

2018 인하대 **K-MOOC** 강의 교재

인류의 그림자, 에너지 바로알기

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인하대학교 에너지자원공학과

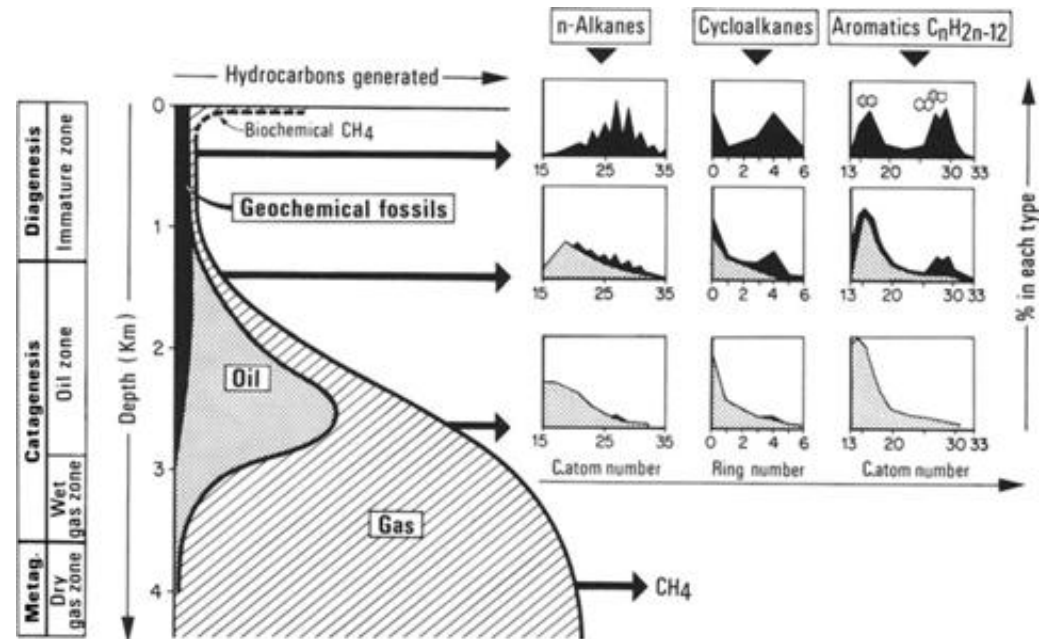
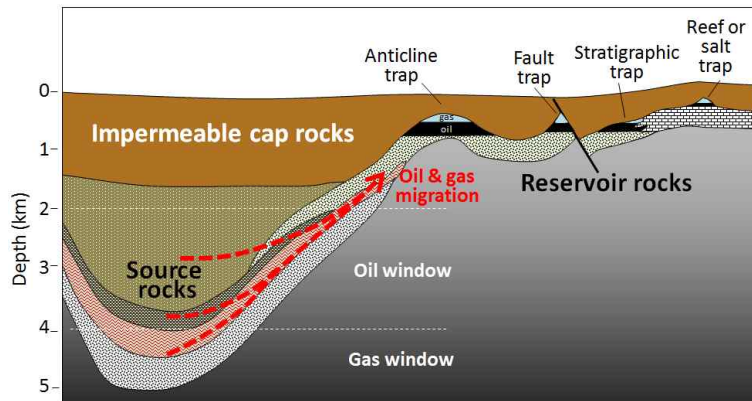
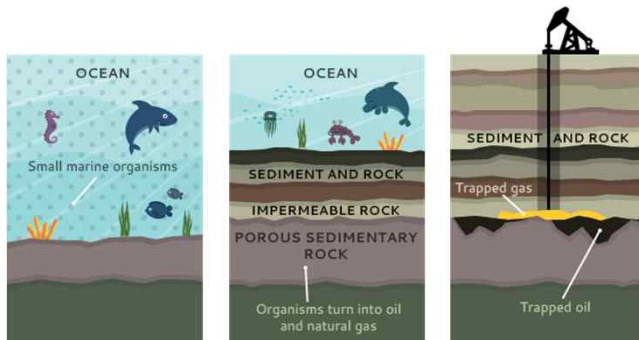
2018

4: 석유의 탐사와 개발

4-1: 땅속의 석유를 어떻게 찾을까?

석유의 생성과 이동

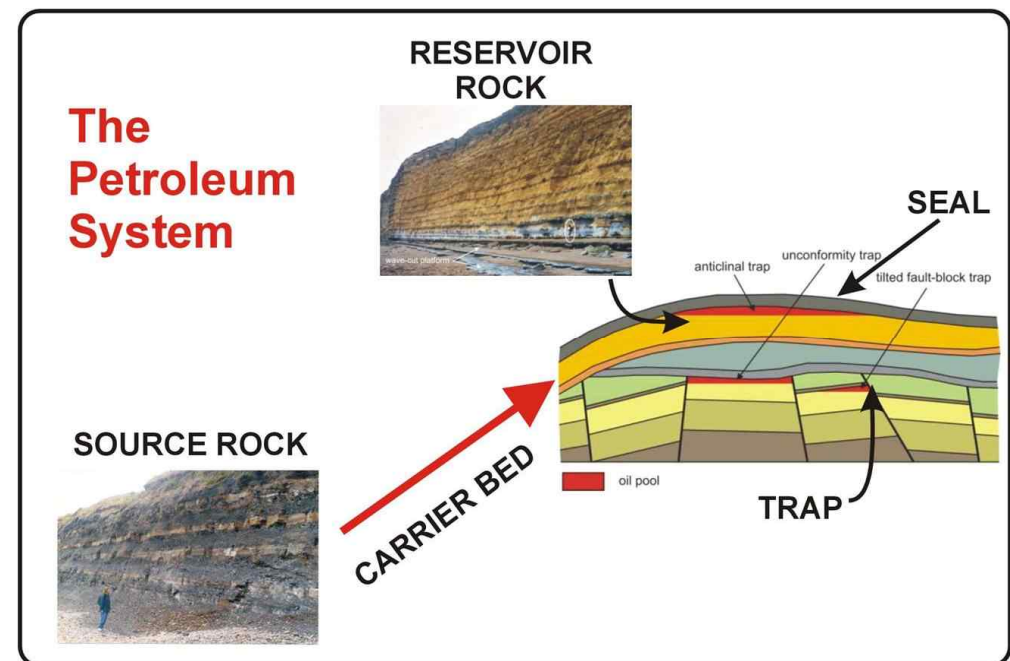
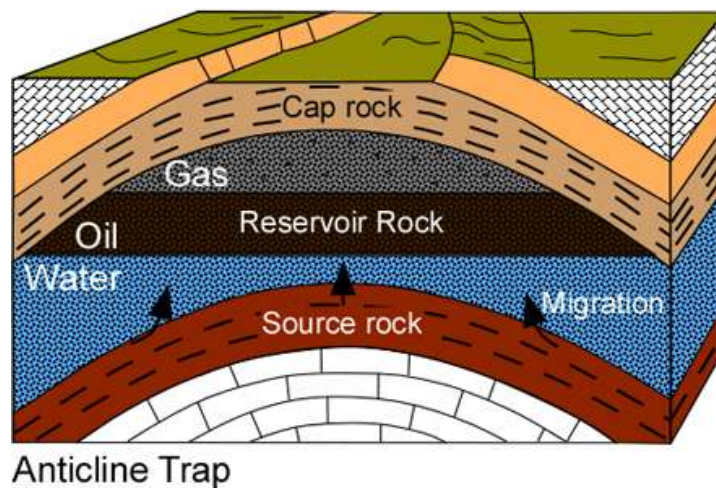
- 근원암에서 생성(Generation) – 저류암으로 이동 (Migration)



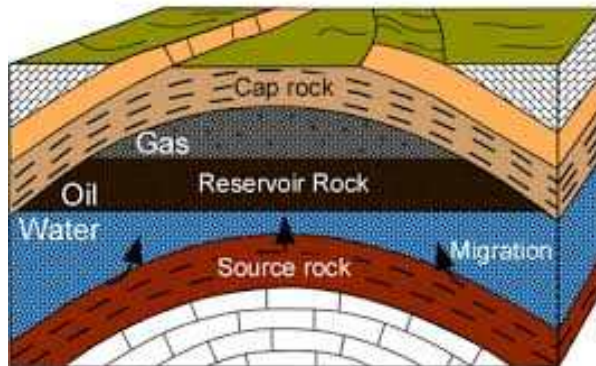
석유저류층 (Petroleum Reservoir)

Key requirements

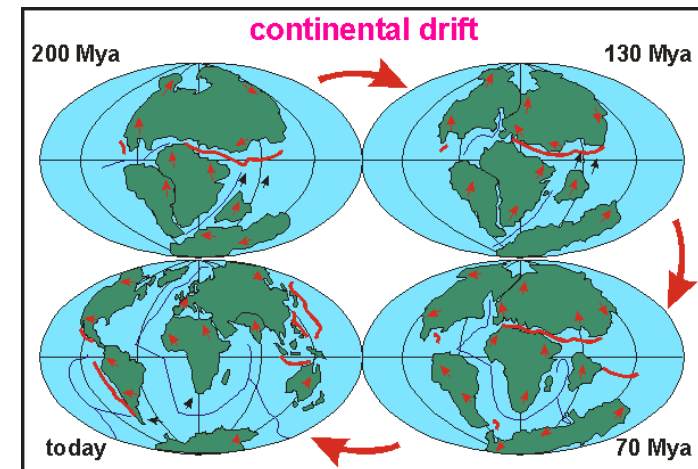
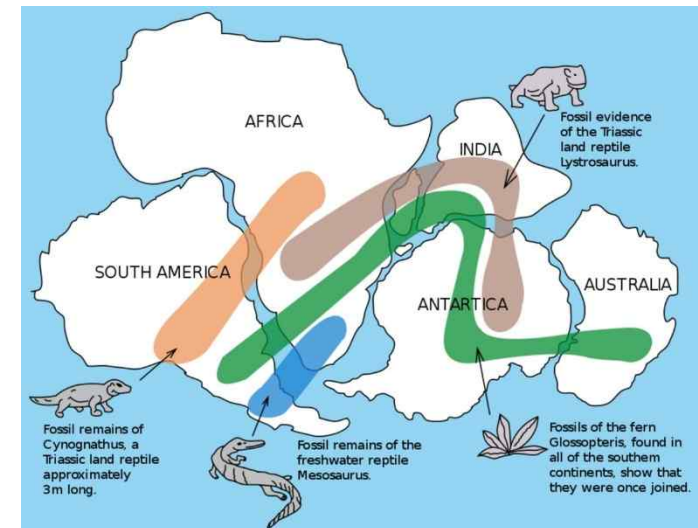
- Trap
- Cap rock
- Permeable media
 - Oil, gas, water



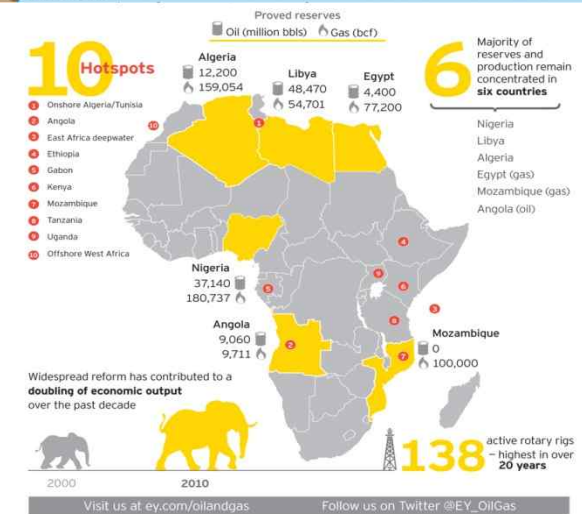
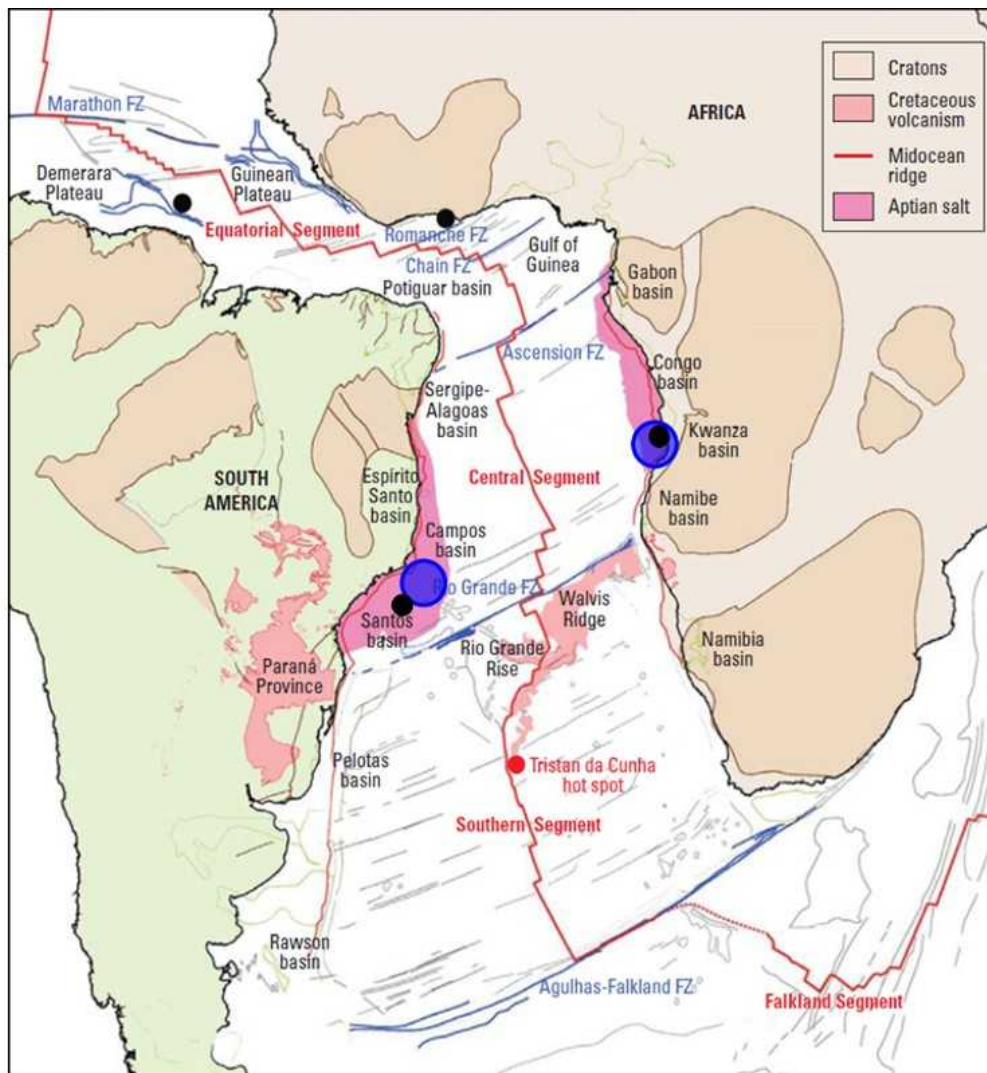
석유의 부존과 지구



EON/ERA	PERIOD	EPOCH	MYA	
PHANEROZOIC	CENOZOIC	QUATERNARY	RECENT	0.01 ← ICE AGE ENDS
		PLEISTOCENE	1.6	← ICE AGE BEGINS
			5.3	← EARLIEST HUMANS
		TERTIARY	23.7	
			36.6	
			57.8	← FORMATION OF HIMALAYAS
	MESOZOIC	PALEOCENE	66	← DINOSAUR EXTINCTION
		CRETACEOUS	144	← ROCKY MTS. FORMED
		JURASSIC	208	
		TRIASSIC	245	← FIRST MAMMALS
		PERMIAN	286	← PANGAEA BREAK UP
		PENNSYLVANIAN	320	← FIRST DINOSAURS
	PALEOZOIC	MISSISSIPPIAN	360	
		DEVONIAN	408	← FIRST REPTILES
		SILURIAN	438	← FIRST AMPHIBIANS
		ORDOVICIAN	505	
		CAMBRIAN	570	← FIRST LAND PLANTS
				← FIRST FISH
PRECAMBRIAN	PROTEZOIC EON		2500	← EARLIEST SHELLED ANIMALS
	ARCHEAN EON		3800	← EARLIEST FOSSIL RECORDED OF LIFE
			4600	



아프리카와 브라질





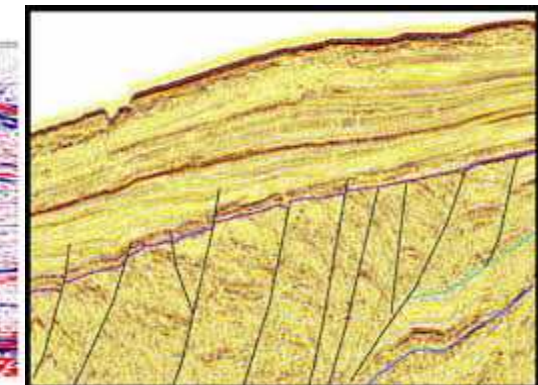
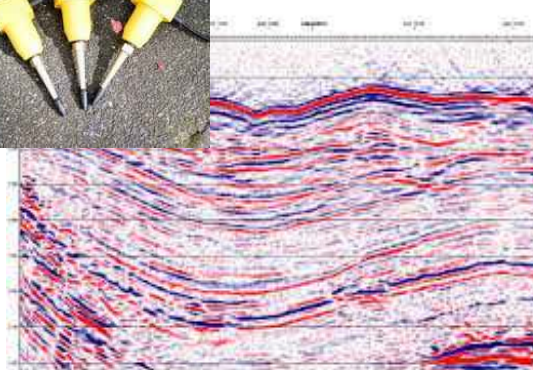
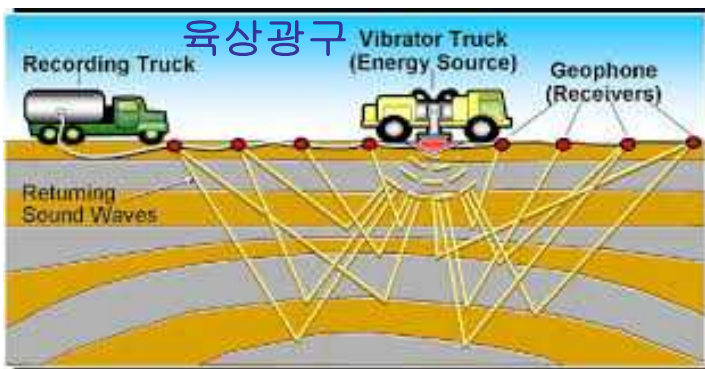
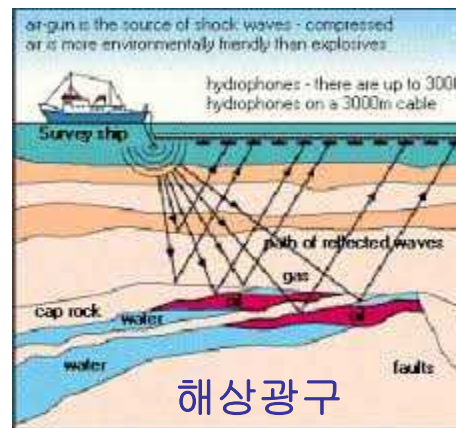
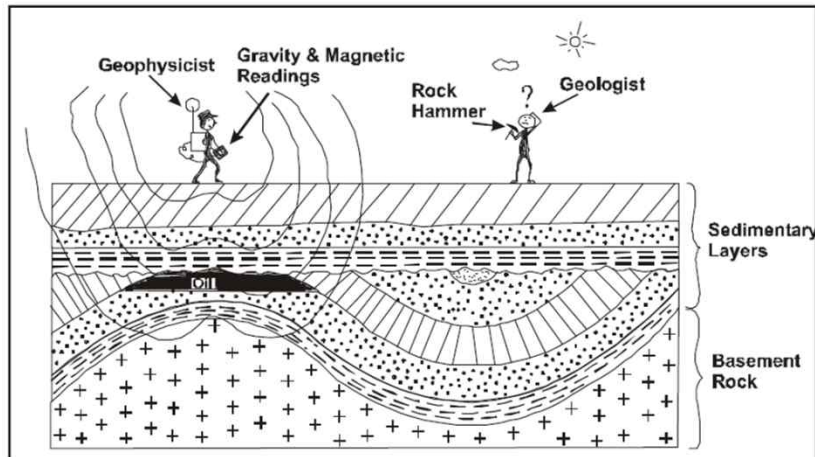
4-2: 석유가 숨어있는 집 찾기

유전 개발 사이클 (Oil field life cycle)

1. 저류층 구조 확인
2. 시추위치 결정
3. 탐사정 시추
4. 저류층 평가
5. 평가정 시추
6. 개발계획
7. 생산
8. 폐공

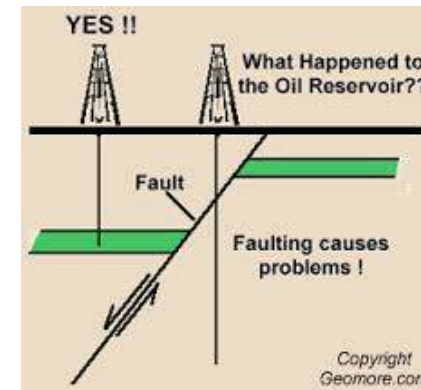
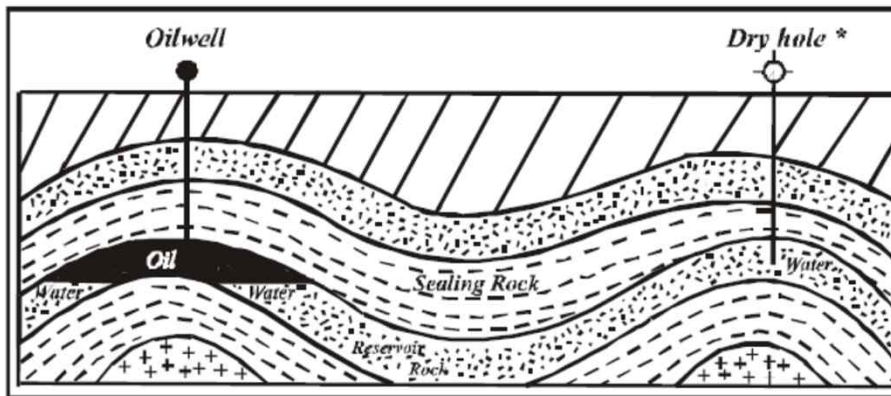
저류층 구조확인 (Trap)

- 탄성파탐사(Seismic survey) – 자료처리(processing) – 자료해석(interpretation)

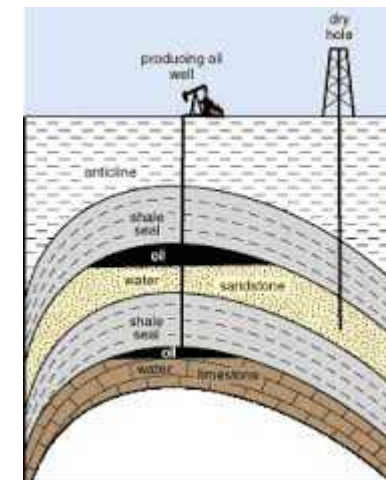
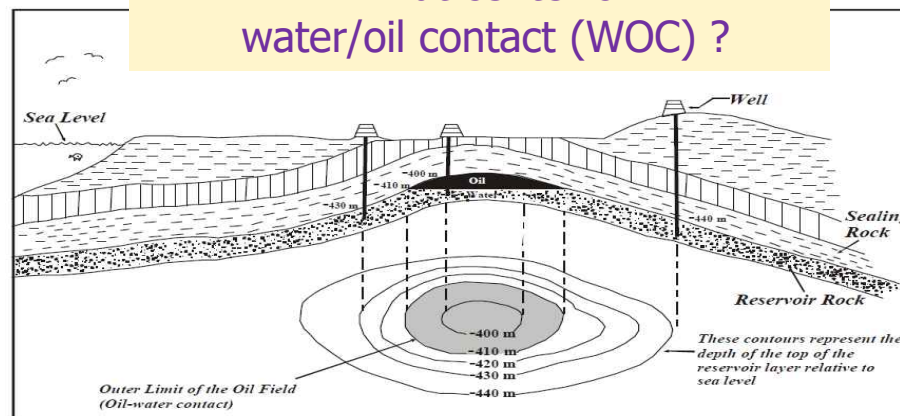
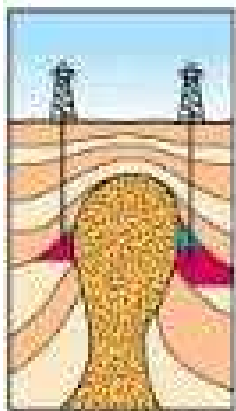


시추위치 (Drilling location)

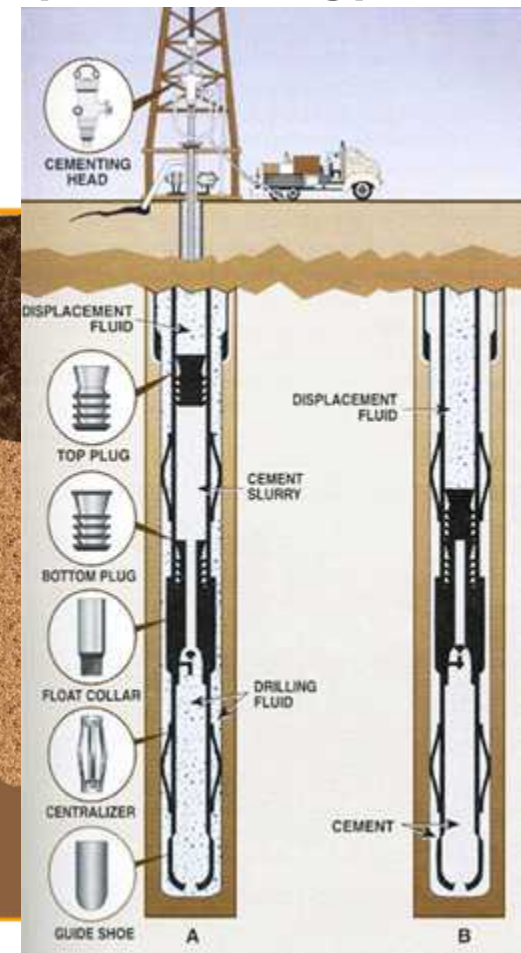
Luck does play a role !
Same trap, but...Oil or Dry



Drill at center or
water/oil contact (WOC) ?

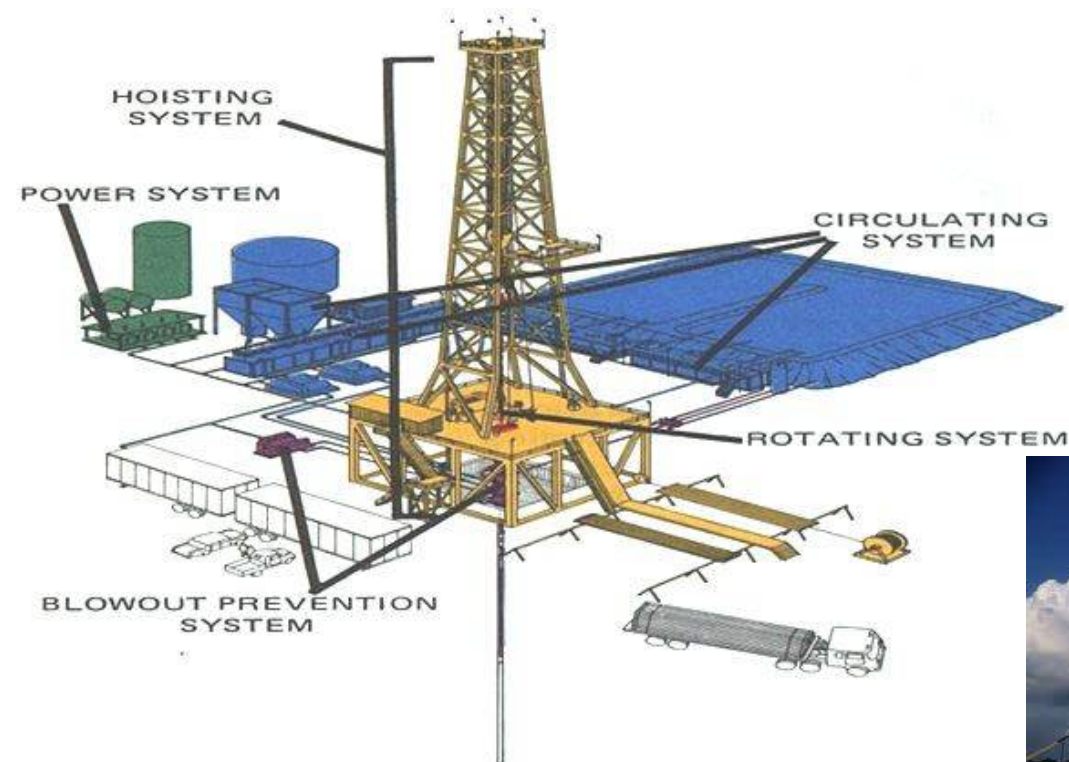


The diagram illustrates the components of an oil drilling rig, including the crown block, derrick, traveling block, swivel, standpipe, rotary drive, draw works, engines, blowout prevention equipment, mud pump, mud pit, kelly, drill pipe, casing, cement, and drill bit.

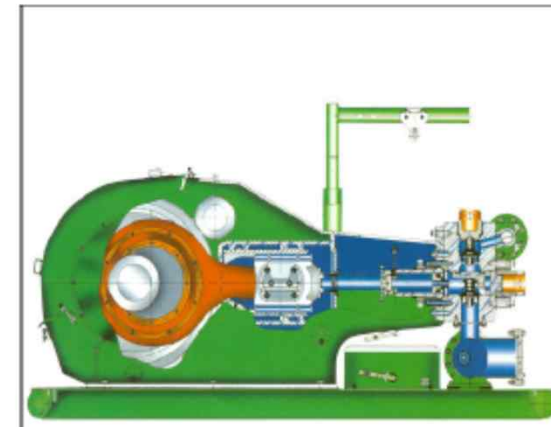
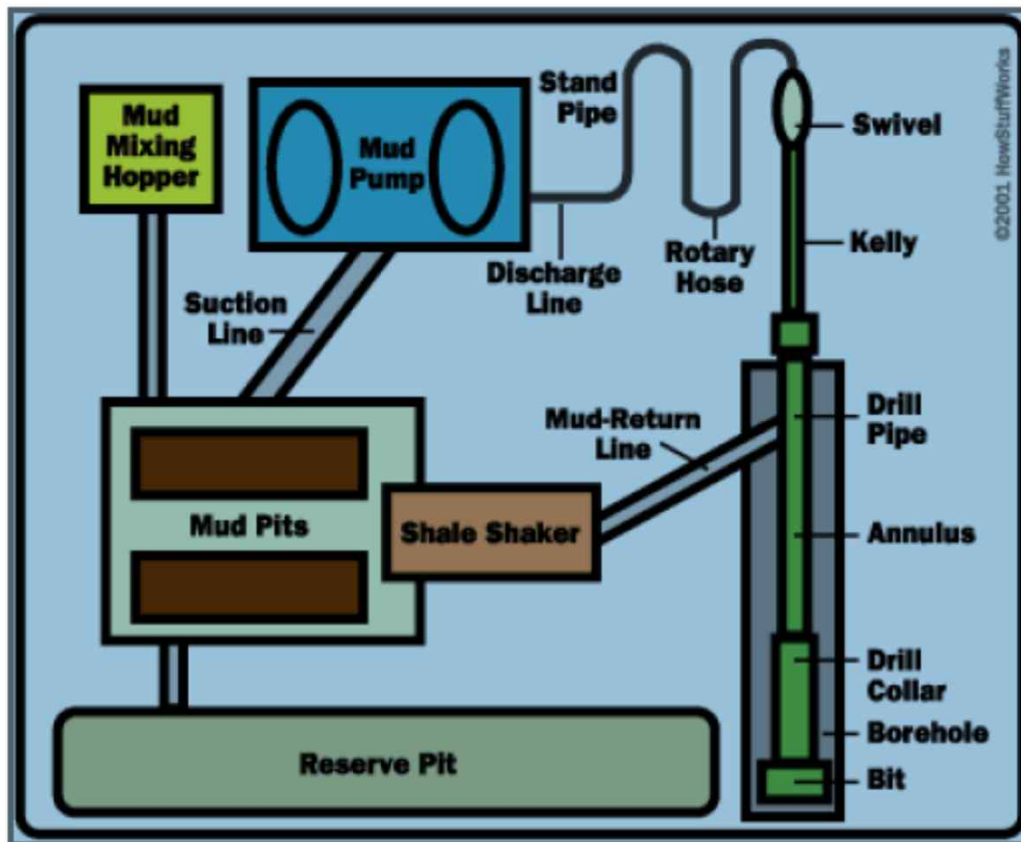


시추 시스템

- Power system, Hoisting system, Rotating system, BOP system, Circulation system



시추액 순환 시스템



다양한 시추방법

■ Vertical, Horizontal, Directional Drilling

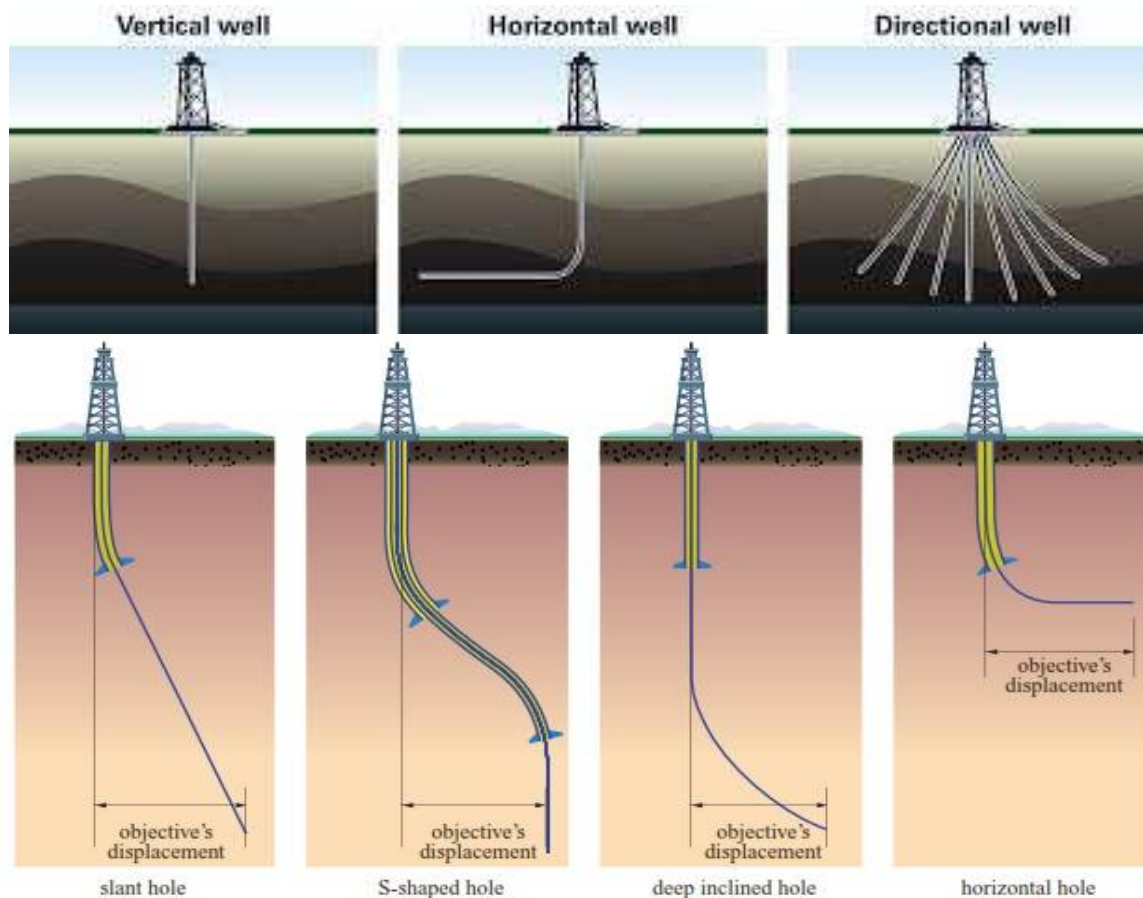
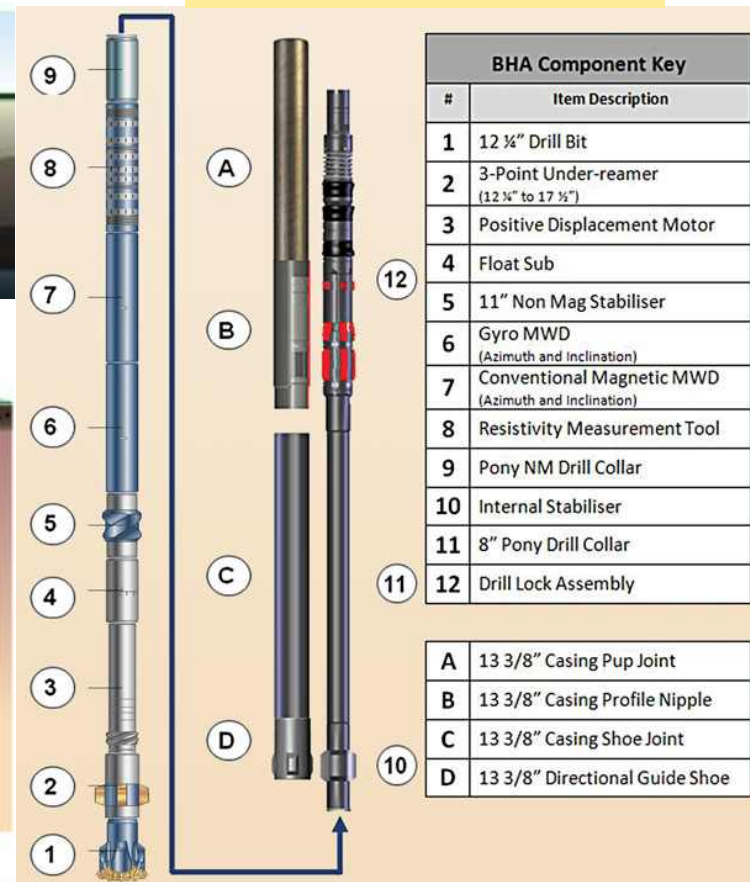


Fig. 1. Main configurations of a directional or horizontal well.

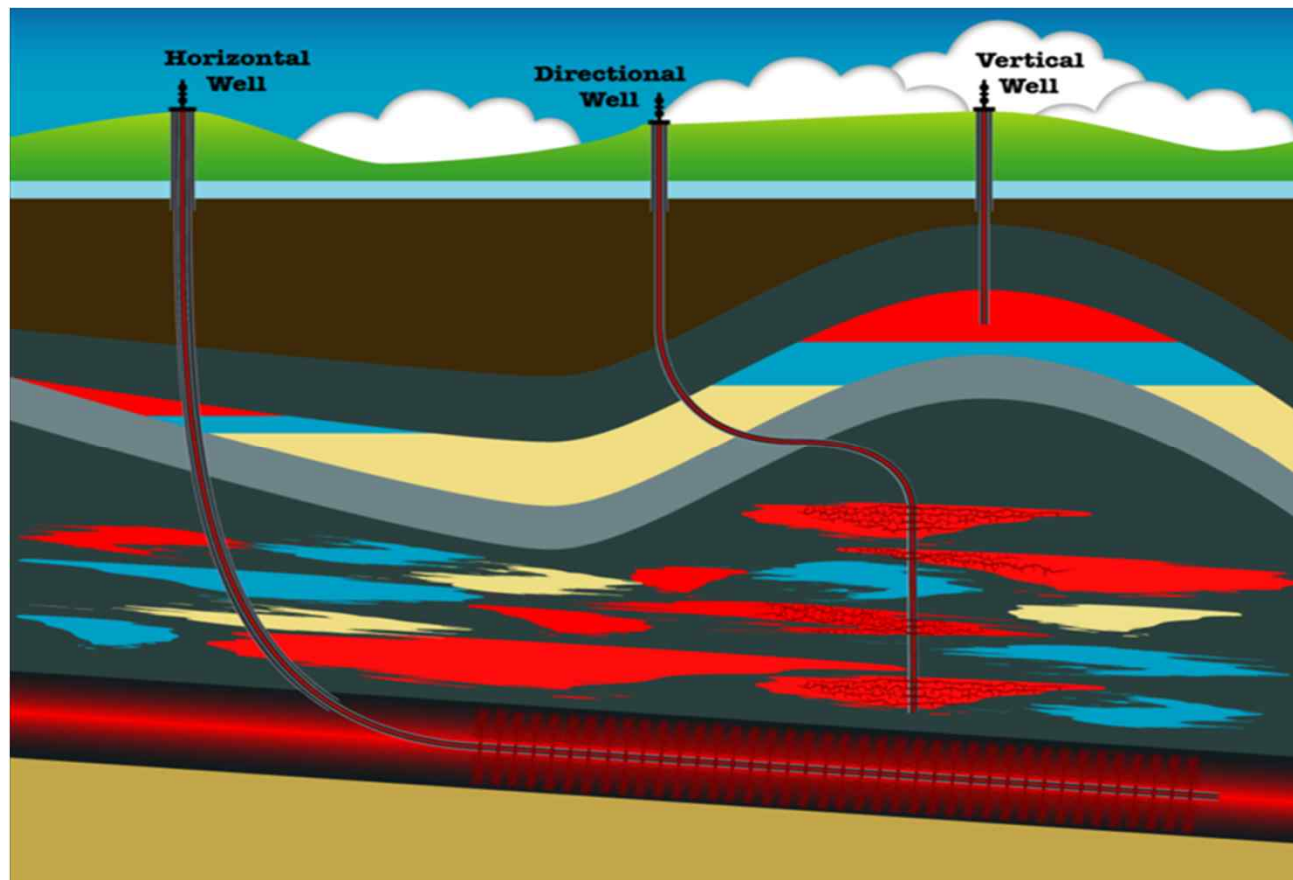
Source : Encyclopedia of Hydrocarbons

Bottom Hole Assembly



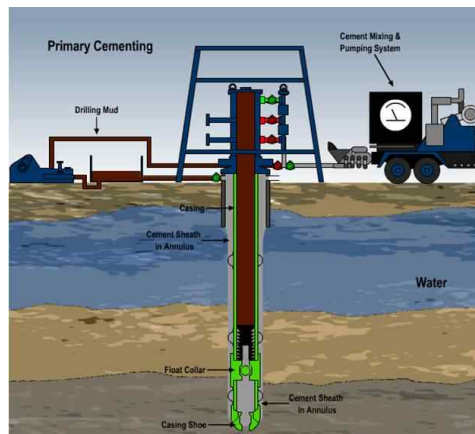
시추 유형 결정

- 저류층 형태와 경제성에 따라 결정



다양한 시추 장비

- 드릴비트(Drill bit), 시추파이프(Drill string), 케이싱(Casing), 방폭장치(BOP)



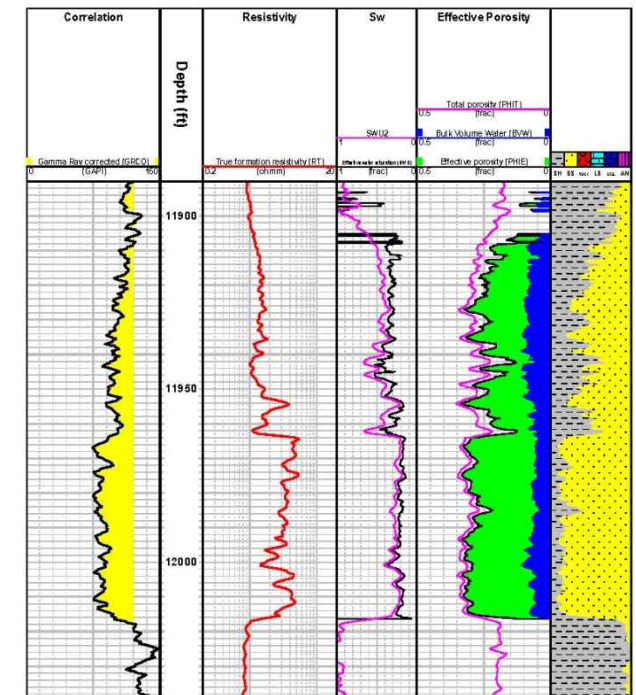
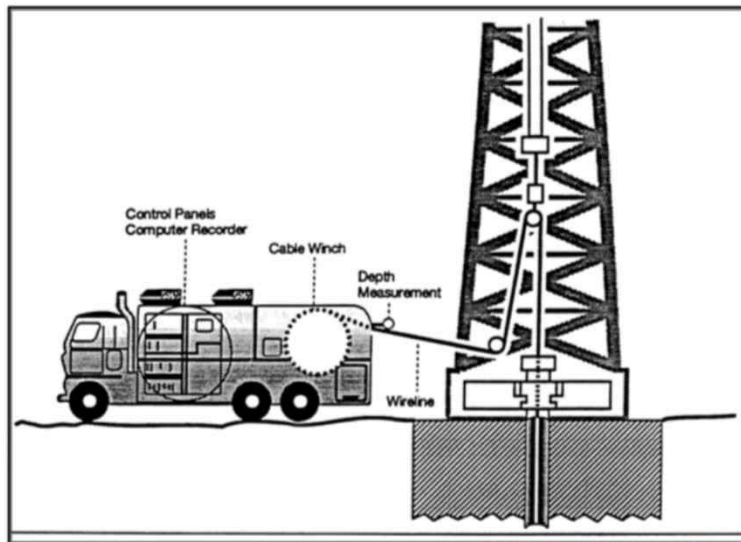
4-3: 석유가 집에 있는지 확인하기

물리 검층 (Well logging)

- To get reservoir parameters: pay thickness, porosity, oil saturation for OIIP calculation

$$OIIP = GRV * (N/G) * \phi * S_{oil} * (1/B_{oil})$$

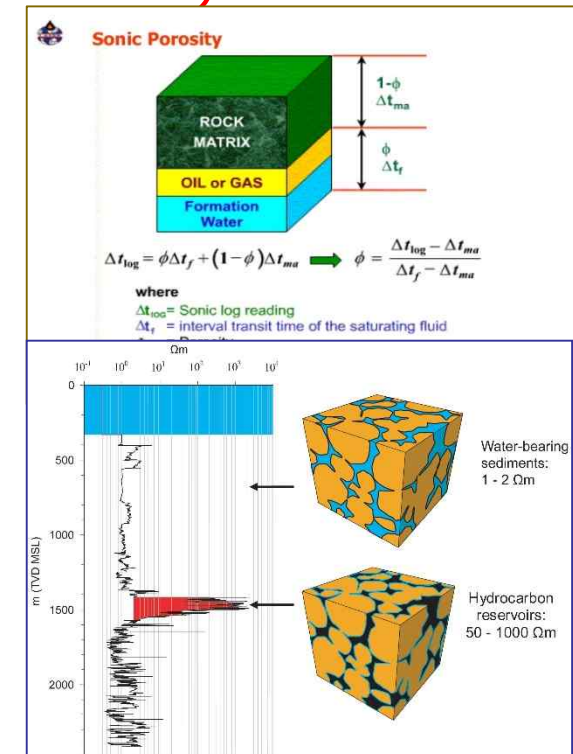
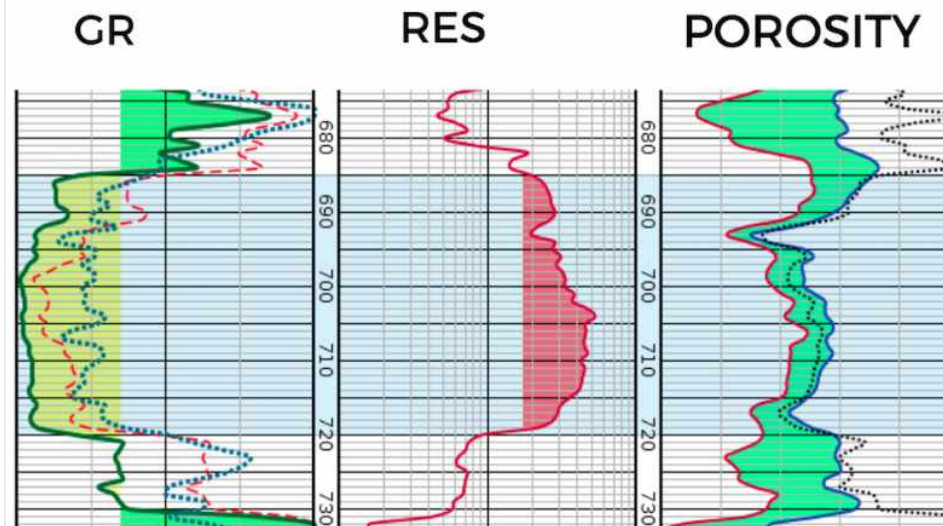
- Logging during/after the drilling job



물리 검층 (Well logging) 원리

- $OIIP = A * h * (N/G) * \phi * S_{oil} * (1/B_{oil})$
 - h: 암상(사암층 구별)
 - ϕ : 공극률 계산 (암석의 밀도차 이용)
 - S_{oil} : 오일포화도 (오일과 물의 전기 비저항차 이용)

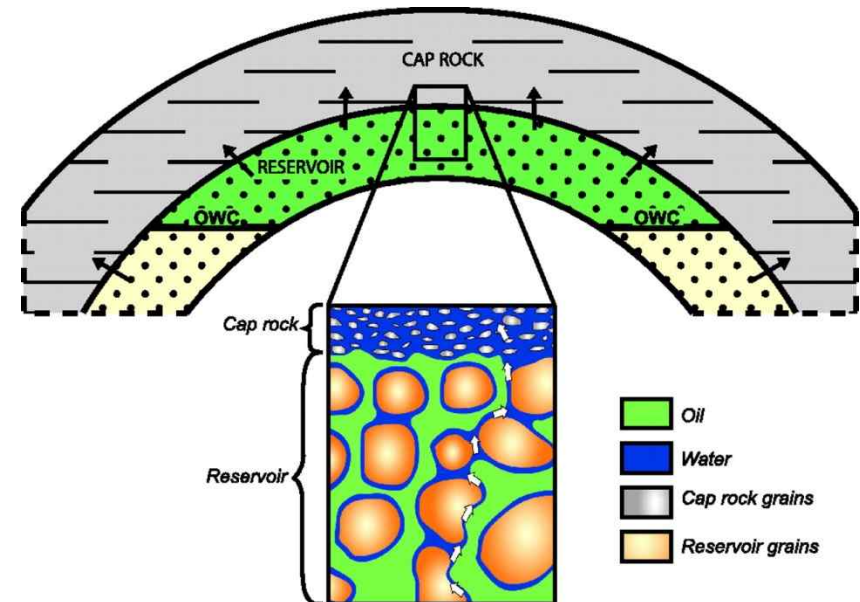
두께(h)



4-4: 얼마나 큰 규모로 존재하는지 계산하기

자원량(Oil Initial In-Place, OIIP)

- 자원량: 지하 저류층의 공극에 존재하는 탄화수소의 총량
- $OIIP = GRV * (N/G) * \phi * S_{oil} * (1/B_{oil})$
- 회수가능 OIIP = OIIP * RF
 - GRV (Gross Rock Volume) = Area * Thickness
 - N/G: Net to Gross of pay thickness
 - Φ = 공극율(porosity)
 - S_{oil} = 오일포화도(oil saturation)
 - B_{oil} = 오일체적계수
 - RF = 회수율 (Recovery Factor)
 - ✓ Oil : 20~60% (ave. 35%)
 - ✓ Gas: 40~ 90%

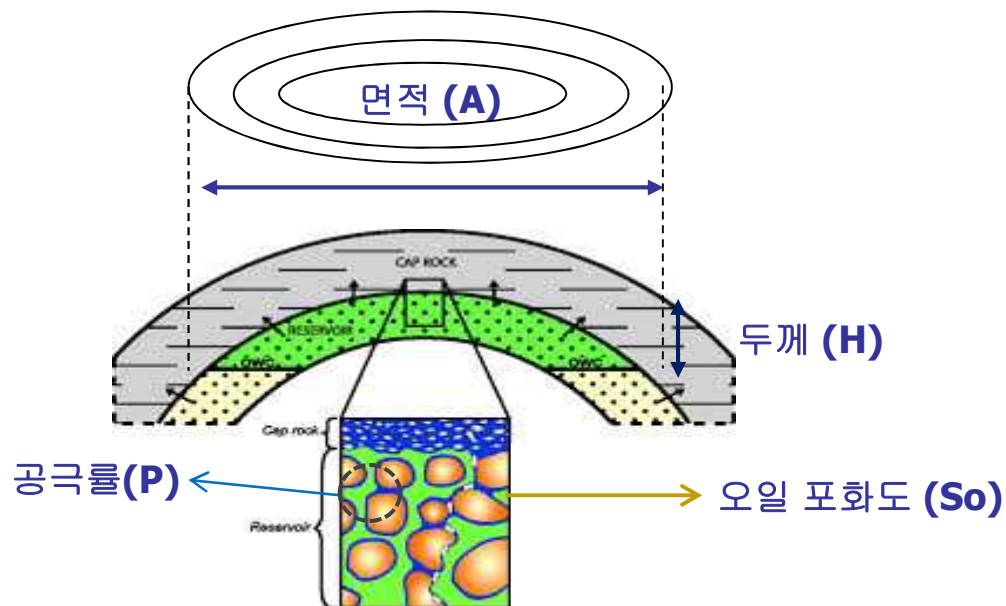


자원량 및 매장량 계산

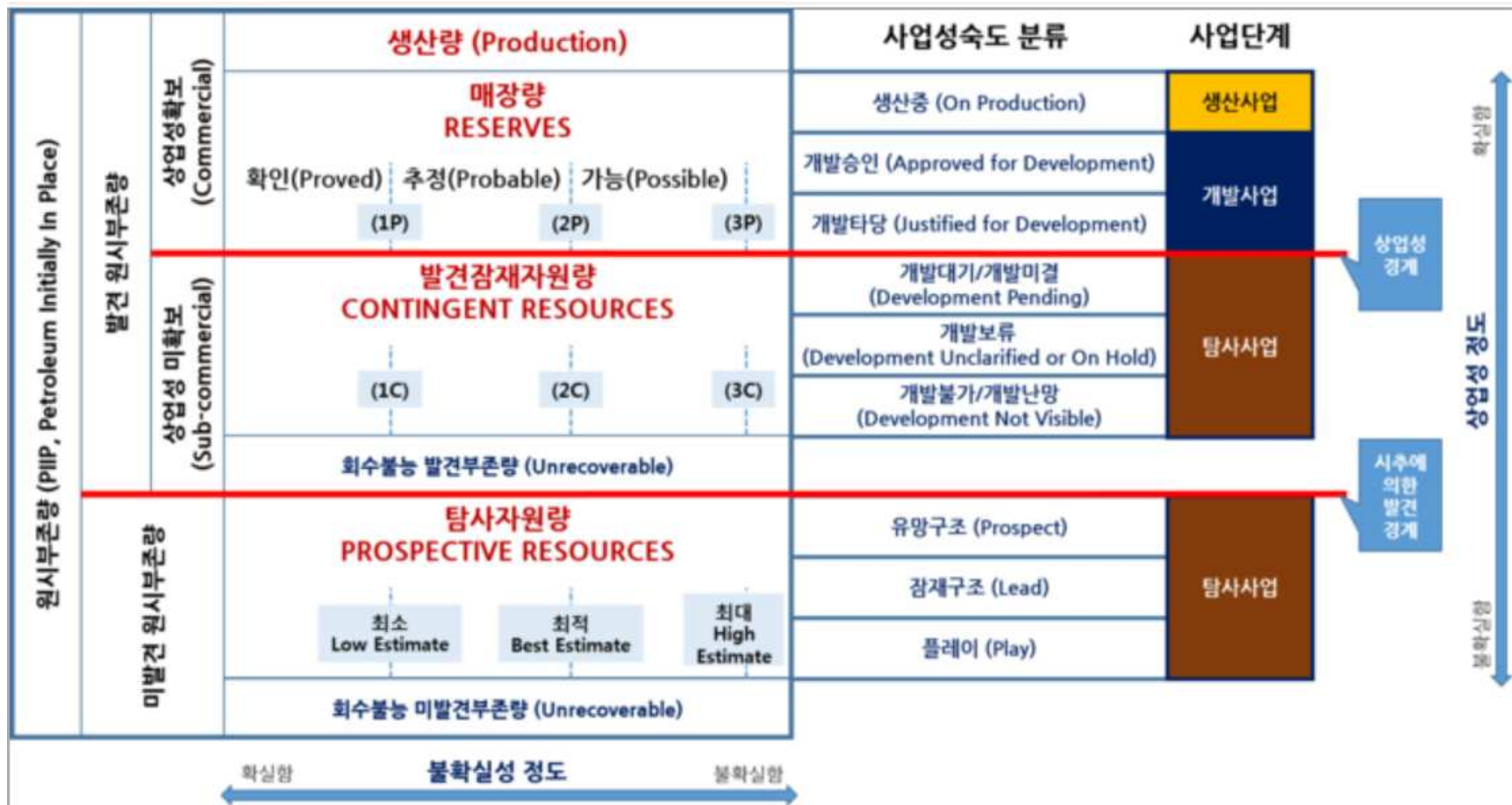
총 암석부피
(Gross Rock Volume)

$$\text{매장량} = \text{면적} \times \text{두께} \times \text{공극률} \times \text{오일포화도} \times \text{회수율}$$

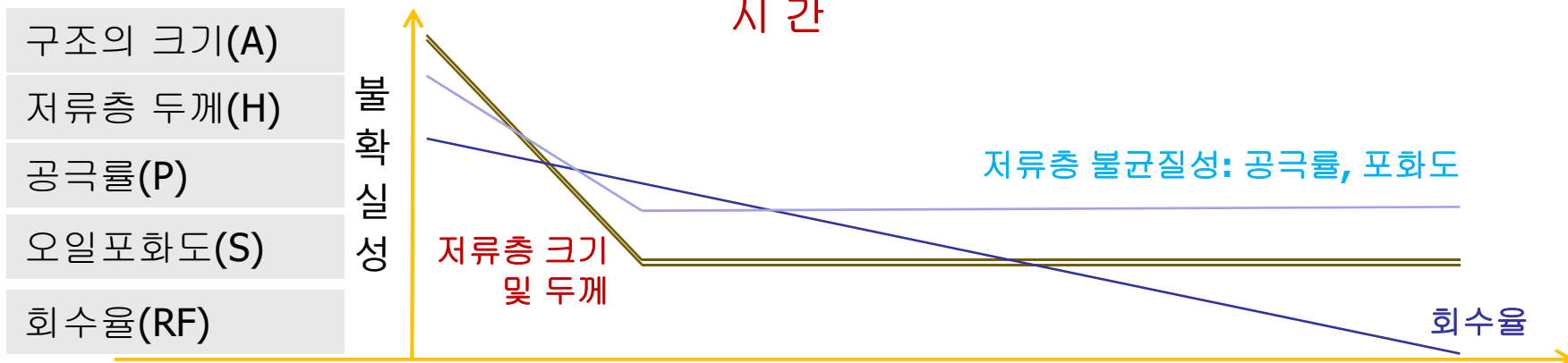
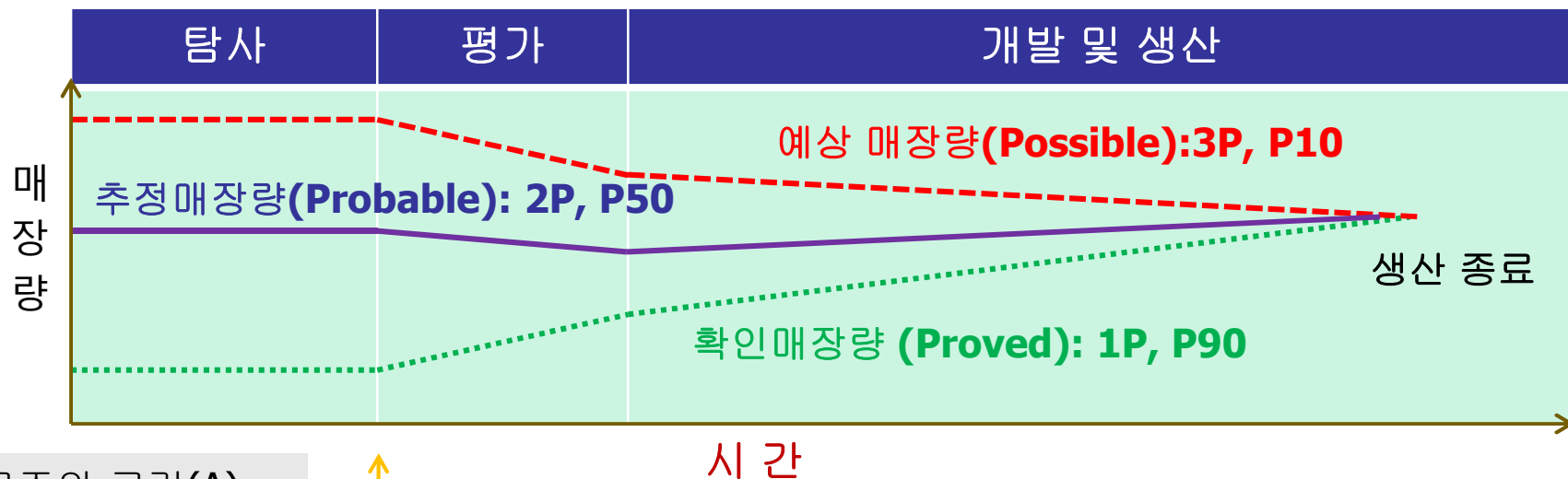
총 탄화수소 부피 **(Gross Hydrocarbon Pore Volume)**



석유 매장량 분류



매장량 변화 경향



E&P 사업의 투자회수 특징

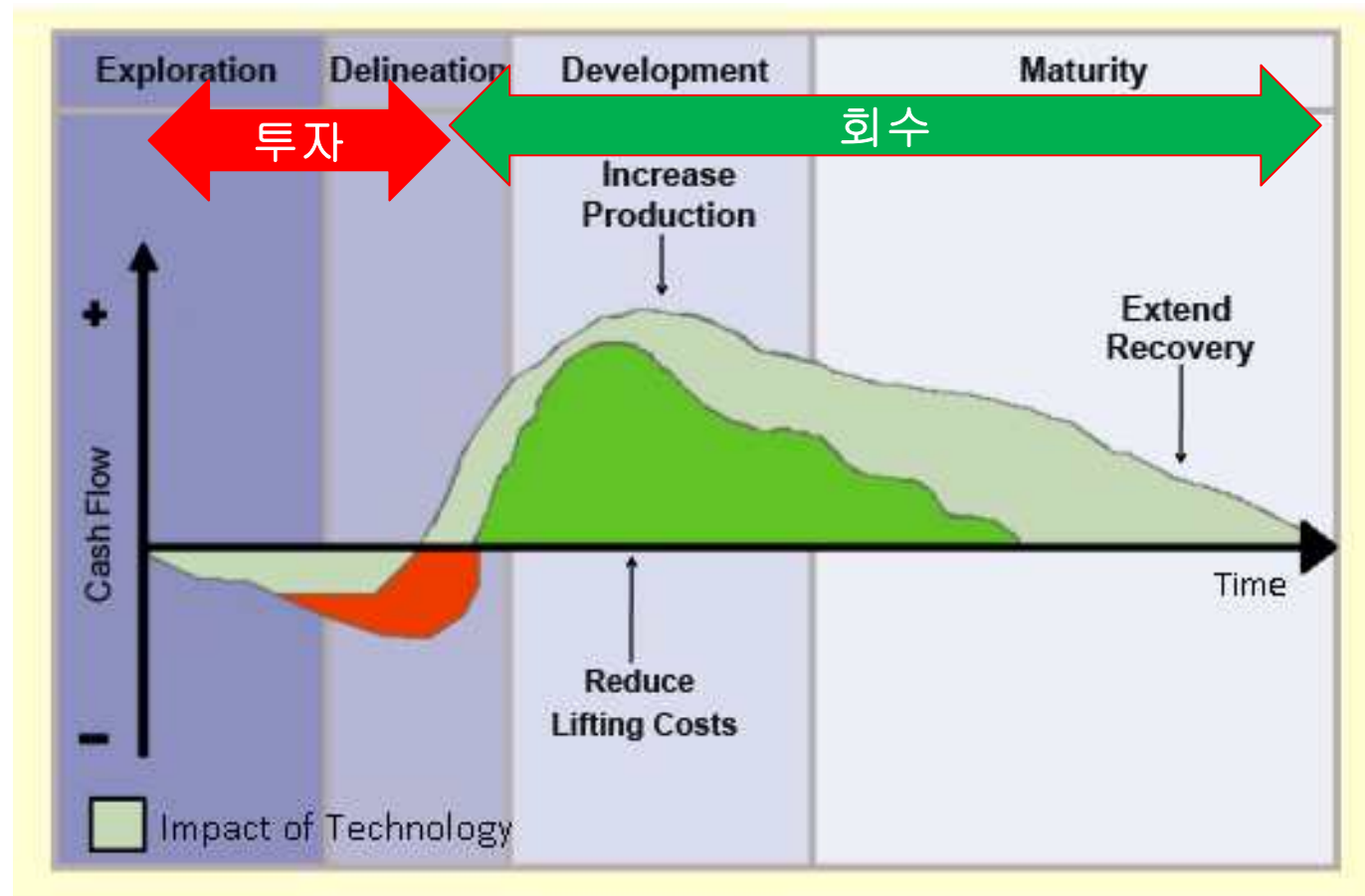


Figure: Impact of information technology on E&P life cycle cash flow.

Source: The Digital Oil Field - Oil & Gas Investor, Apr 2004

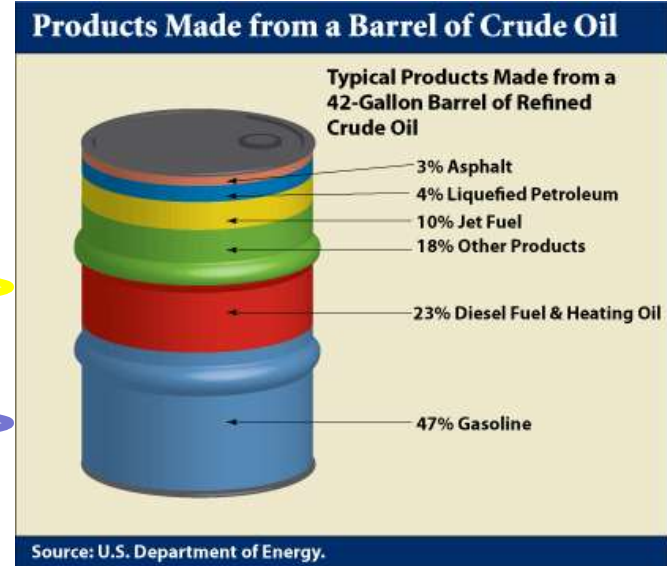


4-5: 얼마나 지상으로
끌어올릴 수 있을까?

석유 유체의 특성

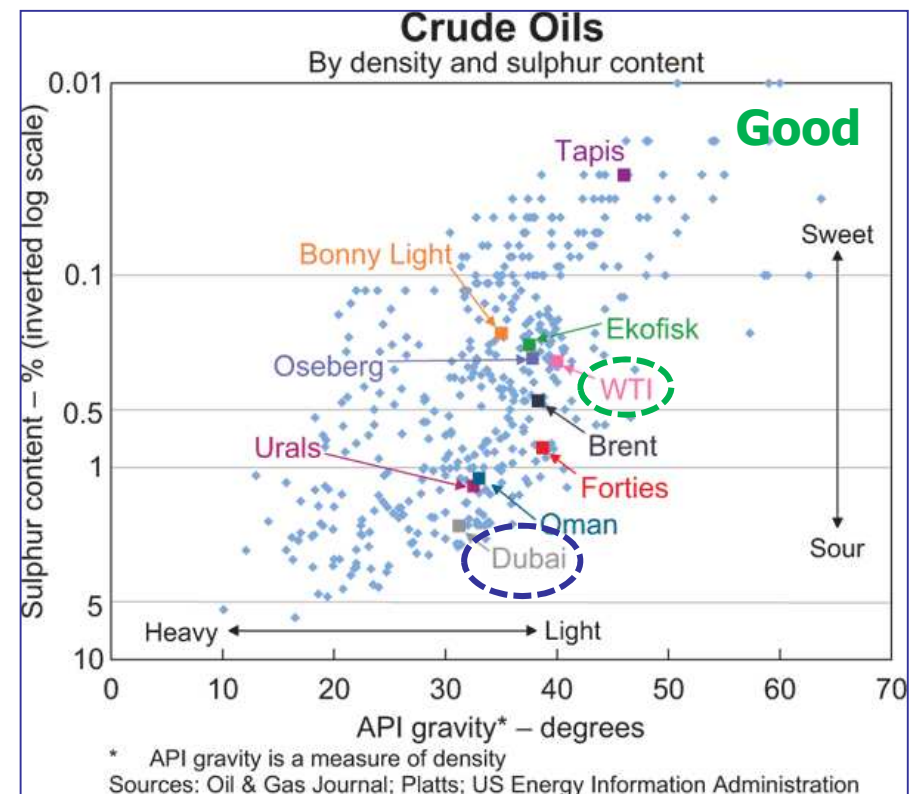
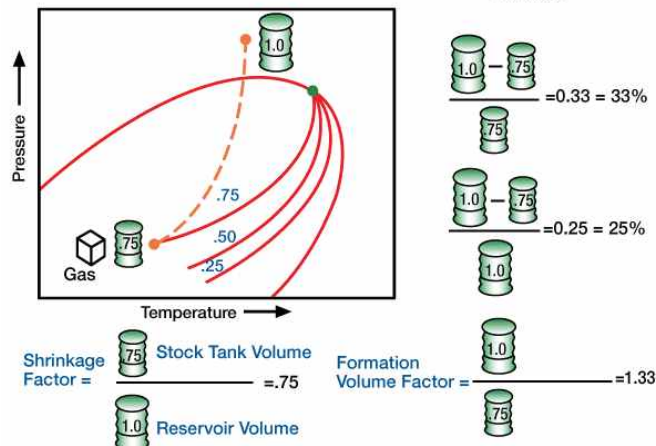
- 다양한 종류의 원유
- 연료 (>70%)와 석유 화학(<20%)

	Gulfaks (Norway)	Alaska N.S. (US)	E. Tex. Med. (US)	Maya (Mexico)	Athabasca (Canada)
Density: Lighter.....Heavier					
Sulfur: Less Sour.....More Sour					
Gravity, °API	37	31	27	22	8
lbs/bbl	295	305	312	322	355
Specific gravity	0.84	0.87	0.89	0.92	1.01
Sulfur, wt%	0.3	1.0	2.2	3.5	>4
Nitrogen, ppmu	716	1,600	1,015	3,600	>4,000
Total acid number (TAN)	0.1	0.1	0.1	0.3	>2.5
Cut ranges, vol%					
Naphtha, <330°F	23	23	13	17	1
Kerosine, 330–480°F	17	12	13	12	1
Diesel, 480–650°F	18	16	17	9	8
VGO, 650–975°F	28	28	21	27	34
Residue, 975°F plus	12	19	26	33	56
Other quality measures					
Jet range smoke pt, mm	20	21	23	22	N/A
Diesel range cetane no.	48	42	50	49	<30
Gasoil aniline pt., °F	194	169	178	168	122

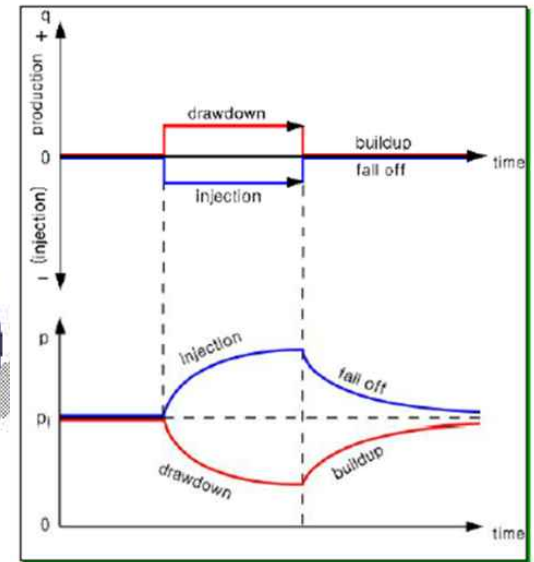
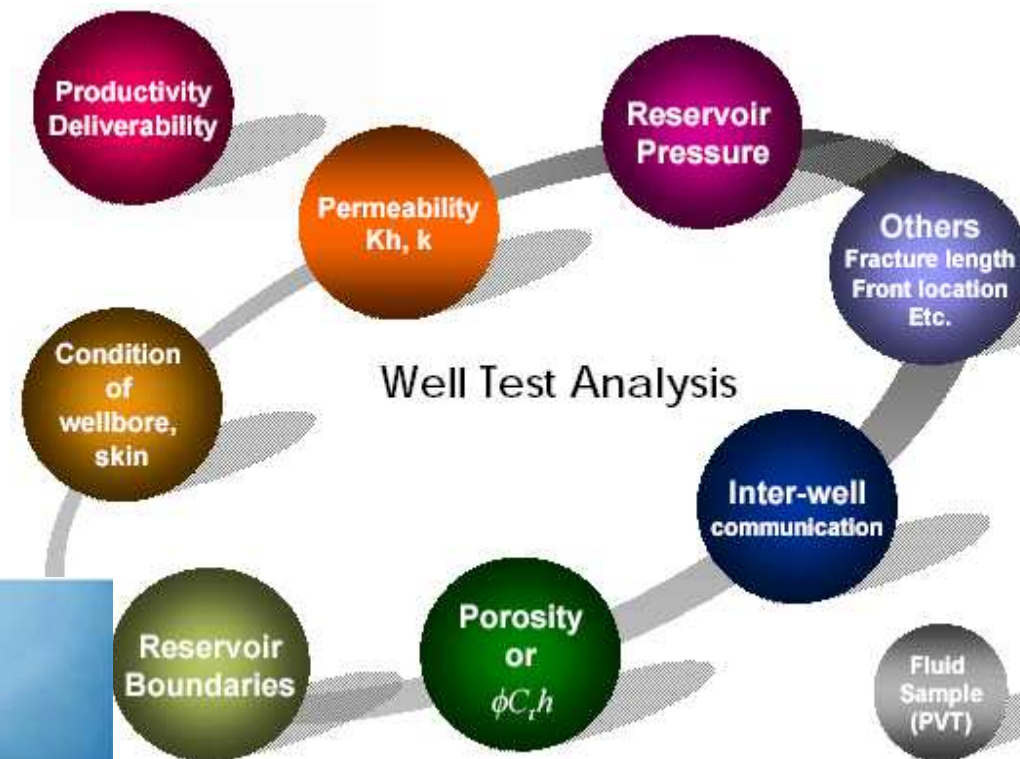


좋은 원유란 ?

- 휘발유 성분이 많음: 경질유
- 분순물이 적음: Sweet (vs. Sour)



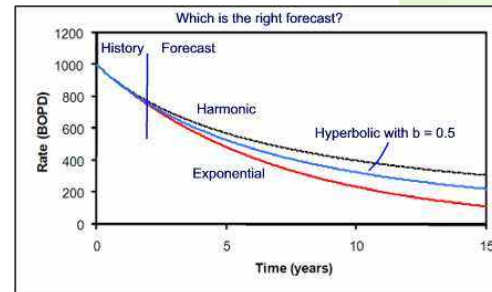
생산성 분석 (Well Test Analysis)



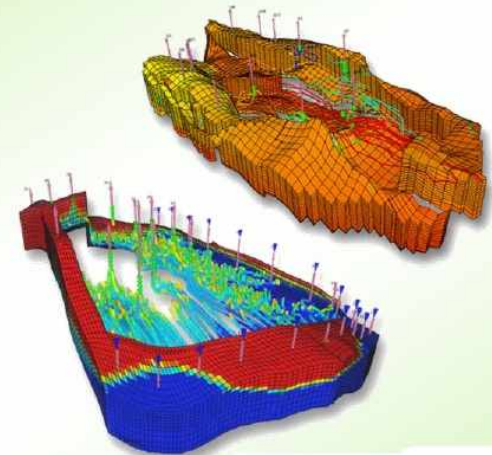
생산 예측

■ Reserve estimation

- Analogue
- Volumetric
- Material balance
- Decline curve analysis
- Numerical simulation
- Monte Carlo simulation

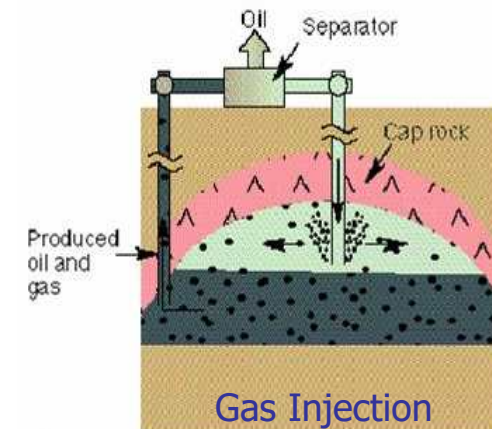
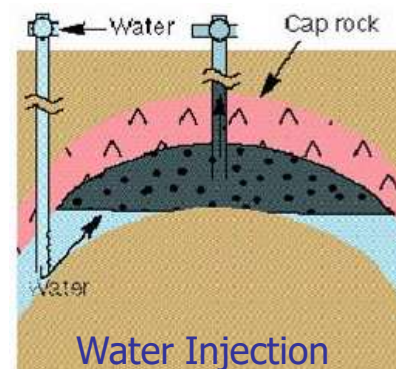


□ History Matched and Future Performance Prediction



■ Production schedule

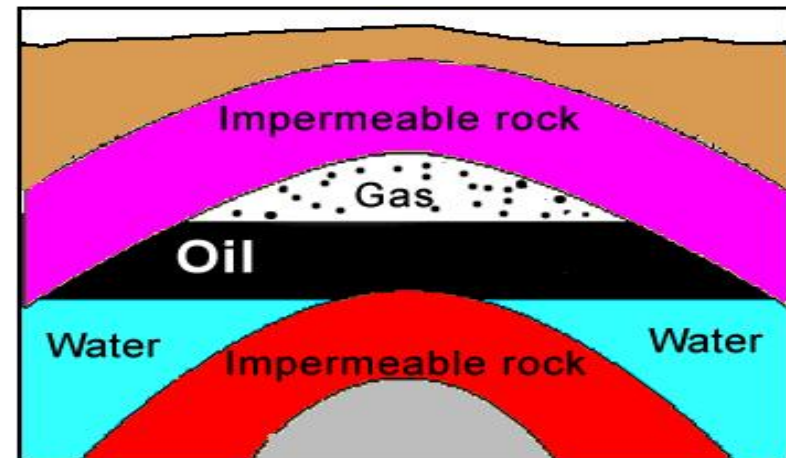
- Infill drilling
- Secondary recovery
- Enhanced oil recovery



회수율 (Recovery Factor)

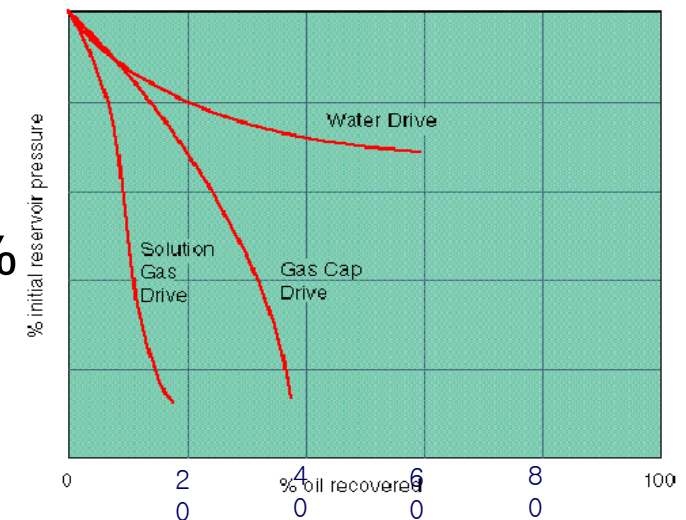
■ 오일 생산정

- Solution gas: 10-20%
- Gas-cap: 20-40%
- Water drive: 40-60%



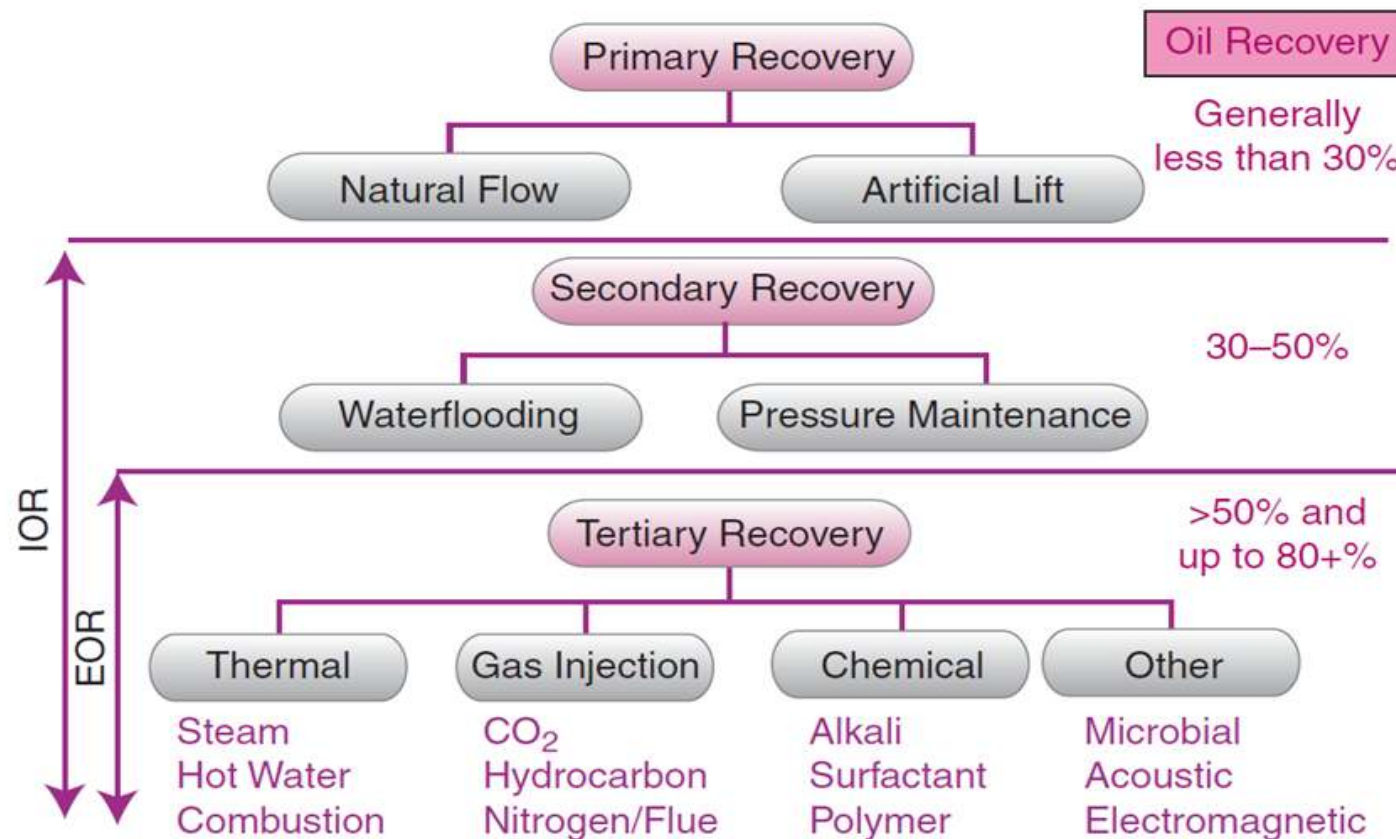
■ 가스생산정

- Pressure Depletion : 70-90%
- Natural Water Drive : 40-60%
- Pressure Depletion-Condensate : 20-40%
- Gas Cycling-Condensate : 30-60%



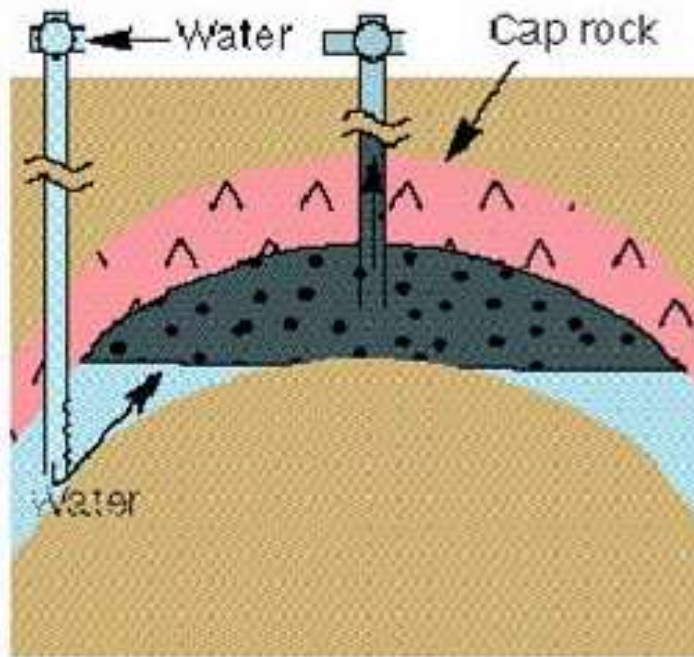
석유회수증진기술 (EOR)

- Thermal EOR is widely used: Steam injection



2차 회수 (Secondary recovery)

Water Injection



Gas Injection

