

COMPLIANCE WITH FEDERAL (USCG) REQUIREMENTS IN ALASKA

There are not sufficient oil spill response capabilities available to satisfy the national response planning standards in the remote geographic areas of Alaska.				
Therefore, vessels (tank/nontank) calling or operating and transiting within 200 nm (US Exclusive Economic Zone - EEZ) of Alaska when bound to or departing from a port or place in the US (not on innocent passage) must submit Alternate Planning Criteria (APC). The APC must be accepted or approved by the USCG. Vessel owner/operators may enroll in an existing accepted/approved APC or submit their own.				
Is your vessel calling a port in Alaska or bound to or departing from another port or place in the US?				
		uire APC and must follow this checklist (see below). YES sel is on <i>innocent passage</i> and this part of the checklist does <i>NOT</i> apply. NO]	
WESTERN ALASKA (WAK) AND PRINCE WILLIAM SOUND Those vessel owners/operators who have not submitted and obtained approved their own APC <i>must</i> enroll their vessel(s), both Tank and Nontank, in an approved by the USCG. There are currently two options to choose from either of the choosing only one as that is all that is required for the sake of compliance. WAK and PWS Map of Subareas		IPC tion		
1 A	(NRCC) and Re USCG and is va only transiting a Complete the http://1callalaska Response Contr will be issued wi The current fee a Call-Alaska-Rate	with 1-CALL ALASKA a partnership between National Response Corporation solve Marine Group (RMG). The 1-Call Alaska APC has been accepted by the alid through July 1, 2021. Coverage is currently available for NONTANK vessels all subareas in WAK as well as the Prince William Sound (PWS) COTP Zone. NRCC Alaska Coverage Addendum to enroll vessels available at: a.com and return to: 1CallAlaska@nrcc.com. 1-Call Alaska will issue a Spill ract Certification listing enrolled vessels. An invoice for the annual per vessel fee then a vessel transits and requires coverage. schedule can be found at: https://1callalaska.com/wp-content/uploads/2018/06/1-e-Sheet-06.26.2018.pdf T currently available for TANK vessels.	UPDATED	
1 B	known as the N NONTANK cover Complete the or return the signed will issue a Cert only when a vest The current feemprn.org/resour Network TANK or include Prince V need to enroll will need to enroll will not the cover of the current feemprn.org/resour need to enroll will need to enroll w	with the Alaska Maritime Prevention & Response Network (AK-MPRN) also ETWORK. Coverage available for both TANK and NONTANK vessels. Network erage includes all subareas in the WAK and Prince William Sound COTP Zones. Inline enrollment process (tank/nontank) available 24/7 at: www.ak-mprn.org and denrollment agreement to enrollment@ak-mprn.org for processing. The Network difficate of Participation. An invoice for the 12-month per vessel fee will be issued sel transits and requires coverage or as requested. The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and nontank vessels can be found at: http://www.ak-mess/enrollment-fees The schedule for tank and n	□ UPDATED	



2	Certific (tank/n	in a copy of the APC Certificate of Participation (Network) or the Spill Response Contract ation (1-Call Alaska), appropriate operating procedures / vessel master's checklist ontank), and copy of the USCG approved APC with its accompanying approval letter on the vessel with the VRP/NTVRP from the chosen APC provider either 1-Call Alaska or the k.	UPDATED	
	Certific	e exception of the Certificate of Participation (Network) or the Spill Response Contract ation (1-Call Alaska), The above documents are available for download from each of the ovider's websites:		
		1-Call Alaska - https://lcallalaska.com/vessel-enrollment/documents/ The Network - http://www.ak-mprn.org/resources/documents		
3	master	vessel Master strictly adheres to the applicable APC operating procedures / vessel /s checklist (tank/nontank) when in the WAK or Prince William Sound (PWS) COTP Zones repriate provided by the chosen APC provider either 1-Call Alaska or the Network.		
	These operating procedures include strict vessel routing and communication requirements that must be followed by vessels enrolled in either of the respective APCs.			UPDATI
4	Provide a copy of the APC Certificate of Participation (Network) or the Spill Response Contract Certification (1-Call Alaska) and Chadux coverage (tank vessels only – see below) to your assigned Client Specialist at O'Brien's as soon as possible.			
	This will allow us to request USCG HQ update and re-issue your Approval/IOA with authorization for the WAK and PWS COTP Zones as appropriate.			
IMO ATBAs		manufacture and the entire of comments of the		
		IMO Areas to Be Avoided – Aleutian Islands		
		ATBA Coordinates and Map		
NOTE		The USCG is actively monitoring vessel AIS data provided by the APC providers to vecompliance and will take enforcement actions on vessels not authorized to transit the WCOTP Zone or those deviating from the APC operating procedures / vessel master's check without notifying them in advance.	/AK	

EN	NFORCEMENT	The USCG has been actively enforcing these requirements for TANK vessels some time and issued the bulletin below advising that they are actively enforce the same for NONTANK vessels. The USCG has been issuing civil penalties non-compliance since January 1, 2015. MSIB 01-15 dated January 13, 2015	cing
ADDITIONAL REQUIREMENTS FOR TANK VESSELS		For TANK vessels operating in the WAK COTP Zone covered by the Network - owners/operators must enroll with Alaska Chadux in addition to enrollment with the Network. A certificate from Alaska Chadux is required for USCG approval of WAK COTP. While local OSRO coverage from the Alaska Chadux Corporation (Chadux) is included in the Network APC for NONTANK vessels, it is NOT for TANK vessels.	
1	within the WAK Co	hadux Corporation to obtain coverage for TANK vessel operations/transit OTP Zone. chadux.com) +1 907 348 2365 (www.chadux.com) sts may disregard this step.	



SOUTHEAST ALASKA (SEAK)		For those vessel owner/operators who have not submitted and obtained approval of town APC, the following additional actions are required for <i>TANK</i> and <i>NONTANK</i> ves in order to comply with federal (USCG) requirements when operating or transitin Southeast Alaska:	sels	
1	Obtain a contract with the local Oil Spill Removal Organization (OSRO): SEAPRO (info@seapro.org) +1 907 225 7002 (http://www.SEAPRO.org)			
2	Provide evidence of local OSRO coverage to your O'Brien's assigned Client Specialist.			
3	O'Brien's submits an APC request to Sector Juneau (COTP SEAK) in accordance with CG-543 Policy Letter dated August 12, 2009. (<i>Not required for Nontank vessels</i>)			
4	O'Brien's submits a plan revision to add the SEAK COTP Zone to USCG HQ for review and requests issuance of an updated approval letter.			
5	USCG HQ issues authorization to operate in the SEAK COTP Zone upon receiving concurrence from Sector Juneau that the APC submission is acceptable. (Concurrence from SEAK is not required for Nontank vessels).			
While the USCG has a 90-day regulatory review period for APC, it is recommended that vessel owner/operators commence this process at least 30 days in advance of a vessel's intended operations in the SEAK COTP Zone to ensure the vessel will obtain authorization prior to arrival.				
	TANK Vessels calling the SEAK COTP Zone will need to adhere to the guidelines established in MSIB 01-10 issued by COTP SEAK as conditions of APC approval:			
1	No transfer	operations outside of 12 miles.		
2	Have a conf	tract in place with the local OSRO.		
3	Have a 72-hour response agreement with an OSRO classified with offshore and open-ocean capability. Those that have MSRC or NRCC listed in the VRP meet this requirement.			
4	Carry 10 bales of sorbent pads in addition to other required oil spill equipment.			
5	Submit a 96-hour Advance Notice of Arrival prior to entering COTP SEAK.			
6	Provide imn	nediate notification of marine casualties within 200 miles of shore to COTP SEAK.		
7	No servicing or repairs while underway outside of 12 miles that affect propulsion, other than emergencies, without prior notification to COTP SEAK.			

COMPLIANCE WITH STATE REQUIREMENTS IN ALASKA

All vessels calling Alaskan ports or Alaska waters (0-3 nm) must also have an active Alaska Oil Discharge Prevention and Contingency Plan (AK ODPCP) and an AK Certificate of Financial Responsibility (AK COFR) issued by the Alaska Department of Environmental Conservation (ADEC). For an AK ODPCP to be approved by ADEC a contract with a local OSRO is also required. O'Brien's is designated as a Response Plan Facilitator (RPF) and Incident Management NONTANK Team (IMT) in the state of Alaska. This allows us to make arrangements for local OSRO coverage and apply for your AK ODPCP using a streamlined process. We can also **VESSELS** assist in arranging the AK COFR. Coverage with the appropriate local OSRO (Region 1 – SEAPRO / Regions 2-9 Chadux). 1 Must be renewed each calendar year for your plan to remain active. Nontank Streamlined Alaska Oil Discharge Prevention and Contingency Plan (AK ODPCP) 2 Must be submitted at least 5 business days prior to operating in AK waters. Alaska Certificate of Financial Responsibility (AK COFR) 3 Applications must be received by ADEC at least 15 calendar days prior to operating in AK waters. Letter of Unanticipated Circumstances is required if less than 15 calendar days. For more information or assistance in arranging compliance with the items alaska@wittobriens.com listed above please contact us at: For vessels, NONTANK and TANK, calling Red Dog (Kivalina), AK, all operations are conducted outside of 3nm and therefore compliance with AK State requirements are not **EXCEPTION** required. Only compliance with the federal (USCG) requirements described in this checklist apply which includes APC enrollment and local OSRO coverage.



TANK VESSELS

While similar requirements apply to **TANK** vessels operating in AK, there is no streamlined process for obtaining an approved AK ODPCP. For a TANK vessel, the process for Owner/Operators to obtain their own approved AK ODPCP from ADEC is very time consuming (180+ days) and very expensive (\$100K+).

Most TANK vessels calling or operating in AK waters do so on "Spot Charter." ADEC allows charterers who hold a valid AK ODPCP to spot charter vessels to their terminal facilities by issuing a conditional and temporary (2-3 week) "Spot Charter Approval."

Note: TANK vessels on "Spot Charter" are subject to specific communication schedules, notification requirements and navigational routing as prescribed in the chartering agreement. These additional voyage specific requirements can cause confusion for Masters as they often require a deviation from the procedures described in the USCG approved VRP.

CHARTERER'S REQUIRED

The Charterer, as the state contingency plan holder, assumes the responsibility for the vessel satisfying the State of Alaska compliance requirements and the costs of these arrangements are typically addressed in the chartering agreement with the Owners.

ACTIONS		analigements are typically addressed in the chartening agreement with the ch		
1	The Charterer obtains "Spot Charter" approval from ADEC			
2	The Charterer obtains AK COFR from ADEC			
3	The Charterer obtains local OSRO coverage for operations through their existing relationship with a local OSRO			
These approvals, coverages and documents are conditional and ONLY remain valid for the specified time period which is routinely only a 2-3-week window suitable for a single voyage.				
R	PERATOR'S EQUIRED	The Operator must coordinate and confirm the above arrangements are in place the Charterer and/or Owners directly. O'Brien's is NOT involved in arranging compliance with the State of AK requirements for TANK vessels on "Spot Chart		

1	Confirm State of AK requirements have been or are being satisfied by the Charterer/Owner.		
2	Obtain and provide evidence of local OSRO coverage to your assigned O'Brien's Client Specialist to submit to USCG HQ.		
3	Depending upon the classification of the identified local OSRO, the Operator may also be required to enroll in APC as described on page 1 of this checklist.		
O'BRIEN'S REQUIRED ACTIONS		The following actions will be taken on the USCG (Federal) Plan Holoperator's behalf by O'Brien's:	der's or
1	O'Brien's revises Ap	opendix B to include the conditional local OSRO details.	

O'Brien's submits a VRP revision to USCG with evidence of the local OSRO coverage. O'Brien's forwards the updated USCG (Federal) VRP Approval Letter or Interim Operation Authorization (IOA) upon issuance from USCG HQ.

TANK VESSEL COVERAGE AREAS

Tank vessels that are approved for transit and operation in Cook Inlet through coverage with CISPRI, or for Prince William Sound through coverage with Alyeska/SERVs, are *not* automatically approved for transiting other areas of the WAK COTP unless separate coverage is in place with The Network and Alaska Chadux.

If the tank vessel will be transiting within the WAK COTP en route to Cook Inlet or Prince William Sound, additional coverage and USCG approval is needed. See the section above on Compliance with Federal (USCG) Requirements above.

Transit Area Map of WAK and PWS COTP Zones