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Validation and Verification Report

ACR781 Nuveen Upper Piedmont Conservation Area

August 13, 2024

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TABLE OF CONTENTS

1	Introduction	4
1.1	Objectives	4
1.2	Project Background	4
1.3	Responsible Party	5
1.4	Validation and Verification Team	5
1.5	Validation and Verification Criteria	5
1.5.1	Validation and Verification Standards, Guidelines, and Tools	5
1.5.2	Level of Assurance	6
1.5.3	Materiality	6
2	Validation and Verification Process	6
3	Validation and Verification Findings	7
3.1	Project Boundary and Activities	7
3.2	GHG Sources, Sinks, and Reservoirs	7
3.3	Eligibility	8
3.3.1	ACR Eligibility	8
3.3.2	Methodology Eligibility	9
3.4	Additionality	9
3.4.1	Regulatory Surplus Test	9
3.4.2	Common Practice Test	9
3.4.3	Implementation Barriers Test	9
3.5	Permanence	10
3.6	Programmatic Development Approach	10
3.7	Leakage	10
3.8	Environmental and Community Impacts	10
3.9	Local Stakeholder Consultation	10
3.10	Monitoring Plan	10
3.11	Baseline Scenario	10
3.12	On-site Inventory Verification Check	11
3.13	Project Data and GHG Emissions Reductions and/or Removals Assertion	12
3.13.1	Baseline Emissions	12
3.13.2	Project Emissions	12

3.13.3	Emissions Reductions.....	12
3.14	Leakage Assessment.....	12
4	Validation and Verification Results.....	13
5	Validation and Verification Conclusion.....	13
	Appendix A—Documents Reviewed	15
	Appendix B—List of Findings	17

1 INTRODUCTION

Nuveen Natural Capital, LLC (Nuveen) contracted with Ruby Canyon Environmental, Inc. (RCE) to perform the validation and verification of the ACR781 – Nuveen Upper Piedmont Conservation Area (Project) for the reporting period of January 19, 2022 – August 30, 2022 and a crediting period of January 19, 2022 – January 18, 2042 under the American Carbon Registry (ACR) program. RCE was acquired by TÜV SÜD America, Inc. (TÜV SÜD) in 2023. RCE will be used throughout this report. SIG Carbon and US Forest Capital (SIG/USFC) supported the project proponent, Nuveen, during the course of this validation and verification. This report is documentation of validation and verification activities that RCE performed for the Project. For the validation, RCE reviewed the project information as described in the Project Plan “Nuveen Upper Piedmont Conservation Area Greenhouse Gas Plan” dated August 9, 2024. For the verification, RCE ensured that the GHG assertion was materially correct, that the data provided to RCE was well documented, and that if SIG/USFC made any material errors, that these errors were corrected.

RCE worked with Forest Resource Solutions and Technologies (FRST) to complete this validation and verification.

1.1 OBJECTIVES

The objectives of the validation are to evaluate:

- Conformance to the ACR Standard and the approved ACR Methodology for Improved Forest Management (Methodology);
- Reported GHG baseline, ex ante estimated project emissions and emission reductions/removal enhancements, leakage assessment, and impermanence risk assessment and mitigation (if applicable).
- GHG emissions reduction project planning information and documentation in accordance with the applicable ACR-approved methodology, including the project description, physical infrastructure, activities, technologies, and processes of the Project, baseline, eligibility criteria, monitoring and reporting procedures, process information, source identification/counts, operational details, and quality assurance/quality control (QA/QC) procedures.

The objectives of the verification are to evaluate:

- The emission reductions and to ensure that the assertion is materially correct;
- The data provided to RCE can be documented and if errors or omissions are detected, they be corrected.

RCE retains all data and documents for seven years after the end of the project reporting period or for the duration required by ACR, whichever is longer.

1.2 PROJECT BACKGROUND

The Project is located on 51,326 acres of piedmont vegetative cover types in North and South Carolina. The Project is located in Fairfield, Darlington, Lee, Union, Chester, and York Counties in South Carolina,

and Anson, Richmond, Hoke, Montgomery, and Moore counties in North Carolina. Nearby population centers are Rock Hill, Columbia, and Spartanburg.

The primary forest types found on the property are Pine and Mixed Hardwoods. The Project area has been actively managed for timber. Management decisions of the forest focus on sustainable, natural forest growth and forest maintenance for forest health. The Project ensures long-term sustainable management of the forests, which could otherwise undergo significant commercial timber harvesting.

1.3 RESPONSIBLE PARTY

Project Proponent

Nuveen Natural Capital, LLC
101 SW Main St, Suite 1500
Portland, OR 972014
David Miller, Managing Director

Technical Consultant

US Forest Capital, LLC
1130 SW Morrison St, Suite 300
Portland OR 97205
Tom Tuchmann, President
503-220-8103

Other Parties

SIG Carbon
2529 Yolanda Ct.
Pleasanton, CA 94566
Tim Kramer, Carbon Domain Director
802-999-6986

1.4 VALIDATION AND VERIFICATION TEAM

Lead Validator and Verifier: Zach Eyler
Professional Forester: Christian Eggleton, FRST
Forest Carbon Project Manager: Tim Facemire, FRST
Forestry Analysts: Katherine Benedict, FRST
Internal Reviewer: Bonny Crews

1.5 VALIDATION AND VERIFICATION CRITERIA

1.5.1 Validation and Verification Standards, Guidelines, and Tools

- ACR Standard, Version 8.0 (July 2023)
- ACR Validation and Verification Standard Version 1.1 (May 2018)

- Improved Forest Management Methodology for Quantifying GHG Removals and Emission Reductions through Increased Forest Carbon Sequestration on Non - Federal U.S. Forestlands v.1.3, April 2018
- Errata and Clarifications - Improved Forest Management Methodology for Quantifying GHG Removals and Emission Reductions through Increased Forest Carbon Sequestration on Non - Federal U.S. Forestlands v.1.3, January 1, 2024
- ACR Tool for Risk Analysis and Buffer Determination, v1.0
- ISO 14064-3:2006 “Greenhouse gases – Part 3: Specification with guidance for the validation and verification of greenhouse gas assertions”

1.5.2 Level of Assurance

The verification was conducted to a reasonable level of assurance.

1.5.3 Materiality

The verification was conducted to ACR’s required materiality threshold of +/-5% of the GHG project’s emissions reductions or removal enhancements.

2 VALIDATION AND VERIFICATION PROCESS

As the first step in validation/verification activities, the Lead Validator/Verifier developed a Validation/Verification Plan to be followed throughout the validation and verification. The plan included the following activities:

- RCE completed a COI form on August 23, 2022 to identify any potential conflict of interest with the Project or Project Developer. The COI form was approved by ACR on August 25, 2022.
- RCE, SIG, and US Forest Capital held a validation/verification kick-off meeting on August 31, 2022. During the kick-off meeting RCE reviewed the validation/verification objectives and process, reviewed the schedule, and submitted an initial document request.
- RCE performed a strategic review and risk assessment of the received data and support documents to understand the scope and areas of potential risk in the GHG emissions reductions.
- RCE developed a risk-based sampling plan based upon the strategic review and risk assessment. The validation/verification plan and sampling plan were used throughout the process and were revised as needed based upon additional risk assessments.
- The validation/verification team conducted the site visit to the Project to verify the inventory quality and forest management practices from October 3 to October 6, 2022. During the site visit the Verification Team performed key personnel interviews, conducted a t-test of inventory plots, conducted reconnaissance of the Project area boundary, observed elements of natural forest management, and observed harvest locations (if applicable) during and preceding the reporting period.
 - The site visit was attended by the following verification team personnel:
 - FRST:
 - Tim Facemire
 - Katherine Benedict

- During the site visit, the Verification team met with the following individuals:
 - SIG
 - Eric Jaeschke
 - Ethel Wilkerson
 - Green Timber Consulting
 - Justin Miller
- RCE performed a risk-based desktop review of the submitted validation/verification documents. The desktop review included an assessment of the GHG calculation methods and inputs, source data completeness, GHG management and monitoring systems and eligibility documentation.
- RCE conducted interviews and had conversations with Project personnel during the verification. Personnel interviewed include:
 - Eric Jaeschke – SIG
- RCE submitted requests for corrective actions, additional documentation, and clarifications as necessary to SIG throughout the validation/verification.
- RCE’s internal reviewer conducted a review of the validation/verification sampling, report, and statement.
- RCE issued a final validation/verification report, verification statement, and List of Findings.
- RCE held an exit meeting with SIG/USFC.

3 VALIDATION AND VERIFICATION FINDINGS

3.1 PROJECT BOUNDARY AND ACTIVITIES

The Project is located on 51,326 acres in the piedmont of North and South Carolina. GHG emission reductions for the Project are quantified by comparing actual onsite carbon stocks against modeled baseline onsite carbon stocks and baseline carbon in harvested wood products. The difference in these Project and baseline carbon stocks year over year is the basis for calculating the Project’s primary goal of maintaining and enhancing forest GHG pools.

The Project’s temporal boundary is the crediting period from January 19, 2022 – January 18, 2042.

3.2 GHG SOURCES, SINKS, AND RESERVOIRS

Table 1 shows the GHG emission sources included in the project boundary based on the Methodology. RCE confirmed that the Project Plan appropriately identifies the offset project boundary and includes all relevant SSRs.

Table 1. GHG Emissions Sources

Source	GHG	Description
Above-ground biomass	CO ₂	Major carbon pool for project activity
Below-ground biomass	CO ₂	Major carbon pool for project activity
Standing dead wood	CO ₂	Major carbon pool in unmanaged stands for the project activity
Harvest wood products	CO ₂	Major carbon pool for project activity
Market Effects	CO ₂	Reductions in project outputs due to project activity may be compensated by other entities in the marketplace. Those emissions must be included in the quantification of project benefits.

3.3 ELIGIBILITY

3.3.1 ACR Eligibility

RCE confirmed the following ACR eligibility criteria listed in the ACR Standard, Version 8.0 by reviewing the project proponent's Project Plan, Monitoring Report, and calculations as well as other supporting documentation described throughout this report (a full list of documents reviewed is in Appendix A).

- Start Date: The project start date is January 19, 2022.
- Minimum Project Term: The minimum project term is 40 years.
- Crediting Period: The crediting period is 20 years as specified by the Methodology, January 19, 2022 – January 18, 2042.
- Real: RCE confirmed that the GHG reductions follow the ACR methodology and are verifiable.
- Emission or Removal Origin: RCE confirmed that Nuveen owns and has control over, or documented effective control over the GHG sources/sinks from which the emissions reductions or removals originate.
- Offset Title: RCE confirmed that all Project lands are owned directly by the Project Proponent (Nuveen), which holds full legal title.
- Additional: RCE confirmed that the project is additional as described in Section 3.4.
- Regulatory Compliance: RCE confirmed that the Project was in compliance with all applicable regulations.
- Permanent: RCE confirmed that the Project correctly applied the ACR Tool for Risk Analysis and Buffer Determination to account for permanence. A total risk score of 18% was confirmed.
- Net of Leakage: RCE confirmed that the Project correctly accounted for leakage per the Methodology.
- Independently Validated and Verified: RCE is a third-party validation and verification body that the project proponent has contracted to validate and verify the Project.
- Environmental and Community Assessments: RCE reviewed project impacts as described in section 3.6 of this report.

3.3.2 Methodology Eligibility

RCE reviewed the Project against the ACR Methodology eligibility and applicability conditions and confirmed the following:

- The Project is located on private forestland.
- Nuveen controls the timber rights on the forestland and can legally harvest.
- The Project will have harvesting.
- The Project is not on tribal lands.
- The Project does not use non-native species where adequately stocked native stands were converted for forestry or other land uses after 1997.
- The Project has not drained or flooded wetlands on or after the project start date.
- Nuveen owns all lands and timber rights on the Project area.
- The Project's stocking levels will increase well above the baseline conditions for the duration of the Project and by the end of the Crediting Period.

3.4 ADDITIONALITY

The Project meets the requirements for the demonstration of additionality specified by the ACR Standard and the Methodology.

3.4.1 Regulatory Surplus Test

RCE confirmed that there are no existing laws, regulations, statutes, legal rulings, or other regulatory frameworks in effect as of the start date that requires the Project activity and the associated GHG emissions reductions; thus, the Project passes the regulatory surplus test.

3.4.2 Common Practice Test

The geographic region for the Project includes the piedmont Carolinas. Throughout the geographic region, industrial forestland is heavily cut, often through clear-cutting and high-grading, and is managed to maximize net present value (NPV) of the forestland investment. The Project is a private forestland ownership. Without the Project the property would have been likely managed for more intensive timber production and small tract sales that could lead to deforestation that would resemble typical industrial forestlands in the region. With Project implementation the forestland carbon stocks will exceed the common practice found in the region.

3.4.3 Implementation Barriers Test

The Project chose to assess the financial barriers test per the ACR Standard and Methodology. RCE confirmed that carbon funding is reasonably expected to incentivize the Project's implementation. Due to the Project being implemented, Nuveen loses the ability to maximize timber harvests and maximize conversion of acres to non-forest uses during the life of the Project. SIG provided a financial assessment comparison of NPV between the baseline scenario with harvesting and the project scenario with reduced harvesting and including revenue from carbon credits. The baseline scenario NPV was significantly greater demonstrating that carbon funding is integral to the project activity.

3.5 PERMANENCE

RCE and FRST confirmed that the Project correctly applied the ACR Tool for Risk Analysis and Buffer Determination to account for permanence. A total risk score of 18.26196% was confirmed.

RCE and FRST also confirmed that the Project committed to a 40-year agreement with ACR by signing the AFOLU Carbon Project Reversal Risk Mitigation Agreement. Through this agreement and the ACR Tool the Project adequately addressed potential causes of unintentional reversals.

3.6 PROGRAMMATIC DEVELOPMENT APPROACH

RCE confirmed that the Project is not utilizing a Programmatic Development Approach (PDA).

3.7 LEAKAGE

RCE and FRST confirmed that the Project correctly accounted for leakage. The Project demonstrated that there is no activity-shifting leakage since there is an entity-wide management certification that covers all entity owned lands. The Project also correctly accounted for market leakage per the Methodology – since wood products decreased by less than 25%, the market leakage is 10%.

3.8 ENVIRONMENTAL AND COMMUNITY IMPACTS

The Project Plan includes a summary of the Project activity's net positive environmental and community impacts. The Project will provide habitat protection for wildlife, plant species, and trees, water quality protection and protection from soil erosion and degradation among other benefits. The Project is not expected to cause any negative environmental impacts.

3.9 LOCAL STAKEHOLDER CONSULTATION

A stakeholder consultation did not occur since the Project is held on private lands.

3.10 MONITORING PLAN

The Project Plan includes a Monitoring Plan that identifies all monitored data and parameters. RCE confirmed that the monitoring parameters and approaches conform to the methods required by the Methodology. The plan includes all relevant data parameters and appropriately identifies units of measurements, data sources, methodologies, uncertainty, monitoring frequency and procedures, and QA/QC procedures. After discussions with SIG and reviews of project documents, RCE determined that the Monitoring Plan accurately reflects how Project data is monitored and recorded and there are no deviations relevant to the Project activity against the requirements of the Methodology. SIG and Nuveen implemented the monitoring plan as stated in the Project Plan during Project activities.

3.11 BASELINE SCENARIO

The Project's baseline scenario represents aggressive industrial harvests with stricter parameters than recommended state practices, targeted to maximize net present value at a 6% discount rate for private industrial ownerships. The baseline scenario applies harvesting across the Project area as allowed by the Methodology to maximize NPV.

The Project's baseline model simulates a range of harvest types and rotation lengths based on legal requirements and simulated growth within each stratum. The objective of modeling was to determine possible timber harvests in the project area over 100-years within the framework of legal and reasonable harvest constraints.

Stands were modeled for several different prescriptions, including no-harvest, commercial thinning, single tree selection, and clearcut.

SIG utilized the USDA's Forest Vegetation Simulator (FVS) Southern variant to model harvests and yields. Growth was calibrated using tree cores taken on or near plots, which were used to assign site index values calculated from site index curves and associated equations from Carmean et al 1989. Averaged species site index values supplemented tree core data where cores did not produce a valid sample. FRST reviewed all data and calculations related to site index and confirmed that a reasonable species and site index for the region was assigned on an individual plot basis to appropriately calibrate growth. The process was confirmed to be consistently and systematically applied to each plot.

RCE reviewed the resulting baseline outputs to ensure that they reflected the modeling objectives and the legal additionality requirements.

3.12 ON-SITE INVENTORY VERIFICATION CHECK

In preparation for and during the site visits, the Verification Team reviewed evidence necessary to verify Project inventory estimates.

The Project inventory consists of one forested stratum. The Verification Team confirmed that stocking and vegetation comprising a particular stratum were consistent with descriptions in inventory data and the Project Plan. FRST randomized the plot order and measured during the site visit.

The current inventory contains 265 permanent, fixed-radius plots. At each plot location, trees were measured in three nested plots: a large 1/20th acre plot with radius of 26.3 feet, a medium size 1/50th acre plot with radius of 16.65 feet, and a smaller 1/100th acre plot with radius of 11.78 feet. The larger plot measured all trees greater than or equal to 5 inches DBH while the medium plot was trees between 3 and 5 inches, and the smaller, nested plot measured all living trees between 1-2.99 inches.

Given this sample design and Project size, the Verification Team was required to achieve a minimum of 14 plots within the project to successfully verify inventory stocking levels. The Project did indeed pass a paired t-test with the 14 minimum plots after a reordering of the initial plot sequence due to unknown harvests impacting sampled plots.

Project Area

During the site visit, the Verification Team conducted boundary-line reconnaissance by visiting Project boundary edge lines and points, plotting edge points with GPS receivers, and determining whether there were discrepancies with the digital Project boundary files provided by SIG and the physical boundary witnessed on-site. This was done to determine the risk that Project area inaccuracies could contribute to a material misstatement in Project emission reductions. To the extent feasible, the Verification Team

confirmed that the Project area boundary was appropriate and accurate.

3.13 PROJECT DATA AND GHG EMISSIONS REDUCTIONS AND/OR REMOVALS ASSERTION

RCE reviewed the Project Plan and Project data and calculations to ensure that appropriate equations were used in calculating baseline emissions, project emissions, and net emissions reductions.

3.13.1 Baseline Emissions

RCE and FRST confirmed that the baseline emissions were correctly calculated. Baseline emissions were calculated by reviewing input and output files for every FVS baseline modeling prescription, including forest codes, diameter breaks, merchantability thresholds, rotation lengths, regen/spouting, FVS harvest triggers on individual plots, site indices, treelists, and plotlists modeled over 100 years. The output workbook (F14) was then independently recreated in the data checks confirming proper calculation of assigned plot level outputs allocated to prescription based independently confirmed SMZ constrained and unconstrained acres. These values were then compiled into yearly baseline values for live as reflected in the ERT monitoring calculation sheet. A secondary output of this process was the 100-years of modeled harvesting based off Best Management Practices (BMP) constrained acreages which was then run through the prescribed harvested wood product calculations customized for the project region(s). These calculations were made on 40-year time intervals as well as 100-year intervals and they were appropriately incorporated into the ERT monitoring calc sheet. See more detail in Section 3.11.

3.13.2 Project Emissions

RCE and FRST confirmed that the project emissions were correctly calculated. The methods to confirm project emissions follow what is described in section 3.13.1 above.

3.13.3 Emissions Reductions

RCE verified that SIG calculated emission reductions according to relevant Methodology equations and that the methods are included in the Project Plan.

RCE and FRST assessed quantitative uncertainty of the emission reduction calculations and the methodologies and applicable data sets and sources. RCE and FRST confirmed that the Project has appropriate measures in place to address uncertainty and that the sampling error associated with the mean of the estimated emission reductions/removals was less than +/-10%. RCE and FRST also confirmed that all defaults, projections, and other data used were correct and consistent with expectations.

RCE recalculated emission reductions for the first reporting period according to the equations defined in the Methodology and the Project Plan and found the Project assertion to be free of material misstatement.

3.14 LEAKAGE ASSESSMENT

RCE and FRST recalculated and confirmed the leakage for the project in accordance with the ACR Validation and Verification Standard version 1.1 section 6.F and 9.H.

4 VALIDATION AND VERIFICATION RESULTS

RCE developed a combined List of Findings for both the validation and verification. The List of Findings noted all corrective action requests (CARs), non-material findings (NMs), additional documentation requests (ADRs), and clarification requests (CRs). SIG appropriately responded to all items in the List of Findings. The List of Findings is provided as Appendix B.

5 VALIDATION AND VERIFICATION CONCLUSION

RCE conducted a risk-based analysis of the Nuveen Upper Piedmont Conservation Area GHG assertion including a strategic review of the Project data and evidence. Based upon the processes and procedures and the evidence collected, RCE concludes that the Project emission reductions during the reporting period January 19, 2022 through August 30, 2022 can be considered:

- GHG-related activity: avoided conversion of forest land on the Project area
- GHG statement: 1/19/2022 – 8/30/2022
- Criteria
 - In conformance with ACR's Improved Forest Management Methodology for Quantifying GHG Removals and Emission Reductions through Increased Forest Carbon Sequestration on Non - Federal U.S. Forestlands v.1.3, April 2018 and ISO 14064-3:2019 standards,
 - Without material discrepancy, and
 - Verified to a reasonable level of assurance.

The data and information supporting the GHG statement were historical in nature.

RCE has ensured Nuveen's effective use of controls related to the GHG statement. RCE concludes that there is sufficient and appropriate evidence to support Nuveen's GHG statement and is issuing an Unmodified Opinion.

RCE confirms that the GHG statement has been prepared:

- Without material discrepancy,
- In accordance with all applicable criteria, and
- Verified to a reasonable level of assurance.

The verified emission reductions are listed in Table 2. While RCE confirmed the emission reduction calculations and the total emission reductions to be correct and within the materiality threshold, the values in Table 2 are summary data only with significant figures rounded for summary purposes in this report.

Table 2. Total ERTs

ALL GHG PROJECTS		AFOLU & GEOLOGIC SEQUESTRATION PROJECTS ONLY ¹			
VINTAGE	TOTAL EMISSION REDUCTIONS / REMOVALS	BUFFER POOL / RESERVE ACCOUNT CONTRIBUTI ON	NET EMISSION REDUCTIONS / REMOVALS	REMOVALS SUBSET (IF APPLICABLE)	EMISSION REDUCTIONS SUBSET (IF APPLICABLE)
2022	387,266	72,108	315,158	116,292	198,866
TOTALS*	387,266	72,108	315,158	116,292	198,866
*Totals may not sum due to rounding					

Note: Totals might not sum due to rounding.

Lead Validator and Verifier Signature



Zach Eyler

Internal Reviewer Signature



Bonny Crews

¹ If calculating Removals according to an approved Methodology, report the Removals and Emissions Reductions subsets of the Net Emission Reductions and Removals for the Reporting Period, allocated by Vintage.

APPENDIX A—DOCUMENTS REVIEWED

1. _PC449_TreeCommercialStatus_2022_06_27
2. ACR781_Nuveen_GHGPlan_series
3. ACR781_Nuveen_GHGPlan_20240809_SignedNNC
4. ACR781_Nuveen_RP1_MR_20240809_SignedDM
5. ACR781-SDG-Cont-Report-AFOLU-Project-v1.0-1_20240715
6. ACR781_Environmental and Social Impact Assessment Report_20240807
7. Nuveen Natural Capital Global Sustainability Policy_August 2024
8. TIAA_code_of_conduct_August 2024
9. PC449_F14_ERTs_20240607_External
10. ACR781_Nuveen_RP1_series
11. ACT_GHG_Missing_HUAs_SHP shapefile
12. ACT_Harv_Unit_SHP shapefile
13. Certificate US014672 # Item 1-6FGB4QO (002)
14. CNC Deeds
15. Copy of 2022-2023 Silv Cost Worksheet
16. CostDataConfidential
17. Greenwood Resources US3858849-SF69 acreage report-S1 (002)
18. GTCF-Greenwood_CarbonInventoryAgreement_redacted
19. GWR_Baseline_supportingFile_F17_series
20. GWR_Baseline_with_LPoutputs_550K_series
21. GWR_Carbon inventory manual_ 20220118
22. GWR_Development_seriesshapefile
23. GWR_DevelopmentPlots_series shapefile
24. GWR_DraftPlotGrid890_20220110_label shapefile
25. GWR_PAbdry_20220928 shapefile
26. GWR_Plots_20220928 shapefile
27. GWR_Proj_series
28. GWR_Proj_with_LPoutputs_series
29. PC449__Quant_Files_series
30. PC449_F00_CarbonInventory_series
31. PC449_F01_GIS_series
32. PC449_F02_SiteIndexforPlots_series
33. PC449_F03_FVSin_Cruise_series
34. PC449_F03_FVSout_Cruise_1yr_series
35. PC449_F03_FVSout_Cruise_5yr_series
36. PC449_F04_FVS_AvgDefect_series
37. PC449_F05_ProjStart_PlotAvgs_series
38. PC449_F06_1Yrto5Yr_BAlmults_series
39. PC449_F07_FVSout_Cruise_Calib_1yr_series
40. PC449_F08_Upgrowth_series
41. PC449_F09_RP1_PlotAvgs_series
42. PC449_F09_RP2_PlotAvgs_series

43. PC449_F10_RxLists_series
44. PC449_F11_MillSlips_RP1&2_series
45. PC449_F12_HWPcalcs_RP1_series
46. PC449_F12_HWPcalcs_RP2_series
47. PC449_F13_HarvestPlots_RP1_2023_11_29
48. PC449_F13_HarvestPlots_RP2_2023_11_29
49. PC449_F13_LP_BL550k_series
50. PC449_F14_ERTs_BL550k_series
51. PC449_F15_Monitoring_Report_series
52. PC449_F16_NPV_Calcs_series
53. PricingDataConfidential
54. SWD York REIT

APPENDIX B—LIST OF FINDINGS

Includes Corrective Action Requests, Non-Material Findings, Additional Documentation Requests, and Clarification Requests, as necessary.

[illegible]

