# **UNITED STATES** SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

## FORM 8-K

## **CURRENT REPORT**

## Pursuant to Section 13 or 15(d) of

#### the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) January 5, 2022 Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive

IRS Employer Identification

Commission File Number	Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number		Number		
001-3034	XCEL ENERGY INC.		41-0448030		
	•	nesota corporation)			
		14 Nicollet Mall			
	Minneapolis	Minnesota 55401			
		(612) 330-5500			
001-3280	PUBLIC SERVIC	E COMPANY OF COLORADO		84-0296600	
		lorado corporation)		01 020000	
		imer Street Suite 1100			
	Denver	Colorado 80202			
	Bonvoi	(303) 571-7511			
□ Soliciting material pursuant to Rule □ Pre-commencement communication	Rule 425 under the Securities Act (17 CFR 230.14a-12 under the Exchange Act (17 CFR 240.14 is pursuant to Rule 14d-2(b) under the Exchange is pursuant to Rule 13e-4(c) under the Exchange	4a-12) e Act (17 CFR 240.14d-2(b))			
Securities registered pursuant to Section	on 12(b) of the Act				
Title of each		ading Symbol	Name of each exchange		
Common Stock, \$2.5	50 par value	XEL	Nasdaq Stock	Nasdaq Stock Market LLC	
	gistrant is an emerging growth company as define	ed in Rule 405 of the Securities Act	of 1933 (17 CFR §230.405) or R	ule 12b-2 of the Securities	
Exchangé Act of 1934 (17 CFR §240. Emerging growth company □	120 2).				

#### Item 8.01. Other Events

In July 2021, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc., filed a request with the Colorado Public Utilities Commission (CPUC) seeking a net electric rate increase of \$343 million (or 12.4%). The total request reflects a \$470 million increase, which includes \$127 million of previously authorized costs currently recovered through various rider mechanisms. The request is based on a 10.0% return on equity (ROE), an equity ratio of 55.64%, a 2022 forecast test year, a rate base of \$10.3 billion and impacts of a new depreciation study. A historical test year was filed with a revenue deficiency of \$404 million, including a 10.5% ROE.

On Jan. 5, 2022, PSCo, the CPUC Staff and various intervenors filed a comprehensive unopposed settlement, which results in a net increase to retail electric rates of \$177 million. The total change in base rates is \$299 million, which includes \$122 million of revenue previously collected through various rider mechanisms.

The settlement is based on:

- A ROE of 9.3%.
- An equity ratio of 55.69%.
- A current 2021 test year, based on average rate base with the transfer of Cheyenne Ridge, Wildfire Mitigation Plan and Advanced Grid Intelligence and Security (AGIS) investments at year-end rate base.
- · Approval of all of PSCo's proposed depreciation adjustments.
- · Continuation of AGIS deferral including interest equivalent to PSCo's weighted average cost of capital once the balance exceeds \$50 million.
- Continuation of the Wildfire Mitigation Plan deferral, with a debt return.
- Continuation of the property tax, qualified pension and non-qualified pension trackers.

Hearings to discuss the settlement are scheduled for January 2022. A CPUC decision is expected in the first quarter of 2022 and rates will be effective April 2022.

Xcel Energy reaffirms its GAAP and ongoing 2022 earnings guidance of \$3.10 to \$3.20 per share.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings, the effective date of the rates and the 2022 guidance, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "projed," "possible," "potential," "should," "will," "would," and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disdaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and PSCo's Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2020, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic; operational safety; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and third-party contractor factors; ability to recover costs; changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations, supply chain constraints and their impact on capital expenditures and/or the ability of PSCo and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and costs relating to funding our employee benefit plans and health care benefits; tax laws; effects of geopolitical events, i

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

January 6, 2022

Xcel Energy Inc. (a Minnesota corporation)

Public Service Company of Colorado (a Colorado corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer