delivered cable is too short, pay attention to the following when preparing a cable:

- Select a CAT 5E or higher-class shielded network cable.
- The cable length should not exceed 100 m.

Step 2 Connect the other end of the network cable to **ETH1** or **ETH2** of the SmartLogger.

Figure 4-27 Connecting an Ethernet network cable



IL02I10012



NOTE

- A POE module needs to be connected to the **DATA** port of the SmartLogger.
- The default IP address of the SmartLogger is 192.168.0.10, the default subnet mask is 255.255.255.0, and the default gateway is 192.168.0.1.
- If the SmartLogger is connected to a PC directly or through a hub, set the IP addresses of the SmartLogger and PC in the same network segment. For example, if the IP address of the SmartLogger is 192.168.0.10, set the IP address of the PC to 192.168.0.11. The subnet mask and the gateway of the PC should be consistent with those of the SmartLogger.
- If the SmartLogger is connected to a PC through a networking device (such as a router), set the IP addresses of the SmartLogger and networking device in the same network segment. Set the gateway of the SmartLogger correctly so that it can communicate with the networking device.
- To enable communication between the SmartLogger and the NetEco, set NetEco parameters properly on the SmartLogger. For details, see [7.11.2.4 Setting Management System Parameters](#).

----End

Follow-up Procedure

Disconnection can be performed in reverse order.

4.12 Connecting Fiber Jumpers

Context

The SmartLogger can be connected to devices such as an ATB through fiber jumpers. You can select the devices to be connected based on the actual networking scenario. For details on typical scenarios, see [2.4 Typical Networking Scenarios](#).

Procedure

Step 1 Insert the optical module into **SFP1** or **SFP2** of the SmartLogger.

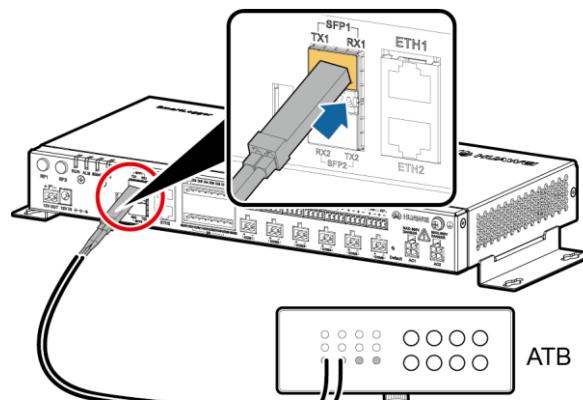
NOTICE

- An optical module is optional. A 100M optical module (eSFP, 1310 nm, and single mode) with transmission distance of at least 15 km is recommended.
- When inserting an optical module into the **SFP1** port, verify that the side with a handle faces upwards. When inserting an optical module into the **SFP2** port, verify that the side with a handle faces downwards.
- The optical switch used for the central control room supports RSTP and STP. To ensure the communication between the optical switch and the SmartLogger, the configured optical module must have a transmission speed of 100 Mbit/s.

Step 2 Connect the two fiber jumpers delivered with the optical module to the ports on the optical module.

Step 3 Connect the other end of the fiber jumper to the port on the ATB.

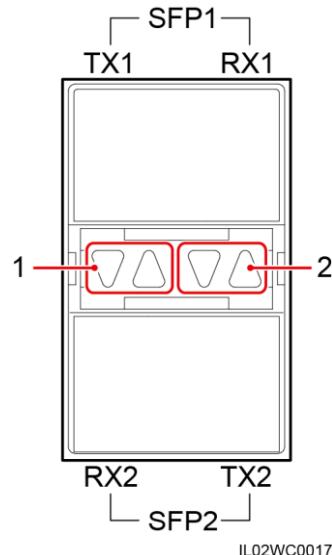
Figure 4-28 Connecting an ATB



IL02I10011

Step 4 Determine the operating status based on the Ethernet optical port indicators.

Figure 4-29 Ethernet optical port indicators



IL02WC0017

Table 4-7 Ethernet optical port indicator description

Indicator	Status	Meaning
(1) Upper port (2) Lower port	Green and yellow off	No optical module is inserted into the Ethernet optical port.
	Green steady on and blinking yellow at short intervals (0.1s on and 0.1s off)	The fiber link is being set up.
	Green steady on and yellow blinking intermittently	The data is being transmitted.
	Green steady on and blinking yellow at long intervals (0.1s on and 1.9s off)	The fiber link is normal.

----End

Follow-up Procedure

Disconnection can be performed in reverse order.



NOTE

- When removing a fiber jumper, press down the clip first.
- When removing an optical module, press down the handle and pull the module outwards.

5 System Operation

5.1 Checking Before Power-On

To ensure that the SmartLogger can work properly after power-on, check the items listed in [Table 5-1](#) before powering on the SmartLogger.

Table 5-1 Items to be checked for the SmartLogger before power-on

No.	Check That	Check Result
1	The SmartLogger is installed correctly and reliably.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
2	Ground cables of the SmartLogger are connected to ground points securely and reliably.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
3	The cables between the SmartLogger and other devices are connected securely and reliably.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
4	The RS485 communications cable is connected securely and reliably.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
5	The AC power cable is securely and reliably connected to the SmartLogger when the AC power cable is used for communication.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
6	Ports that are not used (such as RF1, RF2, Ethernet optical port, and Ethernet port) are protected by dustproof plugs.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
7	Routing for the power cable and signal cable meets the requirements for routing strong-current and weak-current cables and complies with the cable routing plan.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
8	Cables are bound neatly, and cable ties are secured evenly and properly in the same direction.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed
9	There is no unnecessary adhesive tape or cable tie on cables.	<input type="checkbox"/> Passed <input type="checkbox"/> Failed

5.2 System Power-On

Prerequisites

You have performed the operations described in [5.1 Checking Before Power-On](#).

NOTICE

- When powering on the system, use the supplied power adapter. The power adapter model varies depending on regions. For example, in the member countries of the EU, the power adapter used in the SmartLogger2000-10/10-B/11-B is FUHUA HW-60-12AC14D, and the power adapter used in the SmartLogger2000-10-C/11-C is FUHUA HW-24-12AC14D. The rated input of the power adapter is 100–240 V AC, and 50 Hz or 60 Hz. If adapters of other models are used, the equipment may be damaged.
- Select an AC socket that matches the power adapter.

Context

In a scenario with a smart array controller, the SmartLogger is installed before delivery, and the power cable is connected.

Procedure

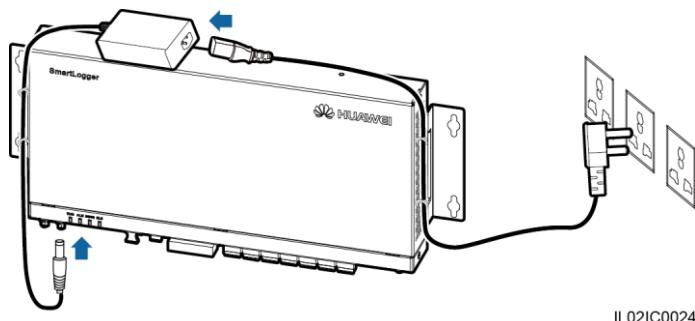
- Step 1 Insert the output terminal of the power adapter into the **12V IN** port of the SmartLogger.
- Step 2 Insert the power cable into the power adapter.
- Step 3 Insert the power cable plug into an AC socket.

In a scenario without a smart array controller, place the power adapter on the top of the SmartLogger and secure the power adapter using cable ties.

NOTE

The adapters and sockets vary in different regions. [Figure 5-1](#) is for reference only. The actual objects prevail.

Figure 5-1 Connecting the power cable in a scenario without a smart array controller



IL02IC0024

- Step 4 Switch on the circuit breaker of the AC socket.

- Step 5 Switch on the upstream circuit breaker of the AC power cable.



NOTE

[Step 5](#) needs to be performed in the PLC networking scenario.

----End

6 Man-Machine Interaction

6.1 USB Flash Drive Operation

6.1.1 Exporting Data

Context

It is recommended that you use a SanDisk, Netac, or Kingston USB flash drive to ensure compatibility.

By exporting data, you can obtain active alarms, historical alarms, performance data, exception takeover logs, commissioning logs, operation logs, fault information files, and electronic labels.

- Data from the SmartLogger2000-10/10-B/11-B can only be exported by method 1.
- Data from the SmartLogger2000-10-C/11-C can be exported by method 1 or 2. Select either method in practice.

Procedure

- Method 1
 - a. Insert the USB flash drive into the USB port at the bottom of the SmartLogger.
 - b. Log in to the app, choose **More > System Maintenance > Generate Local Maint. Script** on the main menu page, and generate a boot script file. For details, see the *SUN2000 APP User Manual*.

 **NOTE**

The generated boot script file is automatically saved in the root directory of the USB flash drive.

- c. Remove the USB flash drive from the USB port at the bottom of the SmartLogger, and insert the USB flash drive into the port again.

 **NOTE**

After the USB flash drive is connected again, the SmartLogger can automatically detect the boot script file.

- d. The SmartLogger automatically executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

NOTICE

- Verify that the USB flash drive contains a boot script file; otherwise, the SmartLogger cannot execute the operations.
- If SmartLoggers have the same app login password, the boot script file generated by one SmartLogger can be imported to other SmartLoggers by using a USB flash drive.
- The initial app login password of the SmartLogger is **00000a**. Change it upon the first login.

Table 6-1 LED indicator description

Indicator (Silk Screen)	Status	Meaning
ALM	Green off	No local maintenance is in progress.
	Blinking green at long intervals (1s on and 1s off)	Local maintenance is in progress.
	Green steady on	Local maintenance succeeds.
	Blinking green at short intervals (0.125s on and 0.125s off)	Local maintenance fails.

- Method 2
 - Insert the USB flash drive into the USB port at the bottom of the SmartLogger.
 - Log in to the app, choose **More > Device Logs** on the main menu, and select the device to export related data. For details, see the *SUN2000 APP User Manual*.
 - The SmartLogger automatically executes commands. The LED indicator status reflects the execution situation. For details, see the [Table 6-1](#).

----End

6.1.2 Exporting All Files

Context

It is recommended that you use a SanDisk, Netac, or Kingston USB flash drive to ensure compatibility.

NOTE

- If the SmartLogger needs to be replaced, you can export all the files before the replacement and then import the files into the new SmartLogger to ensure data integrity.
- After exporting all files, you can view information about the SmartLogger and devices connecting to the SmartLogger.

Procedure

Step 1 Insert the USB flash drive into the USB port at the bottom of the SmartLogger.

Step 2 Log in to the app, choose **More > System Maintenance > Generate Local Maint. Script** on the main menu page, and generate a boot script file. For details, see the *SUN2000 APP User Manual*.

 **NOTE**

The generated boot script file is automatically saved in the root directory of the USB flash drive.

Step 3 Remove the USB flash drive from the USB port at the bottom of the SmartLogger, and insert the USB flash drive into the port again.

 **NOTE**

After the USB flash drive is connected again, the SmartLogger can automatically detect the boot script file.

Step 4 The SmartLogger automatically executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

NOTICE

- Verify that the USB flash drive contains a boot script file; otherwise, the SmartLogger cannot execute the operations.
- If SmartLoggers have the same app login password, the boot script file generated by one SmartLogger can be imported to other SmartLoggers by using a USB flash drive.
- The initial app login password of the SmartLogger is **00000a**. Change it upon the first login.

Table 6-2 LED indicator description

Indicator (Silk Screen)	Status	Meaning
ALM	Green off	No local maintenance is in progress.
	Blinking green at long intervals (1s on and 1s off)	Local maintenance is in progress.
	Green steady on	Local maintenance succeeds.
	Blinking green at short intervals (0.125s on and 0.125s off)	Local maintenance fails.

----End

6.1.3 Importing All Files

Prerequisites

A USB flash drive contains a boot script file and all exported files.

Context

It is recommended that you use a SanDisk, Netac, or Kingston USB flash drive to ensure compatibility.

Procedure

Step 1 Insert the USB flash drive into the USB port at the bottom of the SmartLogger.

Step 2 Log in to the app, choose **More > System Maintenance > Generate Local Maint. Script** on the main menu page, and generate a boot script file. For details, see the *SUN2000 APP User Manual*.



The generated boot script file will replace the script file generated when all files are exported in the USB flash drive.

Step 3 The SmartLogger automatically executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

NOTICE

- Verify that the USB flash drive contains a boot script file; otherwise, the SmartLogger cannot execute the operations.
- A boot script file generated in a SmartLogger can be imported into other SmartLoggers. Ensure that app login password of a SmartLogger to which files are imported is consistent with that of the SmartLogger which generates the boot script file. If the app login passwords are inconsistent, you need to generate a new boot script file in the SmartLogger to which files are imported.
- The initial app login password of the SmartLogger is **00000a**. Change it upon the first login.

Table 6-3 LED indicator description

Indicator (Silk Screen)	Status	Meaning
ALM	Green off	No local maintenance is in progress.
	Blinking green at long intervals (1s on and 1s off)	Local maintenance is in progress.
	Green steady on	Local maintenance succeeds.
	Blinking green at short intervals (0.125s on and 0.125s off)	Local maintenance fails.

----End

6.1.4 Upgrading the Application

Context

It is recommended that you use a SanDisk, Netac, or Kingston USB flash drive to ensure compatibility.

- The SmartLogger2000-10/10-B/11-B can only be upgraded by method 1.
- The SmartLogger2000-10-C/11-C can be upgraded by method 1 or 2. Select either method in practice.

Procedure

- Method 1

- a. Log in to <http://support.huawei.com/carrier/>, browse or search for SmartLogger on the **Product Support** tab page, and download the required upgrade package on the **Software** tab page.



NOTE

The upgrade package is named **smartlogger2000.zip**. Store the upgrade package in the root directory of a USB flash drive, and do not decompress it.

- b. Insert the USB flash drive into the USB port at the bottom of the SmartLogger.
- c. Log in to the app, choose **More > System Maintenance > Generate Local Maint. Script** on the main menu page, and generate a boot script file. For details, see the *SUN2000 APP User Manual*.
- d. Replace the boot script file in the upgrade package with the boot script file in the USB flash drive.



NOTE

The boot script file in the upgrade package is named **logger_lmt_mgr_cmd.emap**.

- e. Insert the USB flash drive into the USB port at the bottom of the SmartLogger. The SmartLogger automatically executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

Table 6-4 LED indicator description

Indicator (Silk Screen)	Status	Meaning
ALM	Green off	No local maintenance is in progress.
	Blinking green at long intervals (1s on and 1s off)	Local maintenance is in progress.
	Green steady on	Local maintenance succeeds.
	Blinking green at short intervals (0.125s on and 0.125s off)	Local maintenance fails.

- f. After upgrade is complete, the SmartLogger automatically restarts.
- Method 2

- a. Log in to <http://support.huawei.com/carrier/>, browse or search for SmartLogger on the **Product Support** tab page, and download the required upgrade package on the **Software** tab page.

 **NOTE**

The upgrade package is named **smartlogger2000.zip**. Store the upgrade package in the root directory of a USB flash drive, and do not decompress it.

- b. Insert the USB flash drive into the USB port at the bottom of the SmartLogger.
- c. Log in to the app, choose **More > Device Update** on the main menu, and update the device. For details, see the *SUN2000 APP User Manual*.
- d. The SmartLogger automatically executes commands. The LED indicator status reflects the execution situation. For details, see the [Table 6-1](#).
- e. After upgrade is complete, the SmartLogger automatically restarts.

----End

6.1.5 Upgrading the BSP

Context

It is recommended that you use a SanDisk, Netac, or Kingston USB flash drive to ensure compatibility.

NOTICE

For details about how to upgrade the board support package (BSP), see *SmartLogger Upgrade Guide* or contact Huawei technical support.

Procedure

- Step 1** Log in to <http://support.huawei.com/carrier/>, browse or search for SmartLogger on the **Product Support** tab page, and download the required upgrade package on the **Software** tab page.

 **NOTE**

The upgrade package is named **smartlogger2000_bsp.zip**. Store the upgrade package in the root directory of a USB flash drive, and do not decompress it.

- Step 2** Insert the USB flash drive into the USB port at the bottom of the SmartLogger.

- Step 3** Log in to the app, choose **More > System Maintenance > Generate Local Maint. Script** on the main menu page, and generate a boot script file. For details, see the *SUN2000 APP User Manual*.

- Step 4** Replace the boot script file in the upgrade package with the boot script file in the USB flash drive.

 **NOTE**

The boot script file in the upgrade package is named **logger_lmt_mgr_cmd.emap**.

- Step 5** Insert the USB flash drive into the USB port at the bottom of the SmartLogger. The SmartLogger automatically executes all commands specified in the boot script file. View the LED indicator to determine the operating status.

Table 6-5 LED indicator description

Indicator (Silk Screen)	Status	Meaning
ALM	Green off	No local maintenance is in progress.
	Blinking green at long intervals (1s on and 1s off)	Local maintenance is in progress.
	Green steady on	Local maintenance succeeds.
	Blinking green at short intervals (0.125s on and 0.125s off)	Local maintenance fails.

Step 6 After upgrade is complete, the SmartLogger automatically restarts.

----End

6.2 NMS Operation

Using the NMS, you can perform firmware upgrade and log export for the SmartLogger. For details, see *iManager NetEco 1000S User Manual*.

6.3 App Operation

Using the app, you can perform real-time monitoring, alarm query, and device management for the SmartLogger and southbound devices connecting to the SmartLogger. For details, see *SUN2000 APP User Manual*.

7 WebUI

7.1 Note

NOTICE

- The web software version corresponding to the WebUI snapshots in this document is SmartLogger V200R002C20SPC116. The data on the WebUI snapshots is for reference only.
- Parameters displayed on the WebUI vary with the SmartLogger model. This document describes the operations to be performed on the WebUI for the SmartLogger2000-10-C.
- When you log in to the WebUI with different identifications, parameters displayed on the operation pages vary. This document describes the operation pages displayed after you log in as **Advanced User**.
- The parameter names, value ranges, and default values are subject to change. The actual display prevails.
- The 1000 V and 1500 V inverters have the maximum input voltages of 1000 V and 1500 V respectively. The 1100 V inverter refers to the inverter with the maximum input voltage of 1100 V or the SUN2000-33KTL-US/36KTL-US/40KTL-US. The maximum input voltage can be queried from the product nameplate or the appropriate user manual.

7.2 Preparations for Login

Operating Environment

The operating environment for the WebUI should meet the following requirements:

- Operating system: Windows
- Internet Explorer 8 to Internet Explorer 11, Firefox17–Firefox39, or CHROME41–CHROME45 (Windows 7)
- Minimum resolution: 1024x768

NOTE

- For Internet Explorer 8, the recommended release is 8.0.7601.17514 or later.
- For Internet Explorer 10, the compatible mode is recommended.

Setting the IP Address

Correctly set the IP address, subnet mask, and gateway for the SmartLogger, PC, and network devices (when connected).

Setting the LAN

NOTICE

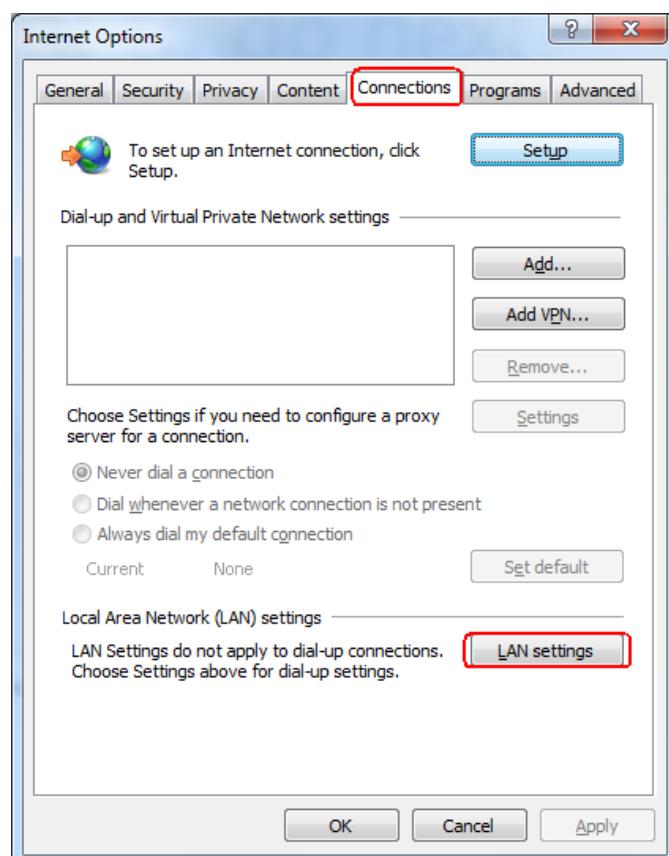
- If the SmartLogger is connected to a local area network (LAN) and a proxy server has been set, you need to cancel the proxy server settings.
- If the SmartLogger is connected to the Internet and the PC is connected to the LAN, do not cancel the proxy server settings.

Step 1 Open Internet Explorer.

Step 2 Choose Tools > Internet Options.

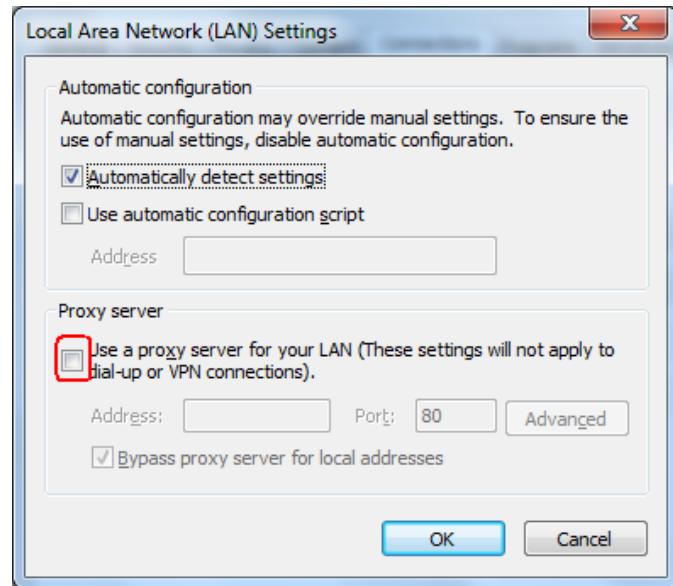
Step 3 Click the Connections tab and then click LAN settings.

Figure 7-1 LAN setting (1)



Step 4 Deselect User a proxy server for your LAN.

Figure 7-2 LAN setting (2)



Step 5 Click **OK**.

----End

Setting Internet Explorer Security

NOTICE

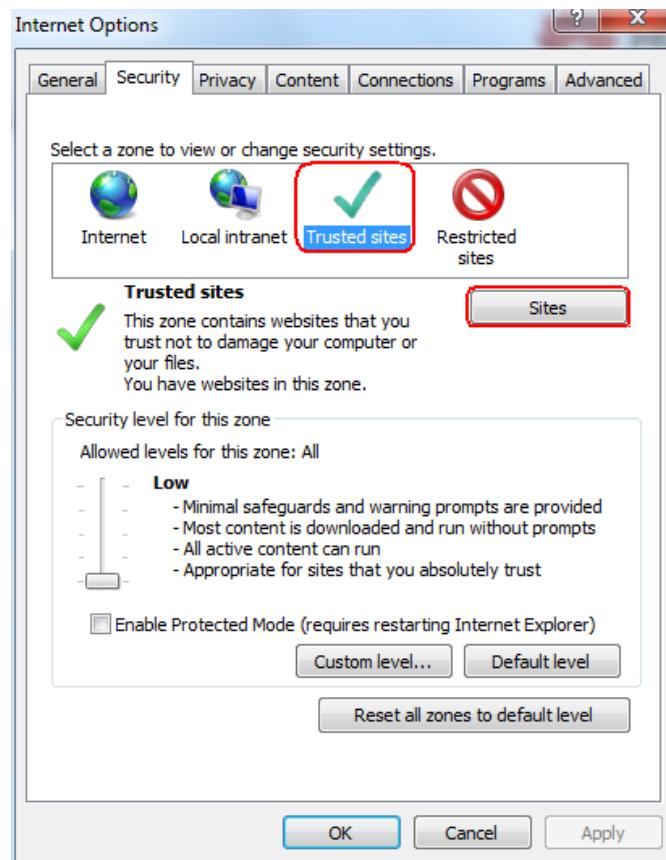
To export fault information and operation logs, you need to set the Internet Explorer security.

Step 1 Open Internet Explorer.

Step 2 Choose **Tools > Internet Options**.

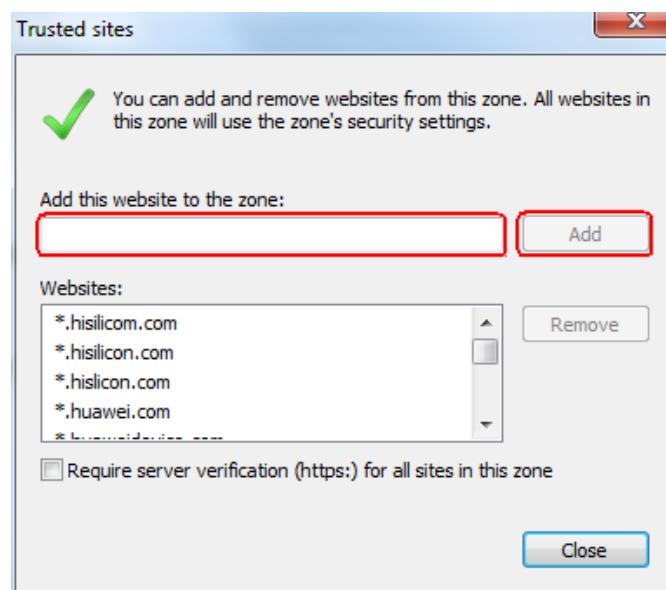
Step 3 Click the **Security** tab and then click **Sites** in **Trusted sites**.

Figure 7-3 Internet Explorer security setting (1)



Step 4 Enter the website address of the WebUI (enter the default IP address 192.168.0.10 of the SmartLogger for the first login), click **Add**, and then click **Close**.

Figure 7-4 Internet Explorer security setting (2)



Step 5 Set Security level for this zone to Medium or Low.

----End

7.3 Logging In to the WebUI

Context

The SmartLogger has been connected to a PC directly or over the Ethernet. For details, see [4.11 Connecting an Ethernet Network Cable](#).



NOTE

The IP address of the SmartLogger can be obtained as follows:

- When logging in to the app for the first time, obtain information including **IP address** from **Ethernet** under **Quick Settings**.
- When logging in to the APP subsequently, choose **Settings > Comm. Param > Ethernet** to view the information.
- To restore the IP address to the default IP address, press and hold down the Default key for more than 10s until the RUN indicator blinks at short intervals (0.125s on and 0.125s off) and all other indicators are off, and then release the Default key. The operation is valid within 5 minutes.

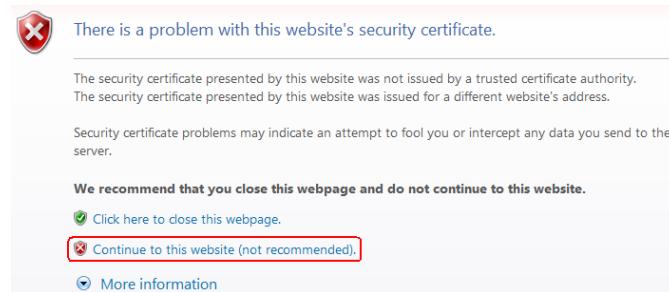
If you log in to the WebUI for the first time, a security risk warning shown in [Figure 7-5](#) displayed. Click **Continue to this website**. to continue the WebUI login.



NOTE

- It is recommended that users use their own certificates. If the certificate is not replaced, the security risk warning will be displayed during each login.
- After logging in to the WebUI, you can import a certificate under **Network Security Certification** on the [7.12.3 Setting Security Parameters](#) page.
- The imported security certificate needs to be bound to the SmartLogger IP address. Otherwise, the security risk warning will still be displayed during login.

Figure 7-5 Security risk warning



Procedure

Step 1 Enter **https://XX.XX.XX.XX** in the address box of the browser, and press **Enter**. The login page is displayed.

Figure 7-6 Login page



 **NOTE**

XX.XX.XX.XX is the IP address for the SmartLogger. For example, the default IP address for the SmartLogger is <https://192.168.0.10>.

Step 2 Specify **Language**, **User Name**, and **Password**, and then click **Log In**.

 **NOTE**

- The initial password is *Changeme* for system users **Common User**, **Advanced User**, and **Special User**.
- After the first login, change the initial password immediately to ensure account security.
- If you enter wrong passwords for five consecutive times in 5 minutes, your account will be locked out. You have to try again with the account 10 minutes later.

NOTICE

If any page is blank or a menu cannot be accessed after you log in to the WebUI, clear the cache, refresh the page, or log in again.

----End

7.4 WebUI Menu

The WebUI varies with the role that you use to log in.

 **NOTE**

- indicates that the user has permission to operate the menu; ○ indicates that the user does not have permission to operate the menu.

Table 7-1 Users and permissions on the WebUI

Menu				Common User	Advanced User	Special User
Main Menu	Second-Level Menu	Third-Level Menu	Fourth-Level Menu			
Deployment Wizard	N/A	N/A	N/A	○	●	●
Over View	Plant Running Info.	N/A	N/A	●	●	●
	Active Alarm	N/A	N/A	●	●	●
	Plant Yield	N/A	N/A	●	●	●
	Performance Data	N/A	N/A	●	●	●
	Device Running Info.	N/A	N/A	●	●	●
Monitoring	SmartLogger 2000	Running Info.	N/A	●	●	●
		Active Alarm	N/A	●	●	●
		About	N/A	●	●	●
	SUN2000 ^a	Running Info.	N/A	●	●	●
		Active Alarm	N/A	●	●	●
		Performance Data	N/A	●	●	●
		Yield	N/A	●	●	●
		Running Param.	Grid Parameters	○	●	●
		Protect Parameters	○	●	●	●
		Feature Parameters	○	●	●	●
		Power Adjustment	○	○	●	●

Menu				Common User	Advanced User	Special User
Main Menu	Second-Level Menu	Third-Level Menu	Fourth-Level Menu			
System	Tracking System	Tracking System	N/A	○	●	○
		LVRT Characteristic Curve	N/A	○	○	●
		About	N/A	●	●	●
	PLC	Running Info.	N/A	●	●	●
		STA List	N/A	○	●	○
		Networking Settings	N/A	○	●	○
		About	N/A	●	●	●
	EMI	Running Info.	N/A	●	●	●
		Performance Data	N/A	●	●	●
		Running Param.	N/A	○	●	○
		About	N/A	●	●	●
	Power Meter ^b	Running Info.	N/A	●	●	●
		Performance Data	N/A	●	●	●
		Running Param.	N/A	○	●	○
		About	N/A	●	●	●
	PID	Running Info.	N/A	●	●	●
		Active Alarm	N/A	●	●	●
		Performance Data	N/A	●	●	●
		Running Param.	N/A	○	●	○
		About	N/A	●	●	●

Menu				Common User	Advanced User	Special User
Main Menu	Second-Level Menu	Third-Level Menu	Fourth-Level Menu			
PID-PVBOX	PID-PVBOX	Running Info.	N/A	●	●	●
		Active Alarm	N/A	●	●	●
		Performance Data	N/A	●	●	●
		Running Param.	N/A	○	●	○
		About	N/A	●	●	●
	PID-SSC	Running Info.	N/A	●	●	●
		Active Alarm	N/A	●	●	●
		Performance Data	N/A	●	●	●
		Running Param.	N/A	○	●	○
		About	N/A	●	●	●
STS	STS	Teleindication	N/A	●	●	●
		Telemetering	N/A	●	●	●
		Telecontrol	N/A	○	●	○
		Performance Data	N/A	●	●	●
		About	N/A	●	●	●
	Custom Device, IEC103 Device, or IEC104 Device	Running Info.	N/A	●	●	●
		Teleindication	N/A	●	●	●
		Telemetering	N/A	●	●	●
		Telecontrol	N/A	●	●	●
		Teleadjust	N/A	●	●	●

Menu				Common User	Advanced User	Special User
Main Menu	Second-Level Menu	Third-Level Menu	Fourth-Level Menu			
Query	Alarm History	N/A	N/A	●	●	●
	Operation Log	N/A	N/A	○	●	●
	Export Data	N/A	N/A	○	●	●
Settings	User Param.	Date&Time	N/A	●	●	○
		Plant	N/A	●	●	○
		Revenue	N/A	●	●	○
		Save Period	N/A	●	●	○
		Bluetooth	N/A	○	●	○
	Comm. Param.	Ethernet	N/A	○	●	○
		RS485	N/A	○	●	●
		Power Meter	N/A	○	●	●
		Management System	N/A	○	●	○
		Modbus TCP	N/A	○	●	●
		IEC103	N/A	○	●	○
		IEC104	N/A	○	●	○
	Extended Param.	FTP	N/A	○	●	○
		Email	N/A	○	●	○
	Port Settings	DO	N/A	○	●	○
		USB	N/A	○	●	○
	Alarm Output	N/A	N/A	○	●	○
	Active Power Control	N/A	N/A	○	○	●
	Reactive Power Control	N/A	N/A	○	○	●
	Remote Shutdown	N/A	N/A	○	○	●

Menu				Common User	Advanced User	Special User
Main Menu	Second-Level Menu	Third-Level Menu	Fourth-Level Menu			
	DI	N/A	N/A	○	○	●
	Export Limitation	N/A	N/A	○	○	●
Maintenance	Firmware Upgrade	N/A	N/A	○	●	●
	Product Information	N/A	N/A	●	●	●
	Security Settings	N/A	N/A	●	●	●
	System Maint.	N/A	N/A	○	●	●
	Device Log	N/A	N/A	○	●	●
	Onsite Test	Inspection	N/A	○	●	●
		Spot-check ^c	N/A	○	●	●
	License Management	N/A	N/A	○	●	●
	Device Mgmt.	Connect Device	N/A	○	●	●
		Device List	N/A	○	●	●

NOTE

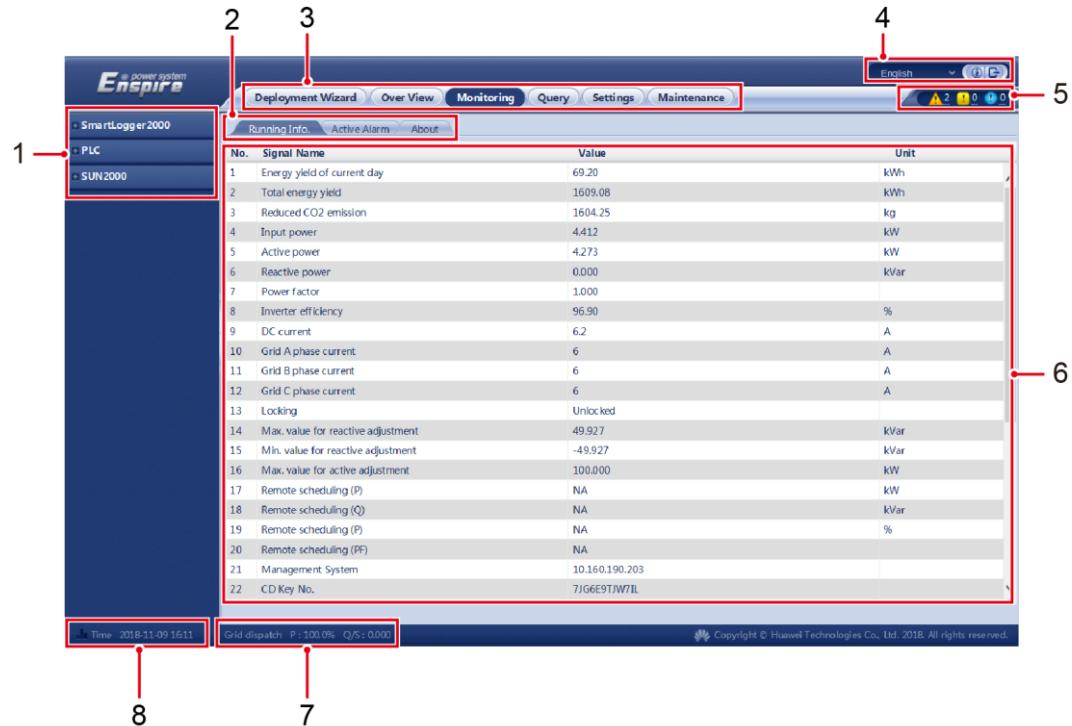
- a: In the SUN2000, **Tracking System** and **LVRT Characteristic Curve** are only available for 1100 V and 1500 V inverters.
- b: The electricity meter can support standard Modbus-RTU or DL/T645. **Running Param.** is only available for the electricity meter that supports DL/T645.
- c: The spot-check function is available only for the inverter for which **Grid Code** is set to **Japan standard**.

7.5 Icon Description

Icon	Description	Icon	Description
	Click the About icon to query the WebUI version information.		Click the Drop-down icon to select a parameter or time.
	Click the Exit icon to log out.		Alarms are classified into major, minor, and warning ones. Click the Alarm icon to query an alarm.
	Click the Increase/Decrease icon to adjust time.		Click the Start icon to start the device.
	The Select icon indicates that a parameter is selected.		Click the Stop icon to shut down the device.
	The Select icon indicates that a parameter is not selected. Click the icon to select a parameter.		Click the Reset icon to reset the device.
	Hide icon and Display icon. Click them to hide and expand parameters.		<ul style="list-style-type: none"> The inverter is in On-grid state. The EMI, power meter, slave SmartLogger, or PLC is in Online state. The PID is in Running state.
	The device is in Disconnection state. If a device is in Disconnection state, its parameters cannot be set.		The inverter is in Loading state.
	<ul style="list-style-type: none"> The inverter is in Initializing, Power-off, Idle, or other state in which it is not feeding power into the grid. The PID device is in Power-off, Idle or other state in which it is not running properly. 	-	-

7.6 WebUI Layout

Figure 7-7 WebUI layout



No.	Function	Description
7	Power grid scheduling status	Displays the current power grid scheduling mode of the system.
8	System time	Displays the current system time.
a: There are no tertiary navigation menus under certain secondary navigation menus.		

7.7 Performing Deployment Wizard

Context

The deployment wizard allows you to configure basic SmartLogger parameters, connect Huawei devices, power meters, and EMIs, configure Huawei NMS, and implement interworking with third-party devices.

Procedure

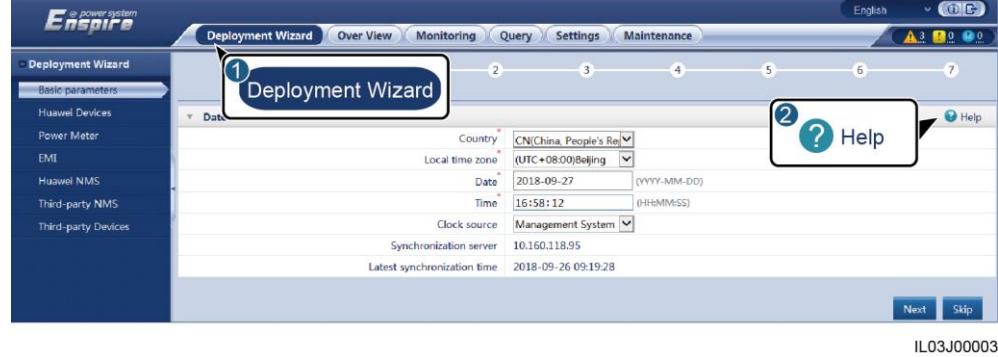
- Step 1 Log in as **Advanced User** or **Special User** to access the deployment wizard page.
- Step 2 Set parameters as prompted. For details, click **Help** on the page.



NOTE

When setting parameters, click **Previous**, **Next**, and **Skip** as required.

Figure 7-8 Deployment wizard



- Step 3 After setting parameters, click **Finish**.

----End

7.8 Overview

7.8.1 Plant Running Information

Choose **Over View > Plant Running Info.** and query information on the displayed page.

Figure 7-9 Plant running information



NOTE

The PV plant running information contains only the information about all the Huawei SUN2000s connected to the SmartLogger.

7.8.2 Active Alarm

Choose **Over View > Active Alarm** and query alarms on the displayed page.

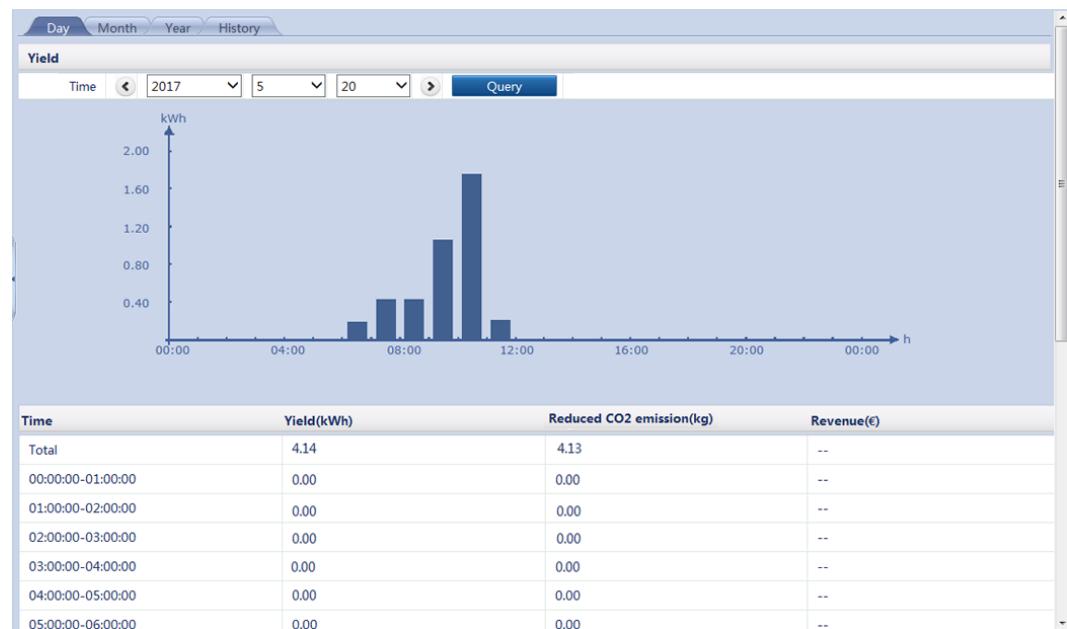
Figure 7-10 Active alarm

Active Alm Quantity: 5				
Device	All	Severity	All	Sorting mode
111	Warning	40KTL-US(COM1-8)	Abnormal String 6	201
109	Warning	40KTL-US(COM1-8)	Abnormal String 4	201
108	Warning	40KTL-US(COM1-8)	Abnormal String 3	201
107	Warning	40KTL-US(COM1-8)	Abnormal String 2	201
106	Warning	40KTL-US(COM1-8)	Abnormal String 1	201

7.8.3 Plant Yield

Choose **Over View > Plant Yield** and query energy yield data on the displayed page.

Figure 7-11 Plant yield



NOTE

You can click a tab on the tertiary navigation menu to query the energy yield data of the specified period.

NOTICE

- The daily energy yields can be stored for 30 days on an hourly basis.
- The monthly energy yields can be stored for 1 year on a daily basis.
- The yearly energy yields can be stored for 10 years on a monthly basis.
- The historical energy yields can be stored for 25 years on a yearly basis.

7.8.4 Performance Data

Choose **Over View > Performance Data** and query related information on the displayed page.

Figure 7-12 Performance data

The screenshot shows a table titled 'Query' with four columns: 'Generation time', 'E-Daily(kWh)', 'Input power(kW)', and 'Active power(kW)'. The table contains 12 rows of data. The 'Generation time' column lists times from 00:00:00 to 00:55:00. The 'E-Daily(kWh)' column shows values increasing from 0.00 to 29.64. The 'Input power(kW)' and 'Active power(kW)' columns show values fluctuating between 3.402 and 3.549. The table has a header row and 12 data rows. At the bottom, there are navigation buttons for pages 1 through 11, a 'Page' input field, and a 'Go to' button.

Generation time	E-Daily(kWh)	Input power(kW)	Active power(kW)
2017-5-20 00:00:00	0.00	3.549	3.415
2017-5-20 00:05:00	2.68	3.548	3.449
2017-5-20 00:10:00	5.37	3.582	3.407
2017-5-20 00:15:00	8.07	3.493	3.359
2017-5-20 00:20:00	10.76	3.476	3.402
2017-5-20 00:25:00	13.46	3.478	3.374
2017-5-20 00:30:00	16.17	3.466	3.421
2017-5-20 00:35:00	18.86	3.542	3.397
2017-5-20 00:40:00	21.57	3.535	3.440
2017-5-20 00:45:00	24.27	3.506	3.412
2017-5-20 00:50:00	26.94	3.581	3.447
2017-5-20 00:55:00	29.64	3.582	3.418

NOTE

- You can click an option in the upper left corner of the page to display the data in the specified format or export the data.
- When changing the name of the exported file after data is exported, retain the extension **.tar.gz**. Otherwise, the file will be unusable.

7.8.5 Device Running Information

Choose **Over View > Device Running Info.** to enter the page. You can check or import the device running information here.

Figure 7-13 Device running information

Total Device Qty.:6					
Device	Address	Device status	E-Daily(kWh)	Active power(kW)	Reactive power(kVar)
28KTL(COM6-1)	6-1	Disconnection	0.00	0.000	0.000
40KTL(COM6-2)	6-2	Disconnection	0.00	0.000	0.000
30KTL-US(COM6-3)	6-3	Disconnection	0.00	0.000	0.000
50KTL(COM6-4)	6-4	Disconnection	0.00	0.000	0.000
40KTL-US(COM6-5)	6-5	Disconnection	0.00	0.000	0.000
45KTL-US(COM6-7)	6-7	Disconnection	0.00	0.000	0.000

7.9 Device Monitoring

7.9.1 SmartLogger

7.9.1.1 Querying Master SmartLogger-Related Information

Choose **Monitoring > Logger(Local)** and query master SmartLogger-related information on the displayed page.

Figure 7-14 Querying master SmartLogger-related information

No.	Signal Name	Value	Unit
1	Energy yield of current day	0.00	kWh
2	Total energy yield	0.00	kWh
3	Reduced CO2 emission	0.00	kg
4	Input power	0.000	kW
5	Active power	0.000	kW
6	Reactive power	0.000	kVar
7	Power factor	0.000	
8	Inverter efficiency	0.00	%
9	DC current	0.0	A
10	Grid A phase current	0	A
11	Grid B phase current	0	A
12	Grid C phase current	0	A
13	Locking	Locked	
14	Max. value for reactive adjustment	0.000	kVar
15	Min. value for reactive adjustment	0.000	kVar
16	Max. value for active adjustment	0.000	kW
17	Remote scheduling (P)	NA	kW
18	Remote scheduling (Q)	NA	kVar
19	Remote scheduling (P)	NA	%
20	Remote scheduling (PF)	NA	
21	NetEco server	NA	
22	CD Key No.	NBMQFGP9VPS3	
23	NMS1 IP	NA	

 **NOTE**

You can click a tab on the tertiary navigation menu to query master SmartLogger-related information.

7.9.1.2 Querying Slave SmartLogger-Related Information

Select a slave SmartLogger on the **Monitoring** tab page to query its information.

Figure 7-15 Querying slave SmartLogger-related information

About		
No.	Signal Name	Value
	Unit	
1	SN	2102311NAE10G6000029
2	IP Address	192.168.0.99
3	Device status	OnLine
4	Logical addr.	12

7.9.2 SUN2000

7.9.2.1 Querying Related Information

Choose **Monitoring > SUN2000** and query related information on the displayed page.

Figure 7-16 Querying SUN2000-related information

Running Info.		
No.	Signal Name	Value
Unit		
1	Device status	Disconnection
2	Rated power	36
3	Energy yield of current day	0.00
4	Total energy yield	0.01
5	Reduced CO2 emission	0.00
6	Input power	NA
7	Active power	NA
8	Reactive power	NA
9	Power factor	NA
10	PV1/PV2/PV3/PV4/PV5/PV6 voltage	NA
11	PV1/PV2/PV3/PV4/PV5/PV6 current	NA
12	Grid A/B/C phase voltage	NA
13	Grid A/B/C phase current	NA
14	Grid frequency	NA
15	Cabinet temperature	NA
16	Locking	NA
17	Startup time	NA
18	Shutdown time	NA
19	Collect DSP data	NA

NOTE

- You can click the **Running Info.**, **Active Alarm**, **Performance Data**, **Yield** or **About** tab on the tertiary navigation menu to query SUN2000-related information.
- You can click the Start, Stop, or Reset icon to send the corresponding command to the SUN2000. The login password is required if you need to send a command.

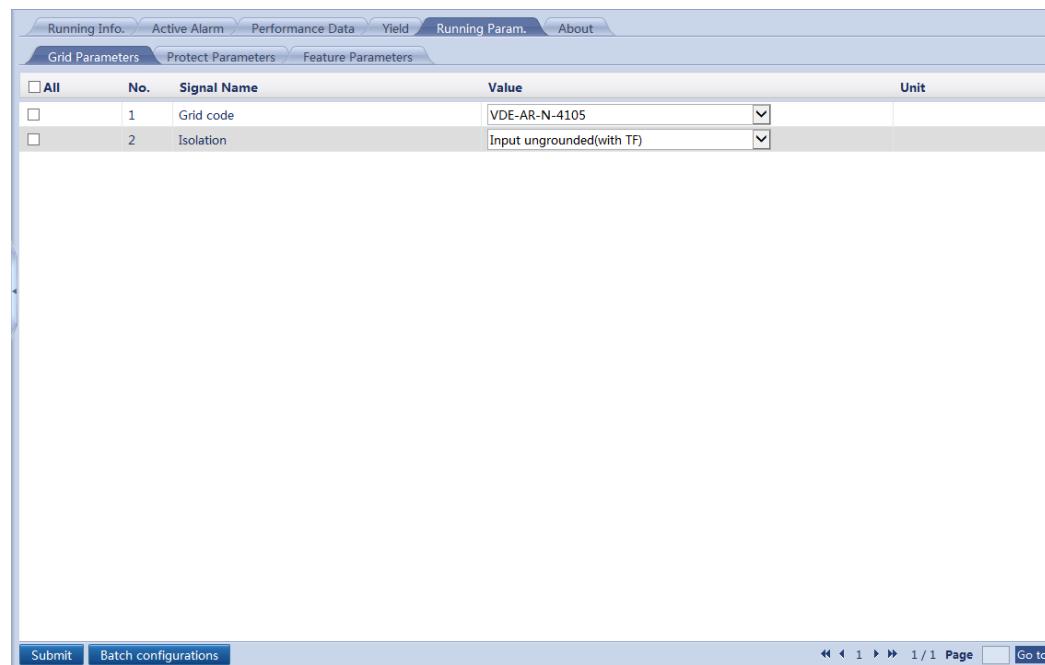
7.9.2.2 Setting Running Parameters (Advanced User)

Settings Page

NOTE

Before setting the running parameters of the inverter, ensure that the DC side is energized.

Because of permission restriction, log in to the WebUI as an advanced user. Choose **Monitoring > SUN2000 > Running Param.** to access the setting page.

Figure 7-17 Running param. (advanced user)**NOTE**

The parameter list provided in this document includes all configurable parameters. Configurable parameters vary depending on the device model and grid code. The actual display prevails.

Grid Parameters

Table 7-3 Parameter description

No.	Parameter	Description	Value Range
1	Grid code	Set this parameter based on the grid code of the country or region where the inverter is used and the inverter application scenario.	N/A
2	Isolation	Specifies the inverter working mode based on the grounding status at the DC side and the connection to the power grid.	<ul style="list-style-type: none">• Input grounded (with TF)• Input ungrounded (without TF)• Input ungrounded (with TF)

Protection Parameters

Table 7-4 Parameter description

No.	Parameter	Description	Unit	Value Range
1	Insulation resistance protection	To ensure device safety, the inverter detects the insulation resistance of the input side to the ground when it starts a self-check. If the detected value is less than the preset value, the inverter does not export power to the power grid.	MΩ	The value range for a 1000 V inverter is [0.033, 1], and the value range for 1100 V and 1500 V inverters is [0.033, 1.5].

Feature Parameters

Table 7-5 Parameter description

No.	Parameter	Description	Unit	Value Range	Remarks
1	MPPT multi-peak scanning	When the inverter is used in scenarios where PV strings are obviously shaded, enable this function. Then the inverter will perform MPPT scanning at regular intervals to locate the maximum power.	N/A	<ul style="list-style-type: none">• Disable• Enable	The scanning interval is set by MPPT multi-peak scanning interval .
2	MPPT scanning interval	Specifies the MPPT multi-peak scanning interval.	min	[5, 30]	This parameter is displayed only when MPPT multi-peak scanning is set to Enable .

No.	Parameter	Description	Unit	Value Range	Remarks
3	RCD enhancing	RCD refers to the residual current of the inverter to the ground. To ensure device security and personal safety, RCD should comply with the standard. If an AC switch with a residual current detection function is installed outside the inverter, this function should be enabled to reduce the residual current generated during inverter running, thereby preventing the AC switch from misoperations.	N/A	<ul style="list-style-type: none">• Disable• Enable	N/A
4	Reactive power output at night	In some specific application scenarios, a power grid company requires that the inverter can perform reactive power compensation at night to ensure that the power factor of the local power grid meets requirements.	N/A	<ul style="list-style-type: none">• Disable• Enable	This parameter is available only when Isolation is set to Input ungrounded (with TF) .
5	Strong adaptability	If the value of power grid short circuit capacity/power plant installed capacity is less than 3 and the power grid impedance exceeds the upper threshold, the power grid quality will be affected and the inverter may be unable to run properly. Set Strong adaptability to Enable .	N/A	<ul style="list-style-type: none">• Disable• Enable	N/A
6	Power quality optimization mode	If Power quality optimization mode is set to Enable , the inverter output current harmonics will be optimized.	N/A	<ul style="list-style-type: none">• Disable• Enable	N/A

No.	Parameter	Description	Unit	Value Range	Remarks
7	PV module type	Specifies the type of PV modules.	N/A	<ul style="list-style-type: none"> • Crystalline silicon • Film • CPV 1 • CPV 2 	<ul style="list-style-type: none"> • If PV module type is set to Crystalline silicon or Film, the inverter will run properly and will not shut down if PV modules are shaded. • If PV module type is set to CPV 1, the inverter can restart quickly in 60 minutes if PV modules are shaded and the input power greatly decreases. • If PV module type is set to CPV 2, the inverter can restart quickly in 10 minutes if PV modules are shaded and the input power greatly decreases.
8	Crystalline silicon PV compensation mode	This parameter reduces the DC voltage of PV modules to the PE by reducing the impedance of the inverter input side to the PE, thereby effectively reducing PID effect of PV modules.	N/A	<ul style="list-style-type: none"> • Output disabled • P-type output • N-type output 	This parameter is displayed if PV module type is set to Crystalline silicon . Set this parameter to P-type output for P-type PV modules and N-type output for N-type PV modules.
9	Communication interrupt shutdown	The standards of certain countries and regions require that the inverter must shut down after the communication is interrupted for a certain time.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	If Communication interruption shutdown is set to Enable and the inverter communication has been interrupted for a specified time (set by Communication interruption duration), the inverter will automatically shut down.
10	Communication interruption duration	Specifies the duration for determining communication interruption, and is used for automatic shutdown for protection in case of communication interruption.	min	[1, 120]	N/A

No.	Parameter	Description	Unit	Value Range	Remarks
11	Communication resumed startup	If this parameter is enabled, the inverter automatically starts after communication recovers. If this parameter is disabled, the inverter needs to be started manually after communication recovers.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is displayed when Communication interrupt shutdown is set to Enable .
12	Soft start time	Specifies the duration for the power to gradually increase when the inverter starts.	s	[20, 1800]	This parameter is set to 360 by default if the Australian AS4777 grid code is selected, to 300 by default if the Italian CEI0-21 or CEI0-16 grid code is selected, and to 600 by default if the Egyptian EGYPT grid code is selected.
13	AFCI	The North American standard requires the inverter to provide the DC arc detection function.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is supported by the inverters named with -US .
14	Arc detection adaptation mode	Adjusts the sensitivity of arc detection.	N/A	<ul style="list-style-type: none"> • High • Moderate • Low 	This parameter is supported by the inverters named with -US and displayed when AFCI is set to Enable .
15	AFCI self-test	Send the AFCI self-test command manually.	N/A	N/A	
16	Current error during scanning	When the IV curves of PV strings are being scanned, the current change of PV strings operating properly should be monitored to avoid inaccurate scanning caused by sunlight change. If the current exceeds the specified value, it is determined that the sunlight changes, and the IV curves should be scanned again.	A	[0.00, 2.00]	N/A

No.	Parameter	Description	Unit	Value Range	Remarks
17	OVGR linked shutdown	If this parameter is set to Enable , the inverter shuts down after receiving the OVGR signal. If this parameter is set to Disable , the inverter does not shut down after receiving the OVGR signal.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is displayed after the Japanese grid code is selected.
18	Dry contact function	Identifies the dry contact signals from the SmartLogger.	N/A	<ul style="list-style-type: none"> • NC • OVGR 	Set this parameter to OVGR for OVGR signals, and set it to NC for other signals. This parameter is displayed after the Japanese grid code is selected.
19	Hibernate at night	The inverter monitors PV strings at night. If Hibernate at night is set to Enable , the monitoring function of the inverter will hibernate at night, reducing power consumption.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
20	PLC communication	For inverter models that support both RS485 and PLC communication, when RS485 communication is used, you are advised to set PLC communication to Disable to reduce power consumption.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	<ul style="list-style-type: none"> • If Tracker controller is set to a model, this parameter cannot be set to Disable. • If the inverter communicates with the SmartLogger over PLC, this parameter cannot be set to Disable on the WebUI.
21	Upgrade delay	Upgrade delay is mainly used in the upgrade scenarios where the PV power supply is disconnected at night due to no sunlight or unstable at dawn or dusk due to poor sunlight.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	After the inverter upgrade starts, if Upgrade delay is set to Enable , the upgrade package is loaded first. After the PV power supply recovers and the activation conditions are met, the inverter automatically activates the upgrade.

No.	Parameter	Description	Unit	Value Range	Remarks
22	String monitor	The inverter monitors PV strings in real time. If any PV string is abnormal (such as being shaded or with decreased energy yields), the inverter generates an alarm to remind maintenance personnel of timely maintenance.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	If PV strings are easily shaded, you are advised to set String monitor to Disable to prevent false alarms.
23	String detection low power delay	Specifies the delay time for generating abnormal string alarms when the inverter detects that a PV string is working with low power. This parameter is mainly used in the scenario where PV strings are shaded for a long time in the morning and evening, and is used to prevent false alarms.	min	[2, 720]	
24	String detection high power delay	Specifies the delay time for generating abnormal string alarms when the inverter detects that a PV string is working with high power.	min	[2, 720]	
25	String detection power segment division percentage	Specifies the thresholds for determining whether a PV string is working with high power or low power. This parameter is used to distinguish the working status of PV strings.	%	[1, 100]	parameter is displayed when String monitor is set to Enable .
26	String detection reference asymmetric coefficient	Specifies the threshold for determining PV string exception. The false alarms caused by fixed shadow shading can be controlled by changing this parameter.	N/A	<ul style="list-style-type: none"> • SUN2000-(8KT L-28KTL): [0.05, 1] • Others: [5, 100] 	
27	String detection starting power percentage	Specifies the threshold for starting PV string exception detection. The false alarms caused by fixed shadow shading can be controlled by changing this parameter.	%	[1, 100]	

No.	Parameter	Description	Unit	Value Range	Remarks
28	Shutdown at 0% power limit	If this parameter is set to Enable , the inverter shuts down after receiving the 0% power limit command. If this parameter is set to Disable , the inverter does not shut down after receiving the 0% power limit command.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
29	Maximum apparent power	Specifies the output upper threshold for the maximum apparent power to adapt to the capacity requirements for standard and customized transformers.	kVA	[Maximum active power, Smax_limit]	If the maximum active power equals Smax_limit, this parameter is not displayed.
30	Maximum active power	Specifies the output upper threshold for the maximum active power to adapt to various market requirements.	kW	[0.1, Pmax_limit]	This parameter can be set to 27.5 kW at most for the SUN2000-25KTL-US.
31	Tracker controller	Selects a controller vendor.	N/A	<ul style="list-style-type: none"> • No tracking controller • Each controller vendor 	N/A
32	Commanded shutdown hold after power recovery	The standards of certain countries and regions require that the inverter remains in the commanded shutdown state after being powered off by a command and experiencing a power failure and recovery.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
33	String connection mode	Sets the connection mode of PV strings.	N/A	<ul style="list-style-type: none"> • Automatic detection • All PV strings separated • All PV strings connected 	N/A

No.	Parameter	Description	Unit	Value Range	Remarks
34	PID protection at night	When the inverter outputs reactive power at night and this parameter is set to Enable , the inverter will shut down automatically if it detects abnormal status of the PID compensation during the time.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
35	RS485-2 communication	If this parameter is set to Enable , the RS485-2 port can be used. If it is not used, it is recommended that this parameter be set to Disable to reduce power consumption.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
36	Built-in PID running mode	Specifies the operation mode of the SUN2000 built-in PID.	N/A	<ul style="list-style-type: none"> • Disable • Repair 	N/A
37	PID nighttime off-grid repair	Specifies whether to enable the PID nighttime off-grid repair.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
38	PID daytime off-grid repair	Specifies whether to enable the PID daytime off-grid repair.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A

7.9.2.3 Setting Running Parameters (Special User)

Settings Page



NOTE

Before setting the running parameters of the inverter, ensure that the DC side is energized.

Because of permission restriction, log in to the WebUI as a special user. Choose **Monitoring > SUN2000 > Running Param.** to access the setting page.

Figure 7-18 Running param. (special user)

No.	Signal Name	Value	Unit
1	Grid code	VDE-AR-N-4105	
2	Auto start upon grid recovery	Enable	
3	Grid connection duration after power grid recovery	60	(0-900) s
4	Grid reconnection voltage upper limit	253.0	(230.0-312.8) V
5	Grid reconnection voltage lower limit	195.5	(103.5-218.5) V
6	Grid reconnection frequency upper limit	50.05	(50.00-56.00) Hz
7	Grid reconnection frequency lower limit	47.50	(42.50-50.00) Hz
8	Reactive power compensation (cosψ-P) trigger voltage	105	(100-110) %
9	Reactive power compensation (cosψ-P) exit voltage	98	(90-100) %

NOTE

The parameter list provided in this document includes all configurable parameters. Configurable parameters vary depending on the device model and grid code. The actual display prevails.

Grid Parameters

Table 7-6 Parameter description

No.	Parameter	Description	Unit	Value Range	Remarks
1	Grid code	Set this parameter based on the grid code of the country or region where the inverter is used and the inverter application scenario.	N/A	N/A	N/A
2	Output mode	Specifies whether the inverter has an output neutral wire based on the inverter application scenario.	N/A	<ul style="list-style-type: none">• Three-phase three-wire• Three-phase four-wire	Supported by the SUN2000-33KTL, SUN2000-33KTL-A, SUN2000-36KTL, SUN2000-50KTL-M0, SUN2000-60KTL-M0, and the inverters named with -US.

No.	Parameter	Description	Unit	Value Range	Remarks
3	PQ mode	If PQ mode 1 is selected, the maximum AC output power equals the maximum apparent power. If PQ mode 2 is selected, the maximum AC output power equals the rated output power.	N/A	<ul style="list-style-type: none"> SUN2000-36K TL: (Pmax = 40 kW) and PQ mode 2 (Pmax = 36 kW) SUN2000-42K TL: PQ mode 1 (Pmax = 47 kW) and PQ mode 2 (Pmax = 42 kW) SUN2000-50K TL-M0 and SUN2000-60K TL-M0: PQ mode 1 and PQ mode 2 	This parameter is supported by the SUN2000-36KTL, SUN2000-42KTL, SUN2000-50KTL-M0, and SUN2000-60KTL-M0.
4	Auto start upon grid recovery	Specifies whether to allow the inverter to automatically start after the power grid recovers.	N/A	<ul style="list-style-type: none"> Disable Enable 	This parameter is set to Disable by default if the Japanese grid code is selected.
5	Grid connection duration after power grid recovery	Specifies the waiting time for inverter restart after the power grid recovers.	s	[0, 900]	The value range is [150, 900] if the Japanese grid code is selected.
6	Grid reconnection voltage upper limit	The standards of certain countries and regions require that the inverter must not connect to the power grid when the power grid voltage is higher than the upper limit.	V	[100% Vn, 136% Vn]	Vn represents the rated voltage.
7	Grid reconnection voltage lower limit	The standards of certain countries and regions require that the inverter must not connect to the power grid when the power grid voltage is lower than the lower limit.	V	[45% Vn, 95% Vn]	

No.	Parameter	Description	Unit	Value Range	Remarks
8	Grid reconnection frequency upper limit	The standards of certain countries and regions require that the inverter must not connect to the power grid when the power grid frequency is higher than the upper limit.	Hz	[100%Fn, 112%Fn]	Fn represents the rated frequency.
9	Grid reconnection frequency lower limit	The standards of certain countries and regions require that the inverter must not connect to the power grid when the power grid frequency is lower than the lower limit.	Hz	[85%Fn, 100%Fn]	
10	Reactive power compensation ($\cos\psi$ -P) trigger voltage	Specifies the voltage threshold for triggering reactive power compensation when LVRT occurs.	%	[100, 110]	N/A
11	Reactive power compensation ($\cos\psi$ -P) exit voltage	Specifies the voltage threshold for exiting reactive power compensation when the inverter recovers from LVRT.	%	[90, 100]	N/A
12	Isolation	Specifies the inverter working mode based on the grounding status at the DC side and the connection to the power grid.	N/A	<ul style="list-style-type: none"> • Input grounded (with TF) • Input ungrounded (without TF) • Input ungrounded (with TF) 	N/A

Protection Parameters

Table 7-7 Parameter description

No.	Parameter	Description	Unit	Value Range	Remarks
1	Unbalance voltage protection	Specifies the inverter protection threshold in the case of unbalanced power grid voltage.	%	[0.0, 50.0]	N/A

No.	Parameter	Description	Unit	Value Range	Remarks
2	Phase protection point	The Japanese standard requires that during passive islanding detection, protection should be triggered if an abrupt voltage phase change is detected.	°	[3, 15]	Configurable abruptly changed phase angles are 3°, 6°, 9°, 12°, and 15°, which are displayed after the Japanese grid code is selected.
3	Phase angle offset protection	The standards of certain countries and regions require that the inverter needs to be protected when the three-phase angle offset of the power grid exceeds a certain value.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
4	10 minute OV protection	Specifies the 10-minute overvoltage protection threshold.	V	<ul style="list-style-type: none"> • SUN2000-50KTL-M 0/60KTL-M0/65KTL -C1/70KTL-C1/75KT L-C1/70KTL-INM0: [1xVn, 1.5xVn] • Others: [1xVn, 1.36xVn] 	Vn represents the rated voltage.
5	10 minute OV protection time	Specifies the 10-minute overvoltage protection duration.	ms	<ul style="list-style-type: none"> • 1000 V inverter: [50, 600000] • Others: [50, 7200000] 	
6	Level-1 OV protection	Specifies the level-1 overvoltage protection threshold.	V	<ul style="list-style-type: none"> • SUN2000-50KTL-M 0/60KTL-M0/65KTL -C1/70KTL-C1/75KT L-C1/70KTL-INM0: [1xVn, 1.5xVn] • Others: [1xVn, 1.36xVn] 	Vn represents the rated voltage.
7	Level-1 OV protection time	Specifies the level-1 overvoltage protection duration.	ms	<ul style="list-style-type: none"> • 1000 V inverter: [50, 600000] • Others: [50, 7200000] 	
8	Level-2 OV protection	Specifies the level-2 overvoltage protection threshold.	V	<ul style="list-style-type: none"> • SUN2000-50KTL-M 0/60KTL-M0/65KTL -C1/70KTL-C1/75KT L-C1/70KTL-INM0: [1xVn, 1.5xVn] • Others: [1xVn, 1.36xVn] 	Vn represents the rated voltage.

No.	Parameter	Description	Unit	Value Range	Remarks
9	Level-2 OV protection time	Specifies the level-2 overvoltage protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
10	Level-1 UV protection	Specifies the level-1 undervoltage protection threshold.	V	[0.15xVn, 1xVn]	Vn represents the rated voltage.
11	Level-1 UV protection time	Specifies the level-1 undervoltage protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
12	Level-2 UV protection	Specifies the level-2 undervoltage protection threshold.	V	[0.15xVn, 1xVn]	Vn represents the rated voltage.
13	Level-2 UV protection time	Specifies the level-2 undervoltage protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
14	Level-1 OF protection	Specifies the level-1 overfrequency protection threshold.	Hz	[1xFn, 1.15xFn]	Fn represents the rated frequency.
15	Level-1 OF protection time	Specifies the level-1 overfrequency protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
16	Level-2 OF protection	Specifies the level-2 overfrequency protection threshold.	Hz	[1xFn, 1.15xFn]	Fn represents the rated frequency.
17	Level-2 OF protection time	Specifies the level-2 overfrequency protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
18	Level-1 UF protection	Specifies the level-1 underfrequency protection threshold.	Hz	[0.85xFn, 1xFn]	Fn represents the rated frequency.
19	Level-1 UF protection time	Specifies the level-1 underfrequency protection duration.	ms	[50, 7200000]	
20	Level-2 UF protection	Specifies the level-2 underfrequency protection threshold.	Hz	[0.85xFn, 1xFn]	Fn represents the rated frequency.
21	Level-2 UF protection time	Specifies the level-2 underfrequency protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	

No.	Parameter	Description	Unit	Value Range	Remarks
22	Level-3 OV protection	Specifies the level-3 overvoltage protection threshold.	V	<ul style="list-style-type: none"> SUN2000-50KTL-M 0/60KTL-M0/65KTL -C1/70KTL-C1/75KT L-C1/70KTL-INM0: [1xVn, 1.5xVn] Others: [1xVn, 1.36xVn] 	<ul style="list-style-type: none"> In 1000 V inverters, only the inverters marked "-US" support this parameter. Vn represents the rated voltage.
23	Level-3 OV protection time	Specifies the level-3 overvoltage protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
24	Level-4 OV protection	Specifies the level-4 overvoltage protection threshold.	V	<ul style="list-style-type: none"> SUN2000-50KTL-M 0/60KTL-M0/65KTL -C1/70KTL-C1/75KT L-C1/70KTL-INM0: [1xVn, 1.5xVn] Others: [1xVn, 1.36xVn] 	<ul style="list-style-type: none"> In 1000 V inverters, only the inverters marked "-US" support this parameter. Vn represents the rated voltage.
25	Level-4 OV protection time	Specifies the level-4 overvoltage protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
26	Level-3 UV protection	Specifies the level-3 undervoltage protection threshold.	V	[0.15xVn, 1xVn]	<ul style="list-style-type: none"> In 1000 V inverters, only the inverters marked "-US" support this parameter. Vn represents the rated voltage.
27	Level-3 UV protection time	Specifies the level-3 undervoltage protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
28	Level-4 UV protection	Specifies the level-4 undervoltage protection threshold.	V	[0.15xVn, 1xVn]	<ul style="list-style-type: none"> In 1000 V inverters, only the inverters marked "-US" support this parameter. Vn represents the rated voltage.
29	Level-4 UV protection time	Specifies the level-4 undervoltage protection duration.	ms	<ul style="list-style-type: none"> 1000 V inverter: [50, 600000] Others: [50, 7200000] 	
30	Level-5 OV protection	Specifies the level-5 overvoltage protection threshold.	V	[1xVn, 1.5xVn]	Vn represents the rated voltage.
31	Level-5 OV protection time	Specifies the level-5 overvoltage protection duration.	ms	[50, 7200000]	

No.	Parameter	Description	Unit	Value Range	Remarks
32	Level-6 OV protection	Specifies the level-6 overvoltage protection threshold.	V	[1xVn, 1.5xVn]	Vn represents the rated voltage.
33	Level-6 OV protection time	Specifies the level-6 overvoltage protection duration.	ms	[50, 7200000]	
34	Level-5 UV protection	Specifies the level-5 undervoltage protection threshold.	V	[0.15xVn, 1xVn]	Vn represents the rated voltage.
35	Level-5 UV protection time	Specifies the level-5 undervoltage protection duration.	ms	[50, 7200000]	
36	Level-6 UV protection	Specifies the level-6 undervoltage protection threshold.	V	[0.15xVn, 1xVn]	Vn represents the rated voltage.
37	Level-6 UV protection time	Specifies the level-6 undervoltage protection threshold.	ms	[50, 7200000]	
38	Level-3 OF protection	Specifies the level-3 overfrequency protection threshold.	Hz	[1xFn, 1.15xFn]	Fn represents the rated frequency.
39	Level-3 OF protection time	Specifies the level-3 overfrequency protection duration.	ms	[50, 7200000]	
40	Level-4 OF protection	Specifies the level-4 overfrequency protection threshold.	Hz	[1xFn, 1.15xFn]	Fn represents the rated frequency.
41	Level-4 OF protection time	Specifies the level-4 overfrequency protection duration.	ms	[50, 7200000]	
42	Level-5 OF protection	Specifies the level-5 overfrequency protection threshold.	Hz	[1xFn, 1.15xFn]	Fn represents the rated frequency.
43	Level-5 OF protection time	Specifies the level-5 overfrequency protection duration.	ms	[50, 7200000]	
44	Level-6 OF protection	Specifies the level-6 overfrequency protection threshold.	Hz	[1xFn, 1.15xFn]	Fn represents the rated frequency.
45	Level-6 OF protection time	Specifies the level-6 overfrequency protection duration.	ms	[50, 7200000]	

No.	Parameter	Description	Unit	Value Range	Remarks
46	Level-3 UF protection	Specifies the level-3 underfrequency protection threshold.	Hz	[0.85xFn, 1xFn]	Fn represents the rated frequency.
47	Level-3 UF protection time	Specifies the level-3 underfrequency protection duration.	ms	[50, 7200000]	
48	Level-4 UF protection	Specifies the level-4 underfrequency protection threshold.	Hz	[0.85xFn, 1xFn]	Fn represents the rated frequency.
49	Level-4 UF protection time	Specifies the level-4 underfrequency protection duration.	ms	[50, 7200000]	
50	Level-5 UF protection	Specifies the level-5 underfrequency protection threshold.	Hz	[0.85xFn, 1xFn]	Fn represents the rated frequency.
51	Level-5 UF protection time	Specifies the level-5 underfrequency protection duration.	ms	[50, 7200000]	
52	Level-6 UF protection	Specifies the level-6 underfrequency protection threshold.	Hz	[0.85xFn, 1xFn]	Fn represents the rated frequency.
53	Level-6 UF protection time	Specifies the level-6 underfrequency protection duration.	ms	[50, 7200000]	

Feature Parameters

Table 7-8 Parameter description

No.	Parameter	Description	Unit	Value Range	Remarks
1	LVRT	When the power grid voltage is abnormally low for a short time, the inverter cannot disconnect from the power grid immediately and has to work for some time. This is called LVRT.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is set to Enable by default if the German BDEW-MV grid code is selected.

No.	Parameter	Description	Unit	Value Range	Remarks
2	LVRT threshold	Specifies the threshold for triggering LVRT. The threshold settings should meet the standard requirements for the local grid.	V	[50% Vn, 92% Vn]	This parameter is displayed when LVRT is set to Enable . Vn represents the rated voltage.
3	LVRT undervoltage protection shield	Specifies whether to shield the undervoltage protection function during LVRT.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is displayed when LVRT is set to Enable .
4	LVRT reactive power compensation power factor	During LVRT, the inverter needs to generate reactive power to support the power grid. This parameter is used to set the reactive power generated by the inverter.	N/A	[0, 3]	<p>This parameter is displayed when LVRT is set to Enable.</p> <p>This parameter is set to 2.5 by default if the South African grid code is selected.</p> <p>For example, if you set LVRT reactive power compensation power factor to 2, the reactive power generated by the inverter is 20% of the rated power when the AC voltage drops by 10% during LVRT.</p>
5	HVRT	When the power grid voltage is abnormally high for a short time, the inverter cannot disconnect from the power grid immediately and has to work for some time. This is called HVRT.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
6	HVRT triggering threshold	Specifies the threshold for triggering the HVRT. The threshold settings should meet the local grid standard.	N/A	[105% Vn, 130% Vn]	This parameter is displayed when HVRT is set to Enable .
7	Active islanding	Specifies whether to enable the active islanding protection function.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
8	Passive islanding	Specifies whether to enable the passive islanding protection function.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is displayed after the Japanese grid code is selected.

No.	Parameter	Description	Unit	Value Range	Remarks
9	Voltage rise suppression	The standards of certain countries and regions require that the active power of the inverter be derated according to a certain gradient when the output voltage exceeds a certain value.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is set to Enable by default if the Italian grid code CEI0-16 is selected.
10	Voltage rise suppression reactive adjustment point	The standards of certain countries and regions require that the inverter must generate a certain amount of reactive power when the output voltage exceeds a certain value.	%	[100, 115]	<ul style="list-style-type: none"> • This parameter is displayed when Voltage rise suppression is set to Enable. • The value of Voltage rise suppression active derating point must be greater than that of Voltage rise suppression reactive adjustment point.
11	Voltage rise suppression active derating point	The standards of certain countries and regions require that the active power of the inverter be derated according to a certain gradient when the output voltage exceeds a certain value.	%	[100, 115]	
12	Frequency change rate protection	The inverter triggers protection when the power grid frequency changes too fast.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
13	Frequency change rate protection point	Specifies the frequency change rate protection threshold.	Hz/s	<ul style="list-style-type: none"> • 1100 V inverter: [0.1, 5] • Others: [0.1, 2.5] 	This parameter is displayed if Frequency change rate protection is set to Enable .
14	Frequency change rate protection time	Specifies the frequency change rate protection duration.	s	[0.2, 20.0]	This parameter is displayed if Frequency change rate protection is set to Enable .
15	Soft start time after grid failure	Specifies the time for the power to gradually increase when the inverter restarts after the power grid recovers.	s	[20, 800]	This parameter is set to 360 by default if the Australian AS4777 grid code is selected, and to 300 by default if the Brazilian ABNT NBR 16149 or South African SA_RPPs grid code is selected.

Power Adjustment Parameters

Table 7-9 Parameter description

No.	Parameter	Description	Unit	Value Range	Remarks
1	Active power change gradient	Adjusts the change speed of the inverter active power.	%/s	<ul style="list-style-type: none"> • 1000 V inverter: [0.1, 50] • Others: [0.1, 1000] 	N/A
2	Fixed active power derated	Adjusts the active power output of the inverter in fixed values.	kW	<ul style="list-style-type: none"> • 1000 V inverter: [0, Pmax] • Others: [0, Pmax_limit] 	<ul style="list-style-type: none"> • Pmax represents the maximum active power. • For 1000 V inverters, the maximum value of this parameter for the SUN2000-25KTL-US is 27.5 kW. • This parameter is for the SUN2000-100KT L-USH0 only and displayed when Remote power schedule is set to Enable.
3	Active power percentage derating	Adjusts the active power output of the inverter in percentages.	%	[0, 100]	<ul style="list-style-type: none"> • If this parameter is set to 100, the inverter delivers the maximum output power. • This parameter is for the SUN2000-100KT L-USH0 only and displayed when Remote power schedule is set to Enable.
4	Reactive power change gradient	Adjusts the change speed of the inverter reactive power.	%/s	[0.1, 1000]	N/A

No.	Parameter	Description	Unit	Value Range	Remarks
5	Power factor	Adjusts the power factor of the inverter.	N/A	(-1.000, -0.800]U[0.800, 1.000]	This parameter is for the SUN2000-100KTL-USH0 only and displayed when Remote power schedule is set to Enable .
6	Overfrequency derating	If this parameter is enabled, the active power of the inverter will be derated according to a certain slope when the grid frequency exceeds the frequency that triggers overfrequency derating.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
7	Trigger frequency of over frequency derating	The standards of certain countries and regions require that the output active power of the inverter be derated when the power grid frequency exceeds a certain value.	Hz	<p>When the output frequency is 50 Hz, the value range is [45.00, 55.00].</p> <p>When the output frequency is 60 Hz, the value range is [55.00, 65.00].</p>	<ul style="list-style-type: none"> • This parameter is for the inverters except the 1000 V ones. It is displayed when Overfrequency derating is set to Enable.
8	Quit frequency of over frequency derating	Specifies the frequency threshold for exiting overfrequency derating.	Hz	<p>When the output frequency is 50 Hz, the value range is [45.00, 55.00].</p> <p>When the output frequency is 60 Hz, the value range is [55.00, 65.00].</p>	<ul style="list-style-type: none"> • The parameter setting should meet the following condition: Quit frequency of over frequency derating \leq Trigger frequency of over frequency derating $<$ Cutoff frequency of overfrequency derating.
9	Cutoff frequency of overfrequency derating	Specifies the frequency threshold for cutting off overfrequency derating.	Hz	<p>When the output frequency is 50 Hz, the value range is [45.00, 55.00].</p> <p>When the output frequency is 60 Hz, the value range is [55.00, 65.00].</p>	<ul style="list-style-type: none"> • This parameter is displayed when Overfrequency derating is set to Enable. • The parameter setting should meet the

No.	Parameter	Description	Unit	Value Range	Remarks
10	Cutoff power of overfrequency derating	Specifies the power threshold for cutting off overfrequency derating.	%	[5, 20]	following condition: Quit frequency of over frequency derating \leq Trigger frequency of over frequency derating < Cutoff frequency of overfrequency derating .
11	Power recovery gradient of overfrequency derating	Specifies the power recovery gradient for overfrequency derating.	%/min	[5, 20]	This parameter is set to 16 by default if the Australian AS4777 grid code is selected, and to 15 by default if the Italian CEI0-21 or CEI0-16 grid code is selected.
12	Remote power schedule	<ul style="list-style-type: none"> If this parameter is set to Enable, the inverter responds to the scheduling instruction from the remote port. If it is set to Disable, the inverter does not respond to the scheduling instruction from the remote port. If users set this parameter to Disable, it is recommended that the SmartLogger V200R002C10SPC10 0 or later versions be used to ensure to precision of gird scheduling values. 	N/A	<ul style="list-style-type: none"> Disable Enable 	N/A
13	Schedule instruction valid duration	Adjusts the duration within which the scheduling instruction is valid.	s	[0, 86400]	If this parameter is set to 0 , the instruction is valid permanently.
14	Maximum apparent power	Specifies the output upper threshold for the maximum apparent power to adapt to the capacity requirements for standard and customized transformers.	kVA	[Maximum active power, Smax_limit]	If the maximum active power equals Smax_limit, this parameter is not displayed.

No.	Parameter	Description	Unit	Value Range	Remarks
15	Maximum active power	Specifies the output upper threshold for the maximum active power to adapt to various market requirements.	kW	[0.1, Pmax_limit]	N/A
16	Shutdown at 0% power limit	If this parameter is set to Enable , the inverter shuts down after receiving the 0% power limit command. If this parameter is set to Disable , the inverter does not shut down after receiving the 0% power limit command.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	N/A
17	Reactive power compensation (Q/S)	Adjusts the inverter output reactive power.	N/A	(-1.000, 1.000]	This parameter is for the SUN2000-100KTL-USH0 only and displayed when Remote power schedule is set to Enable .
18	Reactive power output at night	In some specific application scenarios, a power grid company requires that the inverter can perform reactive power compensation at night to ensure that the power factor of the local power grid meets requirements.	N/A	<ul style="list-style-type: none"> • Disable • Enable 	This parameter is available only when Isolation is set to Input ungrounded (with TF) .

7.9.2.4 Setting a Tracking System

If a PV string uses a tracking system with controllers, you can set parameters for the tracking system over the WebUI.



NOTE

- The parameters vary depending on the controller manufacturer. Set parameters based on site requirements.
- This function is applicable only to 1100 V and 1500 V inverters.

Because of permission restriction, log in as **Advanced User**. Choose **Monitoring > SUN2000 > Tracking System** to access the target page.

Figure 7-19 Setting a tracking system

The screenshot shows the 'Tracking System' tab selected in the top navigation bar. Under the 'Support System' section, there are three rows of configuration parameters:

Tracker controller	Tonking
Support system type	Tilted single axis
Total number of supports	8

Below these parameters is a table listing 8 supports, each with columns for Support ID, Access Status, System Status, Azimuth, Starting, Stop, Clr Fault, and Azimuth.

Support	Access Status	System Status	Azimuth(°)	Starting	Stop	Clr Fault	Azimuth
1	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings
2	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings
3	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings
4	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings
5	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings
6	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings
7	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings
8	Connected	Abnormal	0.00	Confirm	Confirm	Confirm	Settings

At the bottom of the table are four buttons: Batch Start, Batch Stop, Batch Clr Fault, and Az Batch Setting.

NOTE

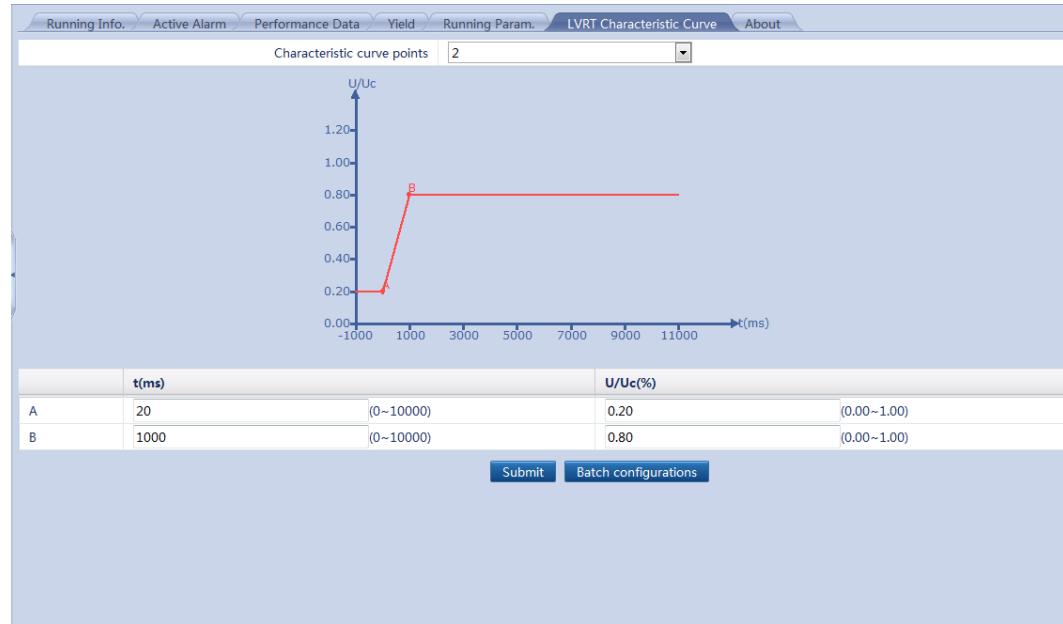
You can click the Select icon in the upper left corner of the page to select a setting page.

7.9.2.5 Setting the LVRT Characteristic Curve

NOTE

Only 1100 V and 1500 V inverters support the LVRT characteristic curve. SUN2000s of other models do not support this function.

Because of permission restriction, log in as **Special User**. Choose **Monitoring > SUN2000 > LVRT Characteristic Curve** and set the characteristic curve on the displayed page.

Figure 7-20 Setting the LVRT characteristic curve**NOTE**

- After you set the LVRT characteristic curve for one inverter, click **Batch configurations** to synchronize the LVRT characteristic curve settings to other inverters
- If the Italian CEI0-16 grid code series or any grid code used in Jordan, Argentina, Saudi Arabia, Tunisia, and Zambia is selected for the inverter, the LVRT curve cannot be configured.

7.9.3 PLC

The SmartLogger is integrated with the PLC CCO and connected to the SUN2000 that supports the PLC function over an AC power cable. Data is transmitted over the power cable to implement PLC networking.

NOTE

After connecting the AC power cable to the SmartLogger, set **Built-in PLC** to **Enable**. For details, see [7.12.8.1 Connecting Devices](#).

7.9.3.1 Querying Related Information

Choose **Monitoring > PLC** and query related information on the displayed page.

Figure 7-21 Querying PLC-related information

The screenshot shows a web-based user interface for the SmartLogger2000 device. At the top, there is a navigation bar with tabs: Running Info (which is selected and highlighted in blue), STA List, Networking Settings, and About. Below the navigation bar is a table titled "Running Info." with the following data:

No.	Signal Name	Value	Unit
1	Device status	OnLine	
2	CCO net status	networking	
3	Device identification status	Idle	
4	AB/BC/CA line voltage	0.0/0.0/0.0	V
5	SNID	0	

NOTE

You can click the **Running Info.** or **About** tab on the tertiary navigation menu to query PLC-related information.

7.9.3.2 Setting the STA List

Because of permission restriction, log in as **Advanced User**. Choose **Monitoring > PLC > STA List** and set **Baud rate** for the listed devices on the displayed page.

NOTE

For a SmartLogger2000-10-C/11-C, you cannot set the baud rate or synchronize the baud rates of Huawei devices on this page.

Figure 7-22 Setting the STA list

No.	MAC Address	Device	SN	Comm Address	Baud rate
1	2c:27:d7:2f:b2:01	40KTL(COM3-1)	INV_2000V2R1C00_0001	1	115200
2	2c:27:d7:2f:b2:02	40KTL(COM3-2)	INV_2000V2R1C00_0002	2	115200
3	2c:27:d7:2f:b2:03	40KTL(COM3-3)	INV_2000V2R1C00_0003	3	115200

 **NOTE**

- The STA list displays information about the inverter equipped with the PLC STA module that is being connected.
- When changing the name of the exported file after the STA list is exported, retain the extension **.tar.gz**. Otherwise, the file will be unusable.

7.9.3.3 Networking Settings

Because of permission restriction, log in as **Advanced User**. Choose **Monitoring > PLC > Networking Settings**.

Running parameters

Figure 7-23 Running parameters

No.	Signal Name	Value	Unit
1	Baud rate	115200	
2	Anti-crosstalk	Enable	
3	Network frequency band	2.5-5.7 (MHz)	
4	Box-type transformer No.	10	(0-511)
5	Winding No.	2	(0-7)
6	Networking	Enable	

NOTE

- **Baud rate** is set to **115200** by default, which provides optimal communications performance and does not need to be changed.
- If **Anti-crosstalk** is set to **Enable**, the inverter with a PLC STA in the SN list can access networking.
- Parameters **Box-type transformer No.** and **Winding No.** can be set for the PLC CCO with SUN2000 V100R001C72SPC100 or later versions. In multi-split transformer scenarios, specify **Winding No.** based on the actual winding number of the SmartLogger connected to the transformer. When the box-type transformer and winding numbers of the inverter with an STA are consistent with those of the PLC CCO, the inverter can access networking.
- When the PLC CCO is SUN2000 V100R001C72SPC104 or later versions, you can set **Networking**. When the SmartLogger communicates with the inverter over PLC, set **Networking** to **Enable** (default value). When the SmartLogger communicates with the inverter only over RS485, set **Networking** to **Disable**.

SN List

Figure 7-24 SN list

No.	SN	Match Status	Transformer No.	Winding No.	Device	Comm Address
1	210107250010F7002434	●				
2	210107250010F7002435	●				
3	210107250010F7002436	●				
4	210107250010F7002437	●				

NOTE

- The SN list displays the relevant information of the inverters with PLC STAs that can be connected.
- Tap **Synchronize**, and synchronize the box-type transformer and winding numbers of the PLC CCO to the inverter.

7.9.4 EMI

7.9.4.1 Querying Related Information

Choose **Monitoring > EMI** and query related information on the displayed page.

Figure 7-25 Querying EMI-related information

No.	Signal Name	Value	Unit
1	Daily irradiation amount	NA	kWh/m ²
2	Daily irradiation amount 2	NA	kWh/m ²
3	Total irradiance	NA	W/m ²
4	Total irradiance 2	NA	W/m ²
5	PV module temperature	NA	degC
6	Ambient temperature	NA	degC
7	Wind speed	NA	m/s
8	Wind direction	NA	
9	Custom 1	NA	
10	Custom 2	NA	

NOTE

- You can click the **Running Info.**, **Performance Data**, or **About** tab on the tertiary navigation menu to query EMI-related information.
- EMI performance data can be stored for three months and exported. When changing the name of the exported file, retain the extension **.tar.gz**. Otherwise, the file may be unavailable.
- When the SmartLogger connects to multiple EMIs and a master EMI is set, the **Performance Data** page displays the data about the master EMI. When the SmartLogger connects to multiple EMIs and no master EMI is set, the **Performance Data** page displays the data about any EMI.

7.9.4.2 Setting Running Parameters

Connection over the COM Port

After the SmartLogger connects to the EMI, you need to add the device manually. For details, see [7.12.8.1 Connecting Devices](#). **Device Type** should be set to **EMI**, and **Connection mode** to **Modbus-RTU**.

Devices from different vendors may support different protocol specifications. To normally obtain information from the connected EMI, correctly configure the protocol specifications on the WebUI of the SmartLogger based on the protocol specifications delivered by the vendor.

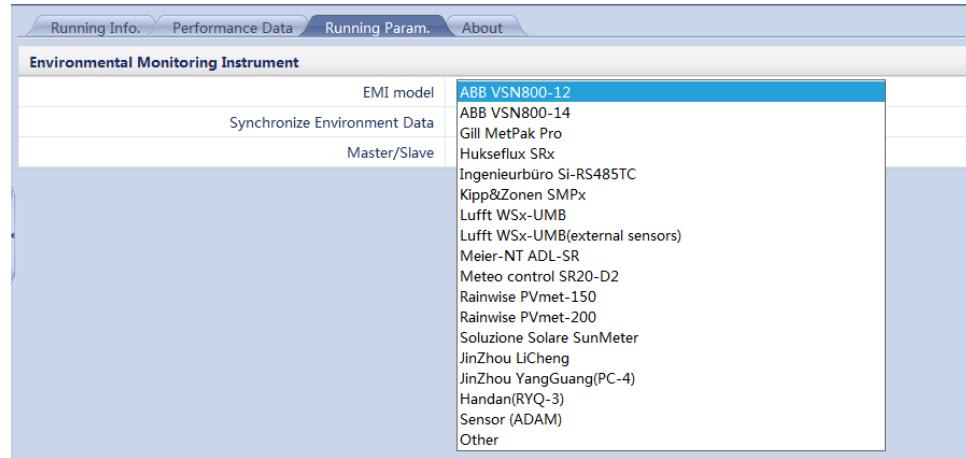
Because of permission restriction, log in as **Advanced User**. Choose **Monitoring > EMI > EMI(COMX) > Running Param.**, and set EMI parameters.

NOTE

X in **COMX** indicates any digit from 1 to 6. The actual COM port to which the EMI connects prevails.

- If the EMI model is displayed in the drop-down list box, select it.

Figure 7-26 EMI (1)



NOTE

- **Master/Slave:** When the SmartLogger connects to multiple EMIs, set one of them to **master mode**.
- **Synchronize Environment Data:** When **Synchronize Environment Data** is set to **Enable**, wind speed and direction data will be sent to the inverter in a PV plant with the tracking system.
- If a split EMI that supports Modbus-RTU is used, select **Sensor(ADAM)** from the drop-down list box.

Figure 7-27 EMI (2)

No.	Signal Name	Signal address	Lower Thres.	Upper Thres.	Spec	Start (mV/mA)	End (mV/mA)	Unit
1	Total Irradiance	7	0.0	0.0	0-20mA	0.0	20.0	W/m ²
2	Total Irradiance 2	65535	0.0	0.0	0-20mA	0.0	20.0	W/m ²
3	Ambient temperature	1	0.0	0.0	0-20mA	0.0	20.0	DegC
4	PV module temperature	2	0.0	0.0	0-20mA	0.0	20.0	DegC
5	Wind speed	3	0.0	0.0	0-20mA	0.0	20.0	m/s
6	Wind direction	6	0.0	0.0	0-20mA	0.0	20.0	
7	Custom 1	65535	0.0	0.0	0-20mA	0.0	20.0	
8	Custom 2	65535	0.0	0.0	0-20mA	0.0	20.0	

NOTE

Correctly set the parameters in accordance with the Modbus parameters provided by the EMI vendor. Otherwise, the EMI data cannot be correctly read.

- **Master/Slave:** When the SmartLogger connects to multiple EMIs, set one of them to **master mode**.
- **Synchronize Environment Data:** When **Synchronize Environment Data** is set to **Enable**, wind speed and direction data will be sent to the inverter in a PV plant with the tracking system.

- Set **Read Mode** based on the mode supported by the EMI.
If **Multiple read** is selected, set **Start address** and **End address** based on the acquired Modbus signal address range on the EMI.
- If the EMI can collect a certain signal, set **Signal address** for the signal to the corresponding register address. If the EMI cannot collect a certain signal, set **Signal address** for the signal to **65535**.
- If you use any other model of EMI, select **Other** from the drop-down list box and set the EMI parameters.

Figure 7-28 EMI (3)

NOTE

Correctly set the parameters in accordance with the Modbus parameters provided by the EMI vendor. Otherwise, the EMI data cannot be correctly read.

- **Master/Slave:** When the SmartLogger connects to multiple EMIs, set one of them to **master mode**.
- **Synchronize Environment Data:** When **Synchronize Environment Data** is set to **Enable**, wind speed and direction data will be sent to the inverter in a PV plant with the tracking system.
- Set **Read Mode** based on the mode supported by the EMI.
If **Multiple read** is selected, set **Start address** and **End address** based on the acquired Modbus signal address range on the EMI.
- If the EMI can collect a certain signal, set **Signal address** for the signal to the corresponding register address. If the EMI cannot collect a certain signal, set **Signal address** for the signal to **65535**.

Connection over the AI/PT Port

After the SmartLogger connects to the EMI, you need to add the device manually. For details, see [7.12.8.1 Connecting Devices](#). Set **Device Type** to **EMI** and **Connection mode** to **AI**.

Because of permission restriction, log in as **Advanced User**. Choose **Monitoring > EMI > EMI(AI) > Running Param.** and set EMI parameters.

Figure 7-29 EMI (4)

No.	Signal Name	Port number	Lower Thres.	Upper Thres.	Start (V/mA)	End (V/mA)	Unit
1	Total irradiance	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	W/m ²
2	Total irradiance 2	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	W/m ²
3	Ambient temperature	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	DegC
4	PV module temperature	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	DegC
5	Wind speed	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	m/s
6	Wind direction	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	
7	Custom 1	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	
8	Custom 2	No <input checked="" type="checkbox"/>	0.0	0.0	0.0	20.0	

NOTE

- **Master/Slave:** When the SmartLogger connects to multiple EMIs, set one of them to **master mode**.
- **Synchronize Environment Data:** When **Synchronize Environment Data** is set to **Enable**, wind speed and direction data will be sent to the inverter in a PV plant with the tracking system.
- When you need to change the preset port number, set **Port number** to **no** first, then to the required port number.

7.9.4.3 PT Temperature Correction

If the temperature detected by the PT100/PT1000 is different from the actual temperature, correct the PT temperature on the WebUI.

NOTICE

Before setting this parameter, ensure that:

1. The PT100/PT1000 has been connected. For details, see [Connecting to a PT100/PT1000 Temperature Sensor over the PT Port](#) in [4.6.3 Connecting the SmartLogger to a Split EMI](#).
2. **Port number** of **PV module temperature**, **Ambient temperature**, **Custom 1**, or **Custom 2** on the **Running Param.** page has been set to the connected PT port. For details, see [Connection over the AI/PT Port](#) in [7.9.4.2 Setting Running Parameters](#).

Because of permission restriction, log in as **Advanced User**, and then choose **EMI(AI) > PT T Correction**.

Figure 7-30 PT temperature correction

No.	Signal Name	Measured Value(degC)	Actual Value(degC)
1	Ambient temp(PT100)	-39.7	-39.7 (-40~150)

Submit

7.9.5 Power Meter

7.9.5.1 Querying Related Information

Choose **Monitoring > Meter** and query related information on the displayed page.

Figure 7-31 Querying the meter information

No.	Signal Name	Value	Unit
1	Device status	OnLine	
2	Line voltage between phases A and B	0.00	V
3	Line voltage between phases B and C	0.00	V
4	Line voltage between phases C and A	0.00	V
5	Phase A current	0.0	A
6	Phase B current	0.0	A
7	Phase C current	0.0	A
8	Active power	0.000	kW
9	Reactive power	0.000	kVar
10	Active electricity	0.0	kWh
11	Power factor	0.000	

 NOTE

- You can click the **Running Info.**, **Performance Data**, or **About** tab on the tertiary navigation menu to query meter information.
- The performance data of the meter can be exported. When changing the name of the exported file, retain the extension **.tar.gz**. Otherwise, the file will be unusable.

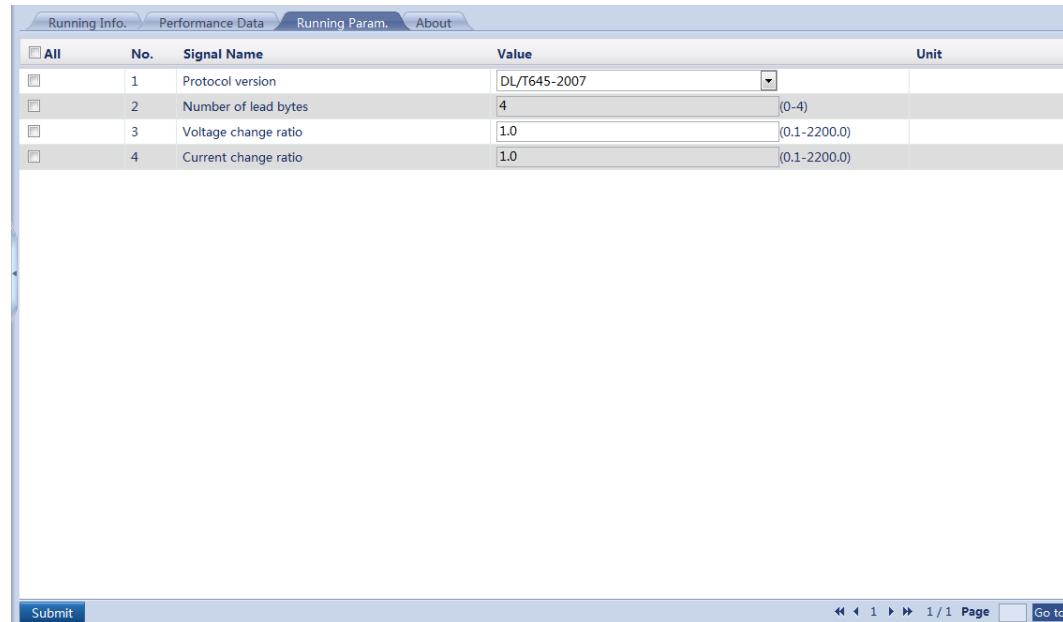
7.9.5.2 Setting Running Parameters

Because of permission restriction, log in as **Advanced User**. Choose **Monitoring > Meter > Running Param.** to access the target page.

