UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of

the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) November 2, 2020

Commission File Number	Exact Name of Registrant as Specified in its Ch Offices; a	IRS Employer Identification Number		
001-3034	XCE	L ENERGY INC.		41-0448030
	(a Min	nesota corporation)	
	4	4 Nicollet Mall		
	Minneapolis	Minnesota	55401	
		(612) 330-5500		
001-31387	NORTHERN S	TATES POWER C	OMPANY	41-1967505
001 01001		11 1001000		
		nesota corporation 4 Nicollet Mall)	
	Minneapolis	Minnesota	55401	
	Will in eapons	(612) 330-5500	00-10 1	
A.2. below): Written communications pursuant Soliciting material pursuant to Ru Pre-commencement communication	the Form 8-K filing is intended to simultaneously satist to Rule 425 under the Securities Act (17 CFR 230.4) ale 14a-12 under the Exchange Act (17 CFR 240.14) tions pursuant to Rule 14d-2(b) under the Exchange fions pursuant to Rule 13e-4(c) under the Exchange	425) a-12) Act (17 CFR 240	.14d-2(b))	provisions (see General Instruction
Securities registered pursuant to Se	ection 12(b) of the Act			
Title of ea	ch class Tra	ding Symbol	Name of each excha	ange on which registered
Common Stock, \$	62.50 par value	XEL	Nasdaq S	tock Market LLC
Indicate by check mark whether the Exchange Act of 1934 (17 CFR §2 Emerging growth company	e registrant is an emerging growth company as define 40.12b-2).	d in Rule 405 of th	ne Securities Act of 1933 (17 CFR §230.405)	or Rule 12b-2 of the Securities
If an emerging growth company, ir standards provided pursuant to Ser	ndicate by check mark if the registrant has elected r ction 13(a) of the Exchange Act. □	ot to use the exte	nded transition period for complying with any	/ new or revised financial accounting

Item 8.01. Other Events

NSP-Minnesota 2020 Electric Rate Case

On Nov. 2, 2020, NSP-Minnesota filed a three-year electric rate case with the Minnesota Public Utilities Commission (MPUC). The request is driven by ongoing investments in carbon free electrical generation, distribution and transmission infrastructure. The rate case is based on a requested return on equity of 10.2% and a 52.5% equity ratio. The request is detailed in the table below:

(Amounts in Millions, Except Increase Percentage)	2021	2022	2023	Total
Rate request	\$ 406	\$ 98	\$ 93	\$ 597
Increase percentage	13.2 %	3.3 %	3.2 %	19.7 %
Rate base	\$ 10,000	\$ 10,300	\$ 10,700	N/A

In addition, NSP-Minnesota requested interim rates, subject to refund, of \$309 million to be implemented in January 2021 and an incremental \$96 million to be implemented in January 2022. NSP-Minnesota also filed a stay-out alternative in which we would withdraw our rate case filing if the MPUC extends sales true-up, property tax and capital trackers and deferral of certain nuclear decommissioning cost increases. The MPUC's decision on whether to approve the stay-out alternative or proceed with the rate case is expected in December 2020.

If the MPUC decides to proceed with the rate case alternative, NSP-Minnesota intends to engage parties in settlement discussions in order to streamline the process. A final MPUC decision on the rate case is anticipated in the first quarter of 2022.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "rnay," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would," and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and NSP-Minnesota's Annual Report on Form 10-K for the year ended Dec. 31, 2019, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic; operational safety, including our nuclear generation facilities; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and third-party contractor factors; ability to recover costs, changes in regulation and subsidiaries' ability to recover costs from customers; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of Xcel Energy Inc. and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and costs relating to funding our employee benefit plans and health care benefits; our sub

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Nov. 2, 2020

Xcel Energy Inc. (a Minnesota corporation)

Northern States Power Company (a Minnesota corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer and Director