

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 09<sup>th</sup> May 2023

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.05.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 08-मई-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08<sup>th</sup> May 2023, is available at the NLDC website.

धन्यवाद.

		ग्रिड कंट्रर राष्ट्रीय भ	नर ऑफ इंडिया गर प्रेषण केंद्र, न	लिमिटेड ई दिल्ली				ग्रिड-इंडिय GRID-INDI
Report for previous day						l n	Date of Reporting:	09-May-2023
	n at All India and Regional	evel				_	g	07-11lay-2025
Domond Mot during Eve	oning Book hwo(MW) (at	NR	WR	SR	ER	NER	TOTAL	
20:00 hrs; from RLDCs)	ening Peak hrs(MW) (at	55343	59319	45067	25341	2943	188013	
Peak Shortage (MW)		927	0	0	917	11	1855	
Energy Met (MU) Hydro Gen (MU)		1202 191	1397 37	1012 69	572 55	52	4235	
Vind Gen (MU)		25	81	36	- 55	12	364 142	
olar Gen (MU)*		144.66	62.87	112.70	2.93	1.18	324	
Energy Shortage (MU)	D	8.83	0.28	0.00	5.24	1.13	15.48	
Maximum Demand Met From NLDC SCADA)	During the Day (MW)	56138	64448	47857	26581	2992	191660	
Time Of Maximum Dem	and Met	19:58	15:02	12:32	23:15	18:39	15:01	
3. Frequency Profile (%)	)							
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05	
All India	0.046	0.00	0.24	10.69	10.94	72.67	16.40	
C. Power Supply Position	n in States		(m			L op()#ID()	11 00	
Region	States	Max.Demand Met during the	Shortage during maximum	Energy Met	Drawal Schedule	OD(+)/UD(-)	Max OD	Energy Shortage (MU
Region	States	day (MW)	Demand (MW)	(MU)	(MU)	(MU)	(MW)	Shortage (MC
P	unjab	7527	0	158.9	70.8	-1.1	130	0.00
	Iaryana Ioisathan	7544	288	159.8	113.2	-0.5	157	0.83
	tajasthan Delhi	13976 4460	0	272.9 91.7	68.8 90.7	-3.1 -1.7	245 92	2.97 0.00
NR U	IP.	21059	0	389.6	146.0	0.5	527	2.65
	Uttarakhand	2009	0	41.9	24.0 12.3	1.2 0.7	211	0.52
	IP &K(UT) & Ladakh(UT)	1566 2663	130	29.1 50.2	32.3	0.7	141 255	0.01 1.85
C	Chandigarh	222	0	4.5	4.0	0.5	38	0.00
	Railways NR ISTS	174	0	3.8	3.2	0.6	60	0.00
	Chhattisgarh Gujarat	4752 20100	0	107.4 430.4	43.3 191.2	-0.4 3.3	289 1337	0.00
M	πησι αι ΠΡ	10487	0	231.0	120.5	-2.8	325	0.00
	<u>Iaharashtra</u>	25809	0	553.0	217.3	-1.0	634	0.00
	Goa ONHDDPDCL	714 1248	0	15.2 28.7	15.2 29.0	-0.3 -0.3	62 62	0.00
A	MNSIL	842	0	18.8	9.3	0.0	274	0.00
	ALCO	518	0	12.3	12.5	-0.2	513	0.00
	indhra Pradesh Telangana	9666 8475	0	200.7 176.0	60.8 43.0	3.4 1.0	1108 455	0.00
	Carnataka	12128	0	229.3	96.5	-2.9	628	0.00
	Kerala	4556	0	91.3	66.2	0.4	383	0.00
	'amil Nadu 'uducherry	14524 424	0	305.4 9.3	9.1	-0.5	620 47	0.00
	ihar	5972	0	124.7	115.4	-1.8	331	2.57
	OVC	3397	0	77.0	-48.7	-0.5	287	0.00
	harkhand Odisha	1632 5531	0	34.3 123.2	27.8 42.2	-1.7 -2.0	186 383	2.67 0.00
	Vest Bengal	10462	0	211.8	82.7	-2.8	222	0.00
Si	ikkim	93	0	1.4	1.3	0.1	50	0.00
R	Railways ER ISTS Arunachal Pradesh	6 144	0	0.1 2.5	2.5	-0.1 -0.1	0 56	0.00
	ssam	1849	0	31.6	26.3	0.1	114	0.00
	<b>Ianipur</b>	185	0	2.4	2.4	0.0	38	0.00
	<u>Ieghalaya</u> Iizoram	302 118	22 0	5.3 1.9	3.6 1.8	0.3 -0.2	80 13	1.13 0.00
	lagaland	150	0	2.5	2.5	-0.1	13	0.00
