UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of

the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) July 2, 2021 Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive

| Commission File Number | Exact Name of Registrant as Specific | ed in its Charter; State of Incorpor Offices; and Telephone Number | ration; Address of Principal Executive | IRS Employer Identification Number |
|--|--|---|--|---------------------------------------|
| 001-3034 | | XCEL ENERGY INC. | | 41-0448030 |
| | | (a Minnesota corporation) | | |
| | | 414 Nicollet Mall | | |
| | Minr | neapolis Minnesota 554 | 401 | |
| | | (612) 330-5500 | | |
| 001-3280 | PUBLIC | SERVICE COMPANY OF COL | ORADO | 84-0296600 |
| | | (a Colorado corporation) | | |
| | | 1800 Larimer Street Suite 1100 | | |
| | | Denver Colorado 802 | 202 | |
| | | (303) 571-7511 | | |
| □ Written communications pursuar □ Soliciting material pursuant to R □ Pre-commencement communications | nt to Rule 425 under the Securities Act (17 ule 14a-12 under the Exchange Act (17 Cations pursuant to Rule 14d-2(b) under the ations pursuant to Rule 13e-4(c) under the | CFR 230.425) FR 240.14a-12) Exchange Act (17 CFR 240.14c | (// | ovisions: |
| Title of ea | ach class | Trading Symbol | Name of each exchan | ge on which registered |
| Common Stock, | | XEL | | k Market LLC |
| Exchangé Act of 1934 (17 CFR §2 Emerging growth company □ | 240.12b-2). | , | ecurities Act of 1933 (17 CFR §230.405) or | |
| If an emerging growth company, i standards provided pursuant to Se | ndicate by check mark if the registrant ha ection 13(a) of the Exchange Act. □ | s elected not to use the extende | d transition period for complying with any r | new or revised financial accounting |
| | | | | |
| | | | | |

Item 8.01. Other Events

Colorado Electric Rate Request

On July 2, 2021, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc. (Xcel Energy), filed a request with the Colorado Public Utilities Commission (CPUC) seeking a net increase to retail electric base rate revenue of \$343 million (or 12.4% of total revenue). The total request reflects a \$470 million increase, which includes \$127 million of previously authorized costs currently recovered through various rider mechanisms. The request is based on a 10.0% return on equity (ROE), an equity ratio of 55.64% and a 2022 forecast test year. A historical test year including a 10.5% ROE was also filed as required by the CPUC.

The request reflects continued investments in several initiatives the CPUC has previously approved, including: (1) distribution infrastructure to meet growing customer energy needs, (2) wildfire mitigation improvements. (3) investment in an Advanced Grid Intelligence and Security (AGIS) initiative, which will provide increased reliability and improve customer products and services, (4) transmission expansion projects to enable industry leading renewable integration in Colorado and (5) the 500-MW Cheyenne Ridge wind farm, which provides enough clean energy to power approximately 270,000 average Colorado homes. The avoided fuel costs and PTC benefits from Cheyenne Ridge are estimated at approximately \$120 million, which are passed back to customers through the fuel clause mechanism. The request also includes impacts of a new depreciation and decommissioning study. PSCo has requested rates effective April 1, 2022.

| Revenue Request (millions of dollars) | | 2022 |
|---|-----------|------|
| Changes since 2019 rate case: | | |
| Plant-related growth | \$ | 95 |
| AGIS | | 73 |
| Updated cost of capital | | 53 |
| New depreciation rates | | 43 |
| Wildlire mitigation | | 25 |
| Property taxes | | 25 |
| Amortization of previously approved deferrals | | 17 |
| Other | | 12 |
| Net increase to revenue | | 343 |
| Roll-in of previously authorized costs: | | |
| TCA rider revenues and Cheyenne Ridge costs | | 127 |
| Total base revenue request | <u>\$</u> | 470 |
| | | |
| Expected average 2022 rate base (billions of dollars) | <u>\$</u> | 10.3 |

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would" and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and PSCo's Annual Report on Form 10-K for the year ended Dec. 31, 2020, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic; operational safety; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and individual production; ability to recover costs; changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of PSCo and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and costs relating to funding our employee benefit plans and health care benefits; tax laws; effects of geopolitical events, including war and acts of terrorism; cyber security threats and data security breaches; seasonal wea

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

July 2, 2021

Xcel Energy Inc. (a Minnesota corporation)

Public Service Company of Colorado (a Colorado corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer