



# CAPSTONE PROJECT

## POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

**Presented By:**

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# OUTLINE

- Problem Statement
- Proposed Solution
- System Development Approach
- Algorithm & Deployment
- Result
- Conclusion
- Future Scope
- References



# PROBLEM STATEMENT

Design a machine learning model to detect and classify different types of faults in a power distribution system. Using electrical measurement data (e.g., voltage and current phasors), the model must distinguish between:

- Normal operating conditions
- Fault types:
  - Line-to-ground
  - Line-to-line
  - Three-phase faults

**Goal:** Enable rapid and accurate fault identification to support grid stability and reliability.



# PROPOSED SOLUTION

## The proposed model will:

- Ingest electrical measurement data.
- Preprocess and clean the dataset.
- Use supervised machine learning to classify fault types.
- Provide real-time or near-real-time fault classification.
- Be deployed using IBM Cloud Lite services.



# SYSTEM APPROACH

## Technology Used:

- Python (Data processing, model training)
- IBM Cloud Lite (Deployment platform)
- Jupyter Notebook (Exploratory analysis)

## Libraries:

- NumPy, Pandas, Scikit-learn
- Matplotlib, Seaborn (visualization)

## Dataset:

Kaggle Dataset:

<https://www.kaggle.com/datasets/ziya07/power-system-faults-dataset>



# ALGORITHM & DEPLOYMENT

## Algorithm Selection:

- Random Forest / Decision Tree / SVM

## Input Features:

- Voltage measurements
- Current phasors & Fault duration and type

## Training:

- Data split into train/test sets
- Cross-validation applied

## Deployment:

- Model exported as .pkl
- Web UI (optional) hosted on IBM Cloud Lite



# RESULT

**Best Performing Model:** Random Forest Classifier

**Accuracy (Cross Validation):** 0.409

**Other Models Tested:**

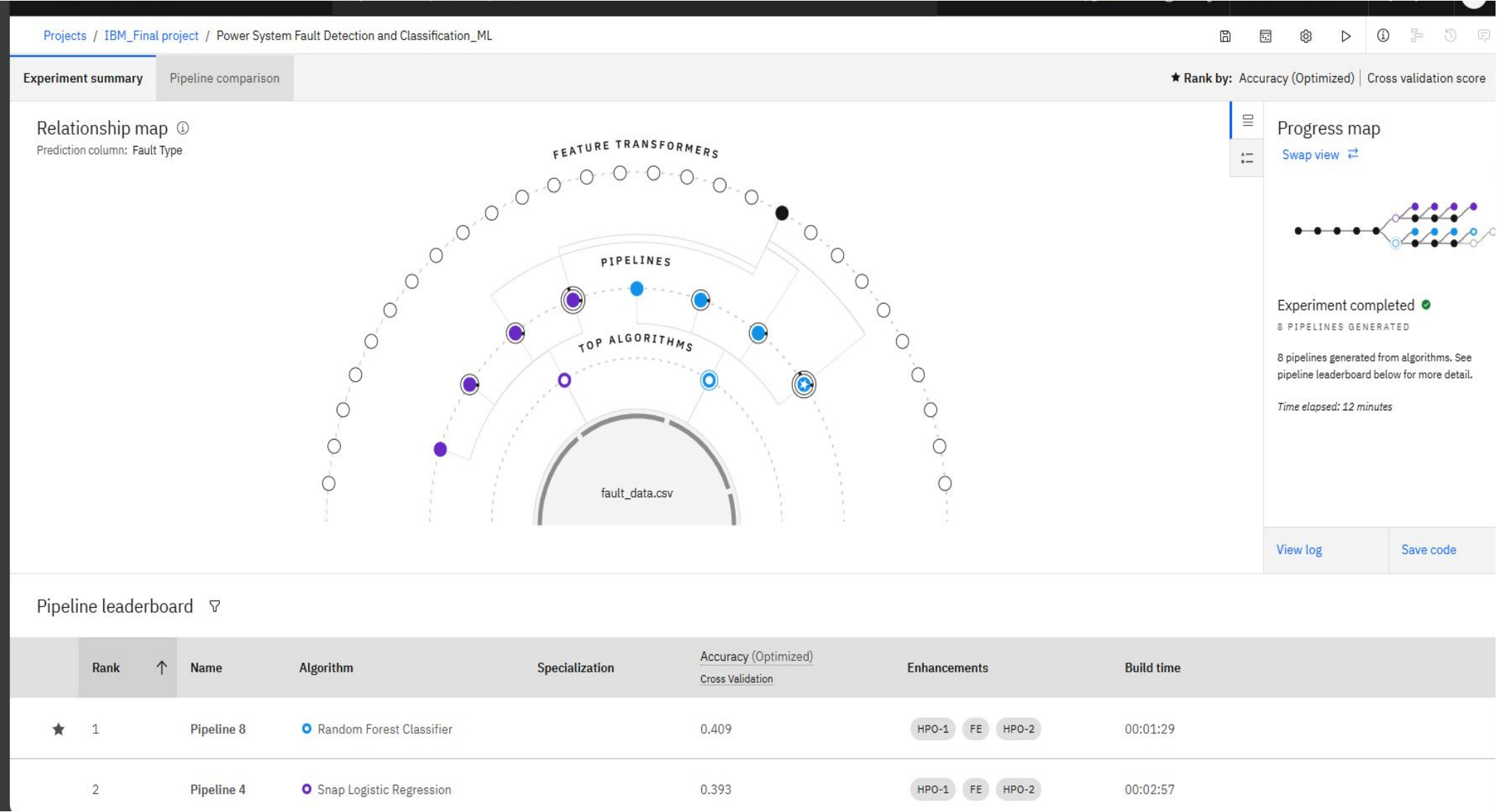
- Snap Logistic Regression (Accuracy: 0.393)
- Another Random Forest variant (Accuracy: 0.376)

**Enhancements Used:**

- Hyperparameter Optimization
- Feature Engineering

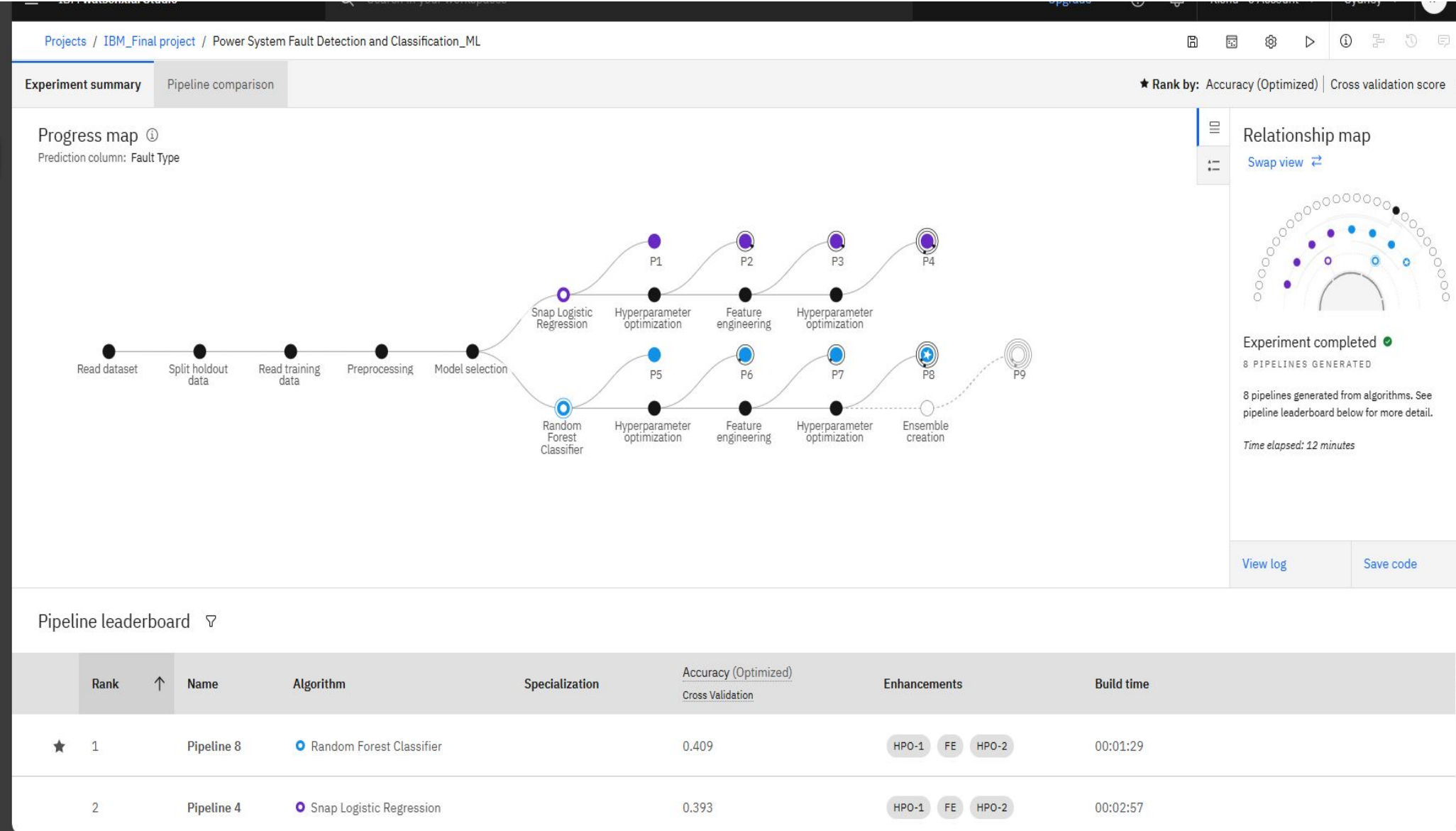


# RESULT










# RESULT



# RESULT

Pipeline leaderboard 



	Rank 	Name	Algorithm	Specialization	Accuracy (Optimized) <small>Cross Validation</small>	Enhancements	Build time
★	1	Pipeline 8	 Random Forest Classifier		0.409	HPO-1 FE HPO-2	00:01:29
	2	Pipeline 4	 Snap Logistic Regression		0.393	HPO-1 FE HPO-2	00:02:57
	3	Pipeline 3	 Snap Logistic Regression		0.393	HPO-1 FE	00:02:03
	4	Pipeline 7	 Random Forest Classifier		0.376	HPO-1 FE	00:01:18

# RESULT



Deployment spaces / [Power\\_Deployment](#) / [P8 - Random Forest Classifier: Power System Fault Detection and Classification\\_ML](#)

Power\_DEP

✔ Deployed

Online

API reference

Test

Enter input data

Text

JSON

Enter data manually or use a CSV file to populate the spreadsheet. Max file size is 50 MB.

Download CSV template

Browse local files

Search in space

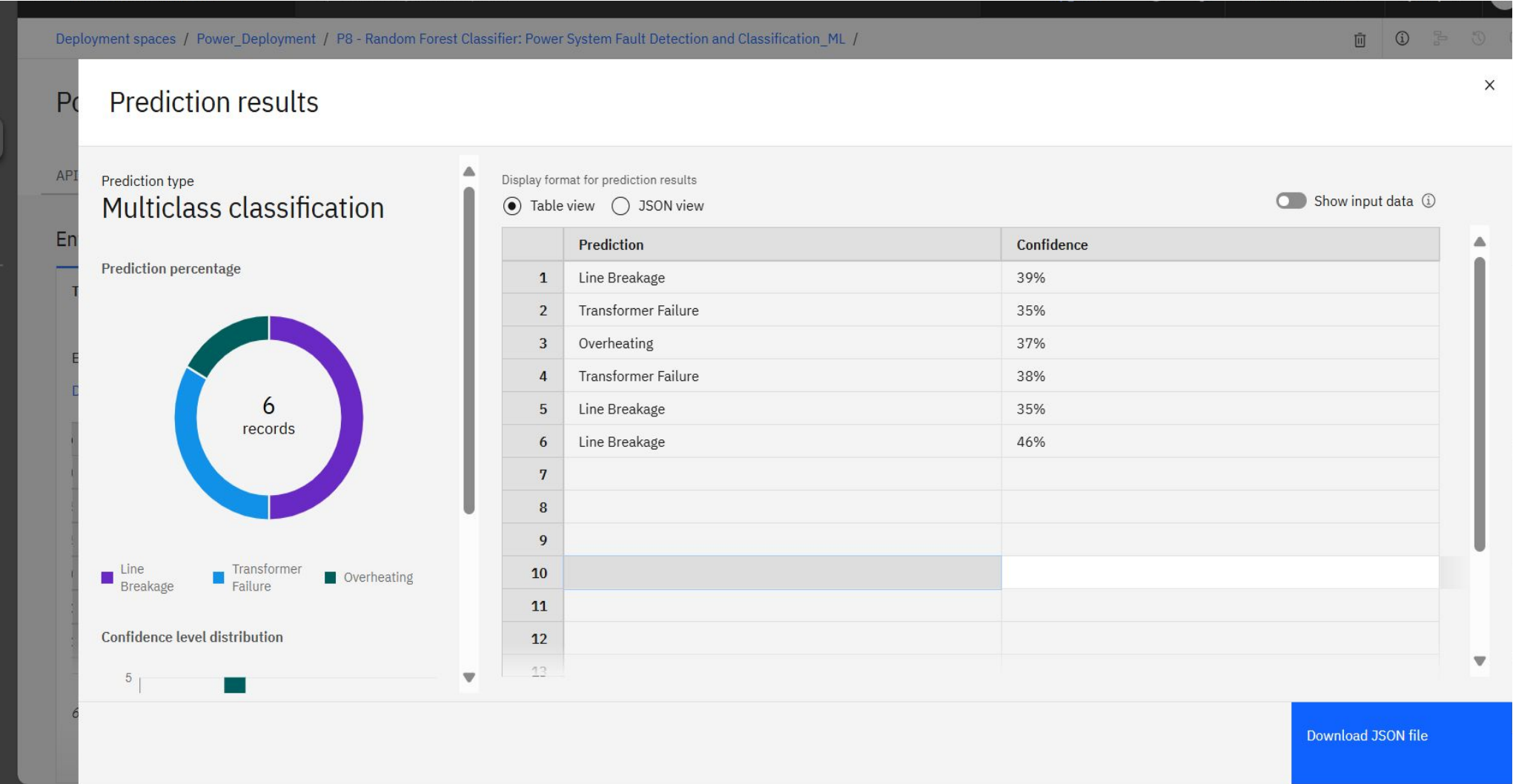
Clear all

	I (MW) (double)	Temperature (°C) (double)	Wind Speed (km/h) (double)	Weather Condition (other)	Maintenance Status (other)	Component Health (other)	Duration of Fault (hrs) (double)	Down time (hrs) (double)
1		25	20	clear	Scheduled	Normal	2	1
2		28	15	Rainy	Completed	Faulty	3	5
3		35	25	Windstorm	Pending	Overheated	4	6
4		30	18	Snowy	Scheduled	Faulty	3.5	4
5		32	22	Thunderstorm	Pending	Overheated	5	7
6		24	29	Clear	Completed	Faulty	3.9	6.4
7								
8								
9								

6 rows, 12 columns

Predict

# RESULT



# CONCLUSION

- Fault classification using ML models is feasible and efficient.
- Accurate fault type detection improves grid reliability.
- ML techniques can complement traditional fault detection systems.
- IBM Cloud enables smooth deployment and accessibility.
- Random Forest Classifier was most effective with an accuracy of 40.9%.
- AutoAI automated feature selection, optimization, and model testing.
- IBM Cloud Lite successfully supported the deployment.
- Real-time classification of power system faults is feasible but can be further improved with additional data or ensemble methods.



# FUTURE SCOPE

- ❑ Integration with real-time SCADA systems.
- ❑ Use of deep learning (e.g., LSTM) for time-series data.
- ❑ Fault severity prediction.
- ❑ Deployment in industrial control environments.



# REFERENCES

- ❑ Kaggle Dataset:  
<https://www.kaggle.com/datasets/ziya07/power-system-faults-dataset>
- ❑ Research papers on power fault classification
- ❑ Scikit-learn documentation
- ❑ IBM Cloud Documentation
- ❑ **IBM Cloud Lite**  
Deployment of Machine Learning Models using IBM Cloud Lite  
<https://cloud.ibm.com>



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Completion Certificate



This certificate is presented to

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for the completion of

**Lab: Retrieval Augmented Generation with LangChain**

(ALM-COURSE\_3824998)

According to the Adobe Learning Manager system of record

**Completion date:** 24 Jul 2025 (GMT)

**Learning hours:** 20 mins

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# THANK YOU !