T	`ripura	331	0	5.8	5.7	0.3	110	0.00
D. Transnational Exchar	nges (MU) - Import(+ve)/Ex	oort(-ve)						
		Bhutan	Nepal	Bangladesh 25.7		Bangladesh		
Actual (MU) Day Peak (MW)		3.5 499.5	-13.1 -606.9	-25.7 -1110.0		8.0 31.0		
-	gions (in MU) - Import(+ve)/							
рого гларогт пу Кед	gions (m. 1910) - import(+ve)/	NR	WR	SR	ER	NER	TOTAL	
Schedule(MU)	-	173.9	-197.4	96.9	-76.7	3.3	0.0	
Actual(MU) O/D/U/D(MU)		161.5 -12.4	-183.8 13.6	101.7 4.8	-85.2 -8.5	3.8 0.5	-2.0 -2.0	
F. Generation Outage(M	(W)							
	,	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector		6877 8585	10960	7618 4361	2050	460 264	27965	53
State Sector Total		8585 15462	10416 21376	4361 11979	1430 3480	264 724	25055 53020	47 100
G. Sourcewise generation	n (Gross) (MU)							
		NR	WR	SR	ER	NER	All India	% Share
Coal Lignite		686 19	1448	626 49	686 0	14 0	3460	75 2
Hydro		191	20 37	69	55	12	89 364	8
Nuclear Gas, Naptha & Diesel		29	36	52 7	0	0 28	117 56	3 1
RES (Wind, Solar, Biom	ass & Others)	8 185	13 144	177	3	1	56 510	11
Total	-	1118	1698	979	745	56	4596	100
Share of RES in total ger		16.51	8.51	18.04	0.44	2.11	11.10	
Share of Non-fossil fuel () otal generation(%)	Hydro,Nuclear and RES) in	36.19	12.80	30.34	7.87	23.99	21.56	
mai generation(%)		<u> </u>						
_		1633		I. All India Peak				
H. All India Demand Div	Demands	1.033		Solar hr		nd Met(MW) .660	Time 15:01	Shortage(MW 246
H. All India Demand Div Based on Regional Max		1.072						
I. All India Demand Div Based on Regional Max I Based on State Max Dem	nands	1.072		Non-Solar hr	190	1990	19:50	1293
I. All India Demand Divisased on Regional Max lassed on State Max Demiversity factor = Sum of region	nands onal or state maximum demands / A		and	Non-Solar hr	190	9990		1293
I. All India Demand Div assed on Regional Max I assed on State Max Dem iversity factor = Sum of region PNote: All generation MU fig *Godda (Jharkhand) -> Bar	nands onal or state maximum demands / A	ll India maximum dem			190	9990		1293

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 09-May-2023

Sl No V			_	T	1		Date of Reporting:	09-May-2023
	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of ER (		1				0.0	
1 2	HVDC HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 97	0.0 0.0	2,4	0.0 -2.4
3 4	765 kV 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	298 68	390 325	0.0	3.6 3.7	-3.6 -3.7
5	765 kV	GAYA-BALIA	1	0	693	0.0	11.9	-11.9
7	400 kV 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	33	134 60	0.0	1.7 0.6	-1.7 -0.6
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	249	568	0.0	5.3	-5.3
9 10	400 kV 400 kV	PATNA-BALIA NAUBATPUR-BALIA	2 2	18 62	551 578	0.0	7.3 7.4	-7.3 -7.4
11	400 kV	BIHARSHARIFF-BALIA	2	287	277	0.0	0.9	-0.9
12 13	400 kV 400 kV	MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	2 2	87 232	468 159	0.0	6.3 0.5	-6.3 -0.5
14	220 kV	SAHUPURI-KARAMNASA	1	0	177	0.0	2.9	-2.9
15 16	132 kV 132 kV	NAGAR UNTARI-RIHAND GARWAH-RIHAND	1	0 25	0	0.0	0.0	0.0 0.2
17	132 kV	KARMANASA-SAHUPURI	1	0	44	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0 ER-NR	0.0	54.4	-54.2
	Export of ER (							
2	765 kV 765 kV	JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	4 2	923 1220	0	10.9 19.5	0.0	10.9 19.5
3	765 kV	JHARSUGUDA-DURG	2	0	426	0.0	7.7	-7.7
5	400 kV 400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	4 2	238	389 4	0.0 3.0	5.7 0.0	-5.7 3.0
6	220 kV	BUDHIPADAR-RAIGARH	1	0	61	0.0	1.4	-1.4
7	220 kV	BUDHIPADAR-KORBA	2	118	ER-WR	1.5 34.9	0.0 14.8	1.5 20.1
Import/E	Export of ER (	With SR)			ER- WR	34.7		20.1
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	548	0.0	12.6 39.6	-12.6
3	HVDC 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1653 2792	0.0	39.6 53.3	-39.6 -53.3
4	400 kV	TALCHER-I/C	2	255	0	4.9	0.0	4.9
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ER-SR	0.0	0.0 105.4	-105.4
Import/E	Export of ER (	With NER)			DK-SK	<b>U.</b> U		-105.4
1 2	400 kV	BINAGURI-BONGAIGAON	2 2	131 411	28	1.4 5.3	0.0	1.3 5.3
3	400 kV 220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2	411 85	0 1	5.3 1.1	0.0	5.3 1.1
					ER-NER	7.8	0.0	7.8
Import/E	Export of NER HVDC		2	483	0	11.3	0.0	11.3
	HVDC	BISWANATH CHARIALI-AGRA		483	NER-NR	11.3	0.0	11.3
Import/E	Export of WR						•	
1 2	HVDC HVDC	CHAMPA-KURUKSHETRA	2	0 244	2485	0.0	36.3 0.0	-36.3 6.1
3	HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	315	299	6.1 4.0	0.0	4.0
4	765 kV	GWALIOR-AGRA	2	0	2001	0.0	35.0	-35.0
5	765 kV 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	672	1337 905	2.0	17.2 25.0	-15.2 -25.0
7	765 kV	GWALIOR-ORAI	1	858	0	13.3	0.0	13.3
9	765 kV 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 1443	991 308	0.0 14.8	19.2 0.4	-19.2 14.4
10	765 kV	VINDHYACHAL-VARANASI	2	0	2921	0.0	56.1	-56.1
11 12	400 kV 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	308 592	69 164	3.3 5.4	0.0 0.4	3.3 5.0
13	400 kV	VINDHYACHAL -RIHAND	1	975	0	21.9	0.0	21.9
14 15	400 kV 220 kV	RAPP-SHUJALPUR BHANPURA-RANPUR	2	540	419 0	2.9	2.9 0.0	0.0
16	220 kV	BHANPURA-MORAK	î	0	30	0.0	2.3	-2.3
17 18	220 kV 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	47 30	10	0.5 0.1	0.0	0.5 0.1
19	132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
20	132 kV	RAJGHAT-LALITPUR	2	0	0 WR-NR	0.0 74.3	0.0 194.7	-120.5
Import/E	Export of WR	(With SR)			***************************************	/4.5	174.7	-120.3
1	HVDC	BHADRAWATI B/B						
3	HVDC		-	0	304	0.0	7.2	-7.2
4	765 kV	RAIGARH-PUGALUR	2 2	0	2504	0.0	7.2 35.9 5.9	-35.9
	765 kV 765 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD		0 714 0	2504 1346 1767	0.0 5.0 0.0	35.9 5.9 25.4	-35.9 -0.9 -25.4
5	765 kV 400 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI		0 714	2504 1346	0.0 5.0 0.0 24.4	35.9 5.9	-35.9 -0.9
5 6 7	765 kV 400 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	2 2 2 2 2 1	0 714 0 1297 0	2504 1346 1767 0 0	0.0 5.0 0.0 24.4 0.0	35.9 5.9 25.4 0.0 0.0	-35.9 -0.9 -25.4 24.4 0.0 0.0
5	765 kV 400 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2 2 2 2 2	0 714 0 1297	2504 1346 1767 0 0 0	0.0 5.0 0.0 24.4 0.0 0.0 2.3	35.9 5.9 25.4 0.0 0.0 0.0 0.0	-35.9 -0.9 -25.4 24.4 0.0 0.0 2.3
5 6 7	765 kV 400 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-KUDGI KOLHAPUR-KUDGI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 2 1	0 714 0 1297 0 0	2504 1346 1767 0 0	0.0 5.0 0.0 24.4 0.0	35.9 5.9 25.4 0.0 0.0 0.0 74.4	-35.9 -0.9 -25.4 24.4 0.0 0.0 2.3 -42.6
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 2 1 1 1	0 714 0 1297 0 0 0 0	2504 1346 1767 0 0 0 118 WR-SR	0.0 5.0 0.0 24.4 0.0 0.0 2.3 31.7	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import(	-35.9 -0.9 -25.4 24.4 0.0 0.0 2.3 -42.6 +ve)/Export(-ve)
5 6 7 8	765 kV 400 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-KUDGI KOLHAPUR-KUDGI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 1 1 1 1 VTERNATIONAL EX	0 714 0 1297 0 0 0 0 CHANGES	2504 1346 1767 0 0 0	0.0 5.0 0.0 24.4 0.0 0.0 2.3	35.9 5.9 25.4 0.0 0.0 0.0 74.4	-35.9 -0.9 -25.4 24.4 0.0 0.0 2.3 -42.6 +ve)/Export(-ve)
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IYELDEM-AMBEWADI IYELDEM-AMBEWADI	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU-	0 714 0 1297 0 0 0 0 CHANGES	2504 1346 1767 0 0 0 1118 WR-SR	0.0 5.0 0.0 24.4 0.0 0.0 2.3 31.7	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import(	-35.9 -0.9 -25.4 24.4 0.0 0.0 2.3 -42.6 +ve)/Export(-ve) Energy Exchange (MII)
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 714 0 1297 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 i.e. T (from MANGDECHU	2504 1346 1767 0 0 0 118 WR-SR	0.0 5.0 0.0 24.4 0.0 0.0 2.3 31.7	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import(- Avg (MW)	-35.9 -0.9 -25.4 24.4 0.0 0.0 2.3 -42.6 +ve)/Export(-ve) Energy Exchange
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IP Region ER	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEF 4* 180MW) 400kV TALA-BINAGUR	0 714 0 1297 0 0 0 0 CHANGES Name ALIPURDUAR 1,283 Le. T (from MANGDECHU	2504 1346 1767 0 0 0 118 WR-SR Max (MW)	9.0 5.0 0.0 24.4 0.0 0.0 2.3 31.7 Min (MW)	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import(- Avg (MW)	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IYELDEM-AMBEWADI IYELDEM-AMBEWADI	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEF 4* 180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BINAGUR	0 714 0 714 0 1297 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 Le. T (from MANGDECHU 11,2,4 (& 400kV	2504 1346 1767 0 0 0 1118 WR-SR	0.0 5.0 0.0 24.4 0.0 0.0 2.3 31.7	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import( Avg (MW)	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange (MII)
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU ALIPURDUAR RECEIP HEF 4*180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (from TALA I 220kV CHUKHA-BIRBA	0 714 0 714 0 1297 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 Le- 7 (from MANGDECHU 11,2,4 (& 400kV 11) i.e. BINAGURI EF \$\rightarrow{6}{170MV}\$, RA 1&2 (& 220kV	2504 1346 1767 0 0 0 118 WR-SR Max (MW) 239	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7 Min (MW)	35.9 5.9 25.4 0.0 0.0 0.0 74.4 Import( Avg (MW)	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -ve)/Export(-ve) Energy Exchange (MII) -0.67
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI IP Region ER	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU ALIPURDUAR RECEIP HEF 4*180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (from TALA I 220kV CHUKHA-BIRBA	0 714 0 1297 0 0 0 0 0 CHANGES  Name ALIPURDUAR 1,2&3 Le. T (from MANGDECHU I 1,2,4 (& 400kV I) Le. BINAGURI EEP 6*17004V) IRA I&Z (& 220kV I.E. BIRPARA RECEIPT	2504 1346 1767 0 0 0 118 WR-SR Max (MW)	9.0 5.0 0.0 24.4 0.0 0.0 2.3 31.7 Min (MW)	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import( Avg (MW)	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEP 4* ISOMW) 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BINAGUR MALBASE - BIRAGUR MALBASE - BIRAGU	0 714 0 1297 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 Le. T (from MANGBECHU 11,2,4 (& 400kV U) i.e. BINAGURI LEP 6*170MW) RA 182 (& 220kV LE BIRPARA RECEIPT 84MW)	2504 1346 1767 0 0 0 118 WR-SR Max (MW) 239	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7  Min (MW) -63	35.9 5.9 25.4 0.0 0.0 0.0 74.4 Import( Avg (MW)	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange (MII) -0.67 -5.56
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER	2 2 2 2 1 1 1 VTERNATIONAL EX 1 400kV MANGDECHHU ALIPURDUAR RECEIP HEF 4* ISOMW 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (From TALA-L 220kV CHUKHA-BIRPA MALBASE - BIRPARA) MALBASE - BIRPARA)	0 714 0 1297 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 Le. T (from MANGBECHU 11,2,4 (& 400kV U) i.e. BINAGURI LEP 6*170MW) RA 182 (& 220kV LE BIRPARA RECEIPT 84MW)	2504 1346 1767 0 0 0 118 WR-SR Max (MW) 239	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7 Min (MW)	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import(- Avg (MW)  -28  232	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -ve)/Export(-ve) Energy Exchange (MII) -0.67
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  IN Region  ER  ER  ER  NER	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEP 4* ISOMW) 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BINAGUR MALBASE - BIRAGUR MALBASE - BIRAGU	0 714 0 714 0 1297 0 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 1.e. T (from MANGDECHU 11,2,4 (& 400kV d) i.e. BINAGURI (EP) 6/1700MVy i.e. BIRPARA RECEIPT 84MW) KATI	2504 1346 1767 0 0 0 118 WR-SR Max (MW) 239	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7  Min (MW) -63	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4 Import(- Avg (MW)  -28  232	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange (MII) -0.67 -5.56
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU ALIPURDUAR RECEIP HEP 4* 180MW) 400kV TALA BINAGUR MALBASE - BIRAGUR RECEIPT (from TALA) 200kV CHUKHA-BIRFA MALBASE - BIRPARA) (from CHUKHA-BIRFA 132kV GELEPHU-SALA	0 714 0 714 0 1297 0 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 1.e. T (from MANGDECHU 11,2,4 (& 400kV d