 NOTE

Set running parameters only for the power meter that supports the DL/T645 protocol.

Figure 7-32 Setting running parameters



All	No.	Signal Name	Value	Unit
	1	Protocol version	DL/T645-2007	
	2	Number of lead bytes	4	(0-4)
	3	Voltage change ratio	1.0	(0.1-2200.0)
	4	Current change ratio	1.0	(0.1-2200.0)

7.9.6 PID

7.9.6.1 Querying Related Information

Choose **Monitoring > PID** and query related information on the displayed page.

 NOTE

This document describes the page displayed when the PID01 module is connected as an example.

Figure 7-33 Querying PID module-related Information

No.	Signal Name	Value	Unit
1	Device status	Disconnection	
2	Output voltage	NA	V
3	Output current	NA	mA
4	Cabinet temperature	NA	degC
5	PV1 voltage	NA	V
6	PV2 voltage	NA	V
7	Grid AB line voltage	NA	V
8	Grid BC line voltage	NA	V
9	Grid CA line voltage	NA	V
10	Grid frequency	NA	Hz
11	Power grid imbalance	NA	%
12	Voltage harmonic	NA	%

NOTE

- You can click the **Running Info.**, **Active Alarm**, **Performance Data**, or **About** tab on the tertiary navigation menu to query PID module-related information.
- Performance data of the PID module can be exported. When changing the name of the exported file, retain the extension **.tar.gz**. Otherwise, the file will be unavailable.

7.9.6.2 Setting Running Parameters

Because of permission restriction, log in as **Advanced User**. Choose **Monitoring > PID > Running Param.** to access the target page.

Figure 7-34 Setting running parameters

The screenshot shows a web-based configuration interface for a SmartLogger2000 device. The top navigation bar includes tabs for 'Running Info.', 'Active Alarm', 'Performance Data', 'Running Param.', and 'About'. The 'Running Param.' tab is active, displaying a table of parameters. The table has columns for 'No.', 'Signal Name', 'Value', and 'Unit'. Parameters listed include Offset mode (N/PE), Output enabled (Enable), PV type (P-type), Operation mode (Normal), PV/PE offset voltage (23.0 V), Maximum DC voltage (1110 V), Maximum output voltage (500 V), IMD access (Enable), Periodic PID runtime (60 min), Periodic IMD runtime (15 min), and IMD control dry contact (No). Below the table are buttons for 'Submit' and 'Clear Data', and a page navigation section.

All	No.	Signal Name	Value	Unit
	1	Offset mode	N/PE	
	2	Output enabled	Enable	
	3	PV type	P-type	
	4	Operation mode	Normal	
	5	PV/PE offset voltage	23.0	(0.0-200.0) V
	6	Maximum DC voltage	1110	(500-1500) V
	7	Maximum output voltage	500	(0-500) V
	8	IMD access	Enable	
	9	Periodic PID runtime	60	(60-480) min
	10	Periodic IMD runtime	15	(15-480) min
	11	IMD control dry contact	No	



NOTE
The parameter list provided in this document includes all configurable parameters. Configurable parameters vary depending on the device model. The actual display prevails.

Table 7-10 Parameter description

No .	Paramet er	Function	Value	Description
1	Offset mode	Specifies the offset mode of the PID module.	Disabled	Select Disabled if the PID module is not required.
			N/PE	<ul style="list-style-type: none"> PID01: Select N/PE if the PID module is required to use voltage output from the inductor virtual midpoint. SmartPID2000: Select N/PE if the PID module is required to use voltage output from the power grid.
			PV/PE	<ul style="list-style-type: none"> PID01: Select PV/PE if the PID module is required to use voltage output from the negative PV terminal. This mode is applicable only to Huawei SUN8000. SmartPID2000: N/A
			Automatic	<ul style="list-style-type: none"> PID01: For the inverter, Automatic indicates the N/PE offset mode. SmartPID2000: N/A
2	Output enabled	Specifies whether PID module output is enabled.	Enable	Select Enable to enable the PID module output.
			Disable	Select Disable to disable the PID module output.
3	PV type	Specifies the type of the PV module	P-type	Select this value if the PV module type is P. In this case, the PID module output voltage is positive.

No.	Parameter	Function	Value	Description
		used in the PV plant. For details about the PV module type, consult the manufacturer.	N-type	Select this value if the PV module type is N. In this case, the PID module output voltage is negative.
4	PV/PE offset voltage	Specifies the DC output voltage when the offset mode is set to PV/PE.	0–200 V	It is recommended that the offset voltage be set to a value ranging from 50 V to 200 V.
5	Operation Mode	Specifies whether the PID module is currently working in normal or commissioning mode.	Commissioning	<p>In commissioning mode, if you need to set the output mode to PV/PE or N/PE, set Output enabled to Enable. The PID module delivers output voltages based on the value of Commissioning output voltage.</p> <p>NOTE To check whether the PID module functions properly, it is recommended that Operation mode be set to Commissioning upon first power-on.</p>
			Normal	<p>In normal mode, the PID module operates automatically after the PID module, inverter, and SmartLogger communicate with each other properly.</p> <p>NOTE After checking that the PID module functions properly, set Operation mode to Normal.</p>
6	Commissioning output voltage	Specifies the output voltage when Operation Mode or Working mode is set to Commissioning .	PID01: 0–500 V	It is recommended that the commissioning voltage for the 1000 V/1100 V inverter be set to a value ranging from 50 V to 400 V.
			SmartPID 2000: 0–800 V	<p>It is recommended that the commissioning output voltage for the 1000 V/1100 V inverter be set to a value ranging from 50 V to 400 V, and that the commissioning output voltage for the 1500 V inverter be set to a value ranging from 50 V to 600 V.</p> <p>NOTE After this parameter is set and the output from the PID module becomes stable, use a multimeter that is set to the DC position to measure the three-phase (A, B, and C) voltages of the power grid to the ground, and check whether the voltages are the same as the configured values.</p>
7	Maximum DC voltage	Specifies the PV-PE voltage when the normal operation mode is used.	500–1500 V	If the PV module type is P, the parameter value indicates the highest DC voltage between PV+ and PE. If the PV module type is N, the parameter value indicates the highest DC voltage between PV- and PE.

No.	Parameter	Function	Value	Description
8	Maximum output voltage	Specifies the highest output voltage of the PID module when Operation Mode or Working mode is set to Normal or Commissioning .	PID01: 0–500 V	If the offset mode is PV/PE , the parameter value indicates the highest DC output voltage between PV and PE. If the offset mode is N/PE , the parameter value indicates the highest DC output voltage between N and PE.
			SmartPID2000: 0–800 V	<ul style="list-style-type: none"> For the 1000 V/1100 V inverter, the value ranges from 0 V to 550 V. The parameter value indicates the maximum DC raise voltage between PV and ground. For the 1500 V inverter, the value ranges from 0 V to 800 V. The parameter value indicates the maximum DC raise voltage between PV and ground. <p>The default value is 500 V. For the 1500 V inverter, the recommended value is 800 V.</p>
9	IMD access	Specifies whether the PID module and insulation monitor device (IMD) can operate in cycle mode.	Enable	<p>Select Enable if you allow the PID module and IMD operate in cycle mode.</p> <p>Only the IMDs of mainstream suppliers such as DOLD and BENDER are supported, and the IMDs must have enabled dry contacts.</p> <p>NOTICE</p> <p>Only when IMD access is set to Enable, can you set Periodic PID runtime, Periodic IMD runtime, and IMD control dry contact.</p>
			Disable	Select Disable if you forbid the access of IMDs.
10	Periodic PID runtime	Specifies the operating time segment of the PID module when the PID module and IMD operate in cycle mode.	60–480 minutes	The IMD is shut down when the PID module is operating.
11	Periodic IMD runtime	Specifies the operating time segment of the IMD when the PID module and IMD operate in cycle mode.	15–480 minutes	The PID module is standby when the IMD is operating.
12	IMD control dry contact	Dry contact No. over which the SmartLogger controls the IMD	No, DO1, DO2, and DO3	<ul style="list-style-type: none"> PID01: Set appropriate ports based on the cable connections between the IMD and the SmartLogger. SmartPID2000: N/A
13	PV module compensa	Specifies the offset direction of the PID module.	PV– positive offset	<ul style="list-style-type: none"> PV– positive offset refers to raising the voltage between PV– and ground to above 0 V through voltage compensation.

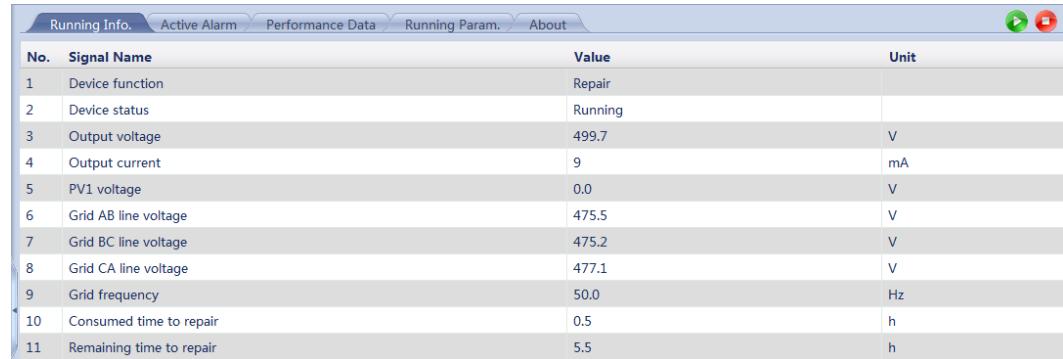
No.	Parameter	Function	Value	Description
	tion voltage direction		PV+ negative offset	<p>Select PV– positive offset for P-type PV modules or the N-type PV modules that comprise the solar cells whose positive and negative polarities are on different sides. For example, P-type PV modules, HIT, CIS, thin-film PV modules, and CdTe PV modules meet the requirement for PV– positive offset.</p> <ul style="list-style-type: none"> • PV+ negative offset refers to lowering the voltage between PV+ and ground to below 0 V through voltage compensation. <p>Select PV+ negative offset for the N-type PV modules that comprise the solar cells whose positive and negative polarities are on the same side.</p> <p>NOTE When designing a PV plant, the design institute or user should ask the PV module vendor about the direction of voltage compensation for resisting the PID effect.</p>
14	Working mode	Specifies the working mode of the PID module.	Normal	In normal mode, the PID module operates automatically after the PID module, inverter, and SmartLogger communicate with each other properly.
			Commissioning	<p>In commissioning mode, set Commissioning output voltage. The PID module delivers voltage based on the commissioning output voltage.</p> <p>NOTE To check whether the PID module functions properly, it is recommended that Working mode be set to Commissioning upon first power-on.</p>
15	Maximum system DC-to-ground withstand voltage	Specifies the voltages between the PV side and PE and between the AC side and ground in normal mode.	500–1500 V	<p>Specifies the lower thresholds of the maximum voltage ranges between the inverter DC side (including the inverter, PV module, cable, SPD, and switch) and ground in a PV power system.</p> <p>The default value is 1000 V. For the 1500 V inverter, the recommended value is 1500 V.</p>
16	AC-to-ground resistance alarm threshold	Specifies the alarm threshold for the impedance between the AC side of the PID module and ground.	0.2–100 kΩ	You can set an alarm threshold for the impedance between the AC grid and ground for the PID module. If the detected impedance is below the threshold, the PID module will generate an alarm.

No.	Parameter	Function	Value	Description
17	Compensation offset voltage	Specifies the compensation offset voltage between PV and PE after the PID module operates stably.	0–500 V	<p>The value ranges from 0–500 V, and the default value is 50 V.</p> <ul style="list-style-type: none">If PV module compensation voltage direction is set to PV– positive offset, the value indicates the positive voltage between PV- and ground, and the compensation range is 0–500 V.If PV module compensation voltage direction is set to PV+ negative offset, the value indicates the negative voltage between PV+ and ground, and the compensation range is –500 V to 0 V. <p>NOTE</p> <ul style="list-style-type: none">If Compensation offset voltage is set to 500 V, the PID module provides the maximum output to enhance the voltage compensation effect. The output voltage amplitude of the PID module is automatically capped to ensure the safety of a PV power plant. The output voltage amplitude is also related to the maximum system DC-to-ground withstand voltage and maximum output voltage.After this parameter is set and the PID module works properly, use a multimeter that is set to the DC position to measure the voltage between the PV input terminal of the SUN2000 and ground. (For PV– positive offset, check whether the voltage between PV– and ground is greater than or equal to 0 V. For PV+ negative offset, check whether the voltage between PV+ and ground is equal to or less than 0 V.)
18	Clear Data	Clears the active alarms and historical alarms stored on the PID module.	N/A	You can select Clear Data to clear active alarms and historical alarms for the PID module.

7.9.7 PID-PVBOX

7.9.7.1 Querying Related Information

Choose **Monitoring > PID-PVBOX** and query related information on the displayed page.

Figure 7-35 Querying PID-PVBOX-related information

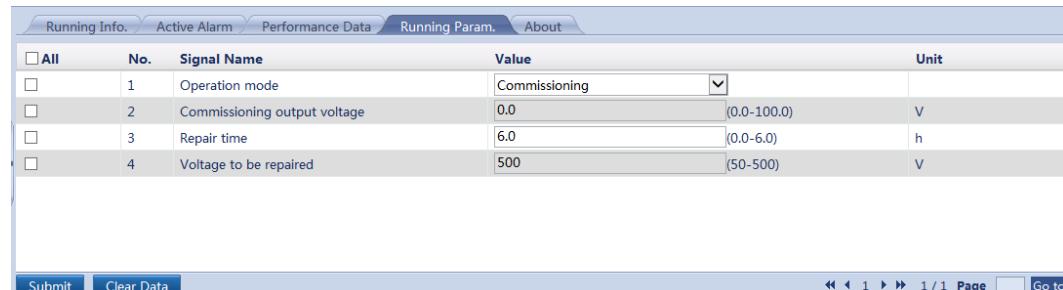
No.	Signal Name	Value	Unit
1	Device function	Repair	
2	Device status	Running	
3	Output voltage	499.7	V
4	Output current	9	mA
5	PV1 voltage	0.0	V
6	Grid AB line voltage	475.5	V
7	Grid BC line voltage	475.2	V
8	Grid CA line voltage	477.1	V
9	Grid frequency	50.0	Hz
10	Consumed time to repair	0.5	h
11	Remaining time to repair	5.5	h

 **NOTE**

- You can click the **Running Info.**, **Active Alarm**, **Performance Data**, or **About** tab on the tertiary navigation tree to query related information.
- The **Performance Data** of the PID-PVBOX can be exported. When changing the name of the exported file, retain the extension **.tar.gz**. Otherwise, the file will be unavailable.

7.9.7.2 Setting Running Parameters

Because of permission restriction, log in as **Advanced user**. Choose **Monitoring > PID-PVBOX > Running Param.** to enter the target page.

Figure 7-36 Setting running parameters

All	No.	Signal Name	Value	Unit
<input type="checkbox"/>	1	Operation mode	Commissioning	
<input type="checkbox"/>	2	Commissioning output voltage	0.0 (0.0-100.0)	V
<input type="checkbox"/>	3	Repair time	6.0 (0.0-6.0)	h
<input type="checkbox"/>	4	Voltage to be repaired	500 (50-500)	V

Submit Clear Data ◀ ▶ 1 / 1 Page Go to

Parameter	Description
Operation mode	Specifies the current working mode of the PID module. <ul style="list-style-type: none">• Before setting this parameter to Commissioning, ensure that inverters in a PV array are powered off and their DC switches are turned off. This working mode is used during commissioning after deployment or fault locating. In this case, the PID-PVBOX delivers the output voltage based on the value of the commissioned output voltage.• Set this parameter to Normal after ensuring that the PID module works normally.
Commissioning output voltage	Specifies the output voltage when the PID module works in commissioning mode.

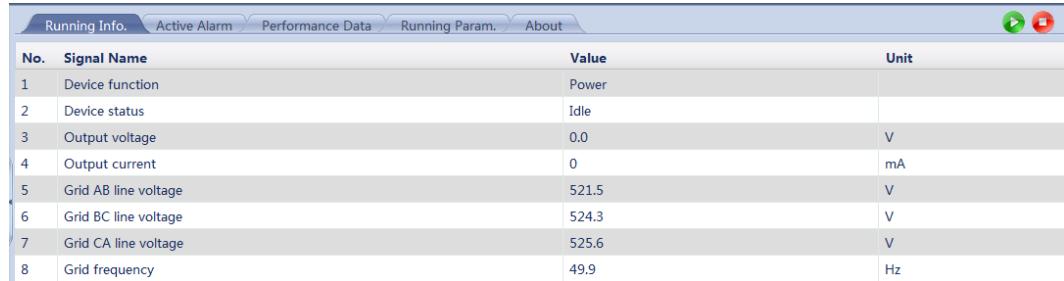
Parameter	Description
Repair time	Set the recovery time for each day.
Voltage to be repaired	Specifies the output voltage when the PID module works in normal mode.

7.9.8 PID-SSC

7.9.8.1 Querying Related Information

Choose **Monitoring > PID-SSC** and query related information on the displayed page.

Figure 7-37 Querying PID-SSC-related information



No.	Signal Name	Value	Unit
1	Device function	Power	
2	Device status	Idle	
3	Output voltage	0.0	V
4	Output current	0	mA
5	Grid AB line voltage	521.5	V
6	Grid BC line voltage	524.3	V
7	Grid CA line voltage	525.6	V
8	Grid frequency	49.9	Hz

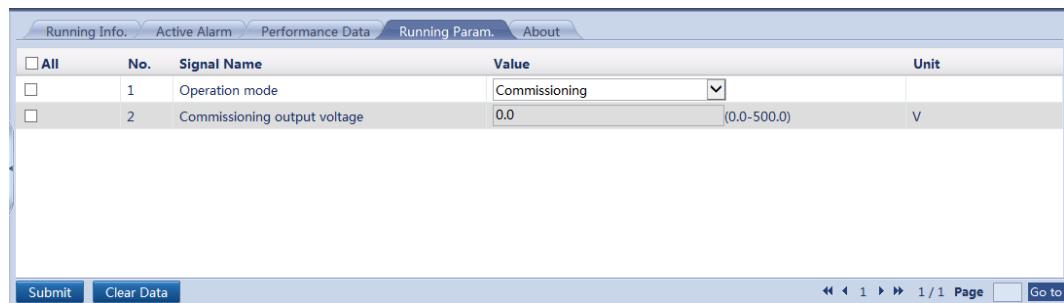
NOTE

- You can click the **Running Info.**, **Active Alarm**, **Performance Data**, or **About** tab on the tertiary navigation tree to query related information.
- The **Performance Data** of the PID-SSC can be exported. When changing the name of the exported file, retain the extension **.tar.gz**. Otherwise, the file will be unavailable.

7.9.8.2 Setting Running Parameters

Because of permission restriction, log in as **Advanced user**. Choose **Monitoring > PID-SSC > Running Param.** to enter the target page.

Figure 7-38 Setting running parameters



All	No.	Signal Name	Value	Unit
<input type="checkbox"/>	1	Operation mode	Commissioning	
<input type="checkbox"/>	2	Commissioning output voltage	0.0	(0.0-500.0) V

Submit Clear Data << < 1 > >> 1 / 1 Page Go to

Parameter	Description
Operation mode	<p>Specifies the current working mode of the PID module.</p> <ul style="list-style-type: none">Set this parameter to Commissioning during commissioning after deployment or fault locating. In this case, the PID-PVBOX delivers the output voltage based on the value of the commissioned output voltage.Set this parameter to Normal after ensuring that the PID module works normally.
Commissioning output voltage	Specifies the output voltage when the PID module works in commissioning mode. It is recommended that Commissioning output voltage be set to a value greater than 250 V.

7.9.9 Smart Transformer Station (STS)

7.9.9.1 Querying Related Information

Choose **Monitoring > STS** and query related information on the displayed page.

Figure 7-39 Querying STS-related information

The screenshot shows a web-based monitoring interface for the Smart Transformer Station (STS). At the top, there is a navigation bar with tabs: Teleindication, Telemetering, Telecontrol, Performance Data, and About. The 'About' tab is currently selected. Below the navigation bar is a table with 24 rows, each representing a signal. The columns are labeled 'No.', 'Signal Name', 'Value', and 'Unit'. The 'Value' column for all signals is consistently shown as '0'. The 'Signal Name' column lists various transformer and cabinet status signals, such as 'Transformer heavy gas', 'Transformer light gas', 'Transformer pressure valve action', etc.

No.	Signal Name	Value	Unit
1	Transformer heavy gas	0	
2	Transformer light gas	0	
3	Transformer pressure valve action	0	
4	Transformer low oil level	0	
5	Transformer high oil level	0	
6	Transformer high oil temperature	0	
7	Transformer ultra-high oil temperature	0	
8	Low-voltage cabinet A frame circuit breaker ON	0	
9	Low-voltage cabinet A frame circuit breaker OFF	0	
10	Low-voltage cabinet A frame circuit breaker fault tripping	0	
11	Low-voltage cabinet A frame circuit breaker remote operation	0	
12	Low-voltage cabinet B frame circuit breaker ON	0	
13	Low-voltage cabinet B frame circuit breaker OFF	0	
14	Low-voltage cabinet B frame circuit breaker fault tripping	0	
15	Low-voltage cabinet B frame circuit breaker remote operation	0	
16	Low-voltage room door open	0	
17	Low-voltage room heat exchanger A faulty	0	
18	Low-voltage room heat exchanger B faulty	0	
19	Low-voltage room smoke alarm	0	
20	Transformer cabinet G2 circuit breaker ON	0	
21	Transformer cabinet G2 circuit breaker OFF	0	
22	Transformer cabinet G2 isolation switch ON	0	
23	Transformer cabinet G2 isolation switch OFF	0	
24	Transformer cabinet G2 ground switch ON	0	

NOTE

- You can click the **Teleindication**, **Telemetering**, **Performance Data**, or **About** tab on the tertiary navigation tree to query related information.
- The STS **Performance Data** can be exported. When changing the name of the exported file, retain the extension **.tar.gz**. Otherwise, the file will be unavailable.

7.9.9.2 Setting Telecontrol Parameters

1. Because of permission restriction, log in as **Advanced user**. Choose **Monitoring > STS > Telecontrol** to enter the target page.
2. Select corresponding values of **Signal Name** and click **Submit** to switch on or off circuit breakers.

**NOTE**

Switch-on and switch-off signals cannot be submitted simultaneously For example: signal 1 and signal 2 cannot be submitted simultaneously.

Figure 7-40 Setting telecontrol parameters

All	No.	Signal Name	Value	Unit
<input type="checkbox"/>	1	Low-voltage cabinet A frame circuit breaker remote ON		
<input type="checkbox"/>	2	Low-voltage cabinet A frame circuit breaker remote OFF		
<input type="checkbox"/>	3	Low-voltage cabinet B frame circuit breaker remote ON		
<input type="checkbox"/>	4	Low-voltage cabinet B frame circuit breaker remote OFF		
<input type="checkbox"/>	5	Transformer cabinet circuit breaker remote ON		
<input type="checkbox"/>	6	Transformer cabinet circuit breaker remote OFF		

Submit ◀◀ 1 ▶▶ 1 / 1 Page Go to

7.9.10 Custom Device, IEC103 Device, or IEC104 Device

Custom Device: The SmartLogger can connect to the third-party devices supporting the Modbus-RTU protocol, such as the box-type transformer and environmental monitoring instrument (EMI). Since the protocol information points vary depending on vendors, you need to obtain a protocol information file in **.cfg** format from Huawei and import the file into the SmartLogger for successfully connecting to a third-party device.

IEC103 Device: The SmartLogger can connect to the third-party devices supporting IEC103, such as the relay protection or monitoring device like the box-type transformer. Since the protocol information points vary depending on vendors, you need to obtain a protocol information file in **.cfg** format from Huawei and import the file into the SmartLogger for successfully connecting to a third-party device.

IEC104 Device: The SmartLogger can connect to the third-party devices supporting IEC104, such as the relay protection or monitoring device like the box-type transformer. Since the protocol information points vary depending on vendors, you need to obtain a protocol information file in **.cfg** format from Huawei and import the file into the SmartLogger for successfully connecting to a third-party device.

**NOTE**

- Custom, IEC103, or IEC104 devices cannot be detected automatically and need to be added manually. For details, see [7.12.8.1 Connecting Devices](#).
- A maximum of 10 types of custom devices and five types of IEC103 and IEC104 devices can be connected. Each type supports more than one device.

7.9.10.1 Querying Related Information

Select a device on the **Monitoring** page and query related information on the displayed page.

Figure 7-41 Querying device information

No.	Signal Name	Value	Unit
1	SN	CT02311HJB00GB001486	
2	Port number	6	
3	Comm Address	1	
4	Logical address	146	
5	Device status	Online	

 **NOTE**

Click the **Running Info.**, **Teleindication**, or **Telemetering** tab on the tertiary navigation menu to query device information.

7.9.10.2 Setting Telecontrol Parameters

Select a device on the **Monitoring** page, and select **Telecontrol** to go to the page.

Figure 7-42 Setting Telecontrol Parameters

The screenshot shows a web-based configuration interface for a device. At the top, there is a navigation bar with tabs: Running Info, Teleindication, Telemetering, Telecontrol, and Teleadjust. The 'Telecontrol' tab is currently selected. Below the navigation bar is a table with the following columns: All, No., Signal Name, Value, and Unit. There are two rows in the table:

All	No.	Signal Name	Value	Unit
	1	Power-On	0	
	2	Power-Off	0	

At the bottom left of the form is a blue 'Submit' button. At the bottom right, there are navigation controls for pages, including arrows and a text input field for 'Page' with a value of '1 / 1'. A 'Go to' button is also present.

7.9.10.3 Setting Teleadjust Parameters

Select a device on the **Monitoring** page, and select **Teleadjust** to go to the page.

Figure 7-43 Setting Teleadjust Parameters

This screenshot shows the same web-based configuration interface as Figure 7-42, but with the 'Teleadjust' tab selected in the navigation bar. The table below shows two different types of parameters:

All	No.	Signal Name	Value	Unit
	1	Protec. OV niveau-1	0	
	2	Durée protec. OV niv.1	0	

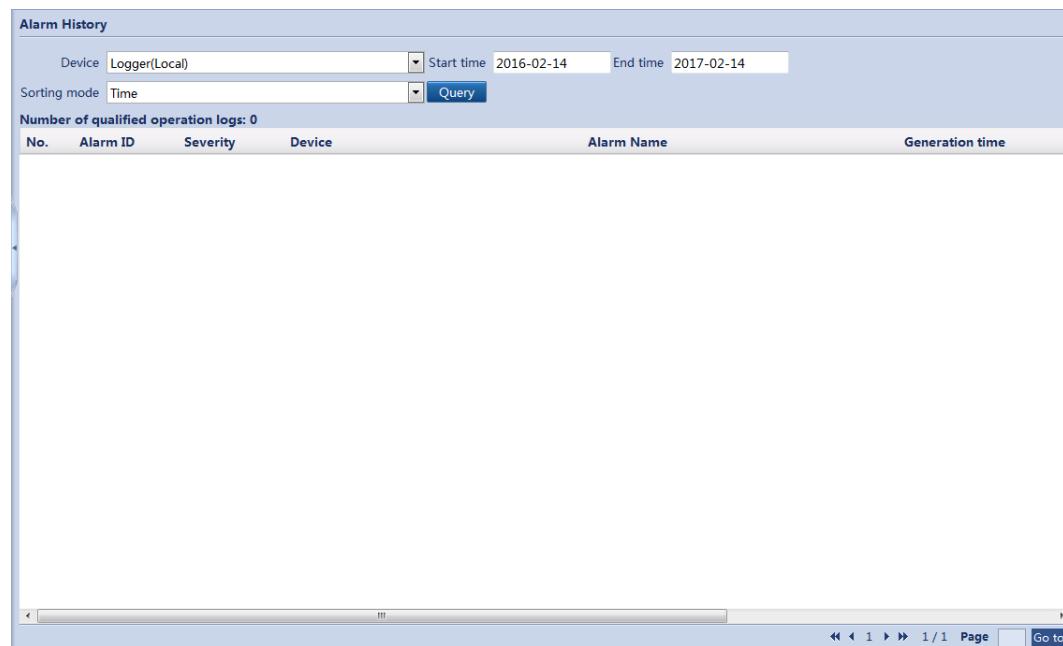
The layout includes a 'Submit' button at the bottom left and navigation controls at the bottom right.

7.10 Querying Historical Data

7.10.1 Querying Historical Alarms

Choose **Query > Alarm History** and query alarms on the displayed page.

Figure 7-44 Historical alarms



7.10.2 Querying Operation Logs

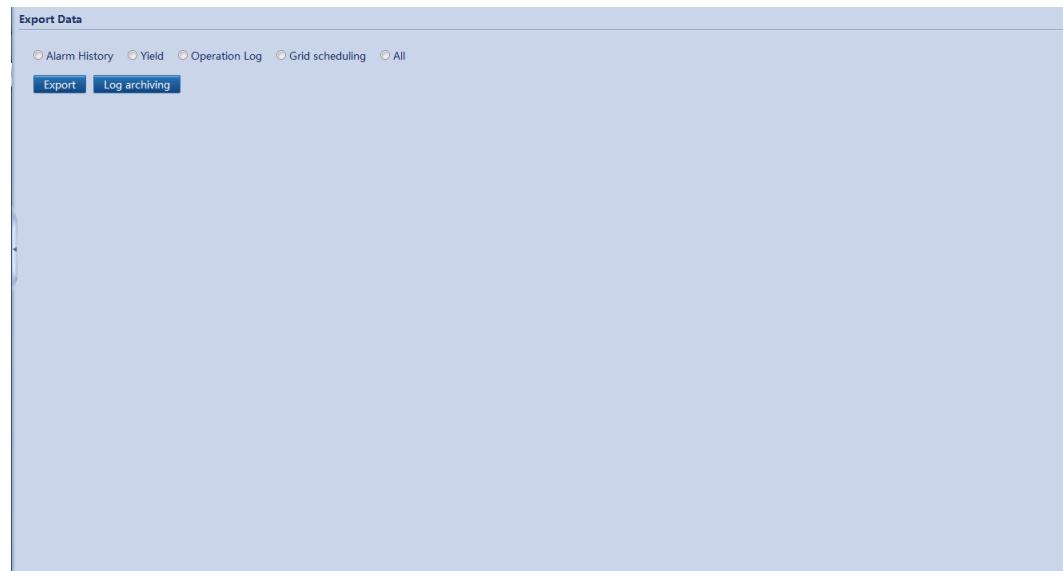
Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Query > Operation Log** and query logs on the displayed page.

Figure 7-45 Operation log

Operation Log				
Number of qualified operation logs : 175				
No.	User Name	Operation Time	Operation Source	Content
1	Advanced User	2017-02-14 06:56:40	WEB	Login IP: 192.168.0.2
2	Special User	2017-02-14 06:56:33	WEB	Logout IP: 192.168.0.2
3	Special User	2017-02-14 06:55:13	WEB	Login IP: 192.168.0.2
4	Advanced User	2017-02-14 06:54:53	WEB	Logout IP: 192.168.0.2
5	Advanced User	2017-02-14 06:53:22	WEB	Login IP: 192.168.0.2
6	Special User	2017-02-14 06:53:15	WEB	Logout IP: 192.168.0.2
7	Special User	2017-02-14 06:41:20	WEB	Login IP: 192.168.0.2
8	Advanced User	2017-02-14 06:41:14	WEB	Logout IP: 192.168.0.2
9	Advanced User	2017-02-14 06:31:35	WEB	Login IP: 192.168.0.2
10	Advanced User	2017-02-14 06:31:35	WEB	Logout: due to user login
11	Advanced User	2017-02-14 06:30:43	WEB	Login IP: 192.168.0.1
12	Advanced User	2017-02-14 06:30:43	WEB	Logout: due to user login
13	Advanced User	2017-02-14 06:26:39	WEB	Local Time:2017-02-13 06:26:46->2017-02-14 06:26:39
14	Advanced User	2017-02-13 06:18:58	WEB	Add Meter(COM4-1)
15	Advanced User	2017-02-13 06:18:38	WEB	Logger(Local)-End address->247
16	Advanced User	2017-02-13 06:18:37	WEB	Logger(Local)-Start address->1
17	Advanced User	2017-02-13 06:18:37	WEB	Logger(Local)-Baud rate->9600
18	Advanced User	2017-02-13 06:18:37	WEB	Logger(Local)-Parity->None
19	Advanced User	2017-02-13 06:18:37	WEB	Logger(Local)-0x2556->Modbus
20	Advanced User	2017-02-13 06:18:37	WEB	Logger(Local)-End address->247

7.10.3 Exporting Data

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Query > Export Data** and export data on the displayed page.

Figure 7-46 Exporting data

NOTE

When changing the name of the exported file, do not change the file name extension. Otherwise, the file may be unavailable.

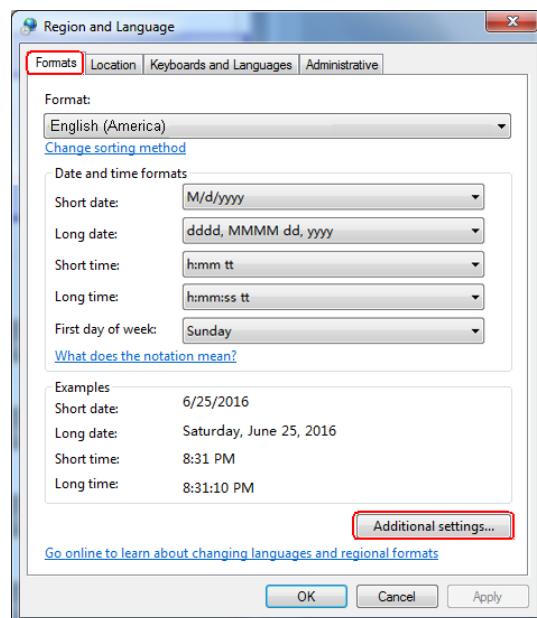
Opening the Exported File

The exported file is in CSV format and can be opened in Excel. After opening the file in Excel, the cells may not be neatly organized. Set **List separator** to **,**.

To view and change the list separator, perform the following steps:

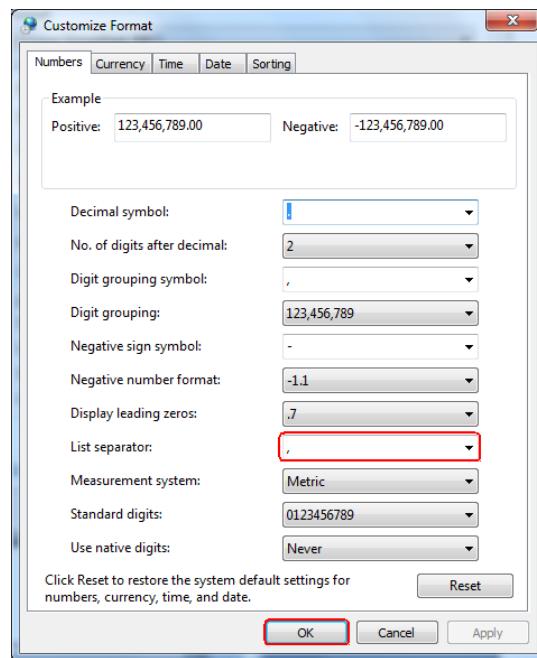
1. Open **Control Panel** and choose **Region and Language**.
2. Under **Formats**, click **Additional settings**.

Figure 7-47 Viewing and changing the list separator (1)



3. View and change the list separator.
 - If **List separator** is **,**, click **OK**.
 - If **List separator** is not **,**, change it to **,**, and click **OK**.

Figure 7-48 Viewing and changing the list separator (2)



7.11 Settings

7.11.1 User Parameters

7.11.1.1 Setting the Date and Time

Because of permission restriction, log in as **Common User** or **Advanced User**. Choose **Settings > Date&Time** to access the target page.

Figure 7-49 Setting the date and time

The screenshot shows the 'Date' settings page. It has a table with the following rows:
1. Local time zone: (UTC+08:00)Beijing
2. Date: 2018-09-21 (YYYY-MM-DD)
3. Time: 10:16:21 (HH:MM:SS)
4. Clock source: Management System (dropdown)
5. Synchronization server: NA
6. Latest synchronization time: 2018-09-21 10:10:55
At the bottom is a 'Submit' button.

NOTICE

- The **Local time zone** parameter is unavailable for zones without DST.
- After **Date&Time** is set, the date and time of all the inverters connected to SmartLogger are updated accordingly. Ensure that the settings are correct.
- Modification of **Date&Time** may affect the recording of energy yield and performance data. Therefore, do not change the time zone or system time arbitrarily.

7.11.1.2 Setting Plant Information

After you set plant information, a plant configuration file can be generated. You can upload this file to a third-party hosting website to implement remote monitoring.

Because of permission restriction, log in as **Common User** or **Advanced User**. Choose **Settings > Plant** to access the target page.

Figure 7-50 Setting plant information

Plant Info.	
Plant name	<input type="text"/>
Plant address	<input type="text"/>
Plant owner	<input type="text"/>
Plant owner address	<input type="text"/>
Country	CN(China, People's Republic of) <input type="button" value="▼"/>

 **NOTE**

When setting plant information, you cannot successfully enter any character such as <>:,`"?()#&\\$|%+;~^" in the English half-width status.

7.11.1.3 Setting Gain Parameters

Because of permission restriction, log in as **Common User** or **Advanced User**. Choose **Settings > Revenue** to access the target page.

Figure 7-51 Setting gain parameters

Gain Parameters	
Currency	EUR
Electricity price/kWh	10.000 (0.000~999.999)
CO2 emission reduction coefficient	10.000 kg/kWh (0.000~10.000)

Submit



NOTE

Electricity price/kWh indicates the local power price, and is used to calculate the translation gain of the energy yield.

7.11.1.4 Setting the Save Period

Because of permission restriction, log in as **Common User** or **Advanced User**. Choose **Settings > Save Period**, and set the save period of the performance data.

After the setting, the data will be displayed accordingly on the **Performance Data** page.

Figure 7-52 Setting the save period

The screenshot shows a web-based configuration interface for setting a save period. At the top, the title 'Save Period' is displayed. Below it, a dropdown menu is set to 'Performance data save period' with the value '5 min'. At the bottom right of the form, there is a blue 'Submit' button.

7.11.1.5 Setting the Name of the Built-in Bluetooth Module

The name of the SmartLogger built-in Bluetooth module is **LOG + the last eight figures of the SN of the SmartLogger** by default. Users can change the name over the WebUI.



The SmartLogger2000-10, however, does not support the name change.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > Bluetooth**.

Figure 7-53 Setting the name of the built-in Bluetooth module

The screenshot shows a web-based configuration interface for a SmartLogger2000 device. The top navigation bar includes links for Home, System, Network, Security, Application, and Help. The current page is titled "Bluetooth". A single input field is present, labeled "Bluetooth name", with a placeholder text "(a~z,A~Z,0~9,_-,#,(),.)" inside it. Below the input field is a blue "Submit" button.

7.11.2 Communications Parameters

7.11.2.1 Setting Ethernet Parameters

Because of permission restriction, log in as **Advanced User**. Choose **Settings > Ethernet** to access the target page.

Figure 7-54 Setting Ethernet parameters

IP address	IP address	192.168.0.10
	Subnet mask	255.255.255.0
	Default gateway	192.168.0.1
DNS Server Address	Primary DNS server	192.168.0.1
	Secondary DNS server	0.0.0.0

Submit

NOTICE

If the SmartLogger connects to the Internet through a router, note the following when setting Ethernet parameters:

- Set the gateway address to the IP address of the router.
- Ensure that the IP address of the SmartLogger is in the same network segment as the gateway address.
- Set the domain name server (DNS) address to the IP address of the router or obtain the DNS address from the network provider.

NOTE

If the IP address is changed, you need to use the new IP address to log in to the system.

7.11.2.2 Setting RS485 Parameters

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Settings > RS485** to access the target page.

Figure 7-55 RS485 parameters

RS485	Protocol	Baud rate	Parity	Stop Bit	Start address	End address
RS485-1	Modbus	9600	None	1	1 (1-247)	247 (1-247)
RS485-2	Modbus	9600	None	1	1 (1-247)	247 (1-247)
RS485-3	Modbus	9600	None	1	1 (1-247)	247 (1-247)
RS485-4	Modbus	9600	None	1	1 (1-247)	247 (1-247)
RS485-5	Modbus	9600	None	1	1 (1-247)	247 (1-247)
RS485-6	Modbus	9600	None	1	1 (1-247)	247 (1-247)

NOTE

- **RS485-1** to **RS485-6** respectively correspond to communications ports **COM1–COM6**, and the baud rate is 9600 bit/s by default. The baud rates for devices connected to the same RS485 port must be the same.
- Set the protocol supported by the RS485 port based on either the protocol supported by the connected device or the status of the device in the network. When the SmartLogger serves as a slave node to interconnect with a third-party device over Modbus-RTU, set **Protocol** to **Modbus-Slave**. When the connected inverter performs rapid power grid scheduling using both PLC and RS485, set **Protocol** to **Modbus-Control**.
- **Protocol**, **Parity**, and **Stop Bit** must be set to the same values for all devices connected to the same RS485 port.
- **1 ≤ start address ≤ end address ≤ 247**. The address segments for each RS485 port from **RS485-1** to **RS485-6** can overlap.

Set the address range as required. A larger address range requires a longer searching time. The start and end addresses have no impact on the devices that have been connected.

7.11.2.3 Setting Power Meter Parameters

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Settings > Power Meter** to access the target page.

Disabling of the Power Meter Feedback of Grid Connection Data

If a power meter connected in the PV plant does not need to provide feedback of the grid connection data, set **Meter feedback output** to **Disable**.

- If the power meter model is displayed in the drop-down list box of **Intelligent Power Meter Type**, select it, as shown in [Figure 7-56](#).
- When the connected power meter model is not any one of the three above, select **Other** in **Intelligent Power Meter Type**, and set related parameters, as shown in [Figure 7-57](#).

Figure 7-56 Power meter 1

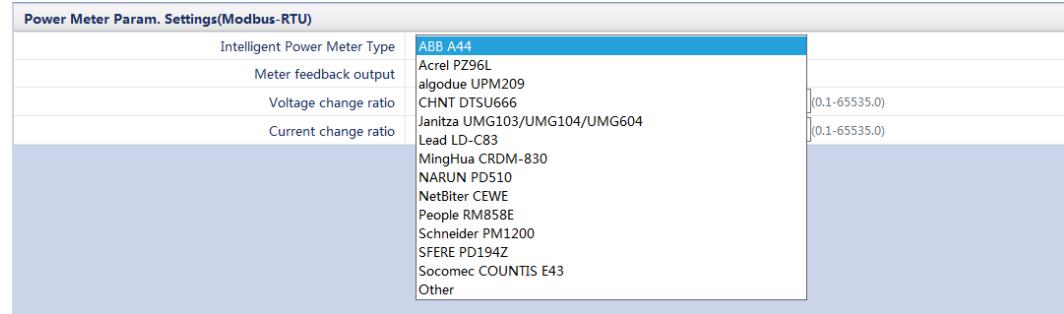
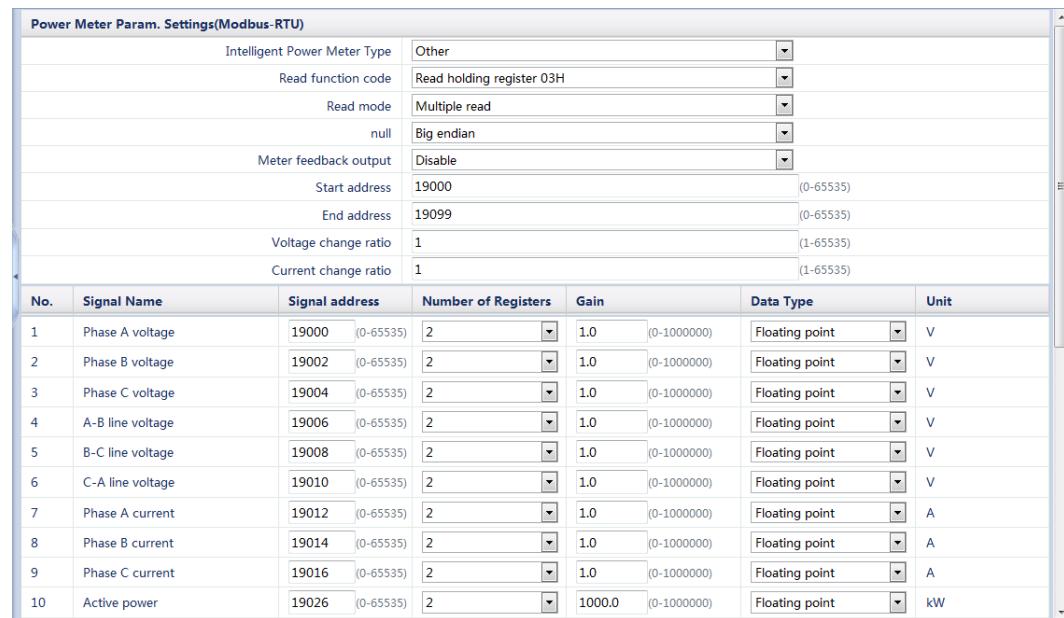


Figure 7-57 Power meter 2



Enabling of the Power Meter Feedback of Grid Connection Data

If a power meter is connected in the PV plant and needs to provide feedback of the grid connection data through the AO port of the SmartLogger, set **Meter feedback output** to **Enable** and then set port parameters as required.

Figure 7-58 Setting parameters for grid connection data feedback

Power Meter Param. Settings(Modbus-RTU)						
Intelligent Power Meter Type		ABB A44				
Meter feedback output		Enable				
Voltage change ratio		2.8 (0.1-65535.0)				
Current change ratio		3.2 (0.1-65535.0)				
Feedback GCP Param. Settings						
port	Feedback Parameter	Start Current (mA)	End Current (mA)	Start Data	End Data	
AO1	No	4.000 (0-20)	20.000 (0-20)	0.000	0.000	
AO2	No	4.000 (0-20)	20.000 (0-20)	0.000	0.000	
AO3	No	4.000 (0-20)	20.000 (0-20)	0.000	0.000	
AO4	No	4.000 (0-20)	20.000 (0-20)	0.000	0.000	

NOTE

- **Start current** and **End current** indicate the valid value range of signals carried by the analog output loop. The current range is less than or equal to the current range specified in the AO specifications. **Start Data** corresponds to **End Data**.
- **Start Data** and **End Data** are the valid signal value range of the selected **Feedback Parameter**. Set the two parameters based on site requirements. An excessive range results in low precision of the feedback while an insufficient range results in the incompleteness of the feedback.
- **Unit** is the unit for the selected **Feedback Parameter**. When setting **Start Data** and **End Data**, note the unit selected. Otherwise, false input and output may be generated.

7.11.2.4 Setting Management System Parameters

To set parameters correctly, ensure that the SmartLogger can connect to Huawei management systems, such as NetEco and FusionSolar, or a third-party management system.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > Management System** to access the page.

Figure 7-59 Setting management system parameters

The screenshot shows the 'Management System' configuration page. It includes the following fields:

Server	10.183.163.139
Port number	16100 (1~65535)
Address mode	Logical address
SSL encryption	Enable
Second challenge authentication	Disable

Below these are two tabs: 'Submit' and 'Network Test'. The 'Submit' tab is selected.

The 'Security Certificate' section contains the following fields:

Upload CA certificate file	Browse...	Upload
Upload local certificate file	Browse...	Upload
Upload key file	Browse...	Upload
<input type="checkbox"/> Enable key password		

A 'Submit' button is located at the bottom of this section.

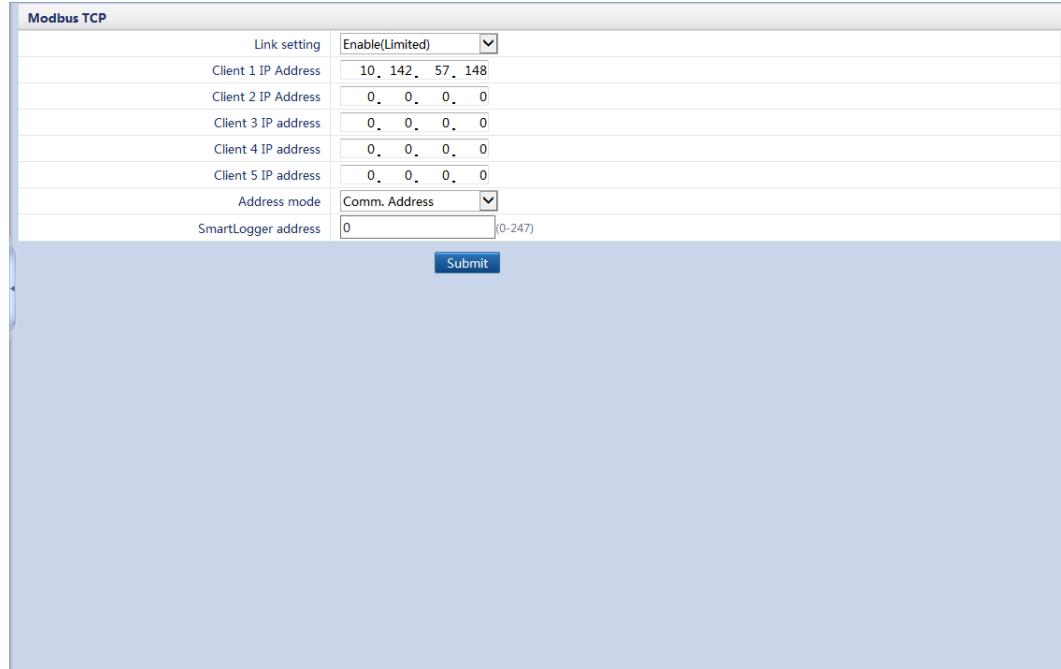
 **NOTE**

- Set **Server** to the IP address or domain name of the management system server.
- If the SmartLogger connects to the Huawei management system, retain the default value 16100 for **Port number**. If it connects to a third-party management system, set **Port number** based on the server port enabled in the third-party management system.
- In most cases, set **Address mode** to **Comm. Address**. If the devices connected to the six RS485 ports of the SmartLogger have duplicate communications addresses, you must set **Address mode** to **Logical address**.
- If **SSL encryption** is set to **Disable**, data will be transmitted without being encrypted, which may result in user data theft. Therefore, exercise caution when deciding to set **SSL encryption** to **Disable**.
- If **Second challenge authentication** is set to **Disable**, the second challenge authentication result will not be verified, which may result in user data theft. Therefore, exercise caution when deciding to set **Second challenge authentication** to **Disable**.
- Obtain the documents about security certificate from the management system.

7.11.2.5 Setting Modbus TCP Parameters

Set Modbus TCP parameters for the SmartLogger to communicate with a third-party NMS.

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Settings > Modbus TCP** to access the target page.

Figure 7-60 Setting Modbus TCP parameters**NOTE**

- Modbus TCP is a general standard protocol without a security authentication mechanism. To reduce network security risks, the function of connecting to a third-party NMS using Modbus TCP is disabled by default. To use this function, set **Link setting** to **Enable(Limited)** or **Enable(Unlimited)**. If you select **Enable(Limited)**, the SmartLogger can communicate with up to five third-party NMSs whose IP addresses are set under **Modbus TCP**. If you select **Enable(Unlimited)**, the SmartLogger can communicate with all third-party NMSs with valid IP addresses.
- If the function of connecting to a third-party NMS using Modbus TCP is enabled, data will be transmitted without being encrypted, which may result in user data theft. Therefore, exercise caution when deciding to enable this function.
- In most cases, set **Address mode** to **Comm. Address**. If the devices connected to the COM ports of the SmartLogger have duplicate communications addresses, you must set **Address mode** to **Logical address**.

7.11.2.6 Setting IEC103 Parameters

Third-party devices that use the standard IEC103 interface protocol may be connected to a PV plant. The SmartLogger can read the information about such third-party devices and upload the information to the NetEco, thereby enhancing the PV plant solutions.

As Huawei inverter devices (such as SUN2000s) support protocols different from third-party devices that use standard IEC103 (such as box-type transformers, combiner boxes, and inverters), they cannot be connected in series on the same RS485 bus.

If the SmartLogger connects to the NetEco, it transparently transmits IEC103 device information to the NetEco.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > IEC103** to access the target page.

Figure 7-61 Setting IEC103 parameters

IEC103 port No.	No
IEC103 address	126 (1-255)
IEC103 IP	0. 0. 0. 0

Submit

NOTE

- Third-party devices and Huawei devices must be connected to different ports of the SmartLogger. Otherwise, the communication will be abnormal.
- The value of **IEC103 IP** must be consistent with the NetEco IP address.

7.11.2.7 Setting IEC104 Parameters

IEC104 is a general standard protocol without a security authentication mechanism. To reduce network security risks, connection to a third-party NMS over the IEC104 protocol is disabled by default. The SmartLogger can connect to a maximum of five third-party NMSs.

If the SmartLogger connects to a third-party NMS over the IEC104 protocol, IEC104 parameters must be correctly set to enable the third-party NMS to monitor the running status of devices connected to the SmartLogger.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > IEC104** to access the target page.

Figure 7-62 Setting IEC104 parameters

Link setting	Enable(Limited)
Public IP address	1 (1-65534)

Submit

NOTE

- When IEC104 data point tables that require forwarding are different, set **Link setting** to **Enable(Limited)**. Set the data point tables to be forwarded in **IEC104-1–IEC104-5** tabs.

- When IEC104 data point tables that require forwarding are the same, set **Link setting** to **Enable(Unlimited)**. Set the data point tables to be forwarded in **Basic Parameters** tab.
- You can export an IEC104 configuration file in CSV format.

After the IEC104 configuration file exported from the SmartLogger and the device type IEC104 information files delivered with devices are correctly configured on a third-party NMS, the third-party NMS will be able to monitor the devices connected to the SmartLogger over the IEC104 protocol.

7.11.3 Extended Parameters

7.11.3.1 Setting FTP Parameters

The FTP function is used to access a third-party NMS. The SmartLogger can report the configuration information and running data of the managed plant system through the FTP. A third-party NMS can access Huawei devices with proper configurations.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > FTP** to access the target page.

Figure 7-63 Setting FTP parameters

Basic parameters	
FTP server	
User name	
Password	
Remote directory	

Report Settings	
Data export	Enable
File format	Format 1
File name	minYYMMDD.csv
Time format	YY-MM-DD
Export mode	Cyclic
Export interval	30 min (5~1440)
File mode	Accumulated data

Latest Report Status	
Transfer status	Server connection failed
Last transmission	2018-03-11 10:53:38

Submit **Start report test**



NOTE

- FTP server** can be set to the domain name or IP address of the FTP server. If **FTP server** is set to the domain name of the FTP server, ensure that the address of the DNS server on the [Ethernet](#) page is set correctly.
- User name** and **Password** indicate the user name and password that need to be entered when you log in to the FTP server.
- After setting **Remote directory**, you can create a subdirectory in the default data upload directory (specified by the FTP server).
- If **Data export** is set to **Enable**, you can set the SmartLogger to report data regularly or at a specified time. If you set the SmartLogger to report data regularly, you can choose whether to report all data or only the incremental data of a day each time.

- In **FTP file format**, **Format 2** has two more information points than **Format 1**: E-Day (current-day energy yield) and E-Total (total energy yield). **Format 3** has more information points than the other two format files: multimeter, PID module, user-defined device, and SmartLogger data.
- The displayed formats of the file name and time can be set in **File Name** and **Time format**. **Y, M, D, H, and m** represent the year, month, day, hour (24-hour system), and minute respectively.

Table 7-11 Troubleshooting

Error Code	Troubleshooting Suggestion	Error Code	Troubleshooting Suggestion
0x1002	No FTP server address is configured. Configure the address correctly.	0x1003	<ol style="list-style-type: none">1. Check whether the DNS server address is correct.2. Check whether the domain name of the third-party FTP server is correct.
0x1004	No TP user name is configured. Configure the user name correctly.	0x1005	No FTP user password. Configure the user password correctly.
0x3001	<ol style="list-style-type: none">1. Check whether the FTP server address is correct.2. Check whether the third-party FTP server is working properly.	0x3002	<ol style="list-style-type: none">1. Check whether the user name of the FTP server account is correct.2. Check whether the user password is correct.
0x3007	Check whether data is allowed to be uploaded through a client to the third-party FTP server.	0x3008	Check whether there is a SmartLogger data upload directory on the third-party FTP server.
Other error codes	Provide SmartLogger run logs and contact Huawei technical support.	-	-

7.11.3.2 Setting Email Parameters

The SmartLogger can send emails to inform users of the energy yield, alarm, and equipment status information of the PV plant system, helping users to know the running conditions of the PV plant system in time.

When using this function, ensure that the SmartLogger can be connected to the configured email server and that the Ethernet parameters and email parameters for the SmartLogger are correctly set. Ensure that no password is set between the SmartLogger and the email server.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > Email** to access the target page.

Figure 7-64 Setting email parameters

The screenshot shows the 'Basic parameters' configuration page. It includes fields for SMTP server, encryption mode (set to 'No encryption'), SMTP port (set to 25), user name, password, email language (set to English), and five receive address fields. Below this is a 'Yield' section with 'Send Email' set to 'Disable' and 'Sent on schedule' set to 22:00. An 'Alarms' section follows, also with 'Send Email' set to 'Disable'. The 'Latest Report Status' section shows a transfer status of 'Success' from 2000-01-01 00:00:00. At the bottom are 'Submit' and 'Send test mail' buttons.

NOTE

- **SMTP Server** can be set to the domain name or IP address of the SMTP server. If it is set to the domain name of the SMTP server, ensure that the address of the DNS server is set correctly.
- **Encryption mode:** Set the encryption mode supported by mailboxes. Encryption is supported by most of the mainstream mailboxes such as Outlook, @qq.com, @126.com, @163.com, and @sina.com.
- **SMTP Port** specifies the port used for sending emails.
- **User name** and **Password** specify the user name and password used for logging in to the SMTP server.
- **Send address** specifies the sender's email address. Ensure that the sender's email server is the same as the server specified by **SMTP server**.
- You can click **Send test mail** to check whether the SmartLogger can successfully send emails to users.

Table 7-12 Troubleshooting

Error Code	Troubleshooting Suggestion	Error Code	Troubleshooting Suggestion
0x2002	<ol style="list-style-type: none">1. Check whether the DNS server address is correct.2. Check whether the domain name or IP address of the SMTP server are correct.3. Check whether the network communication between the SmartLogger and DNS is normal.	0x2003	<ol style="list-style-type: none">1. Try again later.2. Check whether the domain name or IP address of the SMTP server are correct.

Error Code	Troubleshooting Suggestion	Error Code	Troubleshooting Suggestion
0x200b	<ol style="list-style-type: none">1. Check whether the DNS server address is correct.2. Check whether the domain name or IP address of the SMTP server are correct.3. Check whether the network communication between the SmartLogger and DNS is normal.	0x4016	<ol style="list-style-type: none">1. Try again later.2. Check whether the DNS server address is correct.3. Check whether the domain name or IP address of the SMTP server are correct.
0x406e	Confirm the encryption mode and port supported by the mailbox, and check whether they are correctly configured.	0x8217	<ol style="list-style-type: none">1. Check whether the user name and password are correct.2. Log in to the mailbox of the email sender and start the SMTP service.3. Log in to the mailbox of the email sender and start the third-party client license code function.
0xa003	Check whether the domain name or IP address of the SMTP server are correct.	0xa005	Check whether the user name is correct.
0xa006	Check whether the user password is correct.	0xe002	No domain name or IP address is configured for the SMTP server. Configure the domain name and IP correctly.
0xe003	Configure the addresses for sending and receiving emails correctly.	Other error codes	Provide SmartLogger run logs and contact Huawei technical support.

7.11.4 Port Settings

7.11.4.1 Setting DO Parameters

Context

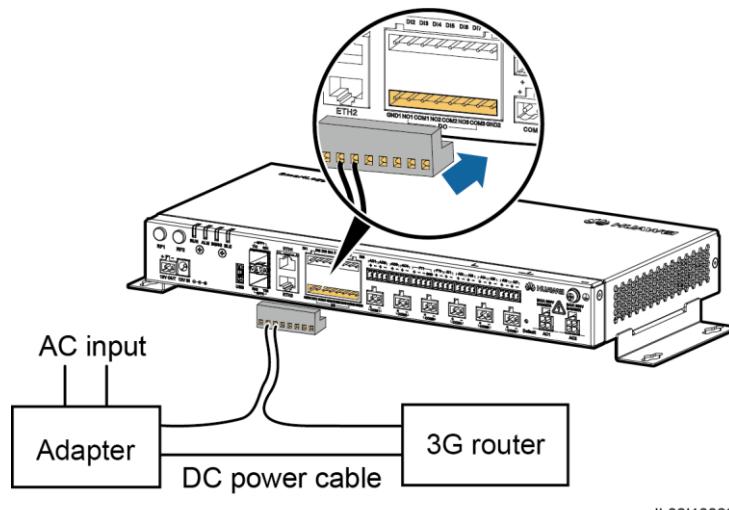
The SmartLogger provides three DO ports. Connect one DC power cable of the 3G router to one of the DO ports, and power on and off the wireless module by disconnecting and connecting the DO dry contact to control the reset of the 3G router.

Considering the restrictions on the current that can pass through the DO port of the SmartLogger, you need to determine the number of DO ports to be used for the control based on the maximum power supply current of the 3G router (the maximum power supply current can be calculated based on the maximum power consumption and DC power supply voltage). When the power supply current is less than 0.5 A and the voltage is lower than 12 V, use one DO port.

Connecting a 3G Router over a DO Port

When connecting a 3G router, cut off one DC power cable of the router, and connect the cable to a DO port of the SmartLogger.

Figure 7-65 Connecting one DO port



IL02I10020

DO Configuration

After connecting the 3G router to the SmartLogger properly, you can set DO parameters over the WebUI to enable the external 3G router to automatically reset if the SmartLogger fails to connect to the NetEco, email server, or FTP server within 30 minutes.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > DO** to access the target page.

Figure 7-66 DO configuration

DO Configuration	
DO1	No control
DO2	No control
DO3	No control

Submit

7.11.4.2 Setting USB Parameters

Context

The SmartLogger has a USB port, which provides 5 V/1 A power supply. If the DC power cable of the 3G router has a standard USB connector with a maximum current of less than 1 A, it can directly connect to the USB port on the SmartLogger, power the 3G router over the SmartLogger, and disconnect the USB port power supply when the communication fails.

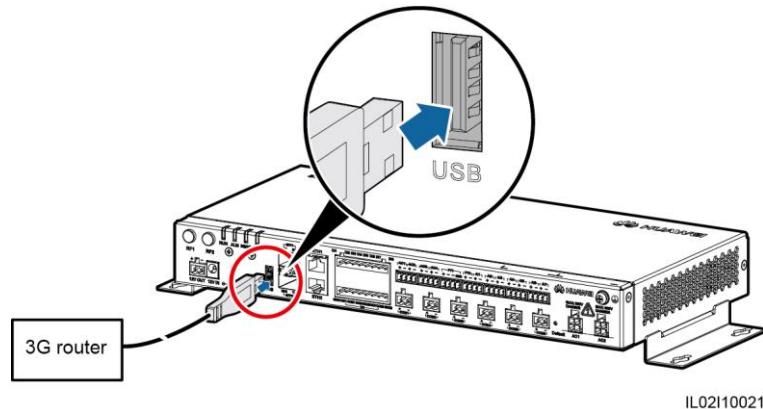
NOTICE

If the maximum working current of the 3G router is greater than 1 A, it cannot be connected over a USB port.

Connecting a 3G Router over a USB Port

Connect the USB connector of the DC power cable for the 3G router to the USB port of the SmartLogger.

Figure 7-67 Connecting the 3G router and the SmartLogger



IL02I10021

USB Configuration

After connecting the 3G router to the SmartLogger properly, you can set USB parameters over the WebUI to enable the external 3G router to automatically reset if the SmartLogger fails to connect to the NetEco, email server, or FTP server within 30 minutes.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > USB** to access the target page.

Figure 7-68 USB configuration

The screenshot shows the 'USB configuration' page of the SmartLogger2000 WebUI. The page title is 'USB configuration'. Below it is a dropdown menu with 'USB' selected. To the right of the dropdown is a dropdown menu showing 'No control'. At the bottom right is a blue 'Submit' button. The main area of the page is currently empty, indicating no configuration details have been entered.

7.11.5 Alarm Output

After an inverter alarm is linked to a DO port, the alarm signal is delivered from the DO port when the inverter generates the alarm.

Because of permission restriction, log in as **Advanced User**. Choose **Settings > Alarm Output**.

NOTE

- Before linking an inverter alarm to a DO port, ensure that the DO port is not set for other purposes. Otherwise, the setting will fail.
- After the function is enabled, the DO port status may change and the alarm output may be abnormal if the SmartLogger restarts or powers off.

Figure 7-69 Alarm output

DO Configuration			
	DO1 alarm status	DO2 alarm status	DO3 alarm status
	Close	Close	Close
1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Table 7-13 Mapping between alarm names and inverter alarms

No.	Alarm Name	Inverter Alarm	No.	Alarm Name	Inverter Alarm
1	High String Voltage	<ul style="list-style-type: none">• High String Voltage• High DC Input Voltage	2	Abnormal DC Circuit	Abnormal DC Circuit
3	Abnormal Invert Circuit	Abnormal Inv. Circuit	4	Abnormal Grid Voltage	Abnormal Grid Voltage
5	Abnormal Grid Frequency	Abnormal Grid Freq.	6	Low Insulation Resistance	Low Insulation Resistance
7	Abnormal Residual Current	Abnormal Residual Current	8	Cabinet Overtemperature	Overtemperature
9	Abnormal SPI Communication	Abnormal SPI Communication	10	Abnormal Grounding	Abnormal Grounding
11	System Fault	System Fault	12	Abnormal Auxiliary Power	Abn. Auxiliary Power

No.	Alarm Name	Inverter Alarm	No.	Alarm Name	Inverter Alarm
13	AFCI Self-Check Failure	AFCI Self-Check Failure	14	DC Arc Fault	DC Arc Fault
15	Abnormal PV String Connection	Abnormal PV String Connection	16	Software Version Unmatch	Software Ver. Unmatch
17	Upgrade Failed	Upgrade Failed	18	License Expired	License Expired
19	String Reverse Connection	<ul style="list-style-type: none"> • String Reversed • String 1–8 Reversed 	20	String Backfeed	<ul style="list-style-type: none"> • String Backfeed • String 1–8 Reversed
21	Abnormal String Power	<ul style="list-style-type: none"> • Abnormal String Power • Abnormal String 1–8 	22	Phase Wire Short-Circuited to PE	Phase Wire Short-Circuited to PE
23	Grid Loss	Grid Failure	24	Grid Undervoltage	Grid Undervoltage
25	Grid Overvoltage	Grid Overvoltage	26	Grid Voltage Imbalance	Grid Voltage Imbalance
27	Grid Overfrequency	Grid Overfrequency	28	Grid Underfrequency	Grid Underfrequency
29	Unstable Grid Frequency	Unstable Grid Frequency	30	Output Overcurrent	Output Overcurrent
31	Output DC Component Overhigh	Output DC Component Overhigh	32	Device Fault	Device Fault
33	Faulty Power Collector	Faulty Power Collector	34	Abnormal Battery	Abnormal Battery
35	Faulty Monitoring Unit	<ul style="list-style-type: none"> • Monitoring Unit Faulty • Flash Fault 	36	Active Islanding	Active Islanding
37	Passive Islanding	Passive Islanding	38	Transient AC Overvoltage	Transient AC Overvoltage

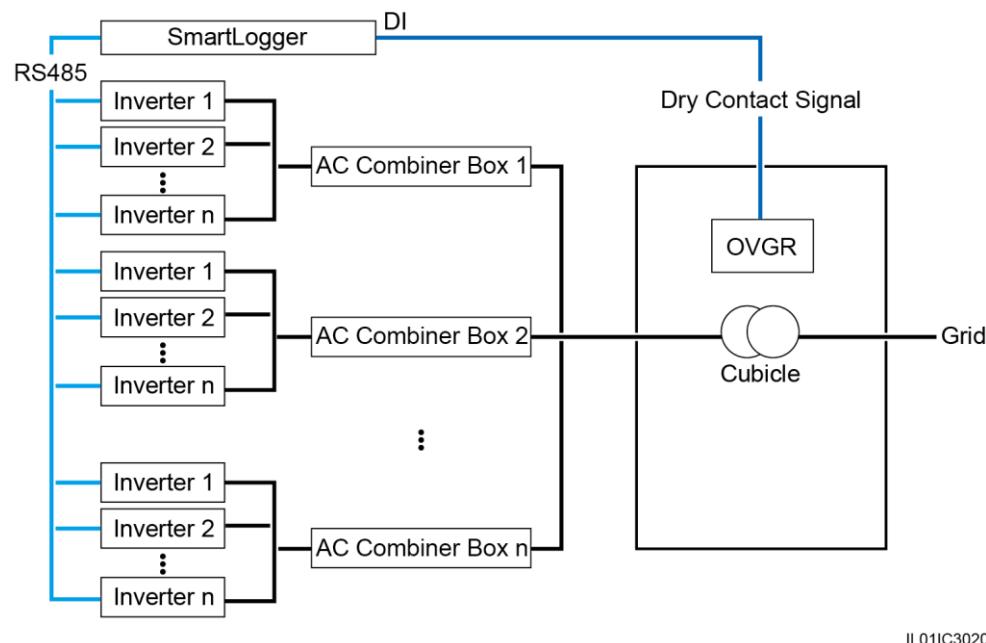
7.11.6 Remote Shutdown

Remote Shutdown over Dry Contacts

The SmartLogger can connect to SUN2000s over dry contacts and shut down the SUN2000s over OVGR signals.

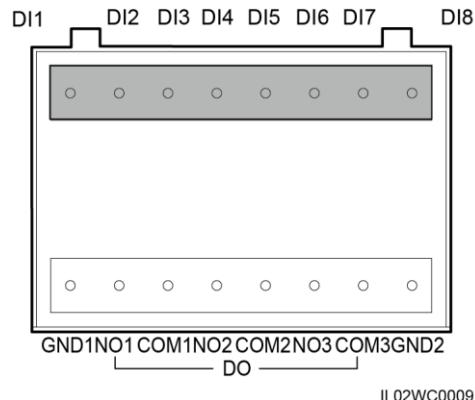
The SmartLogger provides eight DI ports, that is, DI1(GND1) to DI4(GND1) and DI5(GND2) to DI8(GND2). An OVGR can connect to any DI port.

Figure 7-70 Networking



IL01IC3020

Figure 7-71 DI ports of the SmartLogger



IL02WC0009

Table 7-14 DI port description

Port	Function
GND1	Dry contact input common terminal 1, used for active power derating for DI1–DI4
DI1	DI_1
DI2	DI_2
DI3	DI_3
DI4	DI_4

Port	Function
DI5	DI_5
DI6	DI_6
DI7	DI_7
DI8	DI_8
GND2	Dry contact input common terminal 2, used for reactive power compensation for DI5–DI8

NOTICE

Before setting the remote shut down over dry contacts using the following methods, ensure that the DI ports to be set have not been set in [7.11.7 Setting DI Parameters](#) or that the **Dry contact remote control** has not been set in [8 Power Grid Scheduling](#).

Because of permission restriction, log in as **Special User**. Choose **Settings > Remote Shutdown** to go to the target page.

Figure 7-72 Remote shutdown

Dry Contact Remote Shutdown	
connection port	No
Effective dry contact status	Open
OVGR shutdown	Disable
Cubicle alarm enabling	Disable

Submit

NOTE

- The OVGR sends dry contact signals and can be connected to any DI of the SmartLogger. Set related parameters based on the actual connection. Otherwise, the functions cannot be implemented.
- Effective dry contact status** can be set to **Close** or **Open**. If **OVGR shutdown** is set to **Enable** and **Effective dry contact status** is set to **Close**, the SmartLogger sends the inverter remote shutdown command only when the DI port specified by **connection port** is **Close**.
- If **Cubicle alarm enabling** is set to **Enable**, the **Abnormal Cubicle** alarm is generated when the dry contact signal is effective and the Cubicle is abnormal.

Remote Shutdown over Wet Contacts

NOTICE

Before setting the remote shutdown over wet contacts using the following methods, ensure that the DI ports to be set have not been set in [7.11.7 Setting DI Parameters](#) or that the **Dry contact remote control** has not been set in [8 Power Grid Scheduling](#).

Because of permission restriction, log in as **Special User**. Choose **Settings > Remote Shutdown** to go to the target page.

Figure 7-73 Remote shutdown

Dry Contact Remote Shutdown	
connection port	No
Effective dry contact status	Open
OVGR shutdown	Disable
Cubicle alarm enabling	Disable

Submit

Table 7-15 Remote shutdown over wet contacts

Item	Description
Connection port	Set the parameter as the AI port for DRM signals.
Startup current range	If the current of the AI port is within the preset range, inverters are started. Otherwise, inverters are shut down.

7.11.7 Setting DI Parameters

You can set parameters for DI ports over the WebUI.

- When a valid level is delivered into a DI port, an alarm is generated. You can set the alarm name and severity.

- A DI port shuts down the inverter using OVGR signals.

The SmartLogger provides eight DI ports, that is, DI1(GND1) to DI4(GND1) and DI5(GND2) to DI8(GND2). For the connection method, see [4.10 Connecting a Ripple Control Receiver](#).

Because of permission restriction, log in as **Special User**. Choose **Settings > DI** to access the target page.

Figure 7-74 Setting DI parameters

DI Port Configuration						
DI	Activation Status	Dry Contact Status	Alarm Generation	Alarm Severity	Trigger Shutdown	Alarm Name
DI1	Disable	Open	Disable	Major	Disable	
DI2	Disable	Open	Disable	Major	Disable	
DI3	Disable	Open	Disable	Major	Disable	
DI4	Disable	Open	Disable	Major	Disable	
DI5	Disable	Open	Disable	Major	Disable	
DI6	Disable	Open	Disable	Major	Disable	
DI7	Disable	Open	Disable	Major	Disable	
DI8	Disable	Open	Disable	Major	Disable	

NOTE

If a DI port is activated, it cannot be set again under **Dry contact remote control** in [7.11.6 Remote Shutdown](#) and [8 Power Grid Scheduling](#). If a DI port has been set in [7.11.6 Remote Shutdown](#) or has been set to **Dry contact remote control** in [8 Power Grid Scheduling](#), it cannot be set here again.

- **Activation Status:** If the DI port is set to **Activated**, you can set the function of this DI port. If the DI port is not set to **Activated**, you cannot set the function of this DI port.
- **Dry Contact Status** can be set to **Open** or **Close**. If **Activation Status** is set to **Activated** and **Dry Contact Status** is set to **Close**, it means that only when the DI port is set to **Close**, the SmartLogger sends the inverter remote shutdown command.
- If the SmartLogger connects to inverters over dry contacts and **Trigger Shutdown** is set to **Enable**, the SmartLogger shuts down the inverters over OVGR signals.

7.11.8 Setting Export Limitation Parameters

Network Application

When the PV plant itself generates power for private use only, the loads cannot consume all the power and countercurrent may feed into the power grid. Therefore, users need to set the export limitation parameters over the WebUI to prevent countercurrent.

- Scenario without a circuit breaker: The countercurrent feeding into the power grid can be eliminated by sending a command from the SmartLogger to lower the inverter output power.

- Scenario with a circuit breaker: When the countercurrent feeding into the power grid cannot be eliminated by sending a command from the SmartLogger to lower the inverter output power, and the **Maximum protection time** is exceeded, the SmartLogger drives the relay to switch off the circuit breaker by controlling the DO port. When the DI port detects that the circuit breaker is open, the DO port and relay on the SmartLogger will be switched off, and the SmartLogger will restore to the initial state.

Figure 7-75 Network diagram (without circuit breaker)

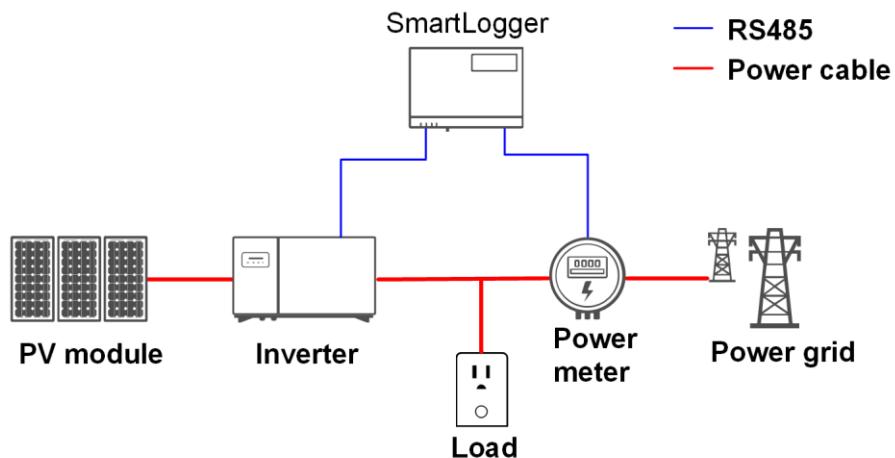
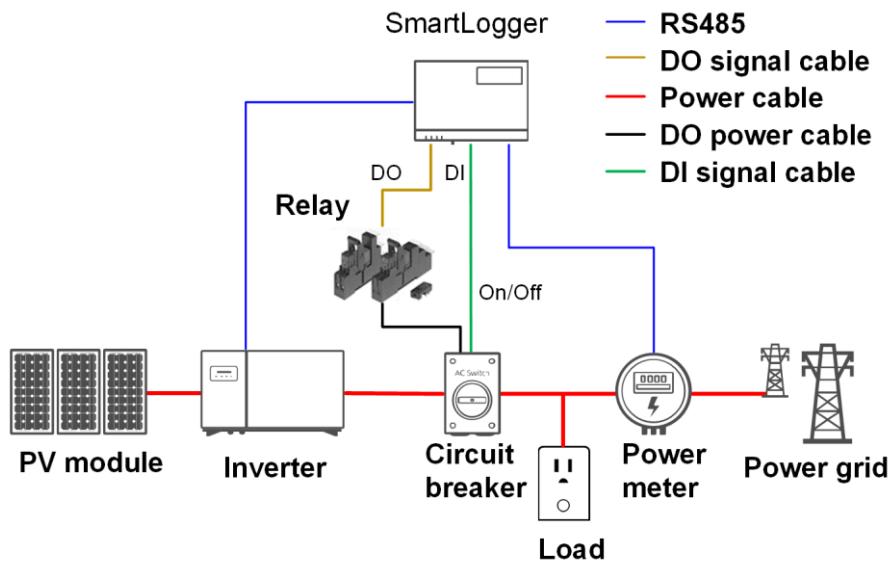


Figure 7-76 Network diagram (with circuit breaker)



CAUTION

In the scenario with circuit breaker, put the power supply position of the SmartLogger before the circuit breaker to avoid the SmartLogger power-off after the DO control circuit breaker is switched off.

Setting Parameters



NOTE
Before setting the parameters, ensure that the Modbus power meter and inverter are connected to the WebUI. Then take the following steps to complete the settings.

1. Log in as **Advanced User**, and choose **Monitoring > SUN2000 > Running Param. > Feature Parameters**. In the displayed page, set **Communication interrupt shutdown** and **Communication resumed startup** to **Enable**, and set **Communication interruption duration** as required.
2. Log in as **Special User**, and choose **Monitoring > SUN2000 > Running Param. > Power Adjustment Parameters**. In the displayed page, set **Active power change gradient**. If the maximum parameter is 50%/s, set to the maximum. If it is 1000%/s, set to 125%/s.
3. Log in as **Special User**, and choose **Settings > Active power control** to go to the page. Ensure that **Active power control** is set to **Disable**.

Because of permission restriction, log in as **Special User**. Choose **Settings > Export Limitation**.

Figure 7-77 Setting export limitation parameters

Parameter	Description	Parameter	Description
Power Meter	If Export Limitation is set to Enable , set Power Meter to Smart meter . Otherwise the export limitation would not take effect.	Maximum protection time	Setting the maximum duration from the time the SmartLogger detects countercurrent to the time it controls the inverter output power to reach 0. Suggestion: Set this parameter based on the maximum countercurrent duration allowed by the power grid company.

Parameter	Description	Parameter	Description
Electric meter power direction	When the inverter does not have output power, set Electric meter power direction to Positive if the active power displayed on the meter is positive. Otherwise set it to Reverse .	Power raising threshold	Setting the inverter output power raising threshold.
Maximum grid feed-in power	Setting the maximum power that the inverter can transport to the power grid. Suggestion: Set this parameter based on the countercurrent threshold allowed by the power grid company.	Power limit for abnormal electric meter	Setting the inverter output power percentage controlled by the SmartLogger when communication between the SmartLogger and the power meter is abnormal.
Power lowering adjustment period	Setting the inverter output power lowering period.	Switch-off with 0% power limit	Setting whether to switch off the DO port. When this parameter is set to Enable , the settings of the Switch-off control port , Switch-on control port , Switch-off state feedback port , and Switch-on state feedback port are also enabled.

7.12 Maintenance

7.12.1 Upgrading Firmware

You can upgrade the firmware of the SmartLogger, inverter, PLC module, or PID module over the WebUI.

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Firmware Upgrade** to access the target page.

1. Upload the upgrade file of the device to be upgraded. The upgrade file automatically matches the device name and selects all devices of this type.
2. (Optional) If you do not need to upgrade a device, clear the device.

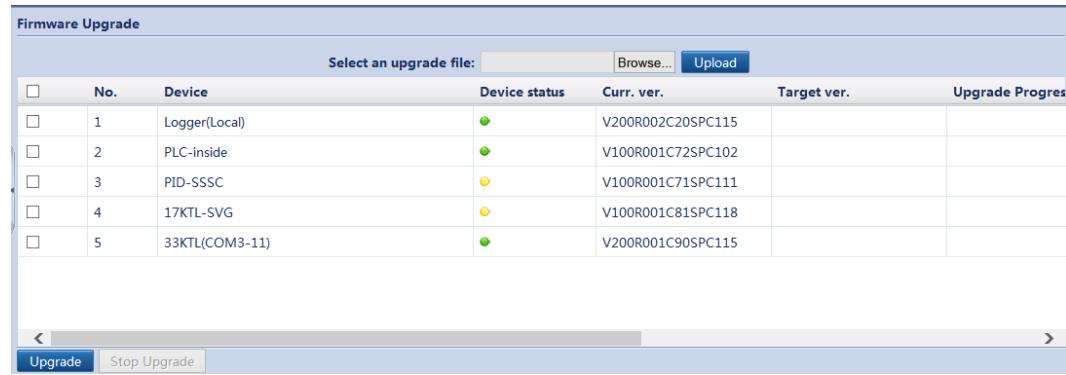


NOTE

For the patch version earlier than the SUN2000 V100R001C11SPC409, SUN2000 V100R001C81SPC101, or SUN2000 V200R001C00, only one inverter can be upgraded. After the upgrade file is uploaded, select only one inverter for upgrade and clear other inverters.

3. Click **Upgrade**.

Figure 7-78 Upgrading firmware

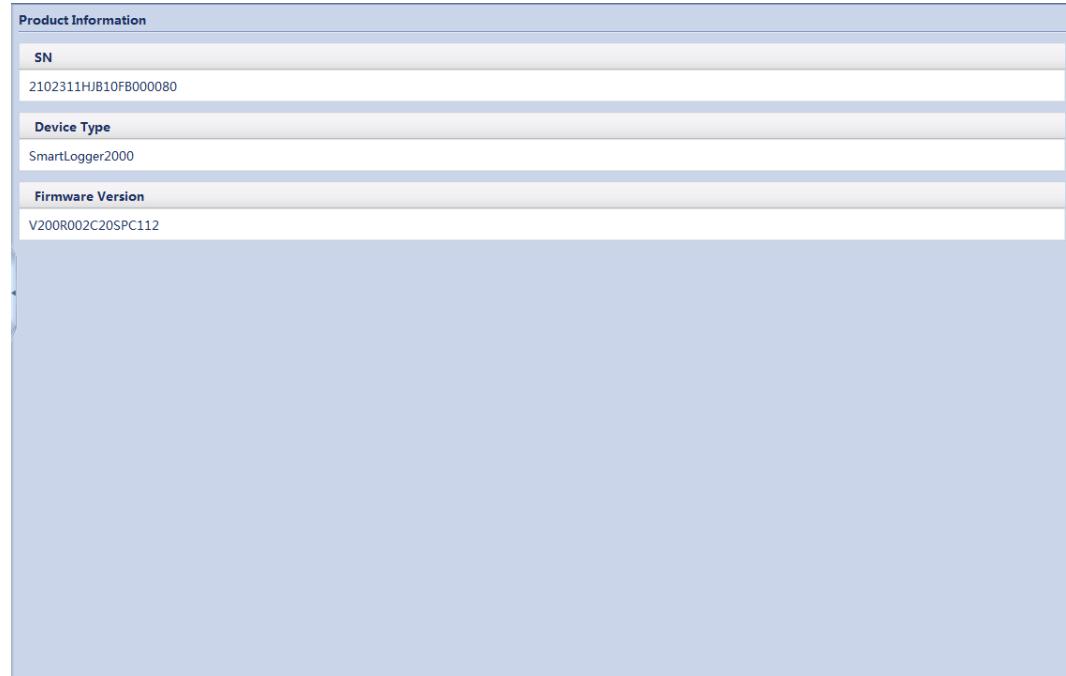


The **Stop Upgrade** function is only effective for the devices waiting to be upgraded.

7.12.2 Product Information

Choose **Maintenance > Product Information** and query SmartLogger information on the displayed page.

Figure 7-79 Product information



7.12.3 Setting Security Parameters

Choose **Maintenance > Security Settings** to access the target page.

Figure 7-80 Setting security parameters

The screenshot shows the 'Security' configuration page in the SmartLogger2000 WebUI. It includes sections for 'Automatic logout time', 'Network Security Certificate', 'Update Key', 'WEB TLS1.0 Setting', and 'Digital Signature Verification'. The 'Automatic logout time' section has a dropdown set to '5 minutes'. The 'Network Security Certificate' section allows selecting a certificate format (CRT) and uploading keys. The 'Update Key' section has an 'Update' button. The 'WEB TLS1.0 Setting' section has a dropdown for 'TLS1.0 enable' set to 'Enable'. The 'Digital Signature Verification' section has a dropdown for 'Digital signature verification for upgrade package' set to 'Disable'.

NOTE

- The initial password is *Changeme* for system users **Common User**, **Advanced User**, and **Special User**.
- After the first login, change the initial password immediately to ensure account security.
- You are advised to change the password at least once every half a year to prevent unauthorized use of your account and impact on system security.
- After **Automatic logout time** is set, a user is automatically logged out if the user does not perform any operation within the specified time period.
- You are advised to use the existing network security certificate and key.

Change the password in compliance with the following rules:

- Containing 6 to 20 characters
- A combination of at least two types of digits, uppercase letters, and lowercase letters
- Different from the old password

7.12.4 System Maintenance

Because of the permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > System Maint..**

Figure 7-81 System maintenance



 **NOTE**

The login password is required if you need to send a system maintenance command.

7.12.5 Device Log

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Device Log** to access the target page.

Figure 7-82 Device log

Select	No.	Device	SN	Devices Status	Progress	Execution Status
<input type="checkbox"/>	1	Logger(Local)	2102311HB10G5000169	●		
<input type="checkbox"/>	2	PLC(COM0-249)	PLC002311HJBG5000169	●		
<input type="checkbox"/>	3	33KTL(COM1-1)	21010729676TGC901210	●		
<input type="checkbox"/>	4	V2R1-40K(COM1-2)C	21010725036TF9906250	●		

At the bottom of the table, there are three buttons: 'Export Log' (highlighted in blue), 'Stop Export', and 'Log archiving'. There are also navigation arrows at the bottom right of the table area.

7.12.6 Site Test

After a inverter is put into use, it should be inspected periodically to detect any potential risks and problems. The SmartLogger can inspect inverters over the WebUI.

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Onsite Test** to access the target page.

Figure 7-83 Site test

No.	Device	SN	Devices Status	Progress	Execution Status	Start time
1	20KTL(COM1-1)	INV_2000V1R1C00_0001	●			
2	40KTL(COM1-2)	INV_2000V2R1C00_0002	●			
3	28KTL(COM1-3)	INV_2000V1R1C81_0003	●			
4	50KTL(COM1-4)	INV_2000V2R2C00_0004	●			
5	40KTL-JP(COM1-5)	INV_2000V2R2C01_0005	●			
6	40KTL-US(COM1-6)	INV_2000V2R2C20_0006	●			
7	60KTL(COM1-7)	INV_20HAV1R1C00_0007	●			

Start Inspection Stop Inspection Log archiving

 **NOTE**

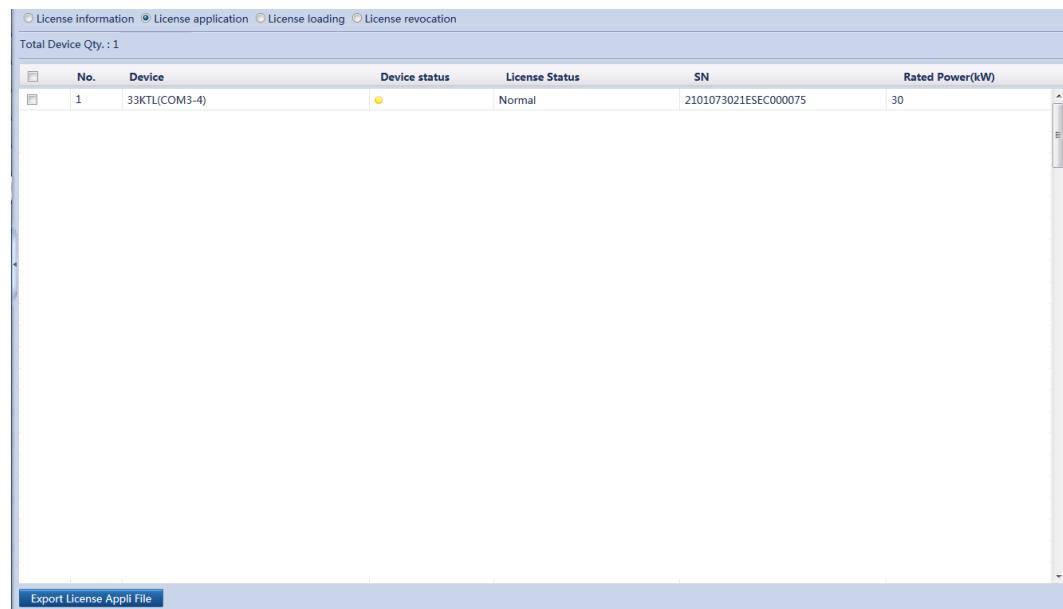
- The spot-check function is available only for the inverter for which **Grid Code** is set to **Japan standard**.
- You can click the Select icon in the upper left corner of the page to select an inspection mode.

7.12.7 Managing the License

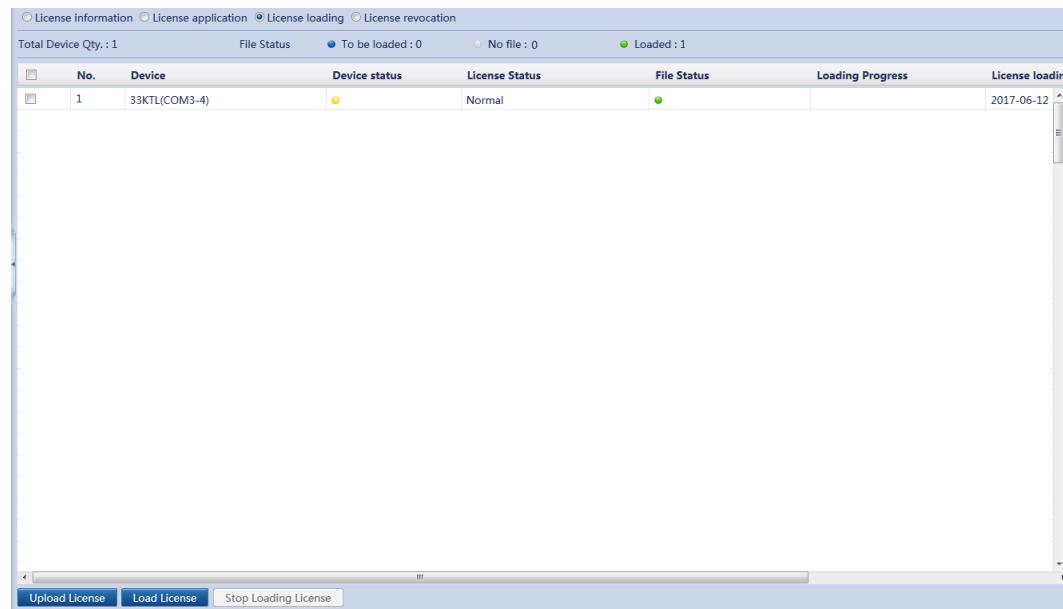
You can view the inverter license information and manage the license on the WebUI.

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > License Management**.

- To view the inverter license information, tap **License information**.
- To apply for a license, tap **License application** and export a license application file, as shown in [Figure 7-84](#).
- To load the obtained license to the inverter, tap **License loading**, as shown in [Figure 7-85](#).
- To revoke the license or export the revocation code file, tap **License revocation**.

Figure 7-84 Applying for a license

For the inverter with no license, you can export the application file and apply for a license on the Electronic Software Delivery Platform (ESDP).

Figure 7-85 Loading a license

To load a license to the inverter, perform the following steps:

1. Import the license file.
2. Select the inverter whose **File Status** is **To be loaded**.
3. Load the license.



Ensure that the extension of the license file to be imported is .dat or .zip.

7.12.8 Device Management

7.12.8.1 Connecting Devices

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Connect Device** to access the target page.

Figure 7-86 Connecting devices

The screenshot shows a web-based configuration interface for connecting devices. At the top, there's a header bar with the title 'Total Device Qty.:3'. Below it is a section titled 'Connect Device' with a 'Built-in PLC' dropdown set to 'Enable' and a 'Device disconnection time' input field set to '5 min(5-30)'. A 'Submit' button is located below these settings. The main area displays a table of connected devices:

No.	Device	Port-Comm Addr./IP address	SN	Device status
1	Meter(COM1-1)	1-1	AM02311HJ80046813579	●
2	70KTL-C1(COM6-1)	6-1	INVSUN2000V3R1C00001	●
3	50KTL(COM6-2)	6-2	INVSUN2000V2R2C00002	●

At the bottom of the page are several buttons: 'Auto. Search', 'Add Devices', 'Remove Devices', 'Auto Assign Address', 'Import Config.', and 'Export Config.'



NOTE

- When the built-in PLC is adopted for communication between the SmartLogger and SUN2000, set **Built-in PLC** to **Enable**. When RS485 communication is adopted for communication between the SmartLogger and SUN2000 or third-party devices, set **Built-in PLC** to **Disable**.
- Huawei devices including the SUN2000, PLC CCO, and PID module can be connected to the SmartLogger through automatic search or manual configuration. The EMI, electricity meter, Huawei smart transformer station (STS for short), and third-party devices can be connected to the SmartLogger only through manual configuration.
- If the devices connecting to different RS485 ports on the SmartLogger have address conflict (such as COM1-1 and COM2-1), and the SmartLogger is communicating with a Huawei or third-party NMS, set **Address mode** to **Logical address**. For details, see [7.11.2.4 Setting Management System Parameters](#) and [7.11.2.5 Setting Modbus TCP Parameters](#). If you do not set the parameter, ensure that the device connecting to each RS485 port has a unique address.
- Before manually adding the EMI connected through the COM port, set the RS485 parameters correctly. For details, see [7.11.2.2 Setting RS485 Parameters](#). When adding the EMI, set **Device Type** to **EMI** and **Connection mode** to **Modbus-RTU**. When manually adding the EMI connected through the AI or PT port, there is no need to set RS485 parameters. When adding the EMI, set **Device Type** to **EMI** and **Connection mode** to **AI**. After adding an EMI manually, correctly set the EMI parameters. For details, see [7.9.4.2 Setting Running Parameters](#).

- Before manually adding the STS connected through the COM port, set the RS485 parameters correctly. For details, see [7.11.2.2 Setting RS485 Parameters](#). When adding the STS, set **Device Type to STS**, **Port number** to the COM port number connected to the SmartLogger from the STS, and **Address** to the communication address of the STS. After manually adding an STS, check whether the air circuit breaker in low-voltage cabinet A, air circuit breaker in low-voltage cabinet B, and circuit breaker in the transformer can be switched on and off properly. For details, see [7.9.2 Setting Telecontrol Parameters](#).
- Before manually adding the Modbus or DL/T645 electricity meter, set RS485 parameters correctly by following the instructions in [7.11.2.2 Setting RS485 Parameters](#). Before manually adding the Modbus electricity meter, correctly set the electricity meter parameters. For details, see [7.11.2.3 Setting Power Meter Parameters](#). When adding an electricity meter, set **Device Type to Power Meter** and **Comm.protocol** to the protocol supported by the electricity meter.
- Before manually adding a slave SmartLogger, set the Modbus TCP parameters correctly. Set **Link setting** to **Enable** and enter the IP address of the slave SmartLogger in **Client IP address**. For details, see [7.11.2.5 Setting Modbus TCP Parameters](#). When adding the slave SmartLogger, set **Device Type to SmartLogger** and enter the IP address of the slave SmartLogger in **IP address**.
- When connecting a third-party device, import a configuration file for the device, and then manually add the device.
- An accessed device can be removed manually, and a removed device can be added again.
- Auto Assign Address** allows you to adjust device addresses based on serial numbers. If a device cannot access due to address conflict, perform this operation to assign a new device address and then access the device.
- After the device is connected, you can export the device configuration. When changing the name of the exported file, retain the extension **.cfg**. Otherwise, the file cannot be functional.
- You can click the Start, Stop, or Reset icon to send the corresponding command to all inverters connected to the SmartLogger. The login password is required if you need to send a command.

7.12.8.2 Device List

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Device list** to access the target page.

Figure 7-87 Device list

Total Device Qty.:8								
Sorting mode Port+Comm Addr. Confirm								
No.	Device	port	Comm Address	Logical addr.	Transformer No.	Winding No.	SN	Device status
1	EMI(AI-1)	AI	1	226	--	--	EM02311HJB01GB001486	●
2	PLC-inside	PLC	249	5	10	2	PLC002311HJB001486	●
3	EMI(COM1-1)	1	1	233	--	--	EM02311HJB00GB001486	●
4	17KTL(COM2-11)	2	11	217	--	--	2101072238ESF3003816	●
5	Meter(COM3-1)	3	1	244	--	--	AM02311HJB00GB001486	●
6	33KTL(COM4-12)	4	12	227	0	0	210107296610F6000044	●
7	36KTL(COM4-58)	4	58	230	0	0	210107302310G3000888	●
8	Meter(COM6-1)	6	1	185	--	--	DT02311HJB00GB001486	●

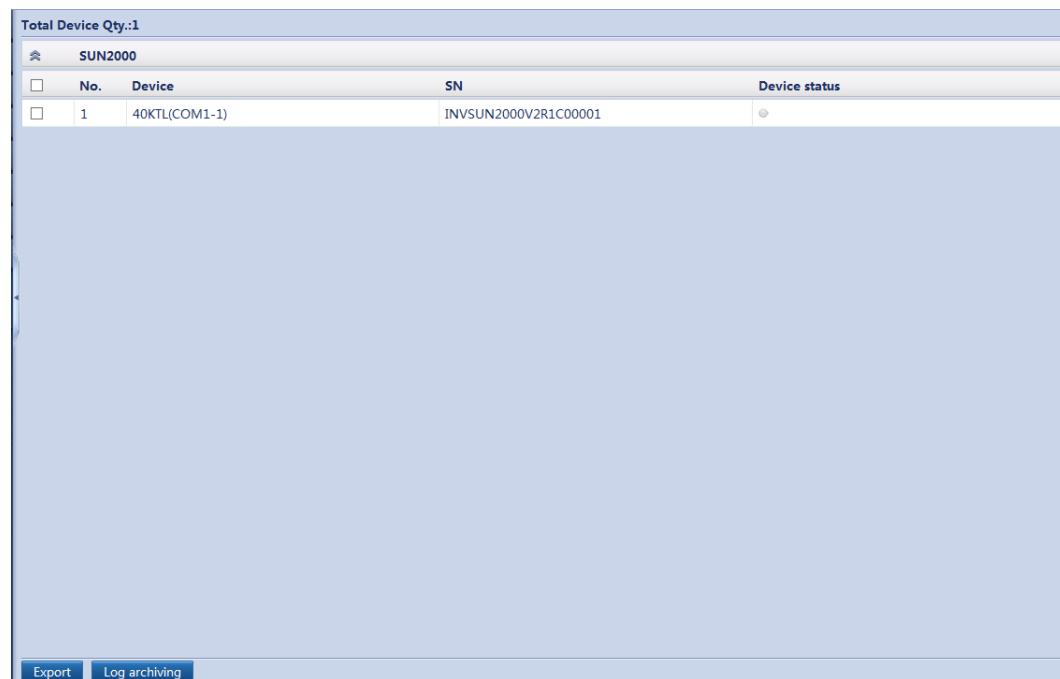
 **NOTE**

You can modify the device name and address on the WebUI, or export a device information file in CSV format and import the CSV file into the WebUI after modification.

7.12.8.3 Exporting Parameters

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Export Param.** to access the target page.

Figure 7-88 Exporting data



 **NOTE**

You can export configuration parameters of multiple inverters to a .csv file. Site engineers can then check whether the inverter configurations are correct in the exported file.

7.12.8.4 Clearing Alarms

If you need to clear the active and historical alarms of certain or all devices connecting to the SmartLogger, and re-collect alarm data, perform this operation.

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Clear Alarm** to access the target page.

