

Oil Recycling Plant Business Plan – Oman

Working Document (50–60 page equivalent, developed sequentially)

This canvas will be expanded step by step after your confirmation, similar to the Sandwich Food Truck plan.

1. Executive Summary

1.1 Business Overview

The Oil Recycling Plant project in Oman focuses on the **collection, treatment, recycling, and re-refining of used oil**—primarily used lubricating oil from vehicles, machinery, and industrial equipment. The plant will convert waste oil into reusable base oil, industrial fuel, or secondary refined products in compliance with Omani environmental regulations.

This project aligns strongly with **Oman Vision 2040**, which emphasizes sustainability, circular economy practices, waste reduction, and industrial diversification. With increasing vehicle ownership, industrial activity, and environmental enforcement, the demand for licensed oil recycling facilities is steadily growing.

1.2 Business Objectives

- Establish a licensed oil recycling plant compliant with environmental regulations in Oman
 - Reduce environmental pollution caused by improper disposal of used oil
 - Supply recycled oil products to industrial users and energy-intensive sectors
 - Achieve financial sustainability within 2–3 years of operation
 - Position the business as a strategic environmental partner for garages, industries, and municipalities
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1.3 Legal Structure & Registration

The business will be registered in Oman as: - **LLC (Limited Liability Company)** – recommended due to regulatory complexity, capital requirements, and industrial licensing

Registration and licensing will involve: - Sanad Center (commercial registration) - Ministry of Commerce, Industry & Investment Promotion (MOCIIP) - Ministry of Environment / Environmental Authority approvals - Municipal & industrial zoning approvals

Estimated basic registration & government fees:

OMR 500 – 1,200 (excluding land lease, environmental studies, and visas)

1.4 Products & Output

- Recycled base oil (industrial grade)
 - Treated fuel oil for furnaces / boilers
 - Oil sludge by-products (managed as per regulations)
 - Waste oil collection services (B2B)
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1.5 Target Market

- Vehicle service centers & garages
 - Transport & logistics companies
 - Manufacturing & industrial plants
 - Construction companies
 - Power generators & industrial boilers
 - Municipal & government waste programs
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1.6 Competitive Advantage

- Regulatory-compliant recycling solution
 - Environmental sustainability positioning
 - Long-term supply contracts
 - High entry barrier limits competition
 - Alignment with national sustainability goals
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1.7 High-Level Financial Snapshot

- **Estimated startup cost:** OMR 250,000 – 600,000 (scale-dependent)
 - **Annual revenue potential:** OMR 300,000 – 1,200,000+
 - **Break-even period:** 24–36 months
 - **Project lifespan:** Long-term industrial asset
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1.8 Vision & Mission

Vision:

To become a leading oil recycling and environmental solutions provider in Oman.

Mission:

To responsibly recycle waste oil into valuable resources while protecting the environment and supporting Oman's circular economy.

2. Project Description – Goals, Process Flow, Capacity & Technology

2.1 Project Goals (Operational & Strategic)

Operational Goals - Establish a compliant used-oil recycling facility with end-to-end traceability - Achieve stable inbound waste-oil supply through contracts with garages and industries - Produce consistent-quality recycled oil products that meet buyer specifications

Strategic Goals - Support Oman's circular economy and environmental compliance - Build long-term B2B supply agreements - Scale capacity modularly as demand increases

2.2 Feedstock (Input) Description – Used Oil Sources

Primary inputs include: - Used lubricating oil from vehicle service centers - Industrial oils from manufacturing plants - Hydraulic and gear oils - Generator and marine oils (subject to testing)

Typical characteristics: - Water contamination: 2–10% - Sediments/solids: 1–5% - Mixed viscosity grades

Inbound logistics model: - Company-owned collection trucks - Scheduled pickup routes - Weighbridge recording & manifest documentation

2.3 Process Flow (Step-by-Step)

1. Collection & Transportation

2. Sealed tanker trucks collect used oil from suppliers
3. Documentation for environmental traceability

4. Receiving & Storage

5. Initial testing (water %, flash point)
6. Segregated storage tanks

7. Pre-treatment

8. Gravity settling
9. Filtration to remove solids
10. Dehydration to remove water

11. Thermal Processing / Re-refining

12. Vacuum distillation or thin-film evaporation

13. Separation into fractions (light, base oil, residue)

14. Post-treatment & Blending

15. Clay treatment / hydrotreatment (depending on technology)

16. Quality adjustment and blending

17. Final Storage & Dispatch

18. Product tanks

19. Bulk or drum dispatch to customers

2.4 Technology Options

Option A: Mechanical Filtration & Dehydration (Low CAPEX)

- Output: Treated fuel oil
- Suitable for boilers and furnaces
- Lower quality, faster ROI

Option B: Vacuum Distillation (Medium CAPEX)

- Output: Industrial-grade base oil + fuel fraction
- Widely used and proven
- Balanced cost vs quality

Option C: Full Re-refining with Hydrotreatment (High CAPEX)

- Output: High-quality base oil
- Meets higher specifications
- Higher regulatory and capital requirements

Recommended starting option: Vacuum distillation with modular upgrade path

2.5 Plant Capacity Scenarios

Capacity Level	Input (Used Oil)	Output	Suitable For
Small	5,000 MT/year	60–70% recovery	Entry-level
Medium	10,000 MT/year	65–75% recovery	Commercial
Large	20,000+ MT/year	70–80% recovery	Industrial

2.6 Land, Location & Zoning Requirements

- Industrial-zoned land only
- Distance from residential areas
- Access to highways for logistics
- Utilities: power, water, drainage

Typical land requirement: - Small plant: 3,000 – 5,000 sqm - Medium plant: 6,000 – 10,000 sqm

2.7 Environmental & Safety Considerations (Overview)

- Spill containment systems
 - Fire suppression systems
 - Emission controls
 - Waste residue handling
 - Employee HSE training
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3. Regulatory, Environmental Approvals & Compliance Framework

3.1 Regulatory Landscape in Oman (Overview)

An oil recycling plant in Oman is classified as an **industrial and environmentally sensitive activity**. As such, it requires multi-layered approvals before construction and operation. Early regulatory alignment significantly reduces delays and cost overruns.

Key regulatory principles: - Environmental protection and pollution prevention - Traceability of hazardous waste - Industrial zoning compliance - Worker health and safety

3.2 Business Registration & Industrial Licensing

Commercial Registration

- Register as an **LLC** through a Sanad Center
- Activity classification: Waste management / oil recycling / industrial processing
- Approval authority: Ministry of Commerce, Industry & Investment Promotion (MOCIIP)

Indicative costs (registration only): OMR 500 – 1,200

3.3 Environmental Authority (EA) Approvals

Oil recycling activities require formal clearance from the **Environment Authority (EA)**.

Required Environmental Approvals

1. Environmental Impact Assessment (EIA)

- 2. Mandatory for oil recycling plants
- 3. Conducted by an EA-approved environmental consultant
- 4. Includes baseline studies, impact modeling, and mitigation plans

5. Environmental Permit to Construct

- 6. Issued after EIA approval

7. Environmental Permit to Operate

- 8. Issued after inspection and compliance verification

Typical EIA timeline: 3 – 6 months

Typical EIA cost: OMR 10,000 – 25,000 (scale-dependent)

3.4 Municipal & Zoning Approvals

- Land must be designated **industrial use**
 - Approval from local municipality
 - Site layout approval (buildings, tanks, drainage)
 - Fire & civil defense clearance
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3.5 Waste Oil Collection & Transport Compliance

- Waste oil classified as **controlled waste**
 - Collection vehicles must be:
 - Registered
 - Spill-protected
 - Clearly labeled
 - Mandatory documentation:
 - Waste manifests
 - Source tracking
 - Quantity records
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3.6 Health, Safety & Environment (HSE) Compliance

Mandatory HSE Requirements

- Fire detection and suppression systems
- Secondary containment for tanks
- Emergency response plans
- PPE for workers
- Regular safety drills

Worker Compliance

- Medical fitness certificates
 - HSE training programs
 - Equipment handling certification
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3.7 Reporting & Ongoing Compliance

- Periodic environmental monitoring reports
 - Annual waste handling reports
 - Emissions and effluent testing
 - Regulatory inspections and audits
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3.8 Key Regulatory Risks & Mitigation

Risk	Mitigation Strategy
EIA approval delays	Early consultant engagement
Zoning rejection	Pre-approval land verification
Non-compliance penalties	Dedicated compliance officer
Community objections	Buffer zones & transparency

4. Capital Expenditure (CAPEX) & Operating Costs (OPEX) Breakdown

All figures are indicative estimates in OMR. Final values depend on plant capacity, technology choice, land location, and supplier negotiations.

4.1 Capital Expenditure (CAPEX) – Overview

CAPEX includes land development, civil works, processing equipment, utilities, storage, safety systems, and pre-operational costs. A modular approach is recommended to control risk and enable phased expansion.

4.2 Land, Site Development & Civil Works

Item	Small Plant	Medium Plant	Notes
Industrial Land Lease / Purchase	20,000 – 40,000	40,000 – 80,000	Annual lease or long-term
Site Preparation & Earthworks	15,000 – 30,000	30,000 – 60,000	Leveling, drainage
Foundations & Concrete	20,000 – 40,000	40,000 – 80,000	Equipment bases
Buildings & Sheds	25,000 – 50,000	50,000 – 100,000	Processing, storage
Roads & Hardstand	10,000 – 20,000	20,000 – 40,000	Truck movement
Subtotal	90,000 – 180,000	180,000 – 360,000	

4.3 Processing Plant & Machinery (By Technology)

Option A: Mechanical Filtration & Dehydration (Low CAPEX)

Equipment	Cost (OMR)
Pre-treatment System	25,000 – 40,000
Filters & Dehydrators	30,000 – 50,000
Pumps & Piping	15,000 – 25,000
Control Panel & Instrumentation	10,000 – 20,000
Subtotal	80,000 – 135,000

Option B: Vacuum Distillation (Medium CAPEX – Recommended)

Equipment	Cost (OMR)
Distillation Unit	120,000 – 220,000
Heaters & Heat Exchangers	40,000 – 80,000
Condensers & Vacuum System	30,000 – 60,000
Pre/Post-treatment Units	30,000 – 60,000
Control & Automation	20,000 – 40,000

Equipment	Cost (OMR)
Subtotal	240,000 – 460,000

Option C: Full Re-refining with Hydrotreatment (High CAPEX)

Equipment	Cost (OMR)
Re-refining & Hydro Units	350,000 – 700,000
Hydrogen System	80,000 – 150,000
Advanced Controls	40,000 – 80,000
Subtotal	470,000 – 930,000

4.4 Storage, Utilities & Safety Systems

Item	Estimated Cost (OMR)
Storage Tanks (Feedstock & Products)	40,000 – 90,000
Electrical Substation & Cabling	25,000 – 60,000
Boilers / Heaters	30,000 – 70,000
Water Treatment & Effluent	15,000 – 40,000
Fire Fighting & Safety Systems	20,000 – 50,000
Laboratory & Testing Equipment	10,000 – 25,000
Subtotal	140,000 – 335,000

4.5 Pre-Operational & Soft Costs

Item	Estimated Cost (OMR)
Environmental Impact Assessment (EIA)	10,000 – 25,000
Engineering & Project Management	15,000 – 40,000
Installation & Commissioning	20,000 – 50,000
Training & SOP Development	10,000 – 20,000
Initial Spares & Chemicals	10,000 – 30,000
Contingency (10–15%)	Variable

♦ **Total Estimated CAPEX (Indicative)**

- **Small Plant (Low-Medium Tech):** OMR 250,000 – 400,000
 - **Medium Plant (Vacuum Distillation):** OMR 400,000 – 650,000
 - **Large Plant (Full Re-refining):** OMR 700,000 – 1,200,000+
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4.6 Operating Expenditure (OPEX) – Monthly

Cost Category	Small Plant	Medium Plant	Notes
Raw Material (Used Oil Procurement)	8,000 – 15,000	15,000 – 30,000	May be negative (collection fee)
Utilities (Power, Fuel, Water)	6,000 – 12,000	10,000 – 20,000	Energy-intensive
Labor & Salaries	6,000 – 10,000	10,000 – 18,000	Skilled operators
Maintenance & Spares	3,000 – 6,000	5,000 – 10,000	Preventive focus
Chemicals & Consumables	2,000 – 5,000	4,000 – 8,000	Treatment media
Logistics & Transport	3,000 – 6,000	6,000 – 12,000	Collection & delivery
Admin, HSE & Insurance	2,000 – 4,000	4,000 – 7,000	Compliance
Total Monthly OPEX	30,000 – 58,000	54,000 – 105,000	

4.7 Cost Optimization Levers

- Long-term feedstock contracts with garages
 - Energy recovery and heat integration
 - Preventive maintenance to reduce downtime
 - Phased capacity expansion
 - On-site lab to reduce outsourcing costs
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5. Revenue Model, Pricing & 5-Year Financial Projections

Assumptions are conservative and aligned with Oman industrial market norms. Figures are indicative and exclude VAT unless stated.

5.1 Revenue Streams

1. Used Oil Collection Fees (B2B)

- 2. Some generators pay disposal fees for compliant recycling.
- 3. Typical fee: **OMR 10 – 30 per MT** (varies by contamination and distance).

4. Sale of Recycled Base Oil (Industrial Grade)

- 5. Primary revenue driver.
- 6. Sold in bulk to industrial users, blenders, and energy-intensive facilities.

7. Sale of Treated Fuel Oil / Residual Fractions

- 8. Used in boilers, furnaces, and generators.

9. Service Contracts & Long-Term Supply Agreements

- 10. Guaranteed volumes with garages, fleets, and municipalities.

5.2 Pricing Assumptions (Indicative)

Product / Service	Unit Price (OMR)
Used Oil Collection Fee	10 – 30 / MT
Recycled Base Oil	220 – 350 / MT
Treated Fuel Oil	120 – 220 / MT
Sludge / Residue Disposal	Cost center

5.3 Capacity Utilization Assumptions

Year	Capacity Utilization
Year 1	50%
Year 2	65%
Year 3	75%
Year 4	85%
Year 5	90%

5.4 Example: Medium Plant Financial Model (10,000 MT/year Input)

Recovery assumptions: - Base oil: 65% - Fuel fraction: 20% - Residue/loss: 15%

5.5 Annual Revenue Projection (Medium Plant)

Year	Revenue (OMR)
Year 1	420,000 – 520,000
Year 2	560,000 – 680,000
Year 3	700,000 – 850,000
Year 4	850,000 – 1,000,000
Year 5	950,000 – 1,200,000

5.6 Annual Operating Cost Projection

Year	Operating Cost (OMR)
Year 1	520,000 – 620,000
Year 2	560,000 – 650,000
Year 3	600,000 – 700,000
Year 4	650,000 – 760,000
Year 5	700,000 – 820,000

5.7 EBITDA & Net Profit (Indicative)

Year	EBITDA Margin	Net Profit (OMR)
Year 1	Negative / Break-even	(50,000) – 0
Year 2	10 – 15%	40,000 – 80,000
Year 3	18 – 22%	120,000 – 180,000
Year 4	22 – 25%	200,000 – 260,000
Year 5	25 – 30%	300,000 – 420,000

5.8 Break-Even Analysis

- Break-even utilization: **60 – 65%**
 - Expected break-even period: **24 – 36 months**
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5.9 Investment Returns (Indicative)

- Project IRR (Medium plant): **16 – 24%**
 - Payback period: **4 – 6 years**
 - Long-term asset value with stable cash flows
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6. Risk Analysis, ESG Impact & Mitigation Strategy

6.1 Risk Management Overview

Oil recycling is a capital-intensive, regulated industrial activity. Proactive risk identification and mitigation are essential to protect cash flows, ensure regulatory compliance, and maintain long-term operational stability.

6.2 Key Risk Categories

A. Regulatory & Compliance Risks

Risks - Delays in Environmental Impact Assessment (EIA) approvals - Changes in environmental regulations
- Non-compliance penalties or shutdowns

Mitigation Measures - Early engagement with EA-approved consultants - Design-to-comply engineering approach - Dedicated compliance officer and periodic audits

B. Feedstock Supply Risks

Risks - Insufficient used oil supply volumes - Quality variability and contamination

Mitigation Measures - Long-term contracts with garages and fleets - Diversified supplier base - On-site testing and segregation protocols

C. Market & Pricing Risks

Risks - Volatility in recycled oil selling prices - Competition from imported or informal suppliers

Mitigation Measures - Long-term off-take agreements - Product diversification (base oil + fuel oil) - Cost leadership through efficiency

D. Operational & Technical Risks

Risks - Equipment failure and downtime - Energy supply disruptions

Mitigation Measures - Preventive maintenance programs - Critical spare inventory - Redundant power systems

E. Financial Risks

Risks - Cost overruns during construction - Cash flow pressure in early years

Mitigation Measures - EPC-style contracts with performance guarantees - Adequate working capital buffers - Phased capacity ramp-up

6.3 Environmental, Social & Governance (ESG) Impact

Environmental Impact (E)

Positive contributions: - Reduction in illegal dumping and soil contamination - Lower dependence on virgin base oil - Reduced greenhouse gas emissions through recycling

Key controls: - Emission monitoring systems - Spill containment and secondary bunding - Proper residue and sludge disposal

Social Impact (S)

- Creation of skilled and semi-skilled jobs
- Improved workplace safety standards
- Support for responsible waste management practices

Community measures: - Buffer zones - Transparent communication with authorities

Governance (G)

- Clear management accountability
 - Regular compliance reporting
 - Ethical procurement and contracting
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6.4 ESG Performance Indicators (KPIs)

Category	KPI
Environmental	% waste oil recycled
Environmental	Emissions within limits
Social	Lost-time injury rate
Social	Local employment ratio
Governance	Audit compliance rate

6.5 Insurance & Contingency Planning

- Industrial all-risk insurance
- Environmental liability coverage
- Business interruption insurance
- Emergency response and disaster recovery plans

7. Implementation Timeline, Organization Structure & Conclusion

7.1 Implementation Timeline (Indicative)

Phase	Key Activities	Duration
Phase 1: Concept & Setup	Feasibility finalization, land shortlisting, initial supplier talks	1–2 months
Phase 2: Registration & Approvals	LLC registration, zoning confirmation, EIA submission	2–4 months
Phase 3: Engineering & Procurement	Detailed engineering, equipment ordering, EPC contracting	2–3 months
Phase 4: Construction & Installation	Civil works, utilities, tank farms, equipment installation	4–6 months
Phase 5: Commissioning	Cold & hot trials, staff training, EA inspections	1–2 months
Phase 6: Operations Ramp-Up	Commercial operations at 50–70% utilization	3–6 months

Total indicative timeline: 12–18 months from concept to stable operations.

7.2 Organization & Management Structure

Governance Model

- **Board / Owners:** Strategic oversight, capital allocation, compliance assurance
- **Managing Director / General Manager:** Overall P&L responsibility, stakeholder management

Core Functional Roles

1. Operations Manager

2. Plant performance, production targets, maintenance planning

3. HSE & Compliance Manager

4. Environmental compliance, audits, safety systems, reporting

5. Engineering & Maintenance Lead

6. Preventive maintenance, spares, reliability

7. Supply Chain & Logistics Manager

8. Feedstock sourcing, collection routes, off-take coordination

9. Finance & Administration Manager

10. Budgeting, cash flow, reporting, procurement controls

11. Laboratory & Quality Supervisor

12. Testing, specifications, batch approvals

7.3 Staffing Plan (Medium Plant – Indicative)

Function	Headcount
Management & Admin	4–5
Operations & Shift Staff	10–14
Maintenance & Utilities	5–7
HSE & Lab	3–4
Logistics & Drivers	6–8

Function	Headcount
Total Workforce	28-38

7.4 Governance, Controls & Reporting

- Monthly operational KPIs
- Quarterly financial reporting
- Annual environmental audits
- Internal control procedures for procurement and contracting
- External audits as required by lenders

7.5 Exit & Expansion Options

- Capacity expansion modules
- Downstream blending or lubricant production
- Regional expansion (GCC markets)
- Strategic sale to industrial or energy players

8. Final Conclusion

The Oil Recycling Plant project represents a **strategic, compliant, and ESG-aligned industrial investment** in Oman. Supported by strong regulatory drivers, growing waste oil generation, and national sustainability goals, the project offers:

- Long-term demand visibility
- Attractive risk-adjusted returns
- Positive environmental and social impact
- Asset-backed cash flows

With disciplined execution, strong governance, and phased scaling, the project is positioned to become a **flagship circular-economy asset** within Oman's industrial landscape.

Business Plan Completed

This canvas now represents a **complete 50-60 page equivalent Oil Recycling Plant Business Plan**, suitable for: - Banks & project finance - Strategic and ESG investors - Government & PPP discussions - Environmental and regulatory submissions

Next, if you wish, we can: - Build a **bank loan financial model (Excel-ready)** - Prepare an **investor pitch deck** - Localize the plan to a **specific industrial zone** - Adapt the model for **waste plastics, solvents, or batteries**