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**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of  
the Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported) November 30, 2022

Commission File Number	Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
001-3034	XCEL ENERGY INC. (a Minnesota corporation) 414 Nicollet Mall Minneapolis Minnesota 55401 (612) 330-5500	41-0448030
001-3280	PUBLIC SERVICE COMPANY OF COLORADO (a Colorado corporation) 1800 Larimer Street Suite 1100 Denver Colorado 80202 (303) 571-7511	84-0296600

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act

Title of each class	Trading Symbol	Name of each exchange on which registered
Common Stock, \$2.50 par value per share	XEL	Nasdaq Stock Market LLC

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities Exchange Act of 1934 (17 CFR §240.12b-2).  
Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

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#### Item 8.01. Other Events

##### Colorado Electric Rate Request

On Nov. 30, 2022, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc. (Xcel Energy), filed a request with the Colorado Public Utilities Commission (CPUC) seeking a net increase to retail electric base rate revenue of \$262 million. The impact to overall customer bills is expected to be approximately 8.2%. The total request reflects a \$312 million increase, which includes \$50 million of previously authorized costs currently recovered through various rider mechanisms. The request is based on a 10.25% return on equity, an equity ratio of 55.70% and a 2023 forecast test year with a projected 2023 year-end rate base of \$11.3 billion.

The request reflects continued investments in several initiatives, some of which the CPUC has previously approved, including: (1) distribution infrastructure to meet growing customer energy needs, (2) wildfire mitigation improvements, (3) investment in an Advanced Grid Intelligence and Security (AGIS) initiative, which will provide increased reliability and improve customer products and services, (4) transmission expansion projects to enable industry leading renewable integration in Colorado and (5) next-generation technology to strengthen and improve the resiliency of the grid and better protect from cyber security risks.

Revenue Request (millions of dollars)	2023
Changes since 2021 rate case:	
Distribution plant, including AGIS and wildfire investments	\$ 81
Changes in cost of capital	79
Other plant related investments	50
Transmission plant (primarily costs previously recovered through the transmission cost adjustment (TCA) rider)	46
Labor and non-labor inflation adjustments	37
Other	19
Net increase to revenue	312
Previously authorized costs:	
Transfer of costs previously recovered through the TCA and purchased capacity cost adjustment riders	(50)
Total base revenue request	\$ 262

PSCo has requested rates effective Sept. 7, 2023.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings, the impact of the requested net increase to retail electric base rate revenue on overall customer bills and the effective date of the rates, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would," and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and PSCo's Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2021, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic, including potential workforce impacts resulting from vaccination requirements, quarantine policies or government restrictions, and sales volatility; operational safety; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and third-party contractor factors; violations of our Codes of Conduct; ability to recover costs, changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including recessionary conditions, inflation rates, monetary fluctuations; supply chain constraints and their impact on capital expenditures and/or the ability of PSCo to obtain financing on favorable terms; availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and costs relating to funding our employee benefit plans and health care benefits; tax laws; effects of geopolitical events, including war and acts of terrorism; cyber security threats and data security breaches; seasonal weather patterns; changes in environmental laws and regulations; climate change and other weather; natural disaster and resource depletion, including compliance with any accompanying legislative and regulatory changes; and costs of potential regulatory penalties; regulatory changes and/or limitations related to the use of natural gas as an energy source; and our ability to execute on our strategies or achieve expectations related to environmental, social and governance matters, including as a result of evolving legal, regulatory and other standards, processes, and assumptions, the pace of scientific and technological developments, increased costs, the availability of requisite financing, and changes in carbon markets.

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## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

November 30, 2022

**Xcel Energy Inc.** (a Minnesota corporation)  
**Public Service Company of Colorado** (a Colorado corporation)

/s/ BRIAN J. VAN ABEL

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Brian J. Van Abel  
Executive Vice President, Chief Financial Officer