# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## FORM 8-K

### **CURRENT REPORT**

#### Pursuant to Section 13 or 15(d) of

#### the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) June 23, 2021

Commission File Number	Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number		IRS Employer Identification Number		
001-3034	XCEL ENERGY INC.		41-0448030		
	(a M	linnesota corporation)			
		414 Nicollet Mall			
	Minneapolis	Minnesota 55401			
		(612) 330-5500			
001-03789	(a Ne	RN PUBLIC SERVICE COMP w Mexico corporation) South Buchanan Street	ANY	75-0575400	
	Amarillo	Texas 79101			
	AITAIIIIO	(303) 571-7511			
☐ Pre-commencement communica	ule 14a-12 under the Exchange Act (17 CFR 240. fions pursuant to Rule 14d-2(b) under the Exchan fions pursuant to Rule 13e-4(c) under the Exchan ection 12(b) of the Act	ge Act (17 CFR 240.14d-2(b)	''		
Title of ea	ch class 1	rading Symbol	Name of each exchang	ge on which registered	
Common Stock, \$2.50		XEL		Nasdaq Stock Market LLC	
Indicate by check mark whether the Exchange Act of 1934 (17 CFR §2: Emerging growth company □	registrant is an emerging growth company as def 40.12b-2).	ined in Rule 405 of the Securit	ies Act of 1933 (17 CFR §230.405) or	Rule 12b-2 of the Securities	
If an emerging growth company, ir standards provided pursuant to Sec	ndicate by check mark if the registrant has elected tion 13(a) of the Exchange Act. $\Box$	d not to use the extended tran	nsition period for complying with any r	new or revised financial accounting	

#### Item 8.01. Other Events

On Jan. 4, 2021, Southwestern Public Service Company (SPS), a New Mexico corporation, and a wholly owned subsidiary of Xcel Energy Inc., filed an electric rate case with the New Mexico Public Regulation Commission (NMPRC) seeking an increase in base rates of approximately \$88 million. SPS' net rate increase to New Mexico customers is expected to be approximately \$48 million, or 10%, as a result of offsetting fuel cost reductions and production tax credits (PTCs) attributable to wind energy provided by the Sagamore wind project. PTCs are credited to customers through the fuel clause. In its rebuttal testimony, submitted June 2021, SPS revised its requested base rate increase to \$84 million.

The request was based on a historic test year ended Sept. 30, 2020, including expected capital additions through Feb. 28, 2021, a return on equity (ROE) of 10.35%, an equity ratio of 54.72% (based on actual capital structure) and retail rate base of approximately \$1.9 billion.

On June 23, 2021, SPS and various parties filed an uncontested comprehensive stipulation, which includes:

- A base rate revenue increase of \$62 million.
- A ROE of 9.35% for limited purposes of compliance filings related to (1) the Hale and Sagamore wind projects; and (2) reconciliation of the settlement revenue requirement with certain financial statements.
- Equity ratio of 54.72%.
- Increase in depreciation expense of \$6 million. This includes a change in the depreciable lives of the Tolk power plant to 2032 and the coal handling assets at the Harrington facility

Next steps in the procedural schedule are expected to be as follows:

- Opposition to Stipulation (if any) June 28, 2021. Testimony in Support of Stipulation July 1, 2021.

- Testimony in Opposition of Stipulation (if any) July 8, 2021. Rebuttal Testimony in Support of Stipulation July 14, 2021.
- Public hearing or hearing on stipulation July 26 Aug. 6, 2021.

A NMPRC decision and implementation is anticipated in the fourth quarter of 2021.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding net rate increases to consumers and regarding the regulatory proceedings, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "lobjective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would," and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disdaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and SPS' Annual Report on Form 10-K for the year ended Dec. 31, 2020, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic; operational safety, including our nuclear generation facilities; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and third-party contractor factors; ability to recover costs from customers; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of Xcel Energy Inc. and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and costs relating to funding our employee benefit plans and health care benefits; our subsidiaries' ability to make divid

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

June 25, 2021

Xcel Energy Inc. (a Minnesota corporation)
Southwestern Public Service Company (a New Mexico corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer