UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of

the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) March 16, 2022

Exact Name of Registrant as Specified in its Charter; State of Incorporation; Address of Principal Executive

IRS Employer Identification

	Offices, and rereptione number	Number
001-3034	XCEL ENERGY INC.	41-0448030
	(a Minnesota corporation)	
	414 Nicollet Mall	
	Minneapolis Minnesota 55401	
	(612) 330-5500	
001-3280	PUBLIC SERVICE COMPANY OF COLORADO	O 84-0296600
	(a Colorado corporation)	5 04-0290000
	1800 Larimer Street Suite 1100	
	Denver Colorado 80202	
	(303) 571-7511	
	(ccc) or i i ci i	
Check the appropriate box below if the Form 8-	K filing is intended to simultaneously satisfy the filing obligation of the re	egistrant under any of the following provisions:
☐ Written communications pursuant to Rule 425	under the Securities Act (17 CFR 230.425)	
□ Soliciting material pursuant to Rule 14a-12 u	nder the Exchange Act (17 CFR 240.14a-12)	
☐ Pre-commencement communications pursual	nt to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))	
☐ Pre-commencement communications pursual	nt to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))	
Securities registered pursuant to Section 12(b)	of the Act	
Title of each class	Trading Symbol	Name of each exchange on which registered
Common Stock, \$2.50 par val	ue XEL	Nasdaq Stock Market LLC
Indicate by check mark whether the registrant is Exchange Act of 1934 (17 CFR §240.12b-2). Emerging growth company □	an emerging growth company as defined in Rule 405 of the Securities	s Act of 1933 (17 CFR §230.405) or Rule 12b-2 of the Securities

Item 8.01. Other Events

In July 2021, Public Service Company of Colorado (PSCo), a wholly owned subsidiary of Xcel Energy Inc., filed a request with the Colorado Public Utilities Commission (CPUC) seeking a net electric rate increase of \$343 million (or 12.4%). The total request reflects a \$470 million increase, which includes \$127 million of previously authorized costs currently recovered through various rider mechanisms. The request is based on a 10.0% return on equity (ROE), an equity ratio of 55.64%, a 2022 forecast test year, a rate base of \$10.3 billion and impacts of a new depreciation study.

In January 2022, PSCo reached an unopposed comprehensive settlement. Key settlement terms include:

- A net electric rate increase of \$177 million. The total change in base rates is \$299 million, which includes \$122 million of revenue previously collected through various rider mechanisms.
- A ROE of 9.3% and an equity ratio of 55.69%.
- A current 2021 test year (average rate base) with the transfer of Cheyenne Ridge, Wildfire Mitigation Plan and Advanced Grid Intelligence and Security investments at year-end rate
- Approval of all of PSCo's proposed depreciation adjustments.
- Continuation of the property tax, qualified pension, and non-qualified pension trackers.

 Continuation of Advanced Grid Intelligence and Security deferral including interest equivalent to PSCo's weighted average cost of capital once the balance exceeds \$50 million.
- Continuation of the Wildfire Mitigation Plan deferral, with a debt return.

On March 16, 2022, the CPUC approved the settlement without modification. Rates will be effective April 1, 2022.

Certain information discussed in this Current Report on Form 8-K is forward-looking information that involves risks, uncertainties and assumptions. Such forward-looking statements, including our expectations regarding the regulatory proceedings and the effective date of the rates, as well as assumptions and other statements are intended to be identified in this document by the words "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "objective," "outlook," "plan," "project," "possible," "potential," "should," "will," "would," and similar expressions. Actual results may vary materially. Forward-looking statements speak only as of the date they are made, and we expressly disclaim any obligation to update any forward-looking information. The following factors, in addition to those discussed in Xcel Energy's and PSCo's Annual Report on Form 10-K for the fiscal year ended Dec. 31, 2021, and subsequent filings with the Securities and Exchange Commission, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: uncertainty around the impacts and duration of the COVID-19 pandemic, including potential workforce impacts resulting from vaccination requirements, quarantine policies or government restrictions, and sales volatility; operational safety; successful long-term operational planning; commodity risks associated with energy markets and production; rising energy prices and fuel costs; qualified employee work force and third-party contractor factors; violations of our Codes of Conduct, ability to recover costs; changes in regulation; reductions in our credit ratings and the cost of maintaining certain contractual relationships; general economic conditions, including inflation rates, monetary fluctuations, supply chain constraints and their impact on capital expenditures and/or the ability of PSCo and its subsidiaries to obtain financing on favorable terms; availability or cost of capital; our customers' ability to pay their deb

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

March 17, 2022

Xcel Energy Inc. (a Minnesota corporation)

Public Service Company of Colorado (a Colorado corporation)

/s/ BRIAN J. VAN ABEL

Brian J. Van Abel

Executive Vice President, Chief Financial Officer