# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## FORM 8-K

## **CURRENT REPORT**

## Pursuant to Section 13 or 15(d) of

### the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) Sept. 9, 2021

Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive

IRS Employer Identification

XCEL ENERGY INC. (a Minnesota corporation) 414 Nicollet Mall Minneapolis Minnesota 55401 (612) 330-5500  PUBLIC SERVICE COMPANY OF COLORADO (a Colorado corporation) 1800 Larimer Street Suite 1100 Denver Colorado 80202 (303) 571-7511  ed to simultaneously satisfy the filing obligation of the regularities Act (17 CFR 230.425)  inge Act (17 CFR 240.14a-12)  2(b) under the Exchange Act (17 CFR 240.14d-2(b))	41-0448030 84-0296600 istrant under any of the following provisions:
414 Nicollet Mall Minneapolis Minnesota 55401 (612) 330-5500  PUBLIC SERVICE COMPANY OF COLORADO (a Colorado corporation) 1800 Larimer Street Suite 1100 Denver Colorado 80202 (303) 571-7511  led to simultaneously satisfy the filing obligation of the regurifies Act (17 CFR 230.425)  Inge Act (17 CFR 240.14a-12)	
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2(b) under the Exchange Act (17 CFR 240.14d-2(b))	
4(c) under the Exchange Act (17 CFR 240.13e-4(c))	
Trading Symbol	Name of each exchange on which registered
XEL	Nasdaq Stock Market LLC
rowth company as defined in Rule 405 of the Securities	Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities
e registrant has elected not to use the extended transit Act $\Box$	on period for complying with any new or revised financial accou
	XEL growth company as defined in Rule 405 of the Securities

#### Item 8.01. Other Events

In February 2021, the central portion of the United States experienced a major winter storm (Winter Storm Uri). Extreme cold temperatures impacted certain operational assets as well as the availability of renewable generation across the region. The cold weather also affected the country's supply and demand for natural gas. These factors contributed to extremely high market prices for natural gas and electricity.

As a result of the extremely high market prices, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc., incurred net natural gas, fuel and purchased energy costs of approximately \$610 million (largely deferred as regulatory assets) in the first quarter. In May 2021, PSCo filed a request with the Colorado Public Utilities Commission (CPUC) to recover \$263 million in weather-related electric costs and \$287 million in incremental gas costs over 24 months with no financing charge.

On Sept. 9, 2021, PSCo received answer testimony regarding Winter Storm Uri cost recovery from multiple intervenors, including the CPUC Staff, Colorado Office of the Utility Consumer Advocate (UCA) and Colorado Energy Office (CEO).

#### Summarized recommendations:

- CPUC Staff disallow approximately \$99 million for the electric utility and \$105 million for the gas utility. Additionally, net approximately \$50 million of regulatory liabilities (decoupling related) from electric costs.
- UCA disallow approximately \$131 million.
- CEO disallow approximately \$3 million.

Proposed disallowances were based primarily on the intervenors' assessment of (1) operation of fuel oil capable plants; (2) PSCo's conservation efforts to reduce demand; (3) forecasted baseload gas purchases; and (4) incremental base rate revenue collected during the event due to increased demand.

PSCo believes Winter Storm Uri costs were prudent and in accordance with CPUC approved procedures and processes. PSCo intends to refute intervenors' recommendations through rebuttal testimony to be submitted in the fourth quarter of 2021. A CPUC decision is expected in the first quarter of 2022.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would" and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and PSCo's Annual Report on Form 10-K for the year ended Dec. 31, 2020, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic; operational safety; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and individual production; ability to recover costs; changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations and their impact on capital expenditures and the ability of PSCo and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' and counterparties' ability to pay their debts to us; assumptions and data security breaches; seasonal weather patterns; changes in environmental laws and regulations; climate change and other weather; natural disaster and resource depletion, including compliance with any accompanying legis

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Sept 13, 2021

Xcel Energy Inc. (a Minnesota corporation)

Public Service Company of Colorado (a Colorado corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer