United States Securities and Exchange Commission Washington, D.C. 20549

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Form	10.	റ

□ QUARTE	RLY REPORT PURSUANT TO	O SECTION 13 OR 15(d)	
OF .	THE SECURITIES EXCHANG	E ACT OF 1934	
F	or the quarterly period ended	June 30. 2021	
	OR		
□ TRANSIT	TON REPORT PURSUANT TO	O SECTION 13 OR 15(d)	
	THE SECURITIES EXCHANG		
	or the transition period from		
10	-		
	Commission file number	<u>1-6974</u>	
	hon-20210630_g1.jpg		
	ywell Interna		
,	ct name of registrant as speci	,	
		22-2640650 (I.R.S. Employer	
incorporation or organiza	ation)	Identification No.)	
300 South Tryon Stree	et		
Charlotte, NC		28202	
(Address of principal executive	ve offices)	(Zip Code)	
	(704) 627-6200		
(Regis	strant's telephone number, inc	cluding area code)	
	Not Applicable		<u></u>
`	er name, former address and f if changed since last re		
Securities registered pursuant to Section 12(b) of the Ad			
Title of each class	Trading Symbol(s)	Name of each exchange on w	
Common Stock, par value \$1 per share* 1.300% Senior Notes due 2023	HON HON 23A	The NASDAQ Stock Ma The NASDAQ Stock Ma	
0.000% Senior Notes due 2024	HON 24A	The NASDAQ Stock Ma	
2.250% Senior Notes due 2028	HON 28A	The NASDAQ Stock Ma	
0.750% Senior Notes due 2032	HON 32	The NASDAQ Stock Ma	arket LLC
* The common stock is also listed on the London Stock	Exchange		
Indicate by check mark whether the registrant (1) has fiduring the preceding 12 months (or for such shorter per requirements for the past 90 days. Yes \boxtimes No \square			
Indicate by check mark whether the registrant has subsequent Regulation S-T (§232.405 of this chapter) during the prfiles). Yes \boxtimes No \square			
Indicate by check mark whether the Registrant is a larg an emerging growth company. See definitions of "lar company" in Rule 12b-2 of the Exchange Act.	ge accelerated filer, an accelerge accelerated filer," "accele	erated filer, a non-accelerated filer, a smerated filer," "smaller reporting compar	naller reporting company, or ny," and "emerging growth
Large Accelerated Filer	Accelerated		
Non-Accelerated filer		porting company \square	
If an emerging growth company, indicate by check mannew or revised financial accounting standards pursuant to	rk if the registrant has electe	d not to use the extended transition pe	eriod for complying with any
Indicate by check mark whether the Registrant is a shell	Il company (as defined in Rule	e 12b-2 of the Exchange Act). Yes $\ \square$ N	lo 🗵
There were 690,399,265 shares of Common Stock outst	tanding at June 30, 2021.		
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CAUTIONARY STATEMENT ABOUT FORWARD-LOOKING STATEMENTS

We describe many of the trends and other factors that drive our business and future results in the section titled Management's Discussion and Analysis of Financial Condition and Results of Operations and in other parts of this report (including Part II, Item 1A Risk Factors). Such discussions contain forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended (the Exchange Act). Forward-looking statements are those that address activities, events or developments that management intends, expects, projects, believes or anticipates will or may occur in the future. They are based on management's assumptions and assessments in light of past experience and trends, current economic and industry conditions, expected future developments and other relevant factors. They are not guarantees of future performance, and actual results, developments and business decisions may differ significantly from those envisaged by our forward-looking statements. We do not undertake to update or revise any of our forward-looking statements. Our forward-looking statements are also subject to risks and uncertainties, including the impact of the coronavirus pandemic (COVID-19), that can affect our performance in both the near- and long-term. These forward-looking statements should be considered in light of the information included in this report and our other filings with the Securities and Exchange Commission, including, without limitation, the Risk Factors, as well as the description of trends and other factors in Management's Discussion and Analysis of Financial Condition and Results of Operations, set forth in this report and our 2020 Annual Report on Form 10-K.

PART I. FINANCIAL INFORMATION

The financial statements and related notes as of June 30, 2021, should be read in conjunction with the financial statements for the year ended December 31, 2020, contained in our 2020 Annual Report on Form 10-K.

ITEM 1. FINANCIAL STATEMENTS

HONEYWELL INTERNATIONAL INC. CONSOLIDATED STATEMENT OF OPERATIONS (Unaudited)

·	Three Months Ended June 30,			Six Months Ended June 30,				
		2021		2020		2021		2020
		(Dol	lars i	in millions, exc	ept	per share amo	unts	5)
Product sales	\$	6,639	\$	5,743	\$	13,048	\$	12,048
Service sales		2,169		1,734		4,214		3,892
Net sales		8,808		7,477		17,262		15,940
Costs, expenses and other						_		
Cost of products sold		4,734		4,163		9,285		8,537
Cost of services sold		1,269		1,113		2,427		2,273
		6,003		5,276		11,712		10,810
Selling, general and administrative expenses		1,207		1,183		2,443		2,421
Other (income) expense		(366)		(291)		(808)		(608)
Interest and other financial charges		83		90		173		163
		6,927		6,258		13,520		12,786
Income before taxes		1,881		1,219		3,742		3,154
Tax expense (benefit)		434		120		847		449
Net income		1,447		1,099		2,895		2,705
Less: Net income attributable to the noncontrolling interest		17		18		38		43
Net income attributable to Honeywell	\$	1,430	\$	1,081	\$	2,857	\$	2,662
Earnings per share of common stock - basic	\$	2.06	\$	1.54	\$	4.11	\$	3.77
Earnings per share of common stock - assuming dilution	\$	2.04	\$	1.53	\$	4.06	\$	3.74

The Notes to Consolidated Financial Statements are an integral part of this statement.

HONEYWELL INTERNATIONAL INC. CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (Unaudited)

Other comprehensive income (loss), net of tax Foreign exchange translation adjustment Pension and other postretirement benefit adjustments Changes in fair value of available for sale investments Cash flow hedges recognized in other comprehensive income (loss) Cash flow hedges recognized in other comprehensive income (loss) Changes in fair value of cash flow hedges Changes in fair value of cash flow hedges Changes in fair value of cash flow hedges The comprehensive income (loss), net of tax Tomprehensive income Tomprehensive income Total Comprehensive income Total Comprehensive income Total Comprehensive income attributable to the noncontrolling interest Total Comprehensive income Total Comprehensive income attributable to the noncontrolling interest Total Comprehensive income Total Comprehensive income attributable to the noncontrolling interest Total Comprehensive income Total Comprehensive income attributable to the noncontrolling interest	(
Net income \$ 1,447 \$ 1,099 \$ 2,895 \$ 2,70 Other comprehensive income (loss), net of tax Foreign exchange translation adjustment 129 121 343 (1: Pension and other postretirement benefit adjustments (21) (20) (43) (43) (20) (43) (20) (43) (43) (43) (43) (43) (43) (43) (43		Three Months	Ended June 30,	Six Months Ended June 30,				
Net income \$ 1,447 \$ 1,099 \$ 2,895 \$ 2,700 Other comprehensive income (loss), net of tax Foreign exchange translation adjustment 129 121 343 (1990) Pension and other postretirement benefit adjustments (21) (20) (43) (20) (43) (20) (20) (43) (20) (20) (20) (20) (20) (20) (20) (20		2021	2020	2021	2020			
Other comprehensive income (loss), net of tax Foreign exchange translation adjustment Pension and other postretirement benefit adjustments Changes in fair value of available for sale investments Cash flow hedges recognized in other comprehensive income (loss) Cash flow hedges recognized in other comprehensive income (loss) Total Less: Reclassification adjustment for gains (losses) included in net income Changes in fair value of cash flow hedges Total Comprehensive income (loss), net of tax Total Comprehensive income Total Comprehensive income attributable to the noncontrolling interest Total Comprehensive income (loss), net of tax Total Comprehensive income attributable to the noncontrolling interest Total Comprehensive income (loss), net of tax Total Comprehensive income attributable to the noncontrolling interest Total Comprehensive income (loss), net of tax Total Comprehensive income attributable to the noncontrolling interest			(Dollars i	n millions)				
Foreign exchange translation adjustment Pension and other postretirement benefit adjustments Changes in fair value of available for sale investments Cash flow hedges recognized in other comprehensive income (loss) Cash flow hedges recognized in other comprehensive income (loss) Cash flow hedges recognized in other comprehensive income (loss) Cash flow hedges recognized in other comprehensive income (loss) Changes in fair value of cash flow hedges Changes in fair value of cash flow hedges Other comprehensive income (loss), net of tax Comprehensive income 1,556 1,142 3,198 2,5 Less: Comprehensive income attributable to the noncontrolling interest 17 21 39	Net income	\$ 1,447	\$ 1,099	\$ 2,895	\$ 2,705			
Pension and other postretirement benefit adjustments (21) (20) (43) (43) (43) (43) (43) (43) (43) (43	Other comprehensive income (loss), net of tax							
Changes in fair value of available for sale investments Cash flow hedges recognized in other comprehensive income (loss) Less: Reclassification adjustment for gains (losses) included in net income Changes in fair value of cash flow hedges Other comprehensive income (loss), net of tax Comprehensive income 1,556 1,142 3,198 2,5 Less: Comprehensive income attributable to the noncontrolling interest 1,7 21 39	Foreign exchange translation adjustment	129	121	343	(155)			
Cash flow hedges recognized in other comprehensive income (loss) 7 (91) 15 10 Less: Reclassification adjustment for gains (losses) included in net income 6 (33) 9 Changes in fair value of cash flow hedges 1 (58) 6 Other comprehensive income (loss), net of tax 109 43 303 (11 Comprehensive income 1,556 1,142 3,198 2,55 Less: Comprehensive income attributable to the noncontrolling interest 17 21 39	Pension and other postretirement benefit adjustments	(21)	(20)	(43)	(40)			
Less: Reclassification adjustment for gains (losses) included in net income 6 (33) 9 Changes in fair value of cash flow hedges 1 (58) 6 Other comprehensive income (loss), net of tax 109 43 303 (1 Comprehensive income 1,556 1,142 3,198 2,55 Less: Comprehensive income attributable to the noncontrolling interest 17 21 39	Changes in fair value of available for sale investments	_	_	(3)	_			
Changes in fair value of cash flow hedges Other comprehensive income (loss), net of tax Comprehensive income 1,556 1,142 3,198 2,55 Less: Comprehensive income attributable to the noncontrolling interest 1,556 1,142 3,198 2,55	Cash flow hedges recognized in other comprehensive income (loss)	7	(91)	15	104			
Other comprehensive income (loss), net of tax Comprehensive income 1,556 1,142 3,198 2,50 Less: Comprehensive income attributable to the noncontrolling interest 1,556 1,142 3,198 2,50 1,556 1,142 3,198 1,556	Less: Reclassification adjustment for gains (losses) included in net income	6	(33)	9	22			
Comprehensive income 1,556 1,142 3,198 2,50 Less: Comprehensive income attributable to the noncontrolling interest 17 21 39	Changes in fair value of cash flow hedges	1	(58)	6	82			
Less: Comprehensive income attributable to the noncontrolling interest 17 21 39	Other comprehensive income (loss), net of tax	109	43	303	(113)			
<u> </u>	Comprehensive income	1,556	1,142	3,198	2,592			
Comprehensive income attributable to Honeywell \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Less: Comprehensive income attributable to the noncontrolling interest	17	21	39	39			
	Comprehensive income attributable to Honeywell	\$ 1,539	\$ 1,121	\$ 3,159	\$ 2,553			

The Notes to Consolidated Financial Statements are an integral part of this statement.

HONEYWELL INTERNATIONAL INC. CONSOLIDATED BALANCE SHEET (Unaudited)

, ,	Jun	June 30, 2021 December 31, 2		
		(Dollars i	n millions)	
ASSETS				
Current assets:				
Cash and cash equivalents	\$	11,427	\$	14,275
Short-term investments		891		945
Accounts receivable - net		6,947		6,827
Inventories		4,723		4,489
Other current assets		1,664		1,639
Total current assets		25,652		28,175
Investments and long-term receivables		1,358		685
Property, plant and equipment - net		5,520		5,570
Goodwill		17,135		16,058
Other intangible assets - net		3,748		3,560
Insurance recoveries for asbestos related liabilities		342		366
Deferred income taxes		762		760
Other assets		9,428		9,412
Total assets	\$	63,945	\$	64,586
LIABILITIES	·	·		
Current liabilities:				
Accounts payable	\$	6,139	\$	5.750
Commercial paper and other short-term borrowings	*	3,573	*	3,597
Current maturities of long-term debt		1,645		2,445
Accrued liabilities		6,786		7,405
Total current liabilities		18,143		19,197
Long-term debt		16,138		16,342
Deferred income taxes		2,302		2,113
Postretirement benefit obligations other than pensions		225		242
Asbestos-related liabilities		1,819		1,920
Other liabilities		7,109		6,975
Redeemable noncontrolling interest		7		7
SHAREOWNERS' EQUITY				
Capital - common stock issued		958		958
- additional paid-in capital		7,566		7,292
Common stock held in treasury, at cost		(28,978)		(27,229)
Accumulated other comprehensive loss		(3,075)		(3,377)
Retained earnings		41,467		39,905
Total Honeywell shareowners' equity		17,938		17,549
Noncontrolling interest		264		241
Total shareowners' equity		18,202		17,790
• •	\$	63,945	\$	64,586
Total liabilities, redeemable noncontrolling interest and shareowners' equity	Ψ	00,040	Ψ	07,000

The Notes to Consolidated Financial Statements are an integral part of this statement.

HONEYWELL INTERNATIONAL INC. CONSOLIDATED STATEMENT OF CASH FLOWS (Unaudited)

,	Six Months Ended June 30,	
	2021	2020
	(Dollars	in millions)
Cash flows from operating activities:		
Net income	\$ 2,895	
Less: Net income attributable to the noncontrolling interest	38	
Net income attributable to Honeywell	2,857	2,662
Adjustments to reconcile net income attributable to Honeywell to net cash provided by operating activities:		
Depreciation	335	314
Amortization	290	179
Gain on sale of non-strategic businesses and assets	(90)) —
Repositioning and other charges	242	
Net payments for repositioning and other charges	(358)) (309)
Pension and other postretirement income	(583)) (423)
Pension and other postretirement benefit payments	(27) (23)
Stock compensation expense	116	78
Deferred income taxes	101	
Other	(277)	(285)
Changes in assets and liabilities, net of the effects of acquisitions and divestitures:		
Accounts receivable	(127	776
Inventories	(271	(331)
Other current assets	(98)	
Accounts payable	402	
Accrued liabilities	(256)	
Net cash provided by (used for) operating activities	2,256	
Cash flows from investing activities:		
Expenditures for property, plant and equipment	(406)) (366)
Proceeds from disposals of property, plant and equipment	14	
Increase in investments	(1,397) (1,671)
Decrease in investments	1,331	
Receipts from Garrett Motion Inc.	375	_
Receipts (payments) from settlements of derivative contracts	(23)) 83
Cash paid for acquisitions, net of cash acquired	(1,327	
Proceeds from sales of businesses, net of fees paid	190	
Net cash provided by (used for) investing activities	(1,243) (358)
Cash flows from financing activities:		
Proceeds from issuance of commercial paper and other short-term borrowings	2,358	7,165
Payments of commercial paper and other short-term borrowings	(2,355	
Proceeds from issuance of common stock	114	
Proceeds from issuance of long-term debt	27	
Payments of long-term debt	(835	
Repurchases of common stock	(1,849	, , , , , , , , , , , , , , , , , , , ,
Cash dividends paid	(1,304	
Other	(33	
Net cash provided by (used for) financing activities	(3,877	
Effect of foreign exchange rate changes on cash and cash equivalents	16	
Net increase (decrease) in cash and cash equivalents	(2,848)	
Cash and cash equivalents at beginning of period	(2,0 4 0) 14,275	
Cash and cash equivalents at end of period	<u>\$ 11,427</u>	\$ 13,778

The Notes to Consolidated Financial Statements are an integral part of this statement.

HONEYWELL INTERNATIONAL INC. CONSOLIDATED STATEMENT OF SHAREOWNERS' EQUITY (Unaudited) Three Months Ended June 30

	Т	hree Months E	nded June 30,		Six Months Ended June 30,				
•	202	21	202	20	202	:1	202	0	
	Shares	\$	Shares	\$	Shares	\$	Shares	\$	
			(In mil	lions, except p	er share amou	ınts)			
Common stock, par value	957.6	958	957.6	958	957.6	958	957.6	958	
Additional paid-in capital									
Beginning balance		7,505		7,047		7,292		6,876	
Issued for employee savings and option plans		22		23		158		150	
Stock-based compensation expense		39		34		116		78	
Ending balance		7,566		7,104		7,566		7,104	
Treasury stock									
Beginning balance	(263.0)	(27,975)	(255.8)	(25,643)	(260.8)	(27,229)	(246.5)	(23,836)	
Reacquired stock or repurchases of common stock	(4.6)	(1,027)	(0.4)	(62)	(8.6)	(1,849)	(12.1)	(1,985)	
Issued for employee savings and option plans	0.4	24	0.4	20	2.2	100	2.8	136	
Ending balance	(267.2)	(28,978)	(255.8)	(25,685)	(267.2)	(28,978)	(255.8)	(25,685)	
Retained earnings				_					
Beginning balance		40,682		38,635		39,905		37,693	
Net income attributable to Honeywell		1,430		1,081		2,857		2,662	
Dividends on common stock		(645)		(636)		(1,295)		(1,275)	
Ending balance		41,467		39,080		41,467		39,080	
Accumulated other comprehensive income (loss)									
Beginning balance		(3,184)		(3,353)		(3,377)		(3,197)	
Foreign exchange translation adjustment		129		121		342		(155)	
Pension and other postretirement benefit adjustments		(21)		(20)		(43)		(40)	
Changes in fair value of available for sale investments		_		_		(3)		_	
Changes in fair value of cash flow hedges		1		(58)		6		82	
Ending balance		(3,075)		(3,310)		(3,075)		(3,310)	
Noncontrolling interest									
Beginning balance		266		221		241		212	
Acquisitions, divestitures, and other		5		_		5		(6)	
Net income attributable to noncontrolling interest		17		18		38		43	
Foreign exchange translation adjustment		_		3		1		(4)	
Dividends paid		(24)		(23)		(25)		(26)	
Contributions from noncontrolling interest holders						4			
Ending balance		264		219		264		219	
Total shareowners' equity	690.4	18,202	701.8	18,366	690.4	18,202	701.8	18,366	
Cash dividends per share of common stock		\$ 0.930		\$ 0.900		\$ 1.860		\$ 1.800	

The Notes to Consolidated Financial Statements are an integral part of this statement.

(Unaudited)
(Dollars in tables in millions, except per share amounts)

NOTE 1. BASIS OF PRESENTATION

In the opinion of management, the accompanying unaudited Consolidated Financial Statements reflect all adjustments, consisting only of normal recurring adjustments, necessary to present fairly the financial position of Honeywell International Inc. and its consolidated subsidiaries (Honeywell or the Company) at June 30, 2021, and December 31, 2020, the cash flows for the six months ended June 30, 2021 and 2020, the results of operations for the three and six months ended June 30, 2021 and 2020, and the shareowners' equity for the three and six months ended June 30, 2021 and 2020. The results of operations for the three and six months ended June 30, 2021, should not necessarily be taken as indicative of the entire year.

Honeywell reports its quarterly financial information using a calendar convention; the first, second and third quarters are consistently reported as ending on March 31, June 30 and September 30. It has been Honeywell's practice to establish actual quarterly closing dates using a predetermined fiscal calendar, which requires Honeywell's businesses to close their books on a Saturday in order to minimize the potentially disruptive effects of quarterly closing on our business processes. The effects of this practice are generally not significant to reported results for any quarter and only exist within a reporting year. In the event that differences in actual closing dates are material to year-over-year comparisons of quarterly or year-to-date results, Honeywell will provide appropriate disclosures. Honeywell's actual closing dates for the three and six months ended June 30, 2021, and June 30, 2020, were July 3, 2021, and June 27, 2020, respectively.

NOTE 2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies of the Company are set forth in Note 1 to the Company's Consolidated Financial Statements contained in the Company's 2020 Annual Report on Form 10-K. The Company includes herein certain updates to those policies.

RECLASSIFICATIONS

Certain prior year amounts have been reclassified to conform to the current year presentation.

RECENT ACCOUNTING PRONOUNCEMENTS

The Company considers the applicability and impact of all Accounting Standards Updates (ASUs) issued by the Financial Accounting Standards Board (FASB). ASUs not listed below were assessed and determined to be either not applicable or are expected to have minimal impact on our Consolidated Financial Statements.

In December 2019, the FASB issued an ASU to simplify the accounting for income taxes. The standard's amendments include changes in various subtopics of accounting for income taxes including, but not limited to, accounting for "hybrid" tax regimes, tax basis step-up in goodwill obtained in a transaction that is not a business combination, intraperiod tax allocation exception to incremental approach, ownership changes in investments, interimperiod accounting for enacted changes in tax law, and year-to-date loss limitation in interim-period tax accounting. Effective January 1, 2021, the Company adopted this standard. The adoption of this standard did not have a material impact on the Company's Consolidated Financial Statements.

In March 2020, the FASB issued guidance that provides optional expedients and exceptions for applying generally accepted accounting principles to contracts, hedging relationships, and other transactions affected by the transition away from reference rates expected to be discontinued to alternative reference rates. The guidance was effective upon issuance and may be applied prospectively to contract modifications made and hedging relationships entered into on or before December 31, 2022. The Company is currently evaluating the impacts of this guidance on the Company's Consolidated Financial Statements. The Company does not expect the adoption of this standard to have a material impact on the Company's Consolidated Financial Statements.

(Unaudited) (Dollars in tables in millions, except per share amounts)

NOTE 3. ACQUISITIONS AND DIVESTITURES

On February 12, 2021, the Company acquired 100% of the shares outstanding of Sparta Systems, a leading provider of enterprise quality management software for the life sciences industry, for \$1,303 million. Sparta Systems is expected to further strengthen the Company's leadership in industrial automation, digital transformation solutions, and enterprise performance management software. The business is included within the Performance Materials and Technologies segment. The assets and liabilities acquired with Sparta Systems are included in the Consolidated Balance Sheet as of June 30, 2021, including \$383 million of intangible assets and \$1,029 million allocated to goodwill, which is non-deductible for tax purposes. The purchase accounting is subject to final adjustment, primarily for the valuation of intangible assets, amounts allocated to goodwill, tax balances, and certain pre-acquisition contingencies.

On March 15, 2021, the Company completed the sale of its retail footwear business in exchange for gross cash consideration of \$230 million. The Company recognized a pre-tax gain of \$90 million, which was recorded in Other (income) expense. The retail footwear business was previously included in the Safety and Productivity Solutions segment.

NOTE 4. REVENUE RECOGNITION AND CONTRACTS WITH CUSTOMERS

Honeywell generates revenue from a comprehensive offering of products and services, including software and technologies, that are sold to a variety of customers in multiple end markets. See the following table and related discussions by operating segment for details.

	Three Montl	ns Ended June 30,	Six Months Ended June 30,			
	2021	2020	2021	2020		
<u>Aerospace</u>						
Commercial Aviation Original Equipment	\$ 430	6 \$ 446	\$ 867	\$ 1,121		
Commercial Aviation Aftermarket	1,01	5 661	1,925	2,046		
Defense and Space	1,31	5 1,436	2,606	2,737		
	2,760	3 2,543	5,398	5,904		
Honeywell Building Technologies						
Products	830	659	1,628	1,400		
Building Solutions	57	7 518	1,137	1,058		
	1,40	7 1,177	2,765	2,458		
Performance Materials and Technologies						
UOP	57	1 517	1,098	1,111		
Process Solutions	1,160	5 1,093	2,262	2,244		
Advanced Materials	81	5 608	1,538	1,260		
	2,552	2,218	4,898	4,615		
Safety and Productivity Solutions						
Safety and Retail	610	5 511	1,359	1,013		
Productivity Solutions and Services	383	3 268	726	555		
Warehouse and Workflow Solutions	88	554	1,724	1,012		
Advanced Sensing Technologies	204	1 206	392	383		
	2,083	3 1,539	4,201	2,963		
Net sales	\$ 8,80	\$ 7,477	\$ 17,262	\$ 15,940		

(Unaudited) (Dollars in tables in millions, except per share amounts)

Aerospace — A global supplier of products, software and services for aircraft that it sells to original equipment manufacturers (OEM) and other customers in a variety of end markets including: air transport, regional, business and general aviation aircraft, airlines, aircraft operators and defense and space contractors. Aerospace products and services include auxiliary power units, propulsion engines, environmental control systems, integrated avionics, wireless connectivity services, electric power systems, engine controls, flight safety, communications, navigation hardware, data and software applications, radar and surveillance systems, aircraft lighting, management and technical services, advanced systems and instruments, satellite and space components, aircraft wheels and brakes, repair and overhaul services and thermal systems. Aerospace also provides spare parts, repair, overhaul and maintenance services (principally to aircraft operators) for the aftermarket. Honeywell Forge solutions are leveraged by our customers as tools to turn data into predictive maintenance and predictive analytics to enable better fleet management and make flight operations more efficient.

Honeywell Building Technologies – A global provider of products, software, solutions and technologies that enable building owners and occupants to ensure their facilities are safe, energy efficient, sustainable and productive. Honeywell Building Technologies products and services include advanced software applications for building control and optimization; sensors, switches, control systems and instruments for energy management; access control; video surveillance; fire products; remote patient monitoring systems; and installation, maintenance and upgrades of systems. Honeywell Forge solutions enable our customers to digitally manage buildings, connecting data from different assets to enable smart maintenance, improve building performance and protect from incoming security threats.

Performance Materials and Technologies – A global provider in developing and manufacturing high-quality performance chemicals and materials, process technologies and automation solutions. The segment is comprised of Process Solutions, UOP, and Advanced Materials. Process Solutions provides automation control, instrumentation, advanced software and related services for the oil and gas, refining, pulp and paper, industrial power generation, chemicals and petrochemicals, biofuels, life sciences, and metals, minerals and mining industries. Through its smart energy products, Process Solutions enables utilities and distribution companies to deploy advanced capabilities to improve operations, reliability, and environmental sustainability. UOP provides process technology, products, including catalysts and adsorbents, equipment, and consulting services that enable customers to efficiently produce gasoline, diesel, jet fuel, petrochemicals and renewable fuels for petroleum refining, gas processing, petrochemical, and other industries. Advanced Materials manufactures a wide variety of high-performance products, including materials used to manufacture end products such as bullet-resistant armor, nylon, computer chips, and pharmaceutical packaging, and provides reduced and low global-warming-potential materials based on hydrofluoro-olefin technology. In the industrial environment, Honeywell Forge solutions enable integration and connectivity to provide a holistic view of operations and turn data into clear actions to maximize productivity and efficiency. Honeywell Forge's cybersecurity capabilities help identify risks and act on cyber-related incidents, together enabling improved operations and protecting processes, people, and assets.

Safety and Productivity Solutions – A global provider of products and software that improve productivity, workplace safety and asset performance to customers around the globe. Safety products include personal protective equipment (PPE), apparel, gear, and footwear designed for work, play and outdoor activities; gas detection technology; and cloud-based notification and emergency messaging. Productivity Solutions products and services include mobile devices and software for computing, data collection and thermal printing; supply chain and warehouse automation equipment, software and solutions; custom-engineered sensors, switches and controls for sensing and productivity solutions; and software-based data and asset management productivity solutions. Honeywell Forge solutions digitally automate processes to improve efficiency while reducing downtime and safety costs.

For a summary by disaggregated product and services sales for each segment, refer to Note 18 Segment Financial Data.

(Unaudited) (Dollars in tables in millions, except per share amounts)

The Company recognizes revenue from performance obligations to customers that are satisfied at a point in time and over time. The disaggregation of the Company's revenue based off timing of recognition is as follows:

	Three Months End	ded June 30,	Six Months Ende	d June 30,
	2021	2020	2021	2020
Products, transferred point in time	58 %	61 %	58 %	61 %
Products, transferred over time	17	16	18	15
Net product sales	75	77	76	76
Services, transferred point in time	7	7	7	8
Services, transferred over time	18	16	17	16
Net service sales	25	23	24	24
Net sales	100 %	100 %	100 %	100 %

CONTRACT BALANCES

The Company records progress on satisfying performance obligations to customers, and the related billings and cash collections, on the Consolidated Balance Sheet in Accounts receivable - net and Other assets (unbilled receivables (contract assets) and billed receivables) and Accrued liabilities and Other liabilities (customer advances and deposits (contract liabilities)). Unbilled receivables (contract assets) arise when the timing of cash collected from customers differs from the timing of revenue recognition, such as when contract provisions require specific milestones to be met before a customer can be billed. Unbilled receivable balance increases when the revenue associated with the contract is recognized prior to billing and decreases when billed in accordance with the terms of the contract. Contract liabilities increase when customers remit contractual cash payments in advance of the Company satisfying performance obligations under contractual arrangements, including those with performance obligations to be satisfied over a period of time. Contract liabilities decrease when revenue is recorded, either when a milestone is met triggering the contractual right to bill or when the performance obligation is satisfied.

Contract balances are classified as assets or liabilities on a contract-by-contract basis at the end of each reporting period.

The following table summarizes the Company's contract assets and liabilities balances:

	2021	2020
Contract assets - January 1	\$ 1,618	\$ 1,602
Contract assets - June 30	1,868	1,760
Change in contract assets - increase (decrease)	\$ 250	\$ 158
Contract liabilities - January 1	\$ (4,033)	\$ (3,501)
Contract liabilities - June 30	(3,740)	(3,574)
Change in contract liabilities - decrease (increase)	\$ 293	\$ (73)
Net change	\$ 543	\$ 85

For the three and six months ended June 30, 2021, the Company recognized revenue of \$441 million and \$1,561 million that was previously included in the beginning balance of contract liabilities. For the three and six months ended June 30, 2020, the Company recognized revenue of \$315 million and \$1,203 million that was previously included in the beginning balance of contract liabilities.

(Unaudited)
(Dollars in tables in millions, except per share amounts)

When contracts are modified to account for changes in contract specifications and requirements, the Company considers whether the modification either creates new or changes the existing enforceable rights and obligations. Contract modifications that are for goods or services that are not distinct from the existing contract, due to the significant integration with the original good or service provided, are accounted for as if they were part of that existing contract. The effect of a contract modification on the transaction price, and the Company's measure of progress for the performance obligation to which it relates, is recognized as an adjustment to revenue (either as an increase in or a reduction of revenue) on a cumulative catch-up basis. When the modifications include additional performance obligations that are distinct and at relative stand-alone selling price, they are accounted for as a new contract and performance obligation, which are recognized prospectively.

PERFORMANCE OBLIGATIONS

A performance obligation is a promise in a contract to transfer a distinct good or service to the customer, and is defined as the unit of account. A contract's transaction price is allocated to each distinct performance obligation and recognized as revenue when, or as, the performance obligation is satisfied. When the Company's contracts with customers require highly complex integration or manufacturing services that are not separately identifiable from other promises in the contracts and, therefore, not distinct, then the entire contract is accounted for as a single performance obligation. In situations when the Company's contract includes distinct goods or services that are substantially the same and have the same pattern of transfer to the customer over time, they are recognized as a series of distinct goods or services. For any contracts with multiple performance obligations, the Company allocates the contract's transaction price to each performance obligation based on the estimated relative standalone selling price of each distinct good or service in the contract. For product sales, each product sold to a customer typically represents a distinct performance obligation. In such cases, the observable standalone sales are used to determine the standalone selling price.

Performance obligations are satisfied as of a point in time or over time. Performance obligations are supported by contracts with customers, providing a framework for the nature of the distinct goods, services or bundle of goods and services. The timing of satisfying the performance obligation is typically indicated by the terms of the contract.

The following table outlines the Company's remaining performance obligations disaggregated by segment:

	June :	30, 2021
Aerospace	\$	8,930
Honeywell Building Technologies		6,776
Performance Materials and Technologies		7,579
Safety and Productivity Solutions		3,741
	\$	27,026

Performance obligations recognized as of June 30, 2021, will be satisfied over the course of future periods. The Company's disclosure of the timing for satisfying the performance obligation is based on the requirements of contracts with customers. However, from time to time, these contracts may be subject to modifications, impacting the timing of satisfying the performance obligations. Performance obligations expected to be satisfied within one year and greater than one year are 55% and 45%, respectively.

The timing of satisfaction of the Company's performance obligations does not significantly vary from the typical timing of payment. Typical payment terms of the Company's fixed-price over time contracts include progress payments based on specified events or milestones, or based on project progress. For some contracts we may be entitled to receive an advance payment.

The Company applied the practical expedient for certain revenue streams to exclude the value of remaining performance obligations for (i) contracts with an original expected term of one year or less or (ii) contracts for which we recognize revenue in proportion to the amount we have the right to invoice for services performed.

(Unaudited)

(Dollars in tables in millions, except per share amounts)

NOTE 5. REPOSITIONING AND OTHER CHARGES

A summary of repositioning and other charges follows:

	Three Months	Ended June 30,	Six Months E	nded June 30,
	2021	2020	2021	2020
Severance	\$ 32	\$ 254	\$ 60	\$ 320
Asset impairments	45	4	87	6
Exit costs	15	15	64	30
Reserve adjustments	(22)	(18)	(21)	(31)
Total net repositioning charge	70	255	190	325
Asbestos related litigation charges, net of insurance and reimbursements	23	9	44	20
Probable and reasonably estimable environmental liabilities, net of reimbursements	6	6	11	14
Other	2	10	(3)	(17)
Total net repositioning and other charges	\$ 101	\$ 280	\$ 242	\$ 342

The following table summarizes the pretax distribution of total net repositioning and other charges by classification:

	Three Months Ended June 30,					Six Months Ended June 30,			
		2021		2020		2021		2020	
Cost of products and services sold	\$	87	\$	175	\$	185	\$	195	
Selling, general and administrative expenses		14		105		57		147	
	\$	101	\$	280	\$	242	\$	342	

The following table summarizes the pretax impact of total net repositioning and other charges by segment:

	Three M	Ende	Six Months Ended June 30,					
	2021			2020		2021		2020
Aerospace	\$	9	\$	107	\$	57	\$	118
Honeywell Building Technologies		(1)		33		4		58
Performance Materials and Technologies		2		84		7		105
Safety and Productivity Solutions		59		11		96		17
Corporate		32		45		78		44
	\$	101	\$	280	\$	242	\$	342

In the three months ended June 30, 2021, we recognized gross repositioning charges totaling \$92 million including severance costs of \$32 million related to workforce reductions of 3,628 manufacturing and administrative positions mainly in our Safety and Productivity Solutions segment. The workforce reductions were primarily related to the re-alignment of a product line in our Safety and Productivity Solutions segment and to our productivity and ongoing functional transformation initiatives. The repositioning charge included asset impairments of \$45 million primarily related to the write-down of certain manufacturing equipment. The repositioning charge also included exit costs of \$15 million primarily for current period exit costs incurred for previously approved repositioning projects. Also, \$22 million of previously established reserves, primarily for severance, were returned to income due to adjustments to the scope of previously announced repositioning actions.

In the three months ended June 30, 2020, we recognized gross repositioning charges totaling \$273 million including severance costs of \$254 million related to workforce reductions of 7,805 manufacturing and administrative positions across all of our segments, with a majority of the workforce reductions in Aerospace and Performance Materials and Technologies. The workforce reductions primarily related to the Company aligning its cost structure with the current and anticipated slowdown in demand for many of our products and services due to the global recession, and our productivity and ongoing functional transformation initiatives.

(Unaudited)

(Dollars in tables in millions, except per share amounts)

In the six months ended June 30, 2021, we recognized gross repositioning charges totaling \$211 million including severance costs of \$60 million related to workforce reductions of 4,649 manufacturing and administrative positions mainly in our Safety and Productivity Solutions and Aerospace segments. The workforce reductions were primarily related to the re-alignment of a product line in our Safety and Productivity Solutions segment, site transitions, mainly in Aerospace, to more cost-effective locations, and our productivity and ongoing functional transformation initiatives. The repositioning charge included asset impairments of \$87 million primarily related to the write-down of certain manufacturing and other equipment. The repositioning charge included exit costs of \$64 million primarily for current period exit costs incurred for previously approved repositioning projects, closure obligations associated with site transitions, and lease obligations for equipment. Also, \$21 million of previously established reserves, primarily for severance, were returned to income due to adjustments to the scope of previously announced repositioning actions.

In the six months ended June 30, 2020, we recognized gross repositioning charges totaling \$356 million including severance costs of \$320 million related to workforce reductions of 9,929 manufacturing and administrative positions across our segments, with a majority of the reductions in Aerospace and Performance Materials and Technologies. The workforce reductions primarily related to the Company aligning its cost structure with the current and anticipated slowdown in demand for many of our products and services due to the global recession, and our productivity and ongoing functional transformation initiatives. Also, \$31 million of previously established reserves, primarily for severance, were returned to income mainly as a result of higher attrition than anticipated in prior severance programs resulting in lower severance payments.

The following table summarizes the status of the Company's total repositioning reserves:

	 Severance Costs	Asset Impairments	Exit Costs	Total
Balance at December 31, 2020	\$ 527	\$ 	\$ 74	\$ 601
Charges	60	87	64	211
Usage - cash	(162)	_	(40)	(202)
Usage - noncash	_	(89)	_	(89)
Foreign currency translation	(1)	_	(2)	(3)
Adjustments	(19)	2	 (4)	 (21)
Balance at June 30, 2021	\$ 405	\$ 	\$ 92	\$ 497

Certain repositioning projects will recognize exit costs in future periods when the actual liability is incurred. Such exit costs incurred in the six months ended June 30, 2021 and 2020, were \$20 million and \$19 million, respectively.

NOTE 6. INCOME TAXES

The effective tax rate was higher than the U.S. federal statutory rate of 21% and increased during 2021 compared to 2020 primarily from the absence of tax benefits realized in the prior year as a result of the favorable resolution of a foreign tax matter related to the spin-off transactions, tax law changes in India and the resolution of certain U.S. tax matters, partially offset by increased tax benefits for employee share-based compensation and the resolution of certain foreign tax matters in the current year.

NOTE 7. ACCOUNTS RECEIVABLE - NET

	June 30, 2021			December 31, 2020
Trade	\$	7,150	\$	7,029
Less - Allowance for doubtful accounts		(203)		(202)
	\$	6,947	\$	6,827

Trade receivables include \$1,830 million and \$1,589 million of unbilled balances under long-term contracts as of June 30, 2021, and December 31, 2020. These amounts are billed in accordance with the terms of the customer contracts to which they relate.

(Unaudited) (Dollars in tables in millions, except per share amounts)

NOTE 8. INVENTORIES

	Jur	ne 30, 2021	Dec	ember 31, 2020
Raw materials	\$	1,211	\$	1,079
Work in process		801		798
Finished products		2,711		2,612
	\$	4,723	\$	4,489

NOTE 9. LONG-TERM DEBT AND CREDIT AGREEMENTS

	June 30, 2021	December 31, 2020
4.25% notes due 2021	\$ _	\$ 800
1.85% notes due 2021	1,500	1,500
0.483% notes due 2022	2,500	2,500
2.15% notes due 2022	600	600
Floating rate notes due 2022	1,100	1,100
1.30% Euro notes due 2023	1,478	1,534
3.35% notes due 2023	300	300
0.00% Euro notes due 2024	591	614
2.30% notes due 2024	750	750
1.35% notes due 2025	1,250	1,250
2.50% notes due 2026	1,500	1,500
2.25% Euro notes due 2028	887	920
2.70% notes due 2029	750	750
1.95% notes due 2030	1,000	1,000
0.75% Euro notes due 2032	591	614
5.70% notes due 2036	441	441
5.70% notes due 2037	462	462
5.375% notes due 2041	417	417
3.812% notes due 2047	445	445
2.80% notes due 2050	750	750
Industrial development bond obligations, floating rate maturing at various dates through 2037	22	22
6.625% debentures due 2028	201	201
9.065% debentures due 2033	51	51
Other (including capitalized leases and debt issuance costs), 8.1% weighted average interest rate maturing at various dates through 2025	197	266
	17,783	18,787
Less-current portion	(1,645)	(2,445)
	\$ 16,138	\$ 16,342

(Unaudited) (Dollars in tables in millions, except per share amounts)

On March 1, 2021, the Company repaid its 4.25% notes due 2021.

On March 31, 2021, the Company entered into a \$4.0 billion Amended and Restated Five Year Credit Agreement (the 5-Year Credit Agreement) and a \$1.5 billion 364-Day Credit Agreement (the 364-Day Credit Agreement). The 5-Year Credit Agreement amended and restated the previously reported \$4.0 billion amended and restated five-year credit agreement dated as of April 26, 2019. Commitments under the 5-Year Credit Agreement can be increased pursuant to the terms of the 5-Year Credit Agreement to an aggregate amount not to exceed \$4.5 billion. The 364-Day Credit Agreement replaced the \$1.5 billion 364-day credit agreement dated as of April 10, 2020, which was terminated in accordance with its terms effective March 31, 2021. Amounts borrowed under the 364-Day Credit Agreement are required to be repaid no later than March 30, 2022, unless (i) Honeywell elects to convert all then outstanding amounts into a term loan, upon which such amounts shall be repaid in full on March 30, 2023, or (ii) the 364-Day Credit Agreement is terminated earlier pursuant to its terms. The 5-Year Credit Agreement and the 364-Day Credit Agreement are maintained for general corporate purposes.

As of June 30, 2021, there were no outstanding borrowings under the 5-Year Credit Agreement or the 364-Day Credit Agreement.

NOTE 10. LEASES

The Company's operating and finance lease portfolio is described in Note 11 Leases of Notes to Consolidated Financial Statements in our 2020 Annual Report on Form 10-K.

Supplemental cash flow information related to leases was as follows:

oupplemental cash now information related to leases was as follows.		Six Months Ended June 30,				
		2021	2020			
Net right-of-use assets obtained in exchange for lease obligations:						
Operating leases	\$	243 \$	100			
Finance leases		8	17			
Supplemental balance sheet information related to leases was as follows:	lune	30, 2021 Dece	mber 31, 2020			
Operating leases	oune	30, 2021 Dece	11Del 31, 2020			
Other assets	\$	923 \$	773			
Accrued liabilities		186	187			
Other liabilities		815	641			
Total operating lease liabilities	\$	1,001 \$	828			
Financing leases						
Property, plant and equipment	\$	341 \$	357			
Accumulated depreciation		(186)	(180)			
Property, plant and equipment - net	\$	155 \$	177			
Current maturities of long-term debt		57	60			
Long-term debt		105	124			
Total financing lease liabilities	\$	162 \$	184			

(Unaudited) (Dollars in tables in millions, except per share amounts)

NOTE 11. DERIVATIVE INSTRUMENTS AND HEDGING TRANSACTIONS

Our credit, market, foreign currency and interest rate risk management policies are described in Note 12 Derivative Instruments and Hedging Transactions of Notes to Consolidated Financial Statements in our 2020 Annual Report on Form 10-K. All derivative assets are presented in Other current assets or Other assets. All derivative liabilities are presented in Accrued liabilities or Other liabilities.

The following table summarizes the notional amounts and fair values of the Company's outstanding derivatives by risk category and instrument type within the Consolidated Balance Sheet as of June 30, 2021, and December 31, 2020:

	Notional				Fair Val	lue Asset	_	Fair Value (Liability)			
	June 30,	2021	December 31, 2020	Jun	e 30, 2021	December 31, 2020	Jun	ne 30, 2021	Dece	ember 31, 2020	
Derivatives in Fair Value Hedging Relationships:											
Interest rate swap agreements	\$	3,150	\$ 3,950	\$	115	\$ 194	\$	_	\$	_	
Derivatives in Cash Flow Hedging Relationships:											
Foreign currency exchange contracts		411	488		18	65		_		(58)	
Derivatives in Net Investment Hedging Relationships:											
Foreign currency exchange contracts		772	806		63	45		_		(1)	
Cross currency swap agreements		1,200	1,200		_	_		(15)		(50)	
Total Derivatives Designated as Hedging Instruments		5,533	6,444		196	304		(15)		(109)	
Derivatives Not Designated as Hedging Instruments:											
Foreign currency exchange contracts	1	3,196	14,829		192	92		(193)		(91)	
Total Derivatives at Fair Value	\$ 1	8,729	\$ 21,273	\$	388	\$ 396	\$	(208)	\$	(200)	

In addition to the derivative instruments listed above, certain of the Company's foreign currency denominated debt instruments are designated as net investment hedges. The carrying value of those debt instruments designated as net investment hedges, which includes the adjustment for the foreign currency transaction gain or loss on those instruments, was \$4,252 million and \$4,414 million as of June 30, 2021, and December 31, 2020.

The following table sets forth the amounts recorded on the Consolidated Balance Sheet related to cumulative basis adjustments for fair value hedges:

	_	Carrying Amount of the Hedged Item				ing Adjustn	nent In	of Fair Value cluded in the Hedged Item
Line in the Consolidated Balance Sheet of Hedged Item		June 30, 2021		December 31, 2020	Jun	e 30, 2021	De	cember 31, 2020
Long-term debt	\$	3,265	\$	4,144	\$	115	\$	194

(Unaudited) (Dollars in tables in millions, except per share amounts)

The following tables summarize the location and impact to the Consolidated Statement of Operations related to derivative instruments:

	Three Months Ended June 30, 2021								
	Revenue	Cost of Products and Services Sold	SG&A	Other (Income) Expense	Interest and Other Financial Charges				
	\$ 8,808	\$ 6,003	\$ 1,207	\$ (366)	\$ 83				
Gain or (loss) on cash flow hedges:				, ,					
Foreign Currency Exchange Contracts:									
Amount reclassified from accumulated other comprehensive income into income	1	3	2	_	_				
Gain or (loss) on fair value hedges:									
Interest Rate Swap Agreements:									
Hedged items	_	_	_	_	(14)				
Derivatives designated as hedges	_	_	_	_	14				
Gain or (loss) on net investment hedges:									
Foreign Currency Exchange Contracts:									
Amount excluded from effectiveness testing recognized in earnings using an amortization approach	_	_	_	_	4				
Gain or (loss) on derivatives not designated as hedging instruments:									
Foreign currency exchange contracts	_	_	_	(71)	_				

(Unaudited) (Dollars in tables in millions, except per share amounts)

	Three Months Ended June 30, 2020								
	Revenue	Cost of Products and Services Sold	SG&A	Other (Income) Expense	Interest and Other Financial Charges				
:	\$ 7,477	\$ 5,276	\$ 1,183	\$ (291)	\$ 90				
Gain or (loss) on cash flow hedges:									
Foreign Currency Exchange Contracts:									
Amount reclassified from accumulated other comprehensive income into income	(1)	3	(3)	(42)	_				
Amount excluded from effectiveness testing recognized in earnings using an amortization approach	_	4	_	9	_				
Gain or (loss) on fair value hedges:									
Interest Rate Swap Agreements:									
Hedged items	_	_	_	_	(14)				
Derivatives designated as hedges	_	_	_	_	14				
Gain or (loss) on net investment hedges:									
Foreign Currency Exchange Contracts:									
Amount excluded from effectiveness testing recognized in earnings using an amortization approach	_	_	_	_	4				
Gain or (loss) on derivatives not designated as hedging instruments:									
Foreign currency exchange contracts	_	_	_	(217)	_				

	Six Months Ended June 30, 2021									
		Revenue	Cost of Products and Services Sold		SG&A	Other (Income) Expense	Interest and Other Financial Charges			
	\$	17,262	11,712	\$	2,443	(808)	\$ 173			
Gain or (loss) on cash flow hedges:										
Foreign currency exchange contracts:										
Amount reclassified from accumulated other comprehensive income into income		2	4		4	_	_			
Gain or (loss) on fair value hedges:										
Interest rate swap agreements:										
Hedged items		_	_		_	_	80			
Derivatives designated as hedges		_	_		_	_	(80)			
Gain or (loss) on net investment hedges:										
Foreign Currency Exchange Contracts:										
Amount excluded from effectiveness testing recognized in earnings using an amortization approach		_	_		_	_	8			
Gain or (loss) on derivatives not designated as hedging instruments:	3									
Foreign currency exchange contracts		_	_		_	(11)	_			

¹⁷ Honeywell International Inc.

(Unaudited) (Dollars in tables in millions, except per share amounts)

Six Months Ended June 30, 2020 Cost of Products and Services Sold Interest and Other Financial Charges Other (Income) Expense SG&A Revenue 2,421 \$ 15,940 10,810 \$ (608)163 Gain or (loss) on cash flow hedges: Foreign currency exchange contracts: Amount reclassified from accumulated other comprehensive income into income 30 (1) (3)(2)Amount excluded from effectiveness testing recognized in earnings using an amortization approach 8 17 Gain or (loss) on fair value hedges: Interest rate swap agreements: Hedged items (219)Derivatives designated as hedges 219 Gain or (loss) on net investment hedges: Foreign Currency Exchange Contracts: Amount excluded from effectiveness testing recognized in earnings using an amortization approach 9 Gain or (loss) on derivatives not designated as hedging instruments: Foreign currency exchange contracts 67

The following table summarizes the amounts of gain or (loss) on net investment hedges recognized in Accumulated other comprehensive income (loss):

	Three Month	Six Months Ended June 30,				
Derivatives Net Investment Hedging Relationships	2021	2020	2021	2020		
Euro-denominated long-term debt	\$ (15	\$ (62)	\$ 135	\$ 62		
Euro-denominated commercial paper	(3	(15)	27	55		
Cross currency swap	(16	7	28	(19)		
Foreign currency exchange contracts	14	(102)	12	(18)		

(Unaudited) (Dollars in tables in millions, except per share amounts)

NOTE 12. FAIR VALUE MEASUREMENTS

The accounting guidance for fair value measurements and disclosures establishes a three-level fair value hierarchy:

- · Level 1 Inputs are based on quoted prices in active markets for identical assets and liabilities.
- Level 2 Inputs are based on observable inputs other than quoted prices in active markets for identical or similar assets and liabilities.
- Level 3 One or more inputs are unobservable and significant.

Financial and nonfinancial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement.

The following table sets forth the Company's financial assets and liabilities accounted for at fair value on a recurring basis:

	June 30, 2021	December 31, 2020
Assets:		
Foreign currency exchange contracts	\$ 273	\$ 202
Available for sale investments	1,026	1,118
Interest rate swap agreements	115	194
Investments in equity securities	54	11
Liabilities:		
Foreign currency exchange contracts	\$ 193	\$ 150
Cross currency swap agreements	15	50

The foreign currency exchange contracts, interest rate swap agreements, and cross currency swap agreements are valued using broker quotations or market transactions in either the listed or over-the-counter markets. As such, these derivative instruments are classified within level 2. The Company also holds investments in commercial paper, certificates of deposits, and time deposits that are designated as available for sale, as well as investments in equity securities, which are valued using published prices based off observable market data. As such, these investments are classified within level 2.

The Company holds certain available for sale investments in U.S. government and corporate debt securities, as well as investments in equity securities, which are valued utilizing published prices based on quoted market pricing, which are classified within level 1.

The carrying value of cash and cash equivalents, trade accounts and notes receivables, payables, commercial paper, and short-term borrowings approximates fair value.

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The following table sets forth the Company's financial assets and liabilities that were not carried at fair value:

	June .	5U, ZL	JZ1	December 31, 2020				
(Carrying Value	Fair Value		Carrying Value	Fair Value			
\$	186	\$	178	\$	137	\$	132	
	584		584		_		_	
\$	17,783	\$	19,044	\$	18,787	\$	20,176	
	\$	Carrying Value \$ 186 584	Carrying Value \$ 186 \$ 584	Carrying Value Fair Value \$ 186 \$ 178 584 584	Carrying Value Fair Value \$ 186 \$ 178 \$ 584	Carrying Value Fair Value Carrying Value \$ 186 \$ 178 \$ 137 584 584 —	Carrying Value Fair Value Carrying Value \$ 186 \$ 178 \$ 137 \$ 584 —	

The Company determined the fair value of the long-term receivables by utilizing transactions in the listed markets for identical or similar assets. As such, the fair values of these receivables are considered level 2.

(Unaudited) (Dollars in tables in millions, except per share amounts)

The fair value of the long-term investment is based on the present value of the mandatory redemptions as reflected within Garrett Motion Inc.'s (Garrett) Series B Preferred Stock (Series B Preferred Stock) Certificate of Designation. The investment is designated as held to maturity and was initially recognized at fair value. The fair value of Garrett's Series B Preferred Stock was determined using observable market data and is considered level 2. Refer to Note 15 Commitments and Contingencies for further discussion of the Company's investment in Garrett's Series B Preferred Stock.

The Company determined the fair value of the long-term debt and related current maturities utilizing transactions in the listed markets for identical or similar liabilities. As such, the fair value of the long-term debt and related current maturities is considered level 2.

NOTE 13. EARNINGS PER SHARE

	 Three Months	Ende	ed June 30,	Six Months Ended June 30,			
Basic	2021		2020		2021		2020
Net income attributable to Honeywell	\$ 1,430	\$	1,081	\$	2,857	\$	2,662
Weighted average shares outstanding	693.8		702.3		695.0		705.9
Earnings per share of common stock - basic	\$ 2.06	\$	1.54	\$	4.11	\$	3.77

	Three Months Ended June 30,					Six Months Ended June 3			
Assuming Dilution		2021		2020		2021		2020	
Net income attributable to Honeywell	\$	1,430	\$	1,081	\$	2,857	\$	2,662	
Average Shares									
Weighted average shares outstanding		693.8		702.3		695.0		705.9	
Dilutive securities issuable - stock plans		8.7		5.8		8.5		6.7	
Total weighted average diluted shares outstanding		702.5		708.1		703.5		712.6	
Earnings per share of common stock - assuming dilution	\$	2.04	\$	1.53	\$	4.06	\$	3.74	

The diluted earnings per share calculations exclude the effect of stock options when the options' exercise price exceed the average market price of the common shares during the period. For the three and six months ended June 30, 2021, the weighted average number of stock options excluded from the computations were 1.9 million and 1.4 million, respectively. These stock options were outstanding at the end of each of the respective periods. For the three and six months ended June 30, 2020, the weighted average number of stock options excluded from the computations were 7.8 million and 6.1 million, respectively.

As of June 30, 2021 and 2020, total shares outstanding were 690.4 million and 701.8 million, respectively, and as of June 30, 2021 and 2020, total shares issued were 957.6 million.

(Unaudited)
(Dollars in tables in millions, except per share amounts)

NOTE 14. ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)

CHANGES IN ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) BY COMPONENT

	T.	Foreign Exchange ranslation djustment	Po	Pension and Other stretirement Benefits djustments	Changes in Fair Value of Available for Sale Investments	Changes in Fair Value of Cash Flow Hedges	Total
Balance at December 31, 2020	\$	(2,780)	\$	(601)	\$ 4	\$ _	\$ (3,377)
Other comprehensive income (loss) before reclassifications		345		_	(3)	15	357
Amounts reclassified from accumulated other comprehensive income		(3)		(43)	_	(9)	(55)
Net current period other comprehensive income (loss)		342		(43)	(3)	6	302
Balance at June 30, 2021	\$	(2,438)	\$	(644)	\$ 1	\$ 6	\$ (3,075)

	Foreign Exchange Franslation Adjustment	Pension and Other Postretirement Benefits Adjustments	Changes in Fair Value of Available for Sale Investments	Changes in Fair Value of Cash Flow Hedges	Total
Balance at December 31, 2019	\$ (2,566)	\$ (675)	\$ 	\$ 44	\$ (3,197)
Other comprehensive income (loss) before reclassifications	(148)	_	_	104	(44)
Amounts reclassified from accumulated other comprehensive income	(7)	(40)	_	(22)	(69)
Net current period other comprehensive income (loss)	(155)	(40)	_	82	(113)
Balance at June 30, 2020	\$ (2,721)	\$ (715)	\$ 	\$ 126	\$ (3,310)

NOTE 15. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Our environmental matters are described in Note 20 Commitments and Contingencies of Notes to Consolidated Financial Statements in our 2020 Annual Report on Form 10-K.

The following table summarizes information concerning our recorded liabilities for environmental costs:

Balance at December 31, 2020	\$ 660
Accruals for environmental matters deemed probable and reasonably estimable	83
Environmental liability payments	(112)
Other	1
Balance at June 30, 2021	\$ 632

(Unaudited) (Dollars in tables in millions, except per share amounts)

Environmental liabilities are included in the following balance sheet accounts:

	June 30, 2021	December 31, 2020
Accrued liabilities	\$ 225	\$ 225
Other liabilities	407	435
	\$ 632	\$ 660

The Company does not currently possess sufficient information to reasonably estimate the amounts of environmental liabilities to be recorded upon future completion of studies, litigation or settlements, and neither the timing nor the amount of the ultimate costs associated with environmental matters can be determined although they could be material to our consolidated results of operations and operating cash flows in the periods recognized or paid. However, considering our past experience and existing reserves, the Company does not expect that environmental matters will have a material adverse effect on its consolidated financial position.

In conjunction with the Resideo Technologies, Inc. (Resideo) spin-off, the Company entered into an indemnification and reimbursement agreement with a Resideo subsidiary, pursuant to which Resideo's subsidiary has an ongoing obligation to make cash payments to Honeywell in amounts equal to 90% of Honeywell's annual net spending for environmental matters at certain sites as defined in the agreement. The amount payable to Honeywell in any given year is subject to a cap of \$140 million, and the obligation will continue until the earlier of December 31, 2043, or December 31, of the third consecutive year during which the annual payment obligation is less than \$25 million.

Reimbursements associated with this agreement are collected from Resideo quarterly and were \$35 million and \$70 million in the three and six months ended June 30, 2021, and offset operating cash outflows incurred by the Company. As the Company incurs costs for environmental matters deemed probable and reasonably estimable related to the sites covered by the indemnification and reimbursement agreement, a corresponding receivable from Resideo for 90% of such costs is also recorded. This receivable amount recorded in the six months ended June 30, 2021, was \$72 million. As of June 30, 2021, Other current assets and Other assets included \$140 million and \$453 million, respectively, for the short-term and long-term portion of the receivable amount due from Resideo under the indemnification and reimbursement agreement.

ASBESTOS MATTERS

Honeywell is named in asbestos-related personal injury claims related to North American Refractories Company (NARCO), which was sold in 1986, and the Bendix Friction Materials (Bendix) business, which was sold in 2014.

The following tables summarize information concerning NARCO and Bendix asbestos-related balances:

ASBESTOS-RELATED LIABILITIES

	Bendix	NARCO	Total
December 31, 2020	\$ 1,441	\$ 779	\$ 2,220
Accrual for update to estimated liability	24	14	38
Asbestos-related liability payments	(71)	(68)	(139)
June 30, 2021	\$ 1,394	\$ 725	\$ 2,119

INSURANCE RECOVERIES FOR ASBESTOS-RELATED LIABILITIES

	Bendix	 NARCO	Total
December 31, 2020	\$ 148	\$ 254	\$ 402
Probable insurance recoveries related to estimated liability	_	_	_
Insurance receipts for asbestos-related liabilities	(8)	(17)	(25)
Insurance receivables settlements		 <u> </u>	<u> </u>
June 30, 2021	\$ 140	\$ 237	\$ 377

(Unaudited)
(Dollars in tables in millions, except per share amounts)

NARCO and Bendix asbestos-related balances are included in the following balance sheet accounts:

	June 30, 2021	D	ecember 31, 2020
Other current assets	\$ 35	\$	36
Insurance recoveries for asbestos-related liabilities	 342		366
	\$ 377	\$	402
Accrued liabilities	\$ 300	\$	300
Asbestos-related liabilities	1,819		1,920
	\$ 2,119	\$	2,220

NARCO Products – NARCO manufactured high-grade, heat-resistant, refractory products for various industries. Honeywell's predecessor, Allied Corporation, owned NARCO from 1979 to 1986. Allied Corporation sold the NARCO business in 1986 and entered into a cross-indemnity agreement which included an obligation to indemnify the purchaser for asbestos claims. Such claims arise primarily from alleged occupational exposure to asbestos-containing refractory brick and mortar for high-temperature applications. NARCO ceased manufacturing these products in 1980 and ultimately filed for bankruptcy in January 2002, at which point in time all then current and future NARCO asbestos claims were stayed against both NARCO and Honeywell pending the reorganization of NARCO. The Company established its initial liability for NARCO asbestos claims in 2002.

NARCO emerged from bankruptcy in April 2013, at which time a federally authorized 524(g) trust was established to evaluate and resolve all existing NARCO asbestos claims (the Trust). Both Honeywell and NARCO are protected by a permanent channeling injunction barring all present and future individual actions in state or federal courts and requiring all asbestos-related claims based on exposure to NARCO asbestos-containing products to be made against the Trust. The NARCO Trust Agreement (TA) and the NARCO Trust Distribution Procedures (TDP) are the principal documents setting forth the structure of the Trust, establishing Honeywell's evergreen funding obligations and the material operating rules for the Trust.

Per the TA, the Trust is eligible to receive cash dividends from Harbison-Walker International Inc. (HWI), the reorganized and renamed entity that emerged, fully operational, from the NARCO bankruptcy. The cash dividends are required to be used to pay claims which qualify for payment under the TDP (Annual Contribution Claims) until those funds are exhausted, at which point Honeywell's funding obligation is triggered. Honeywell's funding obligation, together with any HWI dividends used to pay claims, is subject to an annual cap of \$145 million. In July 2021, HWI paid a dividend of \$47 million to the NARCO Trust. The Company is also required to fund amounts owed pursuant to settlement agreements reached during the pendency of the NARCO bankruptcy proceedings that provide for the right to submit claims to the Trust subject to qualification under the terms of the settlement agreements and TDP (Pre-Established Unliquidated Claims), as well as fund the annual operating costs of the Trust.

The operating rules per the TDP include Honeywell's audit rights and the criteria claimants must meet for a claim to be considered valid and paid, which include adequate medical evidence of the claimant's asbestos-related condition and credible evidence of exposure to a specific NARCO asbestos-containing product. Once operational in 2014, the Trust began to receive, process and pay claims, at which point the Company began to assert its audit rights to review and monitor the claims processor's adherence to the established requirements of the TDP. While doing so, the Company identified several issues with the way the Trust was adhering to the TDP and the Company continues to identify and dispute these matters as further claims are processed. Although the Company is attempting to resolve instances where it believes the Trust is not processing claims in accordance with the established TDP, the Company reserves the right to seek judicial intervention should it fail to resolve the disputed issues.

Due to the bankruptcy filing in 2002, claimants were not permitted to file additional claims until the Trust became operative in 2014. As a consequence, there was a large backlog of claims that were filed with the Trust upon becoming operative through December 31, 2017, the date by which these claims had to be filed or else be barred by the statute of limitations (subject to tolling exceptions in the TDP). Therefore, the claims filing rate did not start to normalize until 2018 and thereafter. As a result, between 2002 and 2018, the Company lacked a history of sufficiently reliable claims data to derive a reasonable estimate of its NARCO asbestos-related liability, and the Company continued to update its original estimate, as appropriate, using all available information.

(Unaudited)

(Dollars in tables in millions, except per share amounts)

In 2020, with three years of sufficiently reliable claims data, the Company updated its estimate of the NARCO asbestos-related liability utilizing claims data from January 1, 2018 through December 31, 2020. The Company utilized an asbestos liability valuation specialist to support our preparation of the NARCO asbestos-related liability estimates. Our estimates, which involve significant management judgment, include consideration of multiple scenarios, including a scenario adjusting for the impact of the COVID-19 pandemic on the Trust's ability to process claims during 2020. The estimate for the resolution of asserted Annual Contribution Claims and Pre-Established Unliquidated Claims uses average payment values for the relevant historical period. For unasserted claims, the estimate is based on historic and anticipated claims filing experience and payment rates, disease classifications and type of claim, and average payment values by the Trust for the relevant historical period. The Company's estimate also includes all years of epidemiological disease projection through 2059.

The NARCO asbestos-related liability reflects an estimate for the resolution of Annual Contribution Claims and Pre-Established Unliquidated Claims filed with the Trust, as well as for unasserted Annual Contribution Claims and Pre-Established Unliquidated Claims. The NARCO asbestos liability excludes the annual operating expenses of the Trust which are expensed as they are incurred.

The Company's NARCO-related insurance receivable reflects coverage which reimburses Honeywell for portions of NARCO-related claims and defense costs. This coverage is provided by a large number of insurance policies written by dozens of insurance companies in both the domestic insurance market and the London excess market. Honeywell's NARCO-related insurance receivable is an estimate of the probable amount of insurance that is recoverable for asbestos claims. Most of our insurance carriers remain solvent. However, select individual insurance carriers are now insolvent, which we have considered in our analysis of probable recoveries. Our judgments related to our insurance carriers and insurance coverages are reasonable and consistent with Honeywell's historical dealings and Honeywell's knowledge of any pertinent solvency issues surrounding insurers.

Bendix Products - Bendix manufactured automotive brake linings that contained chrysotile asbestos in an encapsulated form. Claimants consist largely of individuals who allege exposure to asbestos from brakes from either performing or being in the vicinity of individuals who performed brake replacements. The following tables present information regarding Bendix-related asbestos claims activity:

	Six Months Ended June 30,	Years E Decemb	
Claims Activity	2021	2020	2019
Claims unresolved at the beginning of period	6,242	6,480	6,209
Claims filed	1,205	2,233	2,659
Claims resolved	(921)	(2,471)	(2,388)
Claims unresolved at the end of period	6,526	6,242	6,480
	June 30,	Decemb	er 31,
Disease Distribution of Unresolved Claims	2021	2020	2019
Mesothelioma and other cancer claims	3,735	3,422	3,399
Nonmalignant claims	2,791	2,820	3,081
Total claims	6,526	6,242	6,480

Honeywell has experienced average resolution values per claim excluding legal costs as follows:

			rear	SDI	aeu Decemi	er s	ı,	
	_	2020	2019		2018		2017	2016
				(in w	hole dollars	;)		
Malignant claims	\$	61,500	\$ 50,200	\$	55,300	\$	56,000	\$ 44,000
Nonmalignant claims	\$	550	\$ 3,900	\$	4,700	\$	2,800	\$ 4,485

Veers Ended December 21

It is not possible to predict whether resolution values for Bendix-related asbestos claims will increase, decrease or stabilize in the future.

(Unaudited)
(Dollars in tables in millions, except per share amounts)

The Consolidated Financial Statements reflect an estimated liability for resolution of asserted (claims filed as of the financial statement date) and unasserted Bendix-related asbestos claims, which exclude the Company's ongoing legal fees to defend such asbestos claims which will continue to be expensed as they are incurred.

The Company reflects the inclusion of all years of epidemiological disease projection through 2059 when estimating the liability for unasserted Bendix-related asbestos claims. Such liability for unasserted Bendix-related asbestos claims is based on historic and anticipated claims filing experience and dismissal rates, disease classifications, and resolution values in the tort system for the previous five years. The Company has valued Bendix asserted and unasserted claims using average resolution values for the previous five years. The Company updates the resolution values used to estimate the cost of Bendix asserted and unasserted claims during the fourth quarter each year.

The Company's insurance receivable corresponding to the liability for settlement of asserted and unasserted Bendix asbestos claims reflects coverage which is provided by a large number of insurance policies written by dozens of insurance companies in both the domestic insurance market and the London excess market. Based on our ongoing analysis of the probable insurance recovery, insurance receivables are recorded in the financial statements simultaneous with the recording of the estimated liability for the underlying asbestos claims. This determination is based on our analysis of the underlying insurance policies, our historical experience with our insurers, our ongoing review of the solvency of our insurers, judicial determinations relevant to our insurance programs, and our consideration of the impacts of any settlements reached with our insurers.

On October 31, 2018, David Kanefsky, a Honeywell shareholder, filed a putative class action complaint in the U.S. District Court for the District of New Jersey alleging violations of the Securities Exchange Act of 1934 and Rule 10b-5 related to the prior accounting for Bendix asbestos claims. An Amended Complaint was filed on December 30, 2019, and on February 7, 2020, we filed a Motion to Dismiss. On May 18, 2020, the court denied our Motion to Dismiss. We believe the claims have no merit.

GARRETT LITIGATION AND BANKRUPTCY PROCEEDINGS

In conjunction with the Garrett spin-off, the Company entered into a binding indemnification and reimbursement agreement (Garrett Indemnity) and a binding tax matters agreement (Tax Matters Agreement) with Garrett and a Garrett subsidiary. On December 2, 2019, Garrett and Garrett ASASCO Inc. filed a Summons with Notice and commenced a lawsuit in the Commercial Division of the Supreme Court of the State of New York, County of New York (the State Court), seeking to invalidate the Garrett Indemnity. Garrett sought damages and a declaratory judgment based on various claims set forth in the Summons with Notice. On July 17, 2020, the Company received a notice from Garrett asserting that the Company had caused material breaches of the Tax Matters Agreement and that the Tax Matters Agreement was unenforceable.

On September 20, 2020, Garrett and 36 of its affiliates filed voluntary petitions for relief under Chapter 11 of the United States Bankruptcy Code in the United States Bankruptcy Court for the Southern District of New York (the Bankruptcy Court). On September 24, 2020, Garrett moved the existing State Court litigation against Honeywell to the Bankruptcy Court. On April 26, 2021, the Bankruptcy Court confirmed Garrett's amended Chapter 11 plan of reorganization (the Confirmed Plan), and on April 30, 2021 (the Effective Date), Garrett emerged from bankruptcy. On the Effective Date, and in accordance with the Confirmed Plan, (i) the Company received from Garrett an initial payment of \$375 million and 834.8 million shares of Garrett's Series B Preferred Stock in full and final satisfaction of the Garrett Indemnity and Tax Matters Agreement, (ii) the Garrett Indemnity and Tax Matters Agreement, and (iv) all pending litigation between the Company and Garrett in connection with those agreements was resolved.

The Series B Preferred Stock Certificate of Designation provides for mandatory redemptions by Garrett of \$35 million in 2022 and \$100 million per year from 2023 to 2030 (inclusive) at the anniversary of the Effective Date, unless (i) Garrett's consolidated EBITDA as of the end of the most recently completed fiscal year is less than \$425 million, or (ii) Garrett does not have sufficient funds available to pay the redemption, at which point the redemption amounts past due will accrue interest. The Series B Preferred Stock Certificate of Designation also includes rights which allow (a) the Company to put the Series B Preferred Stock to Garrett if certain EBITDA conditions are met, and (b) Garrett to call the Series B Preferred Stock in whole or in part if certain EBITDA conditions are met.

(Unaudited) (Dollars in tables in millions, except per share amounts)

We recorded the Series B Preferred Stock at fair value at the Effective Date. We believe the present value of the mandatory redemptions is an appropriate basis for determining the fair value of the Series B Preferred Stock. Our present value reflects amortized cost determined by the present value of the mandatory redemptions discounted at 7.25%, which is the rate reflected in the Series B Preferred Stock Certificate of Designation. The discount amount will accrete into interest income over the mandatory redemption period. In addition to the Series B Preferred Stock, the Company subscribed for 4.2 million shares of Garrett's Series A Preferred Stock (Series A Preferred Stock), which are convertible into Garrett's Common Stock if certain conditions are met. Prior to and following Garrett's emergence from bankruptcy, the Company also held 2.9 million shares of Garrett's Common Stock. As of June 30, 2021, Short-term investments included \$35 million and Investments and long-term receivables included \$604 million, respectively, for the short-term and long-term portion of the Company's investment in Garrett's Series B Preferred Stock, Series A Preferred Stock and Common Stock investments.

The Garrett matter and bankruptcy proceedings are described in further detail in Note 20 Commitments and Contingencies of Notes to Consolidated Financial Statements in our 2020 Annual Report on Form 10-K.

OTHER MATTERS

The Company is subject to a number of other lawsuits, investigations and disputes (some of which involve substantial amounts claimed) arising out of the conduct of our business, including matters relating to commercial transactions, government contracts, product liability, prior acquisitions and divestitures, employee benefit plans, intellectual property, and environmental, health and safety matters (including the matter described below). We recognize a liability for any contingency that is probable of occurrence and reasonably estimable. We continually assess the likelihood of adverse judgments or outcomes in such matters, as well as potential ranges of possible losses (taking into consideration any insurance recoveries), based on a careful analysis of each matter with the assistance of outside legal counsel and, if applicable, other experts.

Given the uncertainty inherent in litigation and investigations, we do not believe it is possible to develop estimates of reasonably possible losses in excess of current accruals for such matters. Considering our past experience and existing accruals, we do not expect the outcome of such matters, either individually or in the aggregate, to have a material adverse effect on our consolidated financial position. Because most contingencies are resolved over long periods of time, potential liabilities are subject to change due to new developments, changes in settlement strategy or the impact of evidentiary requirements, which could cause us to pay damage awards or settlements (or become subject to equitable remedies) that could have a material adverse effect on our consolidated results of operations or operating cash flows in the periods recognized or paid.

Petrobras and Unaoil – We have been cooperating with certain investigations by the U.S. Department of Justice (DOJ), the Securities and Exchange Commission (SEC) and the Brazilian authorities relating to our use of third parties who previously worked for our UOP business in Brazil in relation to Petróleo Brasileiro S.A. (Petrobras). The investigations are focused on compliance with the U.S. Foreign Corrupt Practices Act and similar Brazilian laws, and involve, among other things, document production and interviews with former and current management and employees. The DOJ and the SEC are also examining a matter involving a foreign subsidiary's prior engagement of Unaoil S.A.M. in Algeria. We have begun discussions with the authorities with respect to a potential resolution of these matters. As the discussions are ongoing, there can be no assurance as to whether we will reach a resolution with such authorities or as to the potential timing, terms, or collateral consequences of any such resolution. As a result, we cannot predict the outcome of these matters, the potential impact on the Company, or a reasonable estimate of losses or range of losses at this time.

(Unaudited) (Dollars in tables in millions, except per share amounts)

NOTE 16. PENSION BENEFITS

Net periodic pension benefit costs for the Company's significant defined benefit plans include the following components:

		U.S. Plans	
_	_		

	 Three Months	d June 30,	Six Months Ended June 30,				
	2021		2020		2021		2020
Service cost	\$ 27	\$	24	\$	53	\$	49
Interest cost	76		115		153		230
Expected return on plan assets	(305)		(283)		(610)		(567)
Amortization of prior service (credit)	(11)		(10)		(22)		(21)
	\$ (213)	\$	(154)	\$	(426)	\$	(309)

Non-U.S. Plans

	Three Month	ded June 30,	Six Months Ended June 30,				
	2021		2020		2021		2020
Service cost	\$ 6	\$	5	\$	13	\$	11
Interest cost	21		26		40		52
Expected return on plan assets	(89)	(81)		(176)		(165)
Amortization of prior service (credit)	_		<u> </u>		_		_
	\$ (62) \$	(50)	\$	(123)	\$	(102)

NOTE 17. OTHER (INCOME) EXPENSE

	Three Months Ended June 30,			Six Months Ended June 30,				
		2021		2020		2021		2020
Interest income	\$	(23)	\$	(22)	\$	(42)	\$	(66)
Pension ongoing income – non-service		(309)		(236)		(619)		(473)
Other postretirement income – non-service		(18)		(14)		(35)		(27)
Equity income of affiliated companies		(18)		(15)		(32)		(27)
(Gain) loss on sale of non-strategic businesses and assets		1		_		(89)		_
Foreign exchange		13		(3)		18		(15)
Other (net)		(12)		(1)		(9)		_
	\$	(366)	\$	(291)	\$	(808)	\$	(608)

NOTE 18. SEGMENT FINANCIAL DATA

Honeywell globally manages its business operations through four reportable operating segments. Segment information is consistent with how management reviews the businesses, makes investing and resource allocation decisions and assesses operating performance.

Honeywell's senior management evaluates segment performance based on segment profit. Each segment's profit is measured as segment income (loss) before taxes excluding general corporate unallocated expense, interest and other financial charges, stock compensation expense, pension and other postretirement income (expense), repositioning and other charges, and other items within Other (income) expense.

(Unaudited)
(Dollars in tables in millions, except per share amounts)

	Three Months Ended June 30,			Six Months Ended June 30,			June 30,	
		2021		2020	2021			2020
Net sales								
Aerospace								
Products	\$	1,571	\$	1,633	\$ 3,08	6	\$	3,712
Services		1,195		910	2,31	2		2,192
Total		2,766		2,543	5,39	8		5,904
Honeywell Building Technologies								
Products		1,042		865	2,05	1		1,835
Services		365		312	71	4		623
Total		1,407		1,177	2,76	55		2,458
Performance Materials and Technologies								
Products		2,055		1,793	3,92	4		3,707
Services		497		425	97	<u>'4</u>		908
Total		2,552		2,218	4,89	8		4,615
Safety and Productivity Solutions								
Products		1,971		1,452	3,98	7		2,794
Services		112		87	21	4		169
Total		2,083		1,539	4,20)1		2,963
	\$	8,808	\$	7,477	\$ 17,26	2	\$	15,940
Segment profit								
Aerospace	\$	710	\$	528	\$ 1,47	2	\$	1,465
Honeywell Building Technologies		315		250	62	20		512
Performance Materials and Technologies		530		419	96			931
Safety and Productivity Solutions		292		213	59	-		391
Corporate		(54)		(25)		3)		(66)
Total segment profit		1,793		1,385	3,56	8		3,233
Interest and other financial charges		(83)		(90)	(17	'3)		(163)
Stock compensation expense(a)		(39)		(34)	(11	6)		(78)
Pension ongoing income ^(b)		272		198	54	8		396
Other postretirement income ^(b)		18		14	-	5		27
Repositioning and other charges(c)		(101)		(280)	(24			(342)
Other ^(d)		21		26	12	_		81
Income before taxes	\$	1,881	\$	1,219	\$ 3,74	2	\$	3,154

Amounts included in Selling, general and administrative expenses.

Amounts included in Cost of products and services sold and Selling, general and administrative expenses (service cost component) and Other (income) expense (non-service cost component).

Amounts included in Cost of products and services sold, Selling, general and administrative expenses, and Other (income) expense.

Amounts include the other components of Other (income) expense not included within other categories in this reconciliation. Equity income of affiliated companies is included in segment profit. (c) (d)

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

(Dollars in tables and graphs in millions)

The following Management Discussion and Analysis is intended to help the reader understand the results of operations and financial condition of Honeywell International Inc. and its consolidated subsidiaries (Honeywell or the Company) for the three and six months ended June 30, 2021. The financial information as of June 30, 2021, should be read in conjunction with the Consolidated Financial Statements for the year ended December 31, 2020, contained in our 2020 Annual Report on Form 10-K. See Note 3 Acquisitions and Divestitures of Notes to Consolidated Financial Statements for a discussion of acquisition and divestiture activity during the six months ended June 30, 2021.

COVID-19 UPDATE

Our business faced significant disruptions due to the COVID-19 pandemic in 2020 and the resulting global recession, causing a slow-down in demand for many of our products and services. Although many jurisdictions worldwide authorized the use of vaccines as a method to limit and control infections, new variants of the virus continue to emerge. We remain cautious as many factors remain unpredictable. We actively monitor and respond to the changing conditions created by the pandemic, with focus on prioritizing the health and safety of our employees, dedicating resources to support our communities, and innovating to address our customers' needs. We continue to monitor COVID-19 infection rates globally and respond to the risk of new surges in COVID-19 infections. See section titled Risk Factors in our 2020 Annual Report on Form 10-K for discussion of risks associated with the COVID-19 pandemic. A discussion of the impact of COVID-19 can also be found in the Results of Operations section of this Management Discussion and Analysis.

RESULTS OF OPERATIONS

Consolidated Financial Results

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Net Sales by Segment

ment		
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Segment Profit by Segment

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CONSOLIDATED OPERATING RESULTS

Net Sales

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The change in net sales was attributable to the following:

	Q2 2021 vs. Q2 2020	Year to Date 2021 vs. 2020
Volume	12 %	4 %
Price	3 %	2 %
Foreign Currency Translation	3 %	2 %
	18 %	8 %

Q2 2021 compared to Q2 2020

Net sales increased due to the following:

- Higher sales volumes due to an increase in demand for certain products and services as the global economy showed signs of recovery from the COVID-19 pandemic,
- The favorable impact of foreign currency translation, driven by the weakening of the U.S. Dollar against the currencies of the majority of our international markets, primarily the Euro, Canadian Dollar, Chinese Renminbi, British Pound, and Australian Dollar, and
- Favorable pricing.

YTD 2021 compared to YTD 2020

Net sales increased due to the following:

- Higher sales volumes due to an increase in demand for certain products and services as the global economy showed signs of recovery from the COVID-19 pandemic,
- The favorable impact of foreign currency translation, driven by the weakening of the U.S. Dollar against the currencies of the majority of our international markets, primarily the Euro, Chinese Renminbi, British Pound, Canadian Dollar, and Australian Dollar, and
- Favorable pricing,
- Partially offset by lower sales volumes in Aerospace due to weakness in global travel and lower flight hours due to the COVID-19 pandemic.

Cost of Products and Services Sold

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Q2 2021 compared to Q2 2020

Cost of products and services sold increased due to the following:

- Higher direct and indirect material costs of approximately \$690 million and higher labor costs of approximately \$90 million driven by higher volumes due to an increase in demand in certain of our products and services and the unfavorable impact of foreign currency translation,
- Partially offset by lower repositioning and other charges of approximately \$90 million.

YTD 2021 compared to YTD 2020

Cost of products and services sold increased due to the following:

Higher direct and indirect material costs of approximately \$860 million driven by higher volumes due to an increase in demand in certain of our
products and services and the unfavorable impact of foreign currency translation.

Gross Margin

hon-20210630_g12.jpg	hon-20210630_g13.jpg	hon-20210630_g14.jpg

Q2 2021 compared to Q2 2020

Gross margin and Gross margin as a percentage of net sales increased due to the following:

 Higher gross margins due to an increase in demand for certain products and services as the global economy showed signs of recovery from the COVID-19 pandemic,

- · Lower repositioning and other charges of approximately \$90 million, and
- · Favorable pricing,
- Partially offset by a larger portion of our sales being driven by our Safety and Productivity Solutions segment.

YTD 2021 compared to YTD 2020

Gross margin and Gross margin as a percentage of net sales increased due to the following:

- Higher gross margins due to an increase in demand for certain products and services as the global economy showed signs of recovery from the COVID-19 pandemic, and
- Favorable pricing,
- Partially offset by a larger portion of our sales being driven by our Safety and Productivity Solutions segment.

Selling, General and Administrative Expenses

hon-20210630_g15.jpg	l0630_g15.jpg hon-20210630_g16.jpg hon-20210630_g17.jpg									

Q2 2021 compared to Q2 2020

Selling, general and administrative expenses and Selling, general and administrative expenses as a percentage of net sales changed due to the following:

- · Cost savings from repositioning actions resulted in lower expenses,
- · Partially offset by higher expenses due to increased sales volumes and the unfavorable impact of foreign currency translation.

YTD 2021 compared to YTD 2020

Selling, general and administrative expenses and Selling, general and administrative expenses as a percentage of net sales changed due to the following:

- · Cost savings from repositioning actions resulted in lower expenses,
- Partially offset by higher expenses due to increased sales volumes and the unfavorable impact of foreign currency translation.

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Other (Income) Expense

	T	hree Months	ed June 30,	Six Months Ended June 30					
	2021 2020 2021			2021 2020				2020	
Other (income) expense	\$	(366)	\$	(291)	\$	(808)	\$	(608)	

Q2 2021 compared to Q2 2020

Other income increased due to the following:

- · Higher pension income,
- Partially offset by foreign exchange expense.

YTD 2021 compared to YTD 2020

Other income increased due to the following:

- · Higher pension income and gain on sale of the retail footwear business,
- Partially offset by foreign exchange expense and lower interest income.

Tax Expense

	hon-20210630_g19.jpg	hon-20210630_g20.jpg
hon-20210630_g18.jpg		

Q2 2021 compared to Q2 2020

The effective tax rate increased due to the absence of tax benefits realized in the prior year as a result of the favorable resolution of a foreign tax matter related to the spin-off transactions partially offset by increased tax benefits for employee share-based compensation and the resolution of certain foreign tax matters in the current year.

The effective tax rate for the three months ended June 30, 2021, was higher than the U.S. federal statutory rate of 21% primarily due to incremental tax reserves and state taxes, partially offset by tax benefits for employee share-based compensation and the resolution of certain foreign tax matters.

The effective tax rate for the three months ended June 30, 2020, was lower than the U.S. federal statutory rate of 21% primarily from foreign earnings taxed at lower foreign tax rates and the favorable resolution of a foreign tax matter related to the spin-off transactions, partially offset by incremental tax reserves and state taxes.

YTD 2021 compared to YTD 2020

The effective tax rate increased due to the absence of tax benefits realized in the prior year as a result of the favorable resolution of a foreign tax matter related to the spin-off transactions, tax law changes in India and the resolution of certain U.S. tax matters, partially offset by increased tax benefits for employee share-based compensation and the resolution of certain foreign tax matters in the current year.

The effective tax rate for the six months ended June 30, 2021, was higher than the U.S. federal statutory rate of 21% primarily due to incremental tax reserves and state taxes, partially offset by tax benefits for employee share-based compensation and the resolution of certain foreign tax matters.

The effective tax rate for the six months ended June 30, 2020, was lower than the U.S. federal statutory rate of 21% primarily from foreign earnings taxed at lower foreign tax rates, the favorable resolution of a foreign tax matter related to the spin-off transactions, tax law changes in India and the resolution of certain U.S. tax matters, partially offset by incremental tax reserves and state taxes.

Net Income Attributable to Honeywell

hon-20210630_g21.jpg	hon-20210630_g22.jpg	hon-20210630_g23.jpg	

Q2 2021 compared to Q2 2020

Earnings per share of common stock-assuming dilution increased, driven by the following:

- · Higher segment profit,
- · Lower repositioning and other charges, and
- · Higher pension income,
- Partially offset by higher income taxes.

YTD 2021 compared to YTD 2020

Earnings per share of common stock-assuming dilution increased, driven by the following:

- · Higher segment profit,
- Higher pension income,
- Lower repositioning and other charges, and
- · Favorable impact of lower share count,
- · Partially offset by higher income taxes.

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REVIEW OF BUSINESS SEGMENTS

We globally manage our business operations through four segments: Aerospace, Honeywell Building Technologies, Performance Materials and Technologies, and Safety and Productivity Solutions.

AEROSPACE

NET SALES

hon-20210630_g24.jpg	hon-20210630_g25.jpg	hon-20210630_g26.jpg

	 Three Months Ended June 30,					Six Months Ended June 30,					
	2021		2020	% Change		2021		2020	% Change		
Net sales	\$ 2,766	\$	2,543	9 %	\$	5,398	\$	5,904	(9) %		
Cost of products and services sold	1,846		1,795			3,502		3,994			
Selling, general and administrative and other expenses	 210		220			424		445			
Segment profit	\$ 710	\$	528	34 %	\$	1,472	\$	1,465	— %		

		2021 vs.	2020		
		ths Ended : 30,	Six Months Ended June 30,		
Factors Contributing to Year-Over-Year Change	Sales	Segment Profit	Sales	Segment Profit	
Organic ⁽¹⁾	7 %	33 %	(9)%	— %	
Foreign currency translation	1 %	1 %	— %	— %	
Acquisitions, divestitures and other, net	1 %	<u> </u>	<u> </u>	— %	
Total % change	9 %	34 %	(9)%	— %	

⁽¹⁾ Organic sales % change is defined as the change in net sales, excluding the impact on sales fromforeign currency translation and acquisitions, net of divestitures, for the first 12 months following the transaction date. We believe this measure is useful to investors and management in understanding our ongoing operations and in analysis of ongoing operating trends.

Q2 2021 compared to Q2 2020

Sales increased due to higher sales volumes as domestic travel and flight hours began to show signs of recovery from the COVID-19 pandemic, in addition to the favorable impact of pricing and foreign currency translation. Sales of our aftermarket products and services increased, while demand from commercial OEMs and domestic and international defense decreased.

- Commercial Aviation Original Equipment sales decreased 2% (decreased 3% organic) due to lower demand from air transport, partially offset by increases in regional and business aviation.
- Commercial Aviation Aftermarket sales increased 54% (increased 53% organic) due to higher demand in air transport and regional and business aviation.
- Defense and Space sales decreased 8% (decreased 10% organic) driven by lower demand in U.S. and international defense.

Cost of products and services sold increased due to higher sales volumes, partially offset by higher productivity.

Segment profit increased due to higher sales volumes of aftermarket products, increased productivity, and favorable pricing.

YTD 2021 compared to YTD 2020

Sales decreased due to weakness in global travel and lower flight hours due to the COVID-19 pandemic, resulting in lower demand for our products and services from commercial OEMs and aftermarket customers, and as demand from domestic and international defense spend decreased.

- Commercial Aviation Original Equipment sales decreased 23% (decreased 23% organic) due to lower demand from air transport and regional and business aviation.
- Commercial Aviation Aftermarket sales decreased 6% (decreased 6% organic) due to lower demand in air transport, partially offset by higher demand in regional and business aviation.
- Defense and Space sales decreased 5% (decreased 6% organic) driven by lower demand in U.S and international defense.

Cost of products and services sold decreased due to lower sales volumes and higher productivity.

Segment profit was flat due to favorable pricing and higher productivity, offset by lower sales volumes.

HONEYWELL BUILDING TECHNOLOGIES

NET SALES

hon-20210630_g27.jpg	hon-20210630_g28.jpg	hon-20210630_g29.jpg

	Three Months Ended June 30,				Six Months Ended June 30,					
	2021		2020	% Change			2021		2020	% Change
Net sales	\$ 1,407	\$	1,177	20	%	\$	2,765	\$	2,458	12 %
Cost of products and services sold	822		699				1,611		1,453	
Selling, general and administrative and other expenses	270		228				534		493	
Segment profit	\$ 315	\$	250	26	%	\$	620	\$	512	21 %

	2021 vs. 2020												
		ths Ended : 30,	Six Months Ended June 30,										
Factors Contributing to Year-Over-Year Change	Sales	Segment Profit	Sales	Segment Profit									
Organic	13 %	20 %	7 %	15 %									
Foreign currency translation	7 %	8 %	5 %	7 %									
Acquisitions, divestitures and other, net	—%	(2) %	<u> </u>	(1) %									
Total % change	20 %	26 %	12 %	21 %									

Q2 2021 compared to Q2 2020

Sales increased due to higher sales volumes and the favorable impact of foreign currency translation. Customer demand increased as the global economy began to show signs of recovery.

- Sales in Products increased 26% (increased 20% organic) due to higher sales volumes, an increase in pricing, and the favorable impact of foreign currency translation.
- Sales in Building Solutions increased 11% (increased 5% organic) due to the favorable impact of foreign currency translation, higher sales volumes, and an increase in pricing.

Cost of products and services sold increased primarily due to higher sales volumes and the unfavorable impact of foreign currency translation, partially offset by higher productivity.

Segment profit increased primarily due to higher sales volumes and the favorable impact of foreign currency translation.

YTD 2021 compared to YTD 2020

Sales increased due to higher sales volumes and the favorable impact of foreign currency translation. Customer demand increased as the global economy began to show signs of recovery.

- Sales in Products increased 16% (increased 11% organic) due to higher sales volumes, favorable pricing, and the favorable impact of foreign currency translation.
- Sales in Building Solutions increased 7% (increased 2% organic) due to the favorable impact of foreign currency translation, higher sales volumes, and favorable pricing.

Cost of products and services sold increased primarily due to higher sales volumes and the unfavorable impact of foreign currency translation, partially offset by higher productivity.

Segment profit increased primarily due to favorable pricing, the favorable impact of foreign currency translation, and higher sales volumes.

PERFORMANCE MATERIALS AND TECHNOLOGIES

NET SALES

hon-20210630_g31.jpg	hon-20210630_g32.jpg
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	Three Months Ended June 30,					ded			
		2021		2020	% Change		2021	2020	% Change
Net sales	\$	2,552	\$	2,218	15 '	%	\$ 4,898	\$ 4,615	6 %
Cost of products and services sold		1,696		1,490			3,287	3,049	
Selling, general and administrative and other expenses		326		309			647	635	
Segment profit	\$	530	\$	419	26 (%	\$ 964	\$ 931	4 %

	2021 vs. 2020					
	Three Months Ended June 30, Six Months End					
Factors Contributing to Year-Over-Year Change	Sales	Segment Profit	Sales	Segment Profit		
Organic	10 %	23 %	2 %	1 %		
Foreign currency translation	4 %	4 %	3 %	4 %		
Acquisitions, divestitures, and other, net	1 %	(1) %	1 %	(1) %		
Total % change	15 %	26 %	6 %	4 %		

Q2 2021 compared to Q2 2020

Sales increased due to higher sales volumes, the favorable impact of foreign currency translation, and an increase in pricing. Increased investment in the oil and gas industry and higher demand within Advanced Materials resulted in higher sales of our products and services.

- UOP sales increased 10% (increased 8% organic) due to higher demand for oil and gas products and the favorable impact of foreign currency translation
- Process Solutions sales increased 7% (decreased 1% organic) driven by the favorable impact of foreign currency translation as well as the acquisition of Sparta Systems.
- Advanced Materials sales increased 34% (increased 30% organic) driven by increased demand in fluorine and specialty products and the favorable impact of foreign currency translation.

Cost of products and services sold increased due to higher sales volumes and the unfavorable impact of foreign currency translation.

Segment profit increased due to higher productivity, higher sales volumes, and the favorable impact of foreign currency translation.

YTD 2021 compared to YTD 2020

Sales increased due to the favorable impact of foreign currency translation and an increase in pricing. Higher demand within Advanced Materials was partially offset by decreased investment in the oil and gas industry which negatively impacted many of our customers.

- UOP sales decreased 1% (decreased 4% organic) due to lower demand for oil and gas products and services partially offset by the favorable impact of foreign currency translation.
- Process Solutions sales increased 1% (decreased 5% organic) driven by the favorable impact of foreign currency translation, partially offset by lower demand for products and services.
- Advanced Materials sales increased 22% (increased 18% organic) driven by increased demand in fluorine and specialty products and the favorable impact of foreign currency translation.

Cost of products and services sold increased due to higher sales of lower margin products and the unfavorable impact of foreign currency translation. Segment profit increased due to higher productivity, offset by higher sales of lower margin products.

SAFETY AND PRODUCTIVITY SOLUTIONS

NET SALES

hon-20210630_g33.jpg	hon-20210630_g34.jpg	hon-20210630_g35.jpg

	Three Months Ended June 30,					ded		
		2021		2020	% Change	2021	2020	% Change
Net sales	\$	2,083	\$	1,539	35 %	\$ 4,201	\$ 2,963	42 %
Cost of products and services sold		1,523		1,079		3,073	2,051	
Selling, general and administrative and other expenses		268		247		533	521	
Segment profit	\$	292	\$	213	37 %	\$ 595	\$ 391	52 %

	2021 vs. 2020					
	Three Months Ended Six Months E June 30, June 30					
Factors Contributing to Year-Over-Year Change	Sales	Segment Profit	Sales	Segment Profit		
Organic	35 %	32 %	41 %	48 %		
Foreign currency translation	3 %	6 %	3 %	5 %		
Acquisitions, divestitures, and other, net	(3)%	(1) %	(2)%	(1) %		
Total % change	35 %	37 %	42 %	52 %		

Q2 2021 compared to Q2 2020

Sales increased due to higher sales volumes, favorable pricing, and the favorable impact of foreign currency translation, partially offset by the sale of the retail footwear business. The higher sales volumes in the quarter were primarily driven by warehouse automation services, Productivity Solutions and Services, and respiratory PPE.

- Sales in Safety and Retail increased 21% (increased 25% organic) due to higher sales volumes and the favorable impact of foreign currency translation, partially offset by the sale of the retail footwear business.
- Sales in Productivity Solutions and Services increased 43% (increased 38% organic) due to higher demand and the favorable impact of foreign currency translation.
- Sales in Warehouse and Workflow Solutions increased 59% (increased 57% organic) due to higher sales volumes and the favorable impact of foreign currency translation. Sales volume growth was driven by strong demand for our warehouse automation services.

• Sales in Advanced Sensing Technologies decreased 1% (decreased 4% organic) due to lower sales volumes, partially offset by the favorable impact of foreign currency translation.

Cost of products and services sold increased due to higher sales volumes and the unfavorable impact of foreign currency translation.

Segment profit increased primarily due to higher sales volumes, favorable pricing, and higher productivity, partially offset by higher sales of lower margin products.

YTD 2021 compared to YTD 2020

Sales increased due to higher sales volumes, favorable pricing, and the favorable impact of foreign currency translation, partially offset by the sale of the retail footwear business. The higher sales volumes in the six months were primarily driven by warehouse automation services, respiratory PPE, and Productivity Solutions and Services.

- Sales in Safety and Retail increased 34% (increased 36% organic) due to higher sales volumes and the favorable impact of foreign currency translation, partially offset by the sale of the retail footwear business.
- Sales in Productivity Solutions and Services increased 31% (increased 27% organic) due to higher demand and the favorable impact of foreign currency translation.
- Sales in Warehouse and Workflow Solutions increased 70% (increased 69% organic) due to higher sales volumes and the favorable impact of foreign currency translation. Sales volume growth was driven by strong demand for our warehouse automation services.
- Sales in Advanced Sensing Technologies increased 2% (decreased 1% organic) due to the favorable impact of foreign currency translation, partially offset by lower organic sales volumes.

Cost of products and services sold increased due to higher sales volumes and the unfavorable impact of foreign currency translation.

Segment profit increased primarily due to higher sales volumes, higher productivity, and favorable pricing, partially offset by higher sales of lower margin products.

REPOSITIONING CHARGES

See Note 5 Repositioning and Other Charges of Notes to Consolidated Financial Statements for a discussion of our repositioning actions and related charges incurred in the six months ended June 30, 2021 and 2020. Cash spending related to our repositioning actions was \$202 million in the six months ended June 30, 2021, and was funded through operating cash flows.

LIQUIDITY AND CAPITAL RESOURCES

(Dollars in tables in millions)

We continue to manage our businesses to maximize operating cash flows as the primary source of liquidity. Each of our businesses is focused on increasing operating cash flows through revenue growth, margin expansion and improved working capital turnover. Additional sources of liquidity include committed credit lines, short-term debt from the commercial paper market, long-term borrowings, access to the public debt and equity markets, U.S. cash balances and the ability to access non-U.S. cash as a result of the U.S. Tax Cuts and Jobs Act.

CASH

We monitor the third-party depository institutions that hold our cash and cash equivalents on a daily basis. Our emphasis is primarily safety of principal and secondarily maximizing yield of those funds. We diversify our cash and cash equivalents among counterparties to minimize exposure to any one of these entities. As of June 30, 2021, and December 31, 2020, we held \$12.3 billion and \$15.2 billion, respectively, of cash and cash equivalents, including our short-term investments.

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BORROWINGS

Consolidated total borrowings were \$21.4 billion and \$22.4 billion as of June 30, 2021, and December 31, 2020.

	 June 30, 2021	December 31, 2020		
Commercial paper and other short-term borrowings	\$ 3,573	\$ 3,597		
Variable rate notes	1,122	1,122		
Fixed rate notes	16,464	17,399		
Other	197	266		
Total borrowings	\$ 21,356	\$ 22,384		

A source of liquidity is our ability to access the commercial paper market. Commercial paper notes are sold at a discount or premium and have a maturity of not more than 365 days from date of issuance. Borrowings under the commercial paper program are available for general corporate purposes as well as for financing acquisitions.

We also have the following revolving credit agreements, which can provide financing for general corporate purposes:

- A \$1.5 billion 364-Day Credit Agreement (the 364-Day Credit Agreement) with a syndicate of banks, dated March 31, 2021. Amounts borrowed under the 364-Day Credit Agreement are required to be repaid no later than March 30, 2022, unless (i) we elect to convert all then outstanding amounts into a term loan, upon which such amounts shall be repaid in full on March 30, 2023, or (ii) the 364-Day Credit Agreement is terminated earlier pursuant to its terms. The 364-Day Credit Agreement replaces the previously reported \$1.5 billion 364-day credit agreement dated as of April 10, 2020, which was terminated in accordance with its terms effective March 31, 2021. As of June 30, 2021, there were no outstanding borrowings under our 364-Day Credit Agreement.
- A \$4.0 billion Five Year Credit Agreement (the 5-Year Credit Agreement) with a syndicate of banks, dated March 31, 2021. Commitments under
 the 5-Year Credit Agreement can be increased pursuant to the terms of the 5-Year Credit Agreement to an aggregate amount not to exceed \$4.5
 billion. The 5-Year Credit Agreement amended and restated the previously reported \$4.0 billion amended and restated five year credit agreement
 dated as of April 26, 2019. As of June 30, 2021, there were no outstanding borrowings under our 5-Year Credit Agreement.

We also have a current shelf registration statement with the SEC under which we may issue additional debt securities, common stock and preferred stock that may be offered in one or more offerings on terms to be determined at the time of the offering. We anticipate that net proceeds of any offering would be used for general corporate purposes, including repayment of existing indebtedness, share repurchases, capital expenditures and acquisitions.

