UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of

the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) February 20, 2025

001-3034	YCEI.	Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number		
	AOLL	ENERGY INC.		41-0448030
	`	esota corporation)		
		Nicollet Mall		
	Minneapolis		55401	
		(612) 330-5500		
001-31387	NORTHERN STA	ATES POWER CO	DMPANY	41-1967505
		sota corporation)		
	`	Nicollet Mall		
	Minneapolis		55401	
		(612) 330-5500		
Check the appropriate box below if the Form 8-K filing is intended. ☐ Written communications pursuant to Rule 425 under the Section of Soliciting material pursuant to Rule 14a-12 under the Exchangement communications pursuant to Rule 14d-2	urities Act (17 CFR 230.42) nge Act (17 CFR 240.14a) 2(b) under the Exchange A	25) -12) Act (17 CFR 240.1	14d-2(b))	visions:
☐ Pre-commencement communications pursuant to Rule 13e-4	(c) under the Exchange A	Act (17 CFR 240.1	(3e-4(c))	
Securities registered pursuant to Section 12(b) of the Act				
Title of each class	Trad	ing Symbol	Name of each exchange	on which registered
Common Stock, \$2.50 par value per share		XEL	Nasdag Stock	<u> </u>
Indicate by check mark whether the registrant is an emerging gr Exchange Act of 1934 (17 CFR §240.12b-2). Emerging growth company \Box	registrant has elected no		,	
If an emerging growth company, indicate by check mark if the standards provided pursuant to Section 13(a) of the Exchange				
If an emerging growth company, indicate by check mark if the standards provided pursuant to Section 13(a) of the Exchange				

Item 8.01. Other Events

2024 Upper Midwest Resource Plan Settlement

In February 2024, NSP-Minnesota, a Minnesota corporation and a wholly owned subsidiary of Xcel Energy Inc., filed its Upper Midwest Resource Plan with the Minnesota Public Utilities Commission (MPUC). In October 2024, NSP-Minnesota filed a settlement with several parties reaching agreement on the resource plan.

On Feb. 20, 2025, the MPUC verbally approved the terms of the settlement agreement, including:

- The selection of the company-owned 420 MW Lyon County combustion turbine.
- The selection of the company-owned 300 MW4-hour Sherco battery energy storage system.
- Multiple PPAs to proceed to the negotiation stage.
- The addition of 3,200 MW of wind, 400 MW of solar and 600 MW of stand-alone storage to be added through 2030 based on a request for proposal (RFP) process (a portion of which
 is expected to be fulfilled with the resources acquired as part of the 2024 RFPs). Of these amounts, approximately 2,800 MW of wind are projected to utilize the Minnesota Energy
 Connection transmission line.
- Planned life extensions of the Prairie Island and Monticello nuclear plants through the early 2050s.

Additionally, the MPUC approved life extensions of the Red Wing and Mankato refuse-derived fuel plants to 2037 and ordered NSP-Minnesota to file a proposed tariff for customers with super-large load, largely data centers, by July 15, 2025.

NSP-Minnesota will file additional RFPs for approved resource needs beginning in late 2025 or early 2026.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including those relating to generation resources needed and potential portfolios, investment and expense expectations, our expectations regarding the regulatory proceedings, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would" and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in NSP-Minnesota's Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2023, and subsequent filings with the SEC, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: operational safety, including our nuclear generation facilities and other utility operations; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee workforce and third-party contractor factors; violations of our Codes of Conduct, our ability to recover costs; changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including recessionary conditions, inflation rates, monetary fluctuations, supply chain constraints and their impact on capital expenditures and/or the ability of NSP-Minnesota to obtain financing on favorable terms, availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and costs relating to funding our employee benefit plans and health care benefits; tax laws; uncertainty regarding epidemics; effects of geopolitical events, including war and acts of terrorism; cybersecurity threats and data security breaches; seasonal weather patterns; changes in environmental laws and regulations; climate change and other weather events; natural disaster and resource depletion, including compliance with any accompanying legislative and regulatory changes; costs of potential regulatory penalties and wildfire damages in excess of liability insurance coverage; regulatory changes and/or limitations related to the use of natural gas as an energy source; challenging labor market conditions and our ability to attract and retain a qualified workforce; and our ability to execute on our strategies or achieve expectations related to environmental, social and governance matters including as a result of evolving legal, regulatory and other standards, processes, and assumptions, the pace of scientific and technological developments, increased costs, the availability of requisite financing, and changes in carbon markets.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

February 21, 2025

Xcel Energy Inc. (a Minnesota corporation)

Northern States Power Company (a Minnesota corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer