## Base Data for "Distribution System Planning Considering Peak Shaving of Energy Station"

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Abstract—This material presents some base data of modified IEEE 33-node and practical 99-node distribution systems in the paper "Distribution System Planning Considering Peak Shaving of Energy Station".

The proposed planning model is tested on a modified IEEE 33-node and a practical 99-node distribution system with an ES in this paper. The unit investment cost of the substation is 50000\$/MW [1]. Parameters of candidate lines are shown in Table I. Parameters of EC can be found in [2], [3]. Normalized electric and cooling loads after clustering historical data are shown as Fig. 1. Some parameters are obtained from [4], such as the transmission prices. The selling price of cooling energy is 92 \$/MWh [5]. Other needed parameters are listed in Table II.

TABLE I PARAMETERS OF CANDIDATE LINE TYPES

Types	Resistance	Reactance	Current	Power	Cost	Lifetime
	$(\Omega/\mathrm{km})$	$(\Omega/km)$	limit	limit	(\$/km)	(year)

			(A)	(MW)		
1	0.85	0.4	170	2.15	6638	15
2	0.45	0.4	275	3.48	8427	15
3	0.27	0.4	380	4.81	10930	15
4	0.21	0.4	445	5.63	12000	15
5	0.17	0.4	515	6.52	13500	15
6	0.13	0.4	610	7.72	15200	15
7	0.11	0.4	770	9.75	16200	15
8	0.08	0.4	800	10.13	17200	15
9	0.05	0.4	1990	25.2	24638	15

TABLE II PARAMETERS INVOLVED IN THE MODEL

Parameters	Value			
The investment cost of CST (\$/kW)	71.4			
The lifetime of substation	20			
The lifetime of feeder	15			
The lifetime of EC	14			
The lifetime of CST	10			

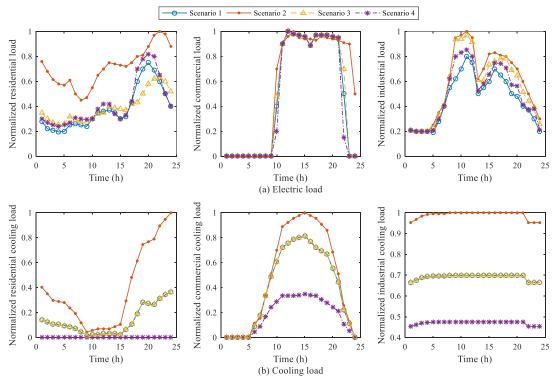


Fig. 1 Electric and cooling loads

## REFERENCES

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