CREDIT RATINGS

Our ability to access the global debt capital markets and the related cost of these borrowings, is affected by the strength of our credit rating and market conditions. Our credit ratings are periodically reviewed by the major independent debt-rating agencies. As of June 30, 2021, Standard & Poor's (S&P), Fitch, and Moody's have ratings on our debt set forth in the table below:

	S&P	Fitch	Moody's
Outlook	Stable	Stable	Stable
Short-term	A-1	F1	P1
Long-term	Α	Α	A2

CASH FLOW SUMMARY

Our cash flows from operating, investing and financing activities, as reflected in the Consolidated Statement of Cash Flows, are summarized as follows:

	Six World's Black June 30,			June 30,
		2021		2020
Cash provided by (used for):				
Operating activities	\$	2,256	\$	2,419
Investing activities		(1,243)		(358)
Financing activities		(3,877)		2,741
Effect of exchange rate changes on cash		16		(91)
Net increase (decrease) in cash and cash equivalents	\$	(2,848)	\$	4,711

Cash provided by operating activities decreased by \$163 million due to a net unfavorable impact of changes in assets and liabilities, which resulted in a \$350 million use of cash during the six months ended June 30, 2021, compared to providing cash of \$161 million during the six months ended June 30, 2020. The change included an unfavorable impact to working capital of \$77 million, which was partially offset by an increase in net income of \$195 million.

Cash used for investing activities increased by \$885 million primarily due to \$1,327 million in cash paid for acquisitions and a \$106 million decrease in cash receipts from settlements of derivative contracts, partially offset by a \$375 million cash receipt from Garrett Motion Inc. (Garrett) and \$190 million in proceeds from the sale of the retail footwear business.

Cash used for financing activities increased by \$6,618 million primarily due to \$7,101 of proceeds from the issuance of long-term debt during the six months ended June 30, 2020, partially offset by a \$383 million decrease in repayments of long-term debt and a \$136 million decrease in repurchases of common stock during the six months ended June 30, 2021.

The effect of the exchange rate changes on cash reflects an overall weakening of the U.S. Dollar against the currencies of the majority of our international markets during the six months ended June 30, 2021 as compared to an overall strengthening of the U.S. Dollar during the six months ended June 30, 2020.

CASH REQUIREMENTS AND ASSESSMENT OF CURRENT LIQUIDITY

In addition to our normal operating cash requirements, our principal future cash requirements will be to fund capital expenditures, share repurchases, dividends, strategic acquisitions and debt repayments. On February 12, 2021, the Board of Directors authorized the repurchase of up to a total of \$10 billion of Honeywell common stock, which included amounts remaining under, and replaced, the previously approved share repurchase program. During the six months ended June 30, 2021, the Company repurchased common stock of \$1,849 million. Refer to the section titled Liquidity and Capital Resources of our 2020 Form 10-K for a discussion of our expected capital expenditures, share repurchases and dividends for 2021.

We continue to identify opportunities to improve our liquidity and working capital efficiency, which includes the extension of payment terms with our suppliers and sales of our trade receivables to unaffiliated financial institutions without recourse. The impact of these programs are not material to our overall liquidity.

We continue to assess the relative strength of each business in our portfolio as to strategic fit, market position, profit and cash flow contribution in order to identify target investment and acquisition opportunities in order to upgrade our combined portfolio. We identify acquisition candidates that will further our strategic plan and strengthen our existing core businesses. We also identify businesses that do not fit into our long-term strategic plan based on their market position, relative profitability or growth potential. These businesses are considered for potential divestiture, restructuring or other repositioning actions, subject to regulatory constraints.

Based on past performance and current expectations, we believe that our operating cash flows will be sufficient to meet our future operating cash needs. Our available cash, committed credit lines and access to the public debt and equity markets provide additional sources of short-term and long-term liquidity to fund current operations, debt maturities, and future investment opportunities.

See Note 9 Long-term Debt and Credit Agreements of Notes to Consolidated Financial Statements for additional discussion of items impacting our liquidity.

OTHER MATTERS

LITIGATION

We are subject to a number of lawsuits, investigations and claims (some of which involve substantial amounts) arising out of the conduct of our business. See Note 15 Commitments and Contingencies of Notes to Consolidated Financial Statements for further discussion of environmental, asbestos and other litigation matters.

CRITICAL ACCOUNTING ESTIMATES

Other than as noted below, there have been no material changes to our Critical Accounting Estimates presented in our 2020 Annual Report on Form 10-K. For a discussion of the Company's Critical Accounting Estimates, see the section titled Critical Accounting Estimates in our 2020 Annual Report on Form 10-K

On April 26, 2021, the United States Bankruptcy Court for the Southern District of New York (the Bankruptcy Court) confirmed Garrett's amended Chapter 11 plan of reorganization (the Confirmed Plan) and on April 30, 2021, Garrett emerged from bankruptcy. In accordance with Garrett's emergence from bankruptcy and the Confirmed Plan, the Company received from Garrett an initial payment of \$375 million and 834.8 million shares of Series B Preferred Stock in full satisfaction of our indemnification and reimbursement agreement and tax matters agreement. As a result, we updated our Critical Accounting Estimate for Reimbursement Receivables to exclude receivable amounts from Garrett which were satisfied in full. See Note 15 Commitments and Contingencies of Notes to the Consolidated Financial Statements for further discussion on Garrett.

Reimbursement Receivables—In conjunction with the Resideo Technologies, Inc. (Resideo) spin-off, the Company entered into a reimbursement agreement under which Honeywell receives cash payments as reimbursement primarily related to net spending for environmental matters at certain sites as defined in the reimbursement agreement. Accordingly, the Company recorded receivables based on estimates of the underlying reimbursable Honeywell environmental spend, and we monitor the recoverability of such receivables, which are subject to the terms of applicable credit agreements and general ability to pay.

RECENT ACCOUNTING PRONOUNCEMENTS

See Note 2 Summary of Significant Accounting Policies of Notes to Consolidated Financial Statements for a discussion of recent accounting pronouncements.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISKS

For a discussion of the Company's quantitative and qualitative disclosures about market risks, see the section titled Quantitative and Qualitative Disclosures About Market Risks in our 2020 Annual Report on Form 10-K. As of June 30, 2021, there has been no material change in this information.

ITEM 4. CONTROLS AND PROCEDURES

Honeywell management, including the Chief Executive Officer and Chief Financial Officer, conducted an evaluation of the effectiveness of our disclosure controls and procedures (as defined in Rules 13a-15(e) or 15d-15(e) promulgated under the Securities Exchange Act of 1934, as amended (Exchange Act)) as of the end of the period covered by this Quarterly Report on Form 10-Q. Based upon that evaluation, the Chief Executive Officer and the Chief Financial Officer concluded that such disclosure controls and procedures were effective as of the end of the period covered by this Quarterly Report on Form 10-Q to ensure information required to be disclosed in the reports that Honeywell files or submits under the Exchange Act is recorded, processed, summarized, and reported within the time periods specified in the Securities and Exchange Commission's rules and forms, and that it is accumulated and communicated to our management, including our Chief Executive Officer, our Chief Financial Officer, and our Controller, as appropriate, to allow timely decisions regarding required disclosure. There were no changes that materially affected, or are reasonably likely to materially affect, Honeywell's internal control over financial reporting that occurred during the period covered by this Quarterly Report on Form 10-Q.

PART II. OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

We are subject to a number of lawsuits, investigations and claims (some of which involve substantial amounts) arising out of the conduct of our business. See Note 15 Commitments and Contingencies of Notes to Consolidated Financial Statements for a discussion of environmental, asbestos and other litigation matters.

There were no matters requiring disclosure pursuant to the requirement to disclose certain environmental matters involving potential monetary sanctions in excess of \$300,000.

ITEM 1A. RISK FACTORS

Other than as noted below, there have been no material changes to our Risk Factors presented in our 2020 Annual Report on Form 10-K under the section titled Risk Factors. For further discussion of our Risk Factors, refer to the section titled Risk Factors in our 2020 Annual Report on Form 10-K.

On April 26, 2021, the Bankruptcy Court confirmed Garrett's amended Chapter 11 plan of reorganization and on April 30, 2021, Garrett emerged from bankruptcy. As such, the risk factor discussing Garrett and the potential outcome of Garrett's bankruptcy proceedings as disclosed in our 2020 Annual Report on Form 10-K under the section titled Risk Factors is no longer a risk as of June 30, 2021. See Note 15 Commitments and Contingencies of Notes to the Consolidated Financial Statements for further discussion on Garrett.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

Honeywell purchased 4,610,344 shares of its common stock, par value \$1 per share, in the quarter ended June 30, 2021. On February 12, 2021, the Board of Directors authorized the repurchase of up to a total of \$10 billion of Honeywell common stock, which included approximately \$2.8 billion remaining under, and replaced, the previously approved share repurchase program, which was approved in April 2019, and authorized repurchases of up to \$10 billion.

Repurchases may be made through a variety of methods, which could include open market purchases, accelerated share repurchase transactions, negotiated block transactions, 10b5-1 plans, other transactions that may be structured through investment banking institutions or privately negotiated, or a combination of the foregoing. Honeywell presently expects to repurchase outstanding shares from time to time (i) to offset the dilutive impact of employee stock-based compensation plans, including option exercises, restricted unit vesting and matching contributions under our savings plans, and (ii) to reduce share count via share repurchases as and when attractive opportunities arise. The amount and timing of future repurchases may vary depending on market conditions and the level of operating, financing and other investing activities.

As of June 30, 2021, \$8.6 billion remained available for additional share repurchases. The following table summarizes Honeywell's purchase of its common stock for the quarter ended June 30, 2021:

Issuer Purchases of Equity Securities Approximate
Dollar Value of
Shares that May
Yet be Purchased
Under Plans or Total Number of Shares Purchased as Part of Publicly Programs (Dollars in millions) Average Price Total Number of Announced Plans or Period Paid per Share **Programs** April 1-30, 2021 103,225 103,225 \$ 223.41 \$ 9.641 May 1-31, 2021 \$ 224.48 \$ 2.361.275 2.361.275 9.111 June 1-30, 2021 2,145,844 220.98 2,145,844 8,637

ITEM 4. MINE SAFETY DISCLOSURES

One of our wholly-owned subsidiaries has a placer claim for and operates a chabazite ore surface mine in Arizona. Information concerning mine safety and other regulatory matters associated with this mine is required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K and is included in Exhibit 95 to this quarterly report.

ITEM 5. OTHER INFORMATION

On May 10, 2021, Honeywell voluntarily withdrew the listing of its common stock, par value \$1.00 per share (the Common Stock), and the listings of its 1.300% Senior Notes due 2023, 0.000% Senior Notes due 2024, 2.250% Senior Notes due 2028, and 0.750% Senior Notes due 2032 (collectively, the Notes), from the New York Stock Exchange (NYSE) and transferred the listings to The Nasdaq Stock Market LLC (Nasdaq). Exhibits 10.1 through 10.7 were all impacted by the transfer of our Common Stock and Notes to the Nasdaq.

As previously disclosed, Mr. Rajeev Gautam, President and Chief Executive Officer of Performance Materials and Technologies will retire from the Company on August 13, 2021 (the Retirement Date). Following the Retirement Date and through January 31, 2022 (the Consulting Period), Mr. Gautam will serve as President Emeritus, Honeywell Performance Materials and Technologies, with responsibility for ensuring smooth customer transitions across Performance Materials and Technologies and helping enable growth within the Honeywell UOP business unit.

On July 20, 2021, in consideration for Mr. Gautam's agreement to serve in this capacity during the Consulting Period and extend the time period of his existing non-solicitation and non-compete covenants from two years to three years, the Company and Mr. Gautam entered into a Retirement Agreement and a Consulting Agreement that together provide Mr. Gautam with the following benefits: (i) Mr. Gautam will receive a service fee of \$15,000 per month throughout the Consulting Period, (ii) the outstanding restricted stock units previously awarded to Mr. Gautam that are unvested at the time of his retirement shall remain outstanding and continue to vest as scheduled pursuant to their existing terms and conditions, including the satisfaction of any applicable Company performance requirements, (iii) all outstanding stock options that are unvested at the time of his retirement shall remain outstanding and continue to vest as scheduled and shall remain exercisable for the full term of the option, (iv) the outstanding performance stock units previously awarded to Mr. Gautam that are unvested at the time of his retirement shall remain outstanding and continue to vest as scheduled pursuant to their existing terms and conditions, including the satisfaction of any applicable Company performance requirements, and (v) Mr. Gautam shall be eligible to receive a short-term incentive award for the 2021 performance year at the funding levels to be authorized by the Company's Board of Directors, pro-rated to the Retirement Date, based upon Mr. Gautam's individual performance, Performance Materials and Technologies performance, and overall Company performance. The foregoing description of Mr. Gautam's Retirement Agreement and Consulting Agreement is not intended to be complete and is qualified in its entirety by reference to the agreements, copies of which are filed herewith.

ITEM 6. EXHIBITS

Exhibit No.	Description
10.1*	Omnibus Amendment to Certain Honeywell Plans and Agreements (filed herewith)
10.2*	2016 Stock Incentive Plan of Honeywell International Inc. and its Affiliates – Form of Stock Option Award Agreement (filed herewith)
10.3*	2016 Stock Incentive Plan of Honeywell International Inc. and its Affiliates - Form of Restricted Unit Agreement (filed herewith)
10.4*	2016 Stock Incentive Plan of Honeywell International Inc. and its Affiliates – Form of Restricted Unit Agreement, Form 2 (filed herewith)
10.5*	2016 Stock Incentive Plan of Honeywell International Inc. and its Affiliates – Form of Performance Plan Grant Agreement (filed herewith)
10.6*	2016 Stock Plan for Non-Employee Directors of Honeywell International Inc. – Form of Stock Option Award Agreement (filed herewith)
10.7*	2016 Stock Plan for Non-Employee Directors of Honeywell International Inc Form of Restricted Unit Agreement (filed herewith)
10.8*	Retirement Agreement dated July 20, 2021 between Honeywell International Inc. and Rajeev Gautam, and Exhibit A (Consulting Agreement) thereto (filed herewith)
31.1	Certification of Principal Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (furnished herewith)
31.2	Certification of Principal Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (furnished herewith)
32.1	Certification of Principal Executive Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (furnished herewith)
32.2	Certification of Principal Financial Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (furnished herewith)
95	Mine Safety Disclosures (filed herewith)
101.INS	Inline XBRL Instance Document (the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document)
101.SCH	Inline XBRL Taxonomy Extension Schema (filed herewith)
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase (filed herewith)
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase (filed herewith)
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase (filed herewith)
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase (filed herewith)
104	Cover Page Interactive Data File (formatted as inline XBRL and contained in Exhibit 101)

The Exhibits identified with an asterisk (*) are management contracts or compensatory plans or arrangements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Honeywell International Inc.

Date: July 23, 2021

By: /s/ Robert D. Mailloux

Robert D. Mailloux Vice President and Controller (on behalf of the Registrant and as the Registrant's Principal Accounting Officer)