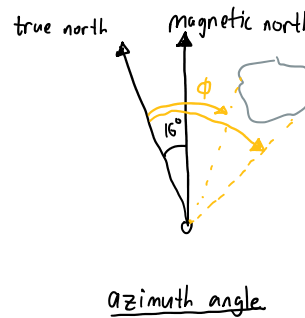
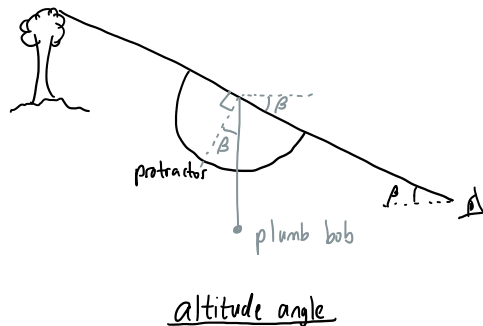


Solar Radiation

Tuesday, February 6, 2024 4:12 PM

Sun Path Diagram with Shading



Total Solar Radiation

$$I_{\text{tot}} = I_B + I_D + I_R \text{ [W/m}^2\text{]}$$

- i) I_B direct beam: passes through atmosphere in a straight line
- ii) I_D diffuse: scattered by molecules in the atmosphere. Comes from all directions $\sim 6\% - 14\%$ of I_B
- iii) I_R reflected: bounces off ground/other nearby surfaces. Depends on a "surface reflectance"

$$\rho = 0.8 \text{ for snow}$$

$$\rho = 0.1 \text{ for shingle roof}$$

Focus on i), but can add ii) and iii) as desired.

For the direct beam component, as it passes through the atmosphere, it can

- > get absorbed by various gases
- > get scattered by various molecules

Empirical Model: (capture attenuation)

$$I_B = A e^{-k m}$$



air mass ratio (used for flat Earth assumption)
optical depth (unitless)

- On average, $< 50\%$ reach the Earth
- On very good conditions, can be $> 70\%$

$$I_B = A e^{-\tau} \quad \text{On very good conditions, can be } > 70\%$$

\uparrow portion of the direct beam radiation that reaches Earth's surface
 \uparrow "apparent" extraterrestrial radiation (relates to day number and solar spectrum)
 \uparrow optical depth (unitless)
 \uparrow air mass ratio (used for flat Earth assumption)

$$A \cong 1160 + 75 \sin\left(\frac{360}{365} (n - 275)\right) \quad [\text{W/m}^2]$$

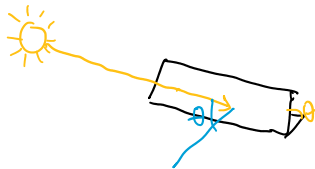
\downarrow day number

$$K \cong 0.174 + 0.035 \sin\left(\frac{360}{365} (n - 100)\right)$$

$$m = \sqrt{(708 \sin \beta)^2 + 147} > 708 \sin \beta$$

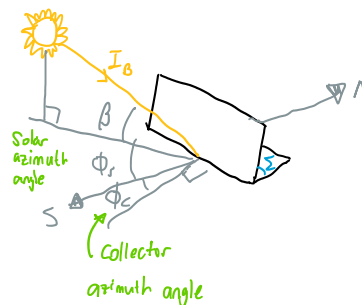
\downarrow altitude angle

Direct Beam Radiation on a Solar Collector



$$I_{BC} = I_B \cos \theta$$

\uparrow direct beam radiation
 \uparrow beam insolation striking line
 \uparrow angle between vector normal to the collector surface and incoming beam



By convention:

$> \phi_c >$ towards east

$> \phi_s < 0$ towards west

$$\cos \theta = \cos \beta \cos(\phi_s - \phi_c) \sin \Sigma + \sin \beta \cos \Sigma$$

• Example 4.8 & 4.9

Direct beam radiation normal to Sun's rays at solar noon on a clear day in Atlanta ($L = 33.7^\circ$) on May 21.

$$I_B = A e^{-km}$$

$$A = 1160 + 75 \sin\left(\frac{360}{365} (141 - 275)\right) = 1104 \quad [\text{W/m}^2]$$

$$K = 0.174 + 0.035 \sin\left(\frac{360}{365} (141 - 100)\right) = 0.197$$

$$m = ?$$

$$\delta = 23.45^\circ \sin\left(\frac{360}{365} (141 - 81)\right) = 20.14^\circ$$

$$\begin{aligned}
 \delta &= 23.45^\circ \sin\left(\frac{360}{365}(141-81)\right) = 20.14^\circ \\
 \beta_n &= 90^\circ - 33.7^\circ + 20.14^\circ = 76.44^\circ \\
 m &= \sqrt{(708 \sin 76.44^\circ)^2 + 1417} - 708 \sin 76.44^\circ = 1.029
 \end{aligned}$$

$$I_B = 1104 e^{-0.197 \cdot 1.029} = 902 \text{ [W/m}^2\text{]}$$

Suppose collector faces 20° toward southeast and tips up 52° .

$$\Sigma = 52^\circ$$

$$\phi_c = 20^\circ \text{ by convention}$$

$$\cos \theta = \cos 76.44^\circ \overset{\text{Solar noon}}{\cos(0^\circ - 20^\circ)} \sin 52^\circ + \sin 76.44^\circ \cos 52^\circ = 0.7725$$

$$I_{pc} = I_B \cos \theta = \underline{902} \times \underline{0.7725} = \underline{696} \text{ [W/m}^2\text{]}$$

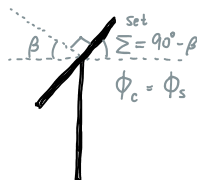
Compare these

What if $\cos \theta = 1$? \rightarrow perfectly aligned

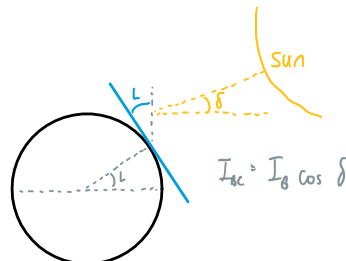
- This leads to tracking systems to maximize energy from the sun

Tracking Systems

- Type I: 2-axis tracker
 - tracks both β and ϕ_s such that I_B is always perpendicular to collector surface



Type I tracker



Type II tracker angles

$$I_{pc} = I_B \cos \delta$$

- Type II: 1-axis tracker

- Type II: 1-axis tracker
 - tracks β or ϕ_s . More common to track ϕ_s and set β constant

Fix $\Sigma = L$, then set $\phi_c = \phi_s$. i.e. always at solar noon

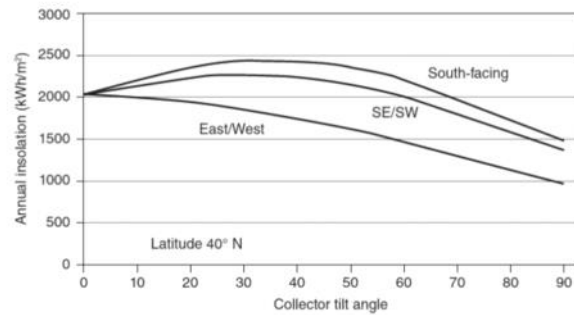


FIGURE 4.31 Annual insolation, assuming all clear days, for collectors with varying azimuth and tilt angles. Annual amounts vary only slightly over quite a range of collector tilt and azimuth angles.

No consideration for monthly variations

Okay for grid connected

But for stand-alone?

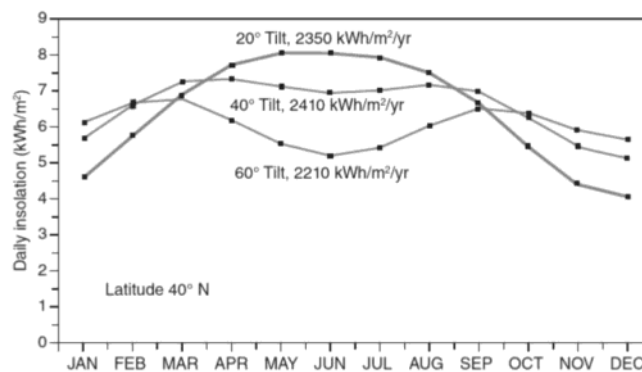


FIGURE 4.32 Daily clear-sky insolation on south-facing collectors with varying tilt angles. Even though they all yield roughly the same annual energy, the monthly distribution is very different.