Figure 7-89 Clearing alarms

Total Device Qty.:2				
All	No.	Device	SN	Device status
<input type="checkbox"/>	1	Logger(Local)	2102311RTD10GB000012	
<input type="checkbox"/>	2	60KTL(PLC-1)	21010735286TGB900003	

NOTICE

- By clearing alarms, users can clear all active and historical alarms for the selected device and enable the SmartLogger to re-collect alarm data.
- By clearing alarms, users can clear the local SmartLogger alarms or device storage alarms. If the version of the SUN2000-(8KTL-28KTL) is earlier than SUN2000 V100R001C81, users can only clear local SmartLogger alarms by performing the operation.
- If **Clear Alarm** is performed for the Huawei devices such as the inverter and PID, **Alarm Reset** must be performed on the NMS. Otherwise the SmartLogger cannot collect alarm data from the devices after alarms are cleared.
- If **Clear Alarm** is performed for the SmartLogger, **Alarm Reset** must be performed on the NMS. Otherwise the SmartLogger cannot collect alarm data from the devices after **Alarm Reset** is performed.

7.12.8.5 Data Recollection

Users can recollect previous performance data and energy yield over the WebUI. The recollection results can be queried on the **Monitoring** page.

**NOTE**

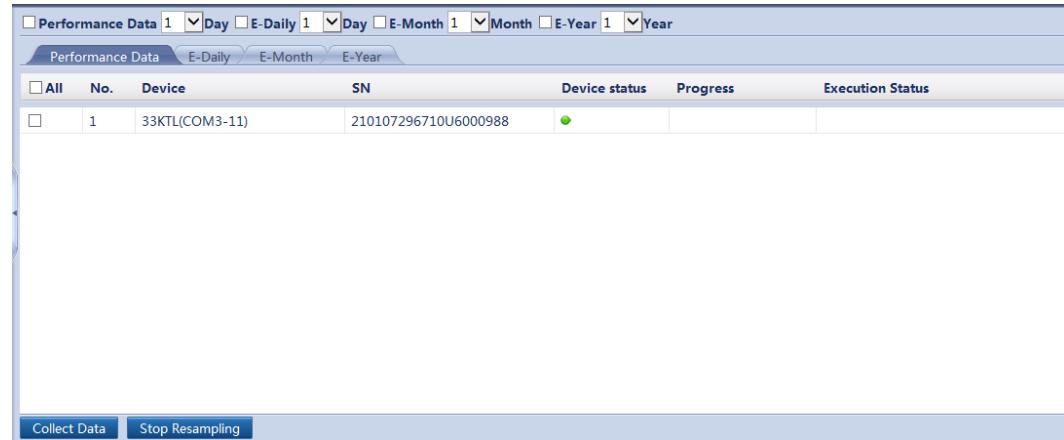
- This function is not supported by the SUN2000-(8KTL-28KTL).
- When you perform data recollection and query the performance data of the inverter after the SUN2000-33KTL/40KTL software is upgraded from SUN2000 V200R001C00SPCXXX to SUN2000 V200R001C90SPCXXX, the current-day energy yield generated before the upgrade cannot be queried.

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Data Re-collection** to access the page.

1. Select the data recollection type and the corresponding recollection period.
2. Select the inverter whose data needs to be recollected.

3. Click **Collect Data**.
4. Click different tabs to view the data recollection progress and status. Data is recollected in the sequence of performance data, daily energy yield, monthly energy yield, and annual energy yield.

Figure 7-90 Data recollection



7.12.8.6 Correcting the Total Energy Yield

Because of permission restriction, log in as **Advanced User** or **Special User**. Choose **Maintenance > Adjust total energy yield** to access the target page.

Figure 7-91 Correcting the total energy yield

The screenshot shows a form titled 'Total Device Qty.:1'. It has a table with columns: 'All', 'No.', 'Device', 'Device status', 'E-Total(kWh)', and 'Adjust total energy yield(kWh)'. One row is present, showing '1' in the No. column, '36KTL(COM0-2)' in the Device column, a grey circle in the Device status column, '2256.10' in the E-Total(kWh) column, and a text input field containing '0.00' in the Adjust total energy yield(kWh) column. At the bottom right of the form is a 'Submit' button.

8 Power Grid Scheduling

8.1 Power Adjustment Description

According to standard requirements, the SmartLogger can reliably adjust power for the connected inverters in real time to ensure that the PV plant can respond to requirements of the power grid company in a timely manner.

Two power grid scheduling modes are available: active power control and reactive power control.

NOTICE

To ensure that the SmartLogger will deliver scheduling commands to the connected inverters, you must enable active or reactive power control before adjusting the active or reactive power for a PV plant. If you disable active or reactive power control, the SmartLogger will not deliver scheduling commands to the connected inverters and the inverters will retain their status after the previous change.

Active Power Control

If the PV plant has requirements of power limitation, the power grid scheduling personnel should limit the active power or disable all the active power for the PV plant, that is, to enable the active power derating mode.

Because of permission restriction, log in as **Special User**. Choose **Settings > Active power control** to access the target page.

Figure 8-1 Active power control

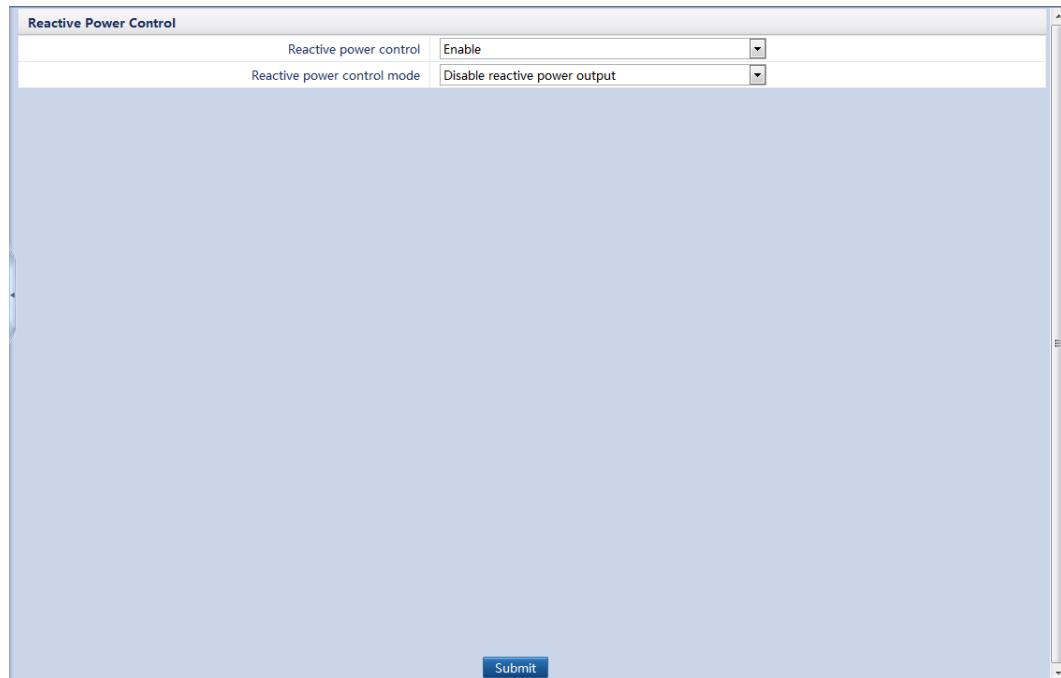
The screenshot shows a configuration interface titled "Active power control". It contains two dropdown menus: "Active power control" set to "Enable" and "Active power control mode" set to "Disable active power reduction". A "Submit" button is located at the bottom right.

Reactive Power Control

Large-scale PV plants are required to adjust the voltage at the grid-tied point. Power grid scheduling personnel enable the PV plant to absorb or add the reactive power at the grid-tied point, that is, to enable the reactive power compensation, based on the real-time reactive power transmission status in the power grid.

Because of permission restriction, log in as **Special User**. Choose **Settings > Reactive power control** to access the target page.

Figure 8-2 Reactive power control



8.2 Active Power Adjustment

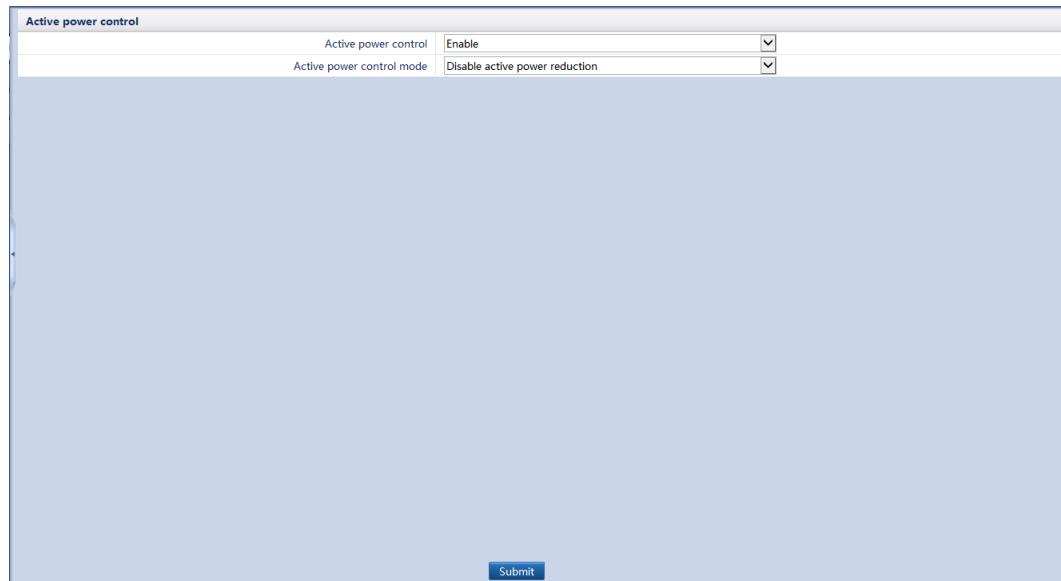
NOTICE

Before setting **Active power control mode**, set **Active power control** to **Enable**.

8.2.1 Disabling Active Power Derating

If the inverter is required to run full load, set **Active power control mode** to **Disable active power reduction**.

Figure 8-3 Disabling active power derating



8.2.2 Dry Contact Remote Control

NOTICE

- If ports of DI1–DI4 have been configured in [7.11.6 Remote Shutdown](#) or [7.11.7 Setting DI Parameters](#), **Dry contact remote control** is unavailable.
- Before setting dry contact remote control, ensure that the SmartLogger connects to a correct ripple control receiver. For details, see [4.10 Connecting a Ripple Control Receiver](#).

Set **Active power control mode** to **Dry contact remote control**.

Figure 8-4 Dry contact remote control

No.	DI1	DI2	DI3	DI4	Percentage(%)
1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	100
2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	60
3	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	30
4	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	0 [0~100]

Buttons at the bottom: Add, Delete, Modify, Submit, Confirm, Cancel.

NOTE

- A maximum of 16 levels are supported for the active power derating percentage.
- " \checkmark " indicates a low level. When connecting to GND1, the four DI ports of the SmartLogger are low-level ports. If not connected, the ports are high-level ports.
- The percentage levels of DI1–DI4 should differ from each other. Otherwise, an abnormal command will be generated.
- If the actual input DI signal is inconsistent with that configured on the WebUI, the SmartLogger controls the SUN2000 to work at full load and generates the **Abnormal Active Schedule** alarm.

8.2.3 Percentage Fix Limitation

The SmartLogger provides simplified active power percentage configuration as well as power control automation, that is, to automatically adjust the active power derating percentage in different periods of the day.

If the maximum power output of the inverter needs to be controlled, set **Active power control mode** to **Percentage fix limitation**.

Figure 8-5 Percentage fix limitation

The screenshot shows a web-based configuration interface for 'Active power control'. At the top, there are dropdown menus for 'Active power control' (set to 'Enable') and 'Active power control mode' (set to 'Percentage fix limitation'). Below these are two rows of data in a table:

No.	Start time	Percentage(%)
1	00:00:00	100
2	12:00:00 (HH:MM:SS)	70 (0~100)

At the bottom of the table are 'Confirm' and 'Cancel' buttons. Below the table are 'Add', 'Delete', and 'Modify' buttons. A 'Submit' button is located at the very bottom right.

NOTE

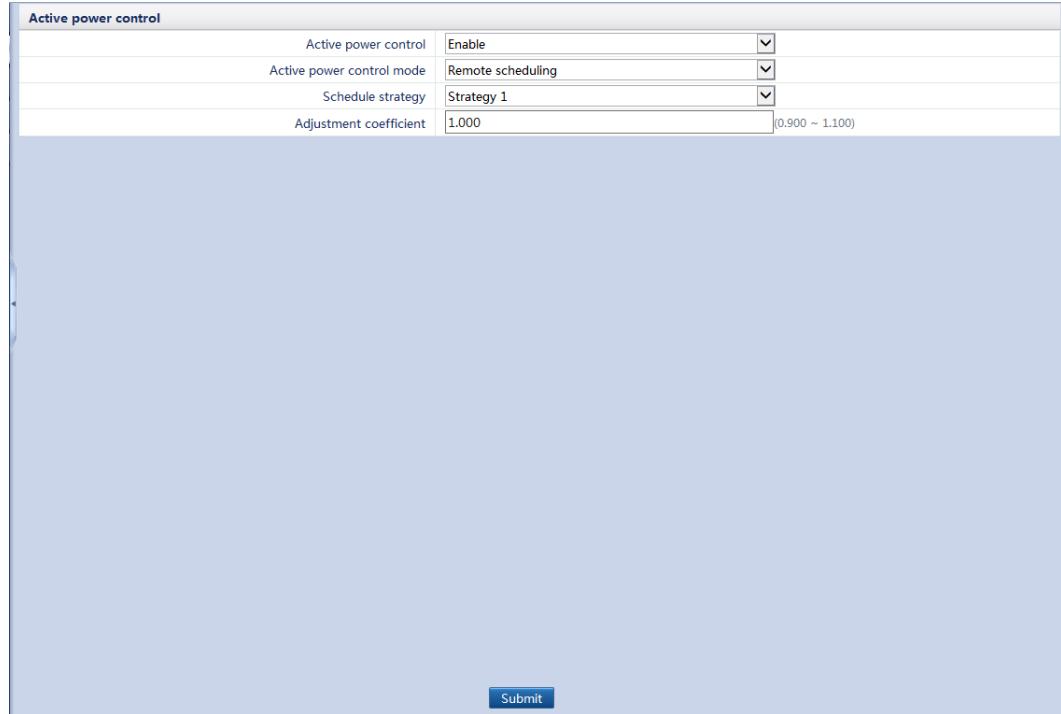
- If the inverter needs to run with specified maximum power in certain periods of a day, add setting records based on site requirements.
- When multiple time points are set, the inverter will run with the maximum power specified for the time point that is earlier than and the closest to the system current time point. For example, if you add 00:00:00 and 12:00:00 on the WebUI and the system current time point is 14:30:00, the inverter will run with the maximum power specified for 12:00:00.

8.2.4 Remote Scheduling

The NMS or independent power adjustment device sends scheduling commands over the communications port that works with Modbus-TCP or IEC104, without the need of user configuration or operation. The SmartLogger can automatically switch between scheduling modes and send scheduling commands.

When **Active power control mode** is set to **Remote scheduling**, the SmartLogger receives the scheduling commands from the upstream NMS, converts them into valid command data identifiable to the inverters, and then sends the data to all the connected inverters. Based on the principle of preference of remote scheduling, the SmartLogger sets **Active power control mode** to **Remote scheduling** after receiving a scheduling command from the upstream NMS.

Figure 8-6 Remote scheduling



NOTE

Disable, **Strategy 1**, and **Strategy 2** are available for **Schedule strategy**.

- **Disable**: The SmartLogger controls the inverter to work at full load and will not receive scheduling commands sent by the NMS.
- **Strategy 1**: Open-loop scheduling policy. That is, the SmartLogger evenly allocates the power value from the scheduling and delivers the average values to each inverter, which then operates with the specific power. The adjustment value delivered by the SmartLogger is constant.
- **Strategy 2**: The customized function is provided for a site.

Adjustment coefficient: The power value will be sent to the inverter after being multiplied by the preset coefficient.

8.2.5 Remote Output Control

NOTICE

Before setting the parameters for remote output control, synchronize the clock source of the server. For details, see [7.11.1.1 Setting the Date and Time](#).

Figure 8-7 Synchronizing the clock source

Time Synchronization	
Clock source	NTP
Server	
Server2	
Port	123 (1~65535)
Synchronization time interval	1440 min (1~1440)
Latest synchronization status	Success
Latest synchronization time	2000-01-01 00:00:00

Submit **NTP synchronization test**

- Clock source:** Set NTP.
- Server:** Set the server IP address or domain name.
- NTP synchronization test:** Check the time synchronization status.

Set **Active power control mode** to **Remote output control**.

Figure 8-8 Remote Output Control

Active power control	
Active power control	Enable
Active power control mode	Remote output control
Control area	Shikoku
Output control duration	5 min(0%->100%)
PV plant ID	0908111000000100000010015
Remote output control server	re-ene.kyuden.co.jp Import
Enable certificate	Disable
PV module capacity	100.000 kW(0~200000)
Latest connection status	Server connection failed
Latest connection time	2018-03-29 14:16:35
Present control percentage	18.8 %

Import **Export** **Submit** **Connect Server to Test**

NOTE

- Control area:** Set the area where the remote output control function is used. To enable the function in some areas, the license needs to be imported and enabled.
- Output control duration:** Set the time required for the inverter to change its output power from 0% to 100% or from 100% to 0%.
- PV plant ID:** Set the ID assigned by the power company to the SmartLogger.
- Remote output control server:** Set the server IP address or domain name.
- If the connection between the SmartLogger and the server is abnormal, obtain the output control file in **.data** format from the website of the power company and import the file.
- After the SmartLogger connects to the server, you can export the relevant file.

8.3 Reactive Power Adjustment

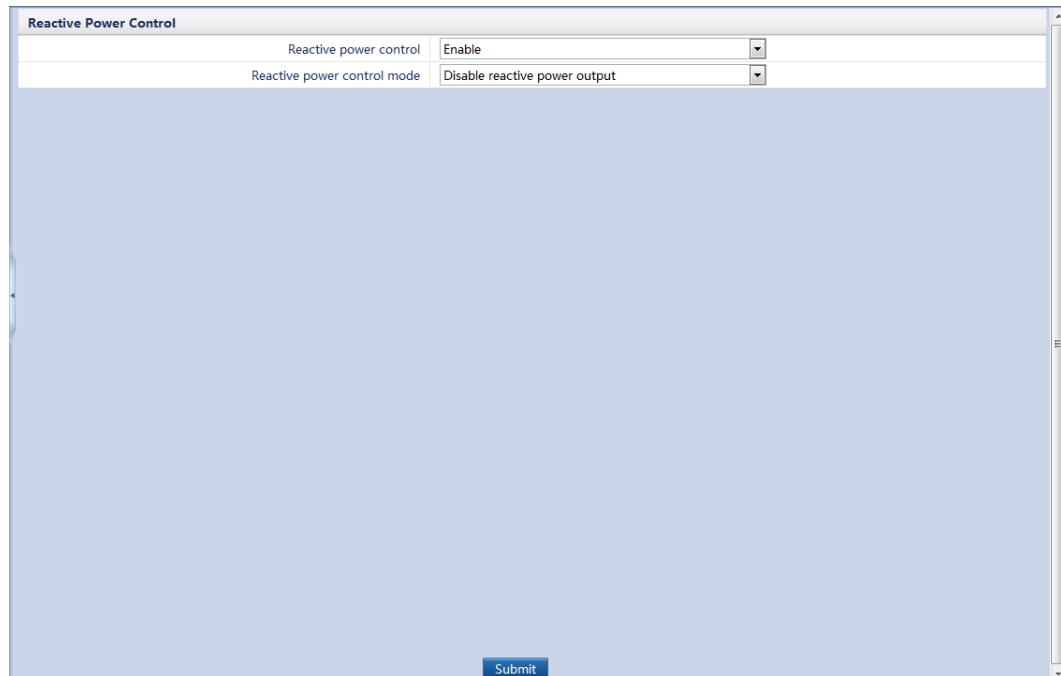
NOTICE

Before setting **Reactive power control mode**, set **Reactive power control** to **Enable**.

8.3.1 Disabling Reactive Power Output

If the PV plant is not required to adjust the voltage at the grid-tied point or perform reactive power compensation, the inverter can run with pure active power output. In this case, set **Reactive power control mode** to **Disable reactive power output**.

Figure 8-9 Reactive power control



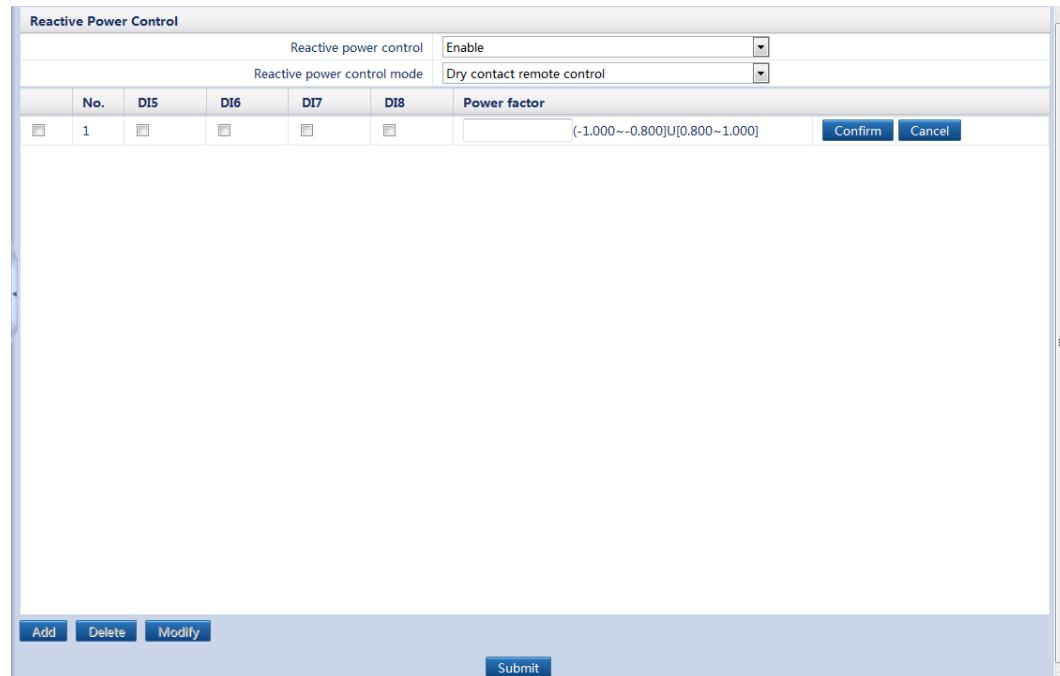
8.3.2 Dry Contact Remote Control

NOTE

- If ports of DI5–DI8 have been configured in [7.11.6 Remote Shutdown](#) or [7.11.7 Setting DI Parameters](#), **Dry contact remote control** is unavailable.
- Before setting dry contact remote control, ensure that the SmartLogger connects to a correct ripple control receiver. For details, see [4.10 Connecting a Ripple Control Receiver](#).

Set **Reactive power control mode** to **Dry contact remote control**.

Figure 8-10 Dry contact remote control



 **NOTE**

- A maximum of 16 levels are supported for power factors.
- "√" indicates a low level. When connecting to GND2, the four DI ports of the SmartLogger are low-level ports. If not connected, the ports are high-level ports.
- The percentage levels of DI5–DI8 should differ from each other. Otherwise, an abnormal command is generated.
- If the actual input DI signal is inconsistent with that configured on the WebUI, the SmartLogger does not allow the inverter to generate reactive power and the **Abnormal Reactive Schedule** alarm is generated.

8.3.3 Reactive Power Fix Control

If the PV plant is required to generate at the grid-tied point specified constant reactive power within the power factor range, set **Reactive power control mode** to **Reactive power fix control**.

Figure 8-11 Reactive power fix control

The screenshot shows a web-based configuration interface for 'Reactive Power Control'. At the top, there are dropdown menus for 'Reactive power control' (set to 'Enable') and 'Reactive power control mode' (set to 'Reactive power fix control'). Below these are two rows of data in a table:

No.	Start time	Reactive power(kVar)
1	00:00:00	0.0
2	12:00:00 (HH:MM:SS)	10.0 (-1008.0~1008.0)

At the bottom of the interface are buttons for 'Add', 'Delete', 'Modify', and 'Submit'.

NOTE

- If the inverter needs to run with specified maximum power in certain periods of a day, add setting records based on site requirements.
- The range specified for **Reactive Power** is relevant with the grid code and the model.
- When multiple time points are set, the inverter will run with the maximum power specified for the time point that is earlier than and the closest to the system current time point. For example, if you add 00:00:00 and 12:00:00 on the WebUI and the system current time point is 14:30:00, the inverter will run with the maximum power specified for 12:00:00.

8.3.4 Power Factor Fix Control

If the PV plant is required to generate a constant power factor at the grid-tied point and the inverter is required to adjust the real-time reactive power based on the preset power factor, set **Reactive power control mode** to **Power factor fix control**.

Figure 8-12 Power factor fix control

The screenshot shows a web-based configuration interface for 'Reactive Power Control'. At the top, there are dropdown menus for 'Reactive power control' (set to 'Enable') and 'Reactive power control mode' (set to 'Power factor fix control'). Below these are two rows of data in a table:

No.	Start time	Power factor
1	00:00:00	0.900
2	12:00:00 (HH:MM:SS)	0.950 (-1.000~-0.800)[0.800~1.000]

At the bottom of the interface are buttons for 'Add', 'Delete', 'Modify', and 'Submit'.

 NOTE

- If the inverter is required to run with a specified power factor in certain periods of a day, add setting records based on site requirements.
- When multiple time points are set, the inverter will run with the maximum power specified for the time point that is earlier than and the closest to the system current time point. For example, if you add 00:00:00 and 12:00:00 on the WebUI and the system current time point is 14:30:00, the inverter will run with the maximum power specified for 12:00:00.

8.3.5 Q-U Characteristic Curve

If you do not need the SmartLogger to send remote reactive power control commands, you can configure the characteristic curve on the SmartLogger as a substitute. The SmartLogger delivers the values configured for the characteristic curve to the inverter, which then operates in compliance with the configuration. The SmartLogger no longer adjusts the values.

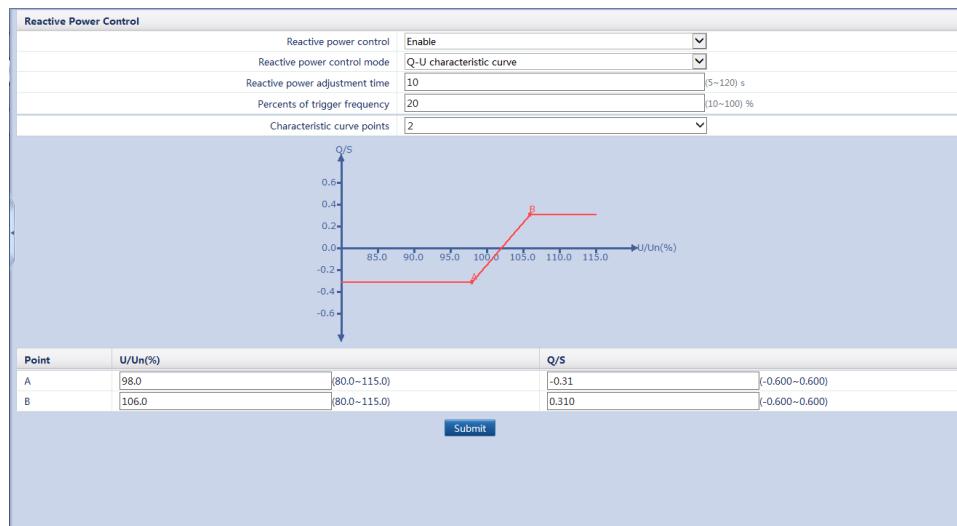
 NOTICE

Configure the characteristic curve under instructions from professionals to ensure that the SUN2000 works properly.

The Q-U characteristic curve control mode is to dynamically adjust the ratio Q/S of output reactive power to apparent power in accordance with the ratio U/Un(%) of the actual grid voltage to the rated grid voltage.

Set **Reactive power control mode** to **Q-U characteristic curve**.

Figure 8-13 Q-U characteristic curve



- When configuring the curve, ensure that the **U/Un(%)** value of a point is greater than the **U/Un(%)** value of the previous point. Otherwise, the **Invalid input** message will be displayed.
- The Q-U characteristic curve supports a maximum of 10 valid points.
- **Reactive power adjustment time** allows you to control the change interval of the reactive power for a grid-tied point.

- Under a specific grid code, after you set **Percents of trigger frequency**, the characteristic curve takes effect only when the actual output active power of the inverter is greater than the preset value.

8.3.6 cos(Phi)-P/Pn Characteristic Curve

If you do not need the SmartLogger to send remote reactive power control commands, you can configure the characteristic curve on the SmartLogger as a substitute. The SmartLogger delivers the values configured for the characteristic curve to the inverter, which then operates in compliance with the configuration. The SmartLogger no longer adjusts the values.

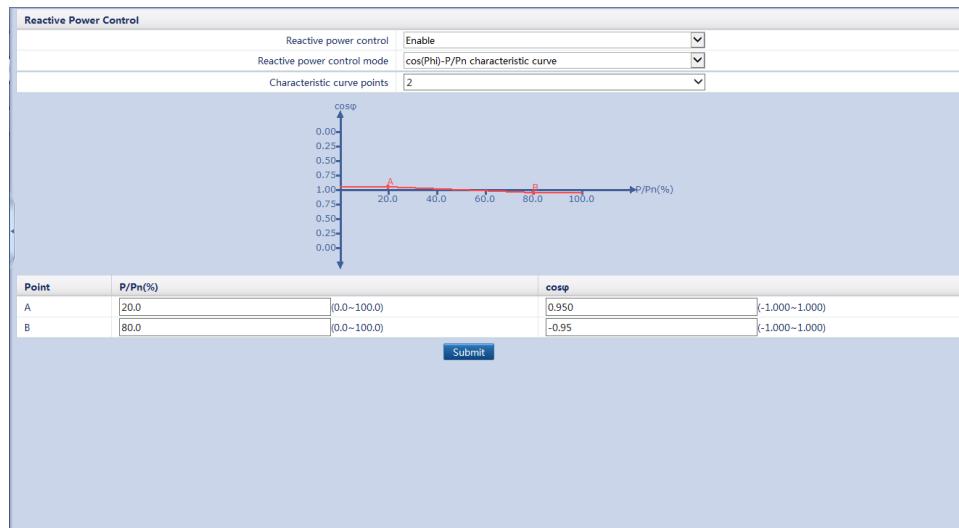
NOTICE

Configure the characteristic curve under instructions from professionals to ensure that the SUN2000 works properly.

The cos(Phi)-P/Pn characteristic curve control mode is to dynamically adjust the power factor cos(Phi) in accordance with the P/Pn (%) based on the VDE-4105\BDEW German standard.

Set **Reactive power control mode** to **cos(Phi)-P/Pn characteristic curve**.

Figure 8-14 cos(Phi)-P/Pn characteristic curve



- When you set the curve, ensure that the **P/Pn(%)** value of a point is greater than the **P/Pn(%)** value of the previous point. Otherwise, the **Invalid input** message will be displayed.
- The cos(Phi)-P/Pn characteristic curve can support a maximum of 10 valid points.

8.3.7 Q-U Hysteresis Curve (CEI0-16)

If you do not need the SmartLogger to send remote reactive power control commands, you can configure the characteristic curve on the SmartLogger as a substitute. The SmartLogger delivers the values configured for the characteristic curve to the inverter, which then operates in compliance with the configuration. The SmartLogger no longer adjusts the values.

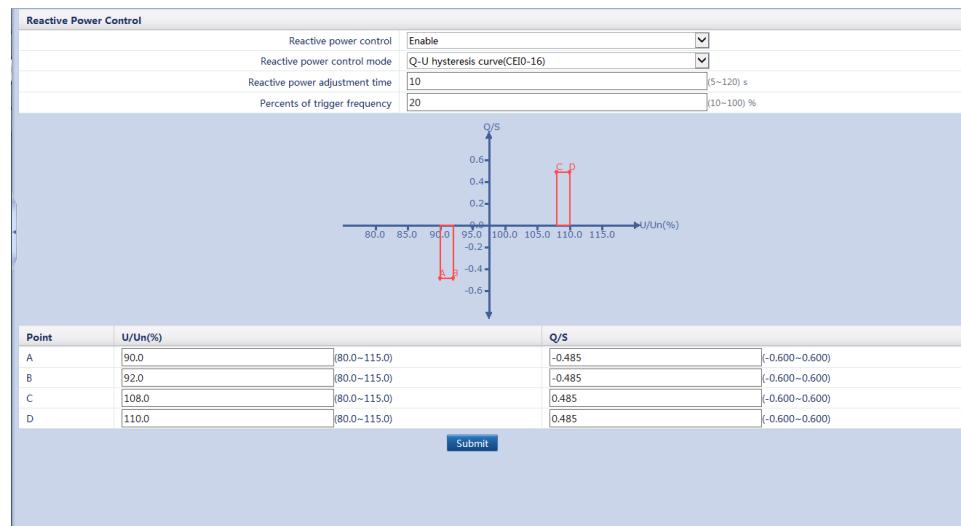
NOTICE

Configure the characteristic curve under instructions from professionals to ensure that the SUN2000 works properly.

The Q-U hysteresis curve (CEI0-16) control mode is the Italian standard CEI0-16 version of the Q-U characteristic curve. It dynamically adjusts the output reactive power of the inverter in accordance with the ratio of the actual voltage to the rated voltage. The final value should be in the form of Q/S.

Set **Reactive power control mode** to **Q-U hysteresis curve(CEI0-16)**.

Figure 8-15 Q-U hysteresis curve (CEI0-16)

**NOTE**

- When configuring the curve, ensure that the **U/U_n(%)** value of a point is greater than the **U/U_n(%)** value of the previous point. Otherwise, the **Invalid input** message will be displayed.
- When configuring the curve, ensure that the values of **A** and **B** for **Q/S** are consistent and set in sequence, and that the values of **C** and **D** are consistent and set in sequence. Otherwise, the **Invalid input** message will be displayed.
- Under a specific grid code, after you set **Percents of trigger frequency**, the characteristic curve takes effect only when the actual output active power of the inverter is greater than the preset value.

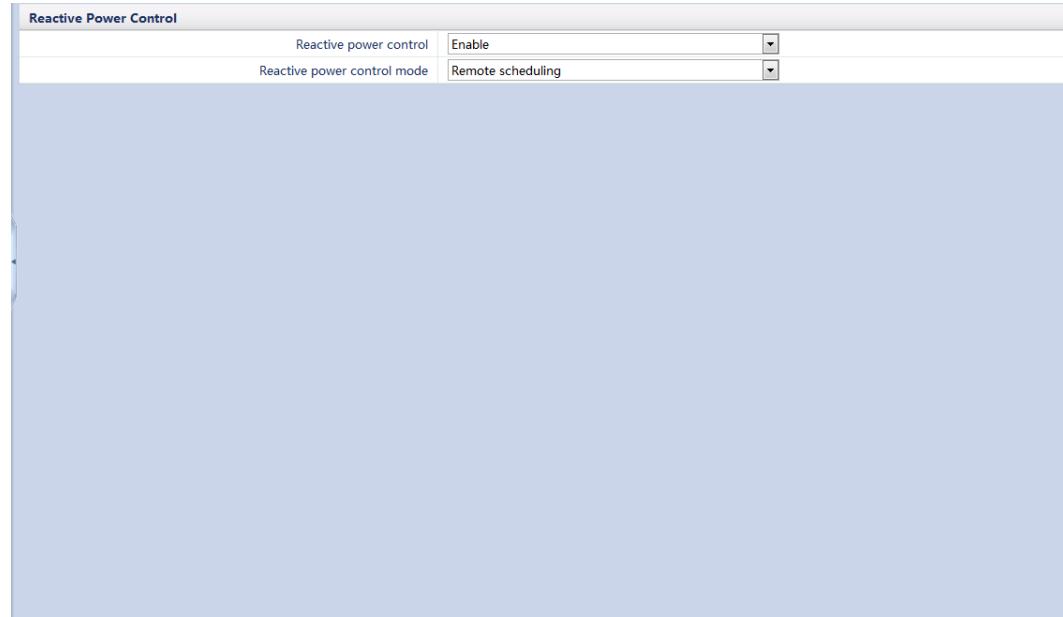
8.3.8 Remote Scheduling

The NMS or independent power adjustment device sends scheduling commands over the communications port that works with Modbus-TCP or IEC104, without the need of user configuration or operation. The SmartLogger can automatically switch between scheduling modes and send scheduling commands.

When **Reactive power control mode** is set to **Remote scheduling**, the SmartLogger receives the scheduling commands from the upstream NMS, converts them into valid command data identifiable to the inverters, and then sends the data to all the connected inverters. Based on the principle of preference of remote scheduling, the SmartLogger sets **Reactive power**

control mode to Remote scheduling after receiving a scheduling command from the upstream NMS.

Figure 8-16 Remote scheduling



8.3.9 Power Factor Closed-loop Control

NOTICE

Before setting this parameter, ensure that the electricity meter connects to the SmartLogger. For details, see [4.7 Connecting a Power Meter](#).

Set **Reactive power control mode** to **Pwr factor closed-loop control**.

Figure 8-17 Power factor closed-loop control

Reactive Power Control	
Reactive power control	Enable
Reactive power control mode	Pwr factor closed-loop control
Target power factor	0.900 [0.900~1.000]
Adjustment interval	2.0 [1.0~10.0] s
Adjustment deadband	0.005 [0.000~1.000]

- **Target power factor:** Sets the target value of the adjustment electricity meter power factor.
- **Adjustment interval:** Sets the interval of sending adjustment commands by the SmartLogger.
- **Adjustment deadband:** Sets the adjustment power factor precision.

**NOTE**

The specified value of **Adjustment deadband** takes effect only if the electricity power factor exceeds 0.9.

8.3.10 Distributed Power Factor Closed-Loop Control

To improve the revenue, a distributed PV plant needs to reduce or avoid the power factor surcharge by performing the distributed reactive power compensation. To enable the function, set the related parameters over the WebUI.

NOTICE

Before setting the parameters, ensure that the power meter is connected to the SmartLogger. For details, see [4.7 Connecting a Power Meter](#).

Set **Reactive power control mode** to **Distributed power factor closed-loop control**.

Figure 8-18 Distributed power factor closed-loop control

Reactive Power Control	
Reactive power control	Enable
Reactive power control mode	Distributed power factor closed-loop control
Electric meter power direction	Positive
Power Meter	No
Target power factor	0.950 (0.900~1.000)
Adjustment period	2.0 (1.0~10.0) s
Adjustment deadband	0.005 (0.000~1.000)
Reactive compensation delay	0.0 (0.0~60.0) s

Submit

- **Power Meter:** When this parameter is set to **Smart meter**, the distributed power factor closed-loop control takes effect.
- **Electric meter power direction:** Set this parameter to positive if the active power reading of the power meter is positive when the inverter has no power output. Otherwise, set this parameter to reverse. If you are not sure about **Electric meter power direction** after the setting, perform the detection.
- **Target power factor:** Indicates the target value for the adjustment power factor of the power meter, which should be larger than the appraisal value of the PV plant power factor.
- **Adjustment period:** Indicates the interval for sending adjustment commands by the SmartLogger.
- **Adjustment deadband:** Indicates the adjustment power factor precision, which takes effect when the power factor on the gateway meter is larger than 0.9.
- **Reactive compensation delay:** Indicates the delay time for starting the distributed power compensation if the current power factor is lower than the target value.

 **NOTE**

When the SmartLogger receives a remote reactive power scheduling command by the PV plant, **Reactive power control mode** automatically switches to **Remote scheduling**. To re-perform the distributed reactive power compensation, set **Reactive power control mode** to **Distributed power factor closed-loop control** and set **Target power factor** correctly.

8.3.11 PF-U Characteristic Curve

If you do not need the SmartLogger to send remote reactive power control commands, you can configure the characteristic curve as a substitute. The SmartLogger delivers the values configured for the characteristic curve to the inverter, which then operates according to the configuration. The SmartLogger no longer adjusts the values.

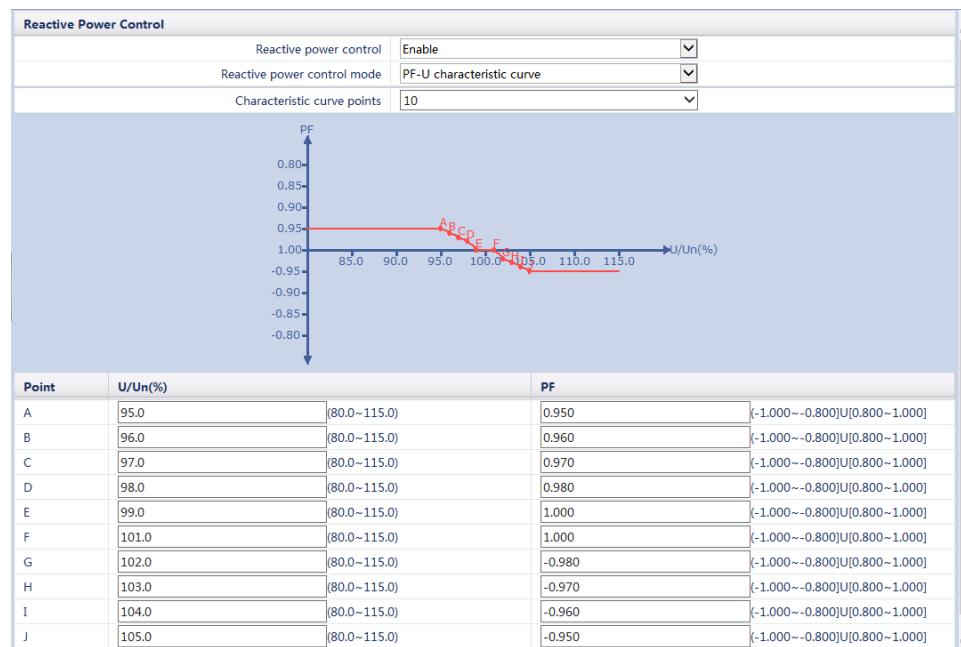
NOTICE

Set the parameters of characteristic curves under instructions from professionals to ensure that the inverters work properly.

The control mode of the PF-U characteristic curve is to dynamically adjust the PF value in accordance with the ratio **U/Un(%)** of the actual grid voltage to the rated grid voltage.

Set **Reactive power control mode** to **PF-U characteristic curve**.

Figure 8-19 PF-U characteristic curve



- When configuring the curve, ensure that the **U/Un(%)** value of a point is greater than the **U/Un(%)** value of the previous point. Otherwise, the "Invalid input" message will be displayed.
- The PF-U characteristic curve supports a maximum of 10 valid points.

8.3.12 Dry Contact Remote Control (Q/S)

NOTE

If ports of DI5–DI8 have been configured in [7.11.6 Remote Shutdown](#) or [7.11.7 Setting DI Parameters](#), **Dry contact remote control (Q/S)** is unavailable.

Set **Reactive power control mode** to **Dry contact remote control (Q/S)**.

Figure 8-20 Dry contact remote control (Q/S)

No.	DI5	DI6	DI7	DI8	Q/S
1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="text"/> [-0.600~0.600]

 **NOTE**

- A maximum of 16 levels are supported for power factors.
- "√" indicates low level. When connecting to GND2, the four DI ports of the SmartLogger are low-level ports. If not connected, the ports are high-level ports.
- The percentage levels of DI5–DI8 should differ from each other. Otherwise, an abnormal command is generated.
- If the actual input DI signal is inconsistent with that configured on the WebUI, the SmartLogger does not allow the inverter to generate reactive power and the **Abnormal Reactive Schedule** alarm is generated.

9 Device Maintenance

9.1 Routine Maintenance

- Ensure that the SmartLogger is free from strong electromagnetic interference.
- Ensure that the SmartLogger is away from heat sources.
- Ensure that the heat dissipation holes are not blocked.
- Regularly clean the SmartLogger.
- Regularly check that cables are secured.

9.2 Troubleshooting

Table 9-1 Common faults and troubleshooting methods

No.	Symptom	Possible Cause	Suggestion
1	The SmartLogger cannot be powered on.	<ol style="list-style-type: none">1. The DC output power cable for the power adapter does not connect to the 12V IN port of the SmartLogger.2. The power cable does not connect to the AC power receiving port of the power adapter.3. The AC input power cable does not connect to the AC socket.4. The power adapter is faulty.5. The SmartLogger is faulty.	<ol style="list-style-type: none">1. Connect the DC output plug of the power adapter to the 12V IN port of the SmartLogger.2. Check that the power cable connects to the AC power receiving port of the power adapter.3. Check that the power cable connects to the AC socket.4. Replace the power adapter.5. Contact the vendor or Huawei technical support.

No.	Symptom	Possible Cause	Suggestion
2	No device is found.	<ol style="list-style-type: none">1. The COM port does not connect to any device, or the cable is loose, disconnected, or reversely connected.2. RS485 communications parameters are not correctly set, and the inverter address is beyond the search range preset on the SmartLogger.3. The devices that cannot be detected automatically, such as the EMI and electricity meter, are not manually added.	<ol style="list-style-type: none">1. Check the RS485 cables. If they are loose, disconnected, or connected reversely, reconnect them securely and correctly.2. Check that the settings of RS485 communications parameters, such as the baud rate and communications address, are correctly set, and that the inverter address is within the search range preset on the SmartLogger.3. Manually add the devices that cannot be detected automatically, such as the EMI and electricity meter.4. Contact the vendor or Huawei technical support.
3	The communication for PLC networking fails.	<ol style="list-style-type: none">1. The inverter is equipped with no PLC STA.2. The AC power cable is loose, disconnected, or reversely connected.3. The upstream circuit breaker for the AC power cable is switched off.4. If the PLC module is networked, set Built-in PLC or Networking to Disable.5. The SmartLogger is faulty.	<ol style="list-style-type: none">1. Verify that the inverter is equipped with a PLC STA.2. Check the AC power cable. If it is loose, disconnected, or connected reversely, reconnect it securely and correctly.3. Check that the upstream circuit breaker for the AC power cable is switched on.4. Set Built-in PLC and Networking to Enable.5. Contact the vendor or Huawei technical support.
4	The communication for optical fiber networking fails.	<ol style="list-style-type: none">1. The optical fiber jumper is loose, disconnected, or reversely connected.2. The optical module is loose, disconnected, or incorrectly inserted.3. The Ethernet optical port is faulty.	<ol style="list-style-type: none">1. Check the optical fiber jumper. If the optical fiber jumper is loose, disconnected, or connected reversely, reconnect it securely and correctly.2. Check the connection of the optical module. If the module is not inserted properly, insert it again.3. Check that the Ethernet optical port indicator blinks normally. Contact the vendor or Huawei technical support if the indicator is abnormal.4. Contact the vendor or Huawei technical support.

No.	Symptom	Possible Cause	Suggestion
5	The device status is displayed as disconnected on the SmartLogger.	<ol style="list-style-type: none">1. The cable between the device and the SmartLogger is loose or disconnected.2. The device is powered off.3. The baud rate or RS485 address of the device is changed.4. The device is replaced.5. The device is removed and not reconnected.	<ol style="list-style-type: none">1. Check the cable between the device and the SmartLogger. If it is loose or disconnected, reconnect it securely.2. Check the device connection and power on the device.3. Check that the baud rate and RS485 address of the device are set correctly.4. If any device is replaced, enable the SmartLogger to search for the device again or manually add the device.5. If the device is removed from the SmartLogger, remove the device on the device management interface.
6	The EMI fails in communication.	<ol style="list-style-type: none">1. The RS485 communications cable between the EMI and the SmartLogger is connected incorrectly, loose, or disconnected.2. The EMI is not powered on.3. The EMI and SmartLogger use different RS485 communications parameter settings.4. The EMI parameters are not set correctly.	<ol style="list-style-type: none">1. Check the RS485 communications cable. If it is loose or disconnected, reconnect it securely and correctly.2. Power on the EMI.3. Check that the RS485 communications parameters are correctly set on the EMI.4. Log in to the WebUI and ensure that the EMI parameters are set correctly.
7	The SmartLogger cannot communicate with the NetEco deployed on the PC.	<ol style="list-style-type: none">1. The SmartLogger is not connected to the PC, or the cable is loose or disconnected.2. Ethernet parameters are not set correctly.3. NetEco parameters are not set correctly.	<ol style="list-style-type: none">1. Check that the Ethernet electrical port or optical port of the SmartLogger correctly connects to a PC or router.2. Check that Ethernet parameters are set correctly.3. Check that NetEco parameters are set correctly.
8	The SmartLogger cannot communicate with the optical port of the Ethernet switch.	<ol style="list-style-type: none">1. The Ethernet switch is not powered on.2. The optical module is not inserted into the SmartLogger or is inserted incorrectly.3. The optical jumper is loose or disconnected.4. The optical jumper is connected reversely.	<ol style="list-style-type: none">1. Check that the remote Ethernet switch is powered on. If no, power it on.2. Check whether the optical module is inserted based on the status of the indicator for the SmartLogger optical port. If the module is not inserted, insert it.3. Check that the optical jumper is securely connected. If the jumper is loose or disconnected, reconnect it securely.4. Check that the transmit end (TX) of the SmartLogger optical port connects to the receive end (RX) of the Ethernet switch optical port. If the optical jumper is reversely connected, reconnect it correctly.

No.	Symptom	Possible Cause	Suggestion
9	The communication fails in RS485 networking.	<ol style="list-style-type: none"> 1. The RS485 communications cable connection is incorrect, loose, disconnected. 2. The SmartLogger or its connected device is not powered on. 3. The RS485 communications parameter values are incorrect. 	<ol style="list-style-type: none"> 1. RJ45 network port connection: Check that the RJ45 connector is properly crimped and that each core wire connects to the correct pin. 2. Terminal block connection: Check that the RS485 communications cable is connected to the correct port on the terminal block. 3. Verify that the RS485 ports of other devices connect to the correct ports on the SmartLogger. 4. Check the RS485 cables. If they are loose, disconnected, or connected reversely, reconnect them securely and correctly. 5. Power on the SmartLogger and its connected device. 6. Check the settings of RS485 communications parameters. 7. Contact the vendor or Huawei technical support.

9.3 Alarm List

[Table 9-2](#) describes the common alarms for the SmartLogger and the troubleshooting measures.

Table 9-2 Alarm list

Alarm ID	Alarm Name	Alarm Severity	Alarm Sub-ID	Cause	Measures
1100	Abnormal Active Schedule	Major	4	Under the active power Dry contact remote control mode, the four DI ports read command combinations not configured.	<ol style="list-style-type: none"> 1. Verify that the cables are connected correctly to the DI ports. 2. Access the active power Dry contact remote control configuration page and check the mapping table of the DI signal configuration. Contact the power grid company and verify that the combination configurations in the table are complete and meet the requirements of the company.

Alarm ID	Alarm Name	Alarm Severity	Alarm Sub-ID	Cause	Measures
1101	Abnormal Reactive Schedule	Major	4	Under the reactive power Dry contact remote control mode, the four DI ports read command combinations not configured.	<ol style="list-style-type: none"> Verify that the cables are connected correctly to the DI ports. Access the reactive power Dry contact remote control configuration page and check the mapping table of the DI signal configuration. Contact the power grid company and verify that the combination configurations in the table are complete and meet the requirements of the company.
1103	MCB Disconnect	Major	1	The general breaker at the grid connection point is disconnected.	Check whether the disconnection is normal. If it is abnormal, contact service engineers to restore the breaker.
1104	Abnormal Cubicle	Major	1	The Cubicle device has detected an exception at the grid connection point.	When the Cubicle alarm is enabled, check whether the DI signal received by the SmartLogger is consistent with the dry contact status. If so, restart the inverter.
1105	Device Address Conflict	Major	1	The SmartLogger RS485 address conflicts with the physical address (RS485 address) or logical address for the connected southbound device.	<ul style="list-style-type: none"> If the SmartLogger RS485 address conflicts with the communication address for the connected southbound device, choose Settings > Modbus TCP and change the SmartLogger address, or choose Maintenance > Device Mgmt. > Connect Device and change the southbound device address. If the southbound device is a SUN2000, you can change its address on the app. If the SmartLogger RS485 address conflicts with the logical address for the connected southbound device, choose Settings > Modbus TCP and change the SmartLogger address.
1106	AC SPD fault	Major	1	The SPD in the smart array controller is faulty.	<ul style="list-style-type: none"> Check whether the cable to the SPD in the smart array controller is loose, disconnected, or connected in reverse. If so, reconnect the cable securely. Check whether the SPD in the smart array controller is faulty. Replace the faulty SPD.

Alarm ID	Alarm Name	Alarm Severity	Alarm Sub-ID	Cause	Measures
1107-1114	DI1 custom alarm–DI8 custom alarm	Major	1	The dry contact signal from the peripheral to the corresponding DI port on the SmartLogger is abnormal.	<ul style="list-style-type: none">Check the DI port cable connection. If the cable is loose, disconnected, or connected in reserve, reconnect it securely.Verify that the relevant device works properly.
1115	24V power failure	Major	1	The 24 V power module in the smart array controller is faulty.	<ul style="list-style-type: none">Check whether the cable to the 24 V power module in the smart array controller is loose, disconnected, or connected in reverse. If so, reconnect the cable securely.Check whether the 24 V power module in the smart array controller is faulty. Replace the faulty power module.

10 SmartLogger Disposal

If the service life of the SmartLogger expires, dispose of the SmartLogger according to the local disposal act for waste electric appliances.

11 Technical Specifications

Device Management

Item	SmartLogger2000-10/10-B/ 11-B	SmartLogger2000-10-C/11-C
Maximum number of managed devices	200	
Maximum number of managed inverters	80	150
Communication mode	Six RS485 ports, two Ethernet electrical ports, two Ethernet optical ports, and PLC	
Maximum communication distance	RS485: 1000 m; Ethernet: 100 m; optical fiber: 12,000 m	

Display

Item	SmartLogger2000-10/10-B/ 11-B	SmartLogger2000-10-C/11-C
Bluetooth	SUN2000 app access	
LED	Four LED indicators	
WebUI	Embedded WebUI	

Bluetooth

Item	SmartLogger2000-10/10-B/ 11-B	SmartLogger2000-10-C/11-C
Bluetooth EDR or Bluetooth LE	Operating Frequency	2402-2480 MHz
	EIRP Power	0 dBm (+/-2dBm)

Item	SmartLogger2000-10-B/11-B	SmartLogger2000-10-C/11-C
Bluetooth driver version	V200	

Common Parameters

Item	SmartLogger2000-10-B/11-B	SmartLogger2000-10-C/11-C
Power supply	100–240 V AC, 50 Hz/60 Hz	
Power consumption	Typical: 8 W; maximum: 15 W	
Dimensions (W x H x D)	Including mounting ears	411 mm x 170 mm x 58.6 mm
	Excluding mounting ears	350 mm x 170 mm x 43.6 mm
Net weight	2.5 kg	
Operating temperature	–40°C to +60°C	
Storage temperature	–40°C to +70°C	
Relative humidity (non-condensing)	5%–95%	
Protection level	IP20	
Installation mode	Installed on a wall or guide rail, or inside Huawei smart array controller	
Highest altitude	4000 m ^a	
a: When the altitude ranges from 3000 m to 4000 m, the temperature decreases by 1°C for each additional 200 m.		

Ports

Item	SmartLogger2000-10-B/11-B	SmartLogger2000-10-C/11-C
Ethernet electrical port	10/100 M	
Ethernet optical port	100 M ^a	
PLC port	1	
RS485	6; supported baud rates: 2400 bit/s, 4800 bit/s, 9600 bit/s, 19,200 bit/s, and 115,200 bit/s	

Item	SmartLogger2000-10/10-B/ 11-B	SmartLogger2000-10-C/11-C
USB	USB2.0	
Digital input	8, supporting only the access from relay dry contacts	
Digital output	3, relay dry contact output, normally open by default, supporting 12 V DC @ 500 mA power source	
Analog input	8 ^b	2, PT100/PT1000 port 7 ^c
Analog output port	6, 4–20 mA and 0–20 mA current output	4, 4–20 mA and 0–20 mA current output
<p>a: Supports only the 100M optical module. To obtain the optical module and optical jumper (1310 nm, single-mode), you can purchase Huawei's optical ring fitting bag.</p> <p>b:</p> <ul style="list-style-type: none">• SmartLogger2000-10: AI1–AI4: 4–20 mA and 0–20 mA current input (passive); AI5–AI8: 4–20 mA and 0–20 mA current input (active)• SmartLogger2000-10-B/11-B: AI1: 0–10 V voltage input (passive); AI2–AI4: 4–20 mA and 0–20 mA current input (passive); AI5–AI8: 4–20 mA and 0–20 mA current input (active) <p>c: The AI1 port on the SmartLogger2000-10-C/11-C supports 0–10 V voltage input (passive); The AI2–AI7 ports support 0–20 mA and 4–20 mA current input (passive).</p>		

A

Installing and Wiring the RS485 Signal SPD

A.1 Installing the RS485 signal SPD

- If the SmartLogger2000-10/10-B/11-B needs to connect to an outdoor device over a COM port, you are advised to connect an RS485 signal SPD between the SmartLogger and the device to strengthen the surge protection capability.
- Each RS485 signal SPD can connect to two COM ports. Each SmartLogger can be configured with a maximum of three RS485 signal SPDs.
- For a smart array controller factory-installed with the SmartLogger2000-10/10-B/11-B, the RS485 signal SPD has been installed before delivery. In a non-smart array controller, the RS485 signal SPD can be mounted on a guide rail.



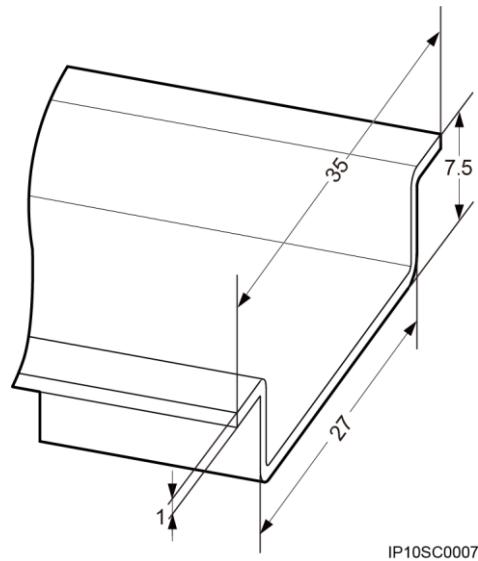
NOTE

When determining the installation position, verify that the linear distance between the RS485 signal SPD and the SmartLogger is not greater than 500 mm.

Prerequisites

- Prepare an RS485 signal SPD. The recommended model is PowerSA-5KA-15V and can be purchased from Huawei.
- To install an RS485 signal SPD on a guide rail, prepare a 35 mm wide standard guide rail that complies with the specifications shown in [Figure A-1](#). The recommended valid guide rail length is 80 mm or greater.

Figure A-1 Guide rail dimensions (unit: mm)



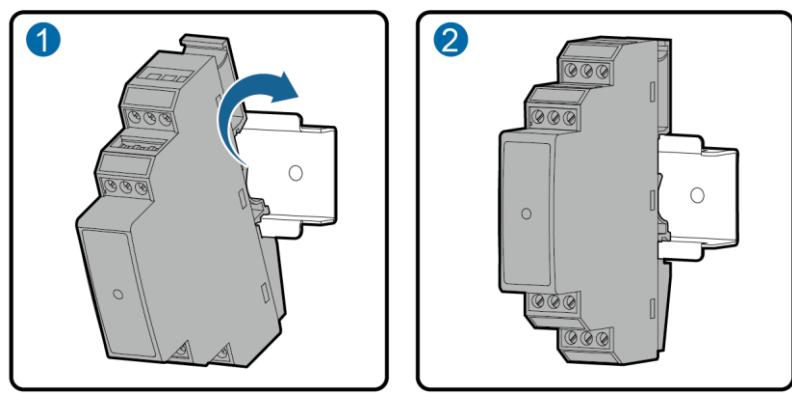
NOTICE

- If the SmartLogger is to be installed on a guide rail, the RS485 signal SPD can share the guide rail with the SmartLogger. In this case, the recommended guide rail length is 600 mm or greater.
- Secure the guide rail before mounting the RS485 signal SPD.

Procedure

Step 1 Secure the RS485 signal SPD to the guide rail.

Figure A-2 Securing an RS485 signal SPD



----End

A.2 Connecting the RS485 Signal SPD

When connecting the RS485 signal SPD, you need to connect its PE cable and communications cable.

Prerequisites

- Prepare a ground cable. Recommended: outdoor copper-core cable with a cross-sectional area of 4 mm² or 12 AWG
- Prepare a communications cable, for example, a two-core or multi-core cable with a cross-sectional area of 0.5–2.5 mm².

Context



The way of connecting two to three RS485 signal SPDs is the same as the way of connecting one RS485 signal SPD.

One RS485 signal SPD provides two RS485 surge protection ports.

Figure A-3 Ports on an RS485 signal SPD

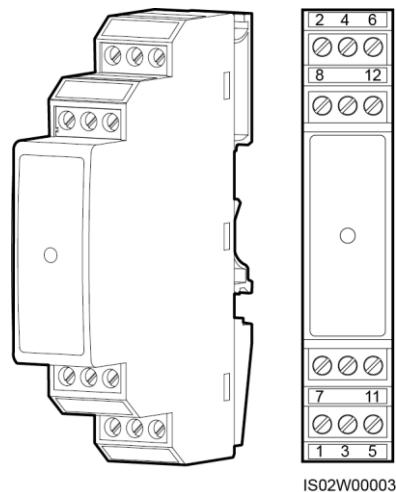


Table A-1 Port description

RS485 Surge Protection Port	Protection Port	Function	Surge Port	Function
RS485 surge protection port 1	2	RS485A, RS485 differential signal+	1	RS485A, RS485 differential signal+
	6	RS485B, RS485 differential signal-	5	RS485B, RS485 differential signal-
RS485 surge protection port 2	8	RS485A, RS485 differential signal+	7	RS485A, RS485 differential signal+
	12	RS485B, RS485 differential signal-	11	RS485B, RS485 differential signal-

 **NOTE**

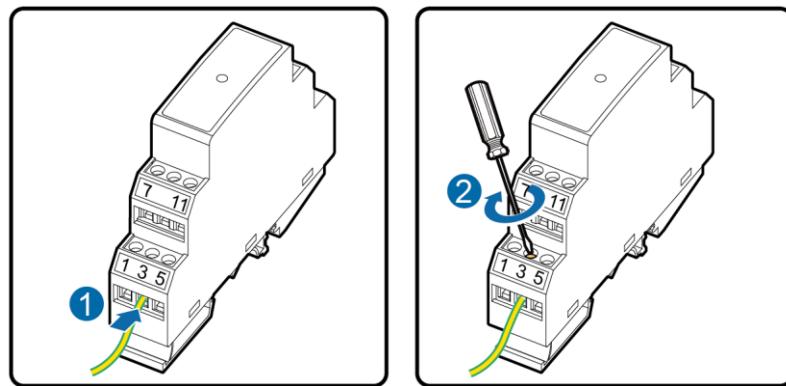
- Protection ports connect to the COM ports on the SmartLogger. Port 4 is not connected.
- Surge ports connect to the RS485 ports on other devices. Port 3 is the ground port.
- Protection ports and surge ports must not be confused.
- One RS485 signal SPD can protect two COM ports.
- Protection ports 2 and 6 and surge ports 1 and 5 form an RS485 surge protection port for protecting one COM port. Protection ports 8 and 12 and surge ports 7 and 11 form another RS485 surge protection port for protecting another COM port.
- An RS485 signal SPD port supports cables with a maximum cross-sectional area of 2.5 mm². If devices need to be connected to this port in parallel, use cables with a cross-sectional area of 1 mm², and connect not more than two cables to the same port.

Procedure

Connect the PE cable.

1. Remove 8 mm of the insulation layer from the PE cable using a wire stripper.
2. Insert the bare core wire into port 3 on the RS485 signal SPD, and secure the cable.

Figure A-4 Connecting a PE cable



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 **NOTE**

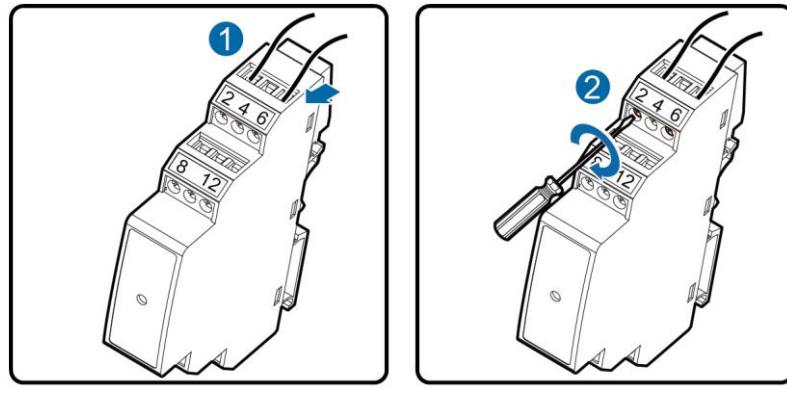
- Connect the other end of the PE cable to the ground bar.
- Recommended: To enhance the corrosion resistance of a ground terminal, silica gel or paint might be needed.

----End

Connect the communications cable.

1. Connect one end of the cable to the COM port on the SmartLogger. For details, see [4.3 Connecting Cables to the Terminal Block on the COM Port](#).
2. Insert the bare core wire at the other end into a protection port on the RS485 signal SPD, and secure the cable.

Figure A-5 Connecting communications cables (1)



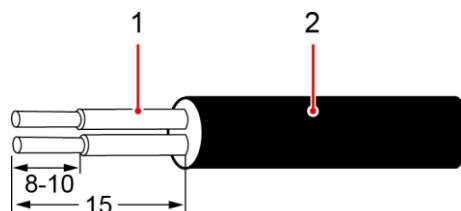
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NOTICE

Verify that the COM+ (RS485A) port on the SmartLogger connects to protection port 2 or 8 on the RS485 signal SPD, and that the COM- (RS485B) port on the SmartLogger connects to protection port 6 or 12 on the RS485 signal SPD.

3. Strip cables.

Figure A-6 Stripping a cable (unit: mm)



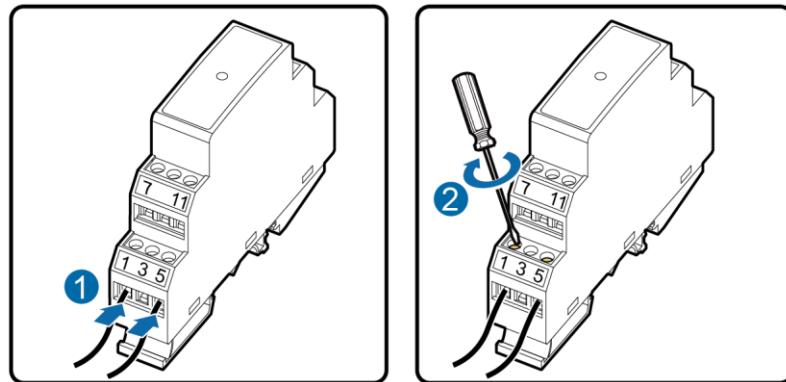
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(1) Insulation layer

(2) Armored layer

4. Insert the bare core wire into the surge port on the RS485 signal SPD, and secure the cable.

Figure A-7 Connecting communications cables (2)



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5. Connect the other end of the cable to the communications port on the connected device.

NOTICE

Verify that the RS485A port on the device connects to surge port 1 or 7 on the RS485 signal SPD, and that the RS485B port on the device connects to surge port 5 or 11 on the RS485 signal SPD. For details about cable connections, see the description about the connected device.

----End

B Product User Lists

Table B-1 Monitoring user lists

Login Mode	User Name	Initial Password
App	Common User	00000a
	Advanced User	00000a
	Special User	00000a
Web	Common User	Changeme
	Advanced User	Changeme
	Special User	Changeme
NetEco	emscomm	/EzFp+2%r6@IxSCv

Table B-2 Operating system user lists

User Name	Initial Password
enspire	Changeme
root	Changeme
prorunacc	No initial password
bin	No initial password
daemon	No initial password
nobody	No initial password
sshd	No initial password

C Acronyms and Abbreviations

A

AC	alternating current
AI	analog input
AO	analog output
APP	application
ATB	Access Terminal Box

C

CCO	central coordinator
COM	communication

D

DI	digital input
DO	digital output

E

EDR	enhanced data rate
EIRP	equivalent isotropically radiated power
EMI	environmental monitoring instrument
ETH	Ethernet

L

LE	low power
LED	light-emitting diode

P

PLC power line communication

R

RSTP Rapid Spanning Tree Protocol

S

SFP small form-factor pluggable

STA station

STP Spanning Tree Protocol

W

WEEE waste electrical and electronic equipment