UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of

the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) Nov. 3, 2021

Commission File Number	Exact Name of Registrant as Specif	ed in its Charter; St Offices; and Telep	ate of Incorporation; Add	ress of Principal Executive	IRS Employer Identification Number
001-3034		XCEL ENEF	GY INC.		41-0448030
		(a Minnesota d	orporation)		
		414 Nicoll	et Mall		
	Mir	P	esota 55401		
		(612)	330-5500		
001-3280	PUBL	C SERVICE COMP	PANY OF COLORADO		84-0296600
		(a Colorado o	orporation)		
		1800 Larimer Str	eet Suite 1100		
		Denver Colo	rado 80202		
		(303)	571-7511		
 □ Written communications pursuar □ Soliciting material pursuant to Re □ Pre-commencement communications 	If the Form 8-K filing is intended to simultant to Rule 425 under the Securities Act (1 ule 14a-12 under the Exchange Act (17 ations pursuant to Rule 14d-2(b) under thations pursuant to Rule 13e-4(c) under the ection 12(b) of the Act	7 CFR 230.425) CFR 240.14a-12) e Exchange Act (17	CFR 240.14d-2(b))	trant under any of the following pro	ovisions:
Title of ea	nch class	Trading S	vmbol	Name of each exchang	e on which registered
Common Stock, S		XEL		Nasdaq Stock	•
Indicate by check mark whether the Exchange Act of 1934 (17 CFR §2 Emerging growth company □	e registrant is an emerging growth compa 240.12b-2).	ny as defined in Ru	e 405 of the Securities Ad	ct of 1933 (17 CFR §230.405) or I	Rule 12b-2 of the Securities
If an emerging growth company, is standards provided pursuant to Se	ndicate by check mark if the registrant h ction 13(a) of the Exchange Act. □	as elected not to us	e the extended transition	n period for complying with any n	ew or revised financial accounting

Item 8.01. Other Events

In July 2021, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc., filed a request with the Colorado Public Utilities Commission (CPUC) seeking a net electric rate increase of \$343 million (or 12.4%). The total request reflects a \$470 million increase, which includes \$127 million of previously authorized costs currently recovered through various rider mechanisms. The request is based on a 10.0% return on equity (ROE), an equity ratio of 55.64%, a 2022 forecast test year, a rate base of \$10.3 billion and impacts of a new depreciation study. A historical test year was filed with a revenue deficiency of \$404 million, including a 10.5% ROE. Rates are expected to be effective April 9, 2022.

On Nov. 3, 2021, eight intervenors filed testimony with the CPUC Staff (Staff), the Utility Consumer Advocate (UCA), Colorado Energy Consumers (CEC) and Federal Executive Agencies (FEA) filing comprehensive testimony.

Proposed modifications to PSCo's request:

(Millions of Dollars)	s	taff	UCA	CEC	FEA
PSCo Direct Testimony	\$	470	\$ 470	\$ 470	\$ 470
Recommended base rate adjustments:					
Test year adjustments		(100)	(147)	(86)	_
ROE		(105)	(92)	(71)	(60)
Depreciation expense adjustments		_	_	(25)	(17)
Other cost of capital adjustments		(11)	_	(41)	_
Comanche 3 disallowances		(10)	_	(6)	_
Other, net		(29)	(11)	(14)	(8)
Total adjustments	\$	(255)	\$ (250)	\$ (243)	\$ (85)
Total proposed revenue change	\$	215	\$ 220	\$ 227	\$ 385

Recommended Position	Staff	UCA	CEC	FEA
ROE	9.00 %	8.90 %	9.00 %	9.20 %
Equity ratio (a)	55.71 %	53.77 %	49.47 %	N/A

(a) FEA did not address the equity ratio in their testimony.

Expected procedural next steps:

- Rebuttal testimony Dec. 3, 2021 Settlement deadline Dec. 22, 2021 Public hearing Jan. 11 21, 2022

A CPUC decision is expected in the first quarter of 2022.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings and the effective date of the rates, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would," and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and PSCo's Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2020, and subsequent flings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic; operational safety; successful long-term operational planning; commotify risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and third-party contractor factors; ability to recover costs; changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations, supply chain constraints and their impact on capital expenditures and/or the ability of PSCo and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and costs relating to funding our employee benefit plans and health care benefits; tax laws; effects of geopolitical events, including war and a

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Nov. 5, 2021

Xcel Energy Inc. (a Minnesota corporation)

Public Service Company of Colorado (a Colorado corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer