UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of

the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) June 15, 2022

	EL ENERGY INC. unesota corporation)		41-0448030
(a Min	inesota corporation)		
	inocotta con por attorny		
4	14 Nicollet Mall		
Minneapolis	Minnesota 55401		
	(612) 330-5500		
PUBLIC SERVIC	E COMPANY OF COLORADO		84-0296600
(a Co	lorado corporation)		
1800 Lar	rimer Street Suite 1100		
Denver	Colorado 80202		
	(303) 571-7511		
14a-12 under the Exchange Act (17 CFR 240.14 s pursuant to Rule 14d-2(b) under the Exchange	4a-12) e Act (17 CFR 240.14d-2(b))		
class Tra	ading Symbol	Name of each exchange on wh	ich registered
0 par value	XEL	Nasdaq Stock Market	
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	PUBLIC SERVIC (a Co 1800 Lar Denver Form 8-K filing is intended to simultaneously sati Rule 425 under the Securities Act (17 CFR 230, 14a-12 under the Exchange Act (17 CFR 240.14 s pursuant to Rule 14d-2(b) under the Exchange s pursuant to Rule 13e-4(c) under the Exchange on 12(b) of the Act Class Tr 0 par value gistrant is an emerging growth company as defining the company as defining	PUBLIC SERVICE COMPANY OF COLORADO (a Colorado corporation) 1800 Larimer Street Suite 1100 Denver Colorado 80202 (303) 571-7511 Form 8-K filing is intended to simultaneously satisfy the filing obligation of the reg Rule 425 under the Securities Act (17 CFR 230.425) 14a-12 under the Exchange Act (17 CFR 240.14a-12) s pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) s pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) on 12(b) of the Act Class Trading Symbol O par value XEL gistrant is an emerging growth company as defined in Rule 405 of the Securities. 12b-2).	(612) 330-5500 PUBLIC SERVICE COMPANY OF COLORADO (a Colorado corporation) 1800 Larimer Street Suite 1100 Denver Colorado 80202 (303) 571-7511 PForm 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions: Rule 425 under the Securities Act (17 CFR 230.425) 14a-12 under the Exchange Act (17 CFR 240.14a-12) Is pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) Is pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) In 12(b) of the Act Class Trading Symbol Name of each exchange on with company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b

Item 8.01. Other Events

Colorado Natural Gas Rate Request

In January 2022, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc. (Xcel Energy), filed a request with the Colorado Public Utilities Commission (CPUC) seeking a net increase to retail natural gas rates of \$107 million. The total change to base rates is \$215 million, which reflects the transfer of \$108 million previously recovered from customers through the Pipeline System Integrity Adjustment (PSIA) rider. The request is based on a 10.25% Return on Equity (ROE), an equity ratio of 55.66% and a 2022 current test year with a projected rate base of \$3.6 billion. PSCo has requested a proposed effective date of Nov. 1, 2022.

Additionally, PSCo's request includes step revenue increases of \$40 million (effective Nov. 1, 2023) and \$41 million (effective Nov. 1, 2024) related to continued capital investment.

On June 15, 2022, eight parties filed testimony, with the CPUC Staff (Staff) and the Office of the Utility Consumer Advocate (UCA) filing comprehensive testimony.

Proposed modifications to PSCo's request

2022 Rate Request (Millions of Dollars)	Staff	UCA
Filed base revenue request	\$ 215	\$ 215
Less: previously authorized costs (existing riders)	108	108
Filed net increase to revenue	107	107
Recommended adjustments:		
Test year adjustments	(33	(41)
ROE	(42	(42)
Weather normalization adjustment	· _	(7)
Depreciation expense change	14	
Other, net	(15	(5)
Total recommended adjustments	(76	(95)
		· ·
Total proposed revenue change	\$ 31	\$ 12

Positions on PSCo's filed gas rate request

Recommended Position	Staff	UCA
ROE	9.00 %	9.00 %
Equity	55.00 %	51.50 %
Test year	Historic	Historic

Next steps in the procedural schedule are expected to be as follows:

- Rebuttal testimony: July 13, 2022. Settlement Aug. 3, 2022.
- Evidentiary hearings: Aug. 17-23, 2022. Statement of position: Sept. 21, 2022.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings and the effective date of the rates, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would," and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and PSCo's Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2021, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic, including potential workforce impacts resulting from vaccination requirements, quarantine policies or government restrictions, and sales volatility; operational safety; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and third-party contractor factors; violations of our Codes of Conduct, ability to recover costs; changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations, supply chain constraints and their impact on capital expenditures and/or the ability of PSCo and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' ability to pay their deb

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

June 17, 2022

Xcel Energy Inc. (a Minnesota corporation)

Public Service Company of Colorado (a Colorado corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer