

Electricity price Prediction

Suppose that your business relies on computing services where the power consumed by your machines varies throughout the day. You do not know the actual cost of the electricity consumed by the machines throughout the day, but the organization has provided you with historical data of the price of the electricity consumed by the machines. Below is the information of the data we have for the task of forecasting electricity prices:

- DateTime: Date and time of the record
- Holiday: contains the name of the holiday if the day is a national holiday
- HolidayFlag: contains 1 if it's a bank holiday otherwise 0
- DayOfWeek: contains values between 0-6 where 0 is Monday
- WeekOfYear: week of the year
- Day: Day of the date
- Month: Month of the date
- Year: Year of the date
- PeriodOfDay: half-hour period of the day
- ForecastWindProduction: forecasted wind production
- SystemLoadEA forecasted national load
- SMPEA: forecasted price
- ORKTemperature: actual temperature measured
- ORKWindspeed: actual windspeed measured
- CO2Intensity: actual C02 intensity for the electricity produced ActualWindProduction: actual wind energy production
- SystemLoadEP2: actual national system load
- SMPEP2: the actual price of the electricity consumed (labels or values to be predicted)

So your task here is to use this data to train a machine learning model to predict the price of electricity consumed by the machines. In the section below, I will take you through the task of electricity price prediction with machine learning using Python.

In [1]:

Importing the necessary libraries
import numpy as np
import pandas as pd
import matplotlib.pyplot as plt
import seaborn as sns

In [2]:

data = pd.read_csv("C:/Users/Simeon/Desktop/electricity.csv")

C:\Users\Simeon\anaconda3\lib\site-packages\IPython\core\interactiveshell.py:3444: DtypeWarning: Columns (9,10,11,14,15,16,17) have mixed types.Specify dtype option on import or set low_memory=False.
exec(code_obj, self.user_global_ns, self.user_ns)

In [3]:

data.head()

Out[3]:

	DateTime	Holiday	HolidayFlag	DayOfWeek	WeekOfYear	Day	Month	Year	PeriodOfDay	ForecastWindProduction	SystemLoadEA	SMPEA
0	01/11/2011 00:00	None	0	1	44	1	11	2011	0	315.31	3388.77	49.26
1	01/11/2011 00:30	None	0	1	44	1	11	2011	1	321.80	3196.66	49.26
2	01/11/2011 01:00	None	0	1	44	1	11	2011	2	328.57	3060.71	49.10
3	01/11/2011 01:30	None	0	1	44	1	11	2011	3	335.60	2945.56	48.04
4	01/11/2011 02:00	None	0	1	44	1	11	2011	4	342.90	2849.34	33.75

In [4]: `data.info()`

```
<class 'pandas.core.frame.DataFrame'>
RangeIndex: 38014 entries, 0 to 38013
Data columns (total 18 columns):
#   Column                               Non-Null Count  Dtype
---  -
0   DateTime                             38014 non-null  object
1   Holiday                             38014 non-null  object
2   HolidayFlag                         38014 non-null  int64
3   DayOfWeek                           38014 non-null  int64
4   WeekOfYear                          38014 non-null  int64
5   Day                                 38014 non-null  int64
6   Month                               38014 non-null  int64
7   Year                                38014 non-null  int64
8   PeriodOfDay                         38014 non-null  int64
9   ForecastWindProduction              38014 non-null  object
10  SystemLoadEA                        38014 non-null  object
11  SMPEA                               38014 non-null  object
12  ORKTemperature                      38014 non-null  object
13  ORKWindspeed                       38014 non-null  object
14  CO2Intensity                        38014 non-null  object
15  ActualWindProduction               38014 non-null  object
16  SystemLoadEP2                      38014 non-null  object
17  SMPEP2                             38014 non-null  object
dtypes: int64(7), object(11)
memory usage: 5.2+ MB
```

I can see that so many features with numerical values are string values in the dataset and not integers or float values. So before moving further, we have to convert these string values to float values:

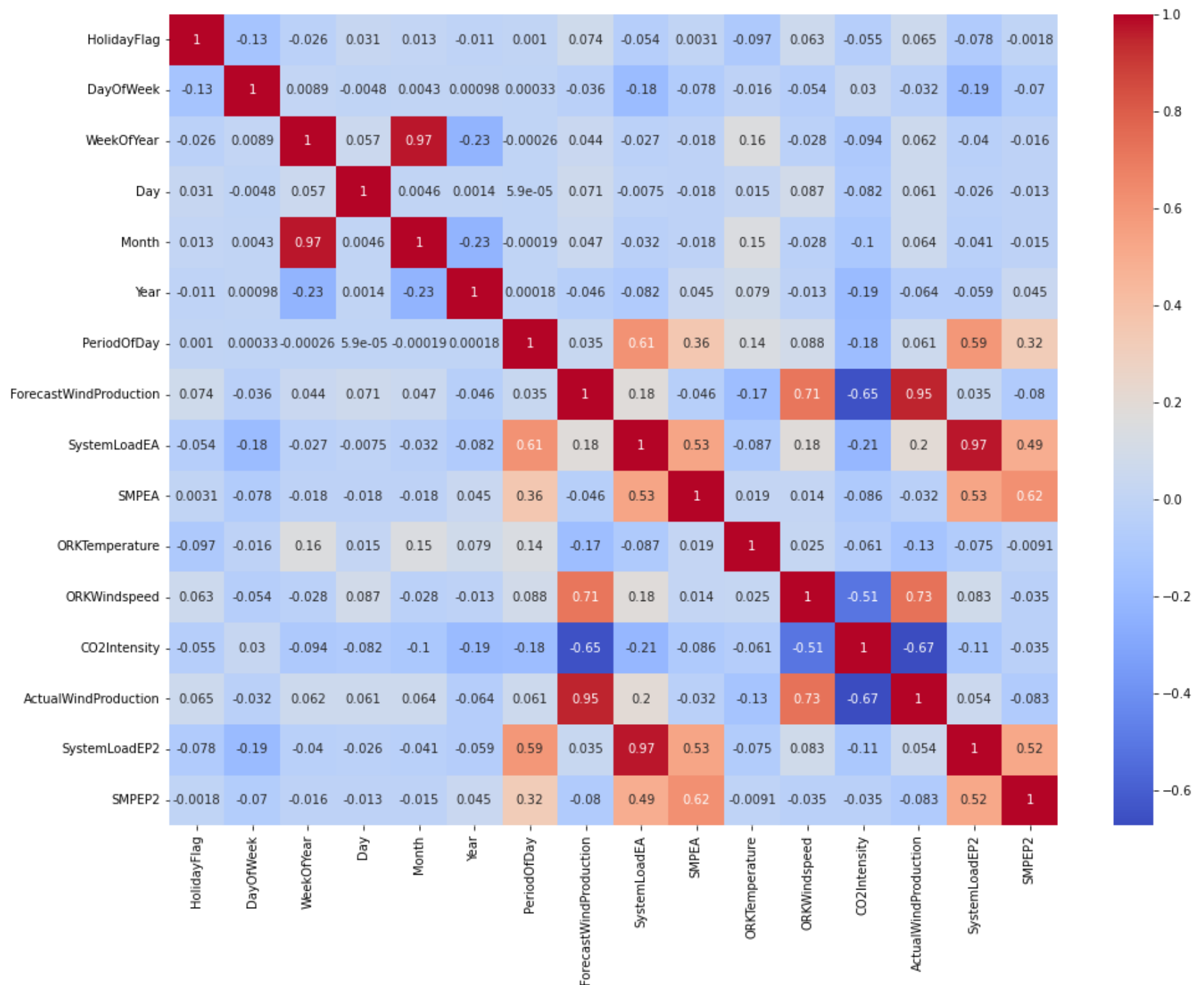
```
In [5]: data["ForecastWindProduction"] = pd.to_numeric(data["ForecastWindProduction"], errors= 'coerce')
data["SystemLoadEA"] = pd.to_numeric(data["SystemLoadEA"], errors= 'coerce')
data["SMPEA"] = pd.to_numeric(data["SMPEA"], errors= 'coerce')
data["ORKTemperature"] = pd.to_numeric(data["ORKTemperature"], errors= 'coerce')
data["ORKWindspeed"] = pd.to_numeric(data["ORKWindspeed"], errors= 'coerce')
data["CO2Intensity"] = pd.to_numeric(data["CO2Intensity"], errors= 'coerce')
data["ActualWindProduction"] = pd.to_numeric(data["ActualWindProduction"], errors= 'coerce')
data["SystemLoadEP2"] = pd.to_numeric(data["SystemLoadEP2"], errors= 'coerce')
data["SMPEP2"] = pd.to_numeric(data["SMPEP2"], errors= 'coerce')
```

In [6]: `data.isnull().sum()`

```
Out[6]: DateTime          0
Holiday          0
HolidayFlag      0
DayOfWeek        0
WeekOfYear       0
Day              0
Month            0
Year             0
PeriodOfDay      0
ForecastWindProduction    5
SystemLoadEA          2
SMPEA                 2
ORKTemperature       295
ORKWindspeed        299
CO2Intensity         7
ActualWindProduction    5
SystemLoadEP2         2
SMPEP2              2
dtype: int64
```

In [7]: `data = data.dropna()`

```
In [8]: import seaborn as sns
import matplotlib.pyplot as plt
correlations = data.corr(method='pearson')
plt.figure(figsize=(16, 12))
sns.heatmap(correlations, cmap="coolwarm", annot=True)
plt.show()
```



```
In [9]: x = data[["Day", "Month", "ForecastWindProduction", "SystemLoadEA",
                "SMPEA", "ORKTemperature", "ORKWindspeed", "CO2Intensity",
                "ActualWindProduction", "SystemLoadEP2"]]
y = data["SMPEP2"]
from sklearn.model_selection import train_test_split
xtrain, xtest, ytrain, ytest = train_test_split(x, y,
                                                test_size=0.2,
                                                random_state=42)
```

```
In [10]: ► # building the model
from sklearn.ensemble import RandomForestRegressor
model = RandomForestRegressor()
model.fit(xtrain, ytrain)
```

Out[10]: RandomForestRegressor()

Now let's input all the values of the necessary features that we used to train the model and have a look at the price of the electricity predicted by the model:

```
In [12]: ► #features = ["Day", "Month", "ForecastWindProduction", "SystemLoadEA", "SMPEA", "ORKTemperature", "ORKWindspeed", "C
features = np.array([[10, 12, 54.10, 4241.05, 49.56, 9.0, 14.8, 491.32, 54.0, 4426.84]])
model.predict(features)
```

Out[12]: array([65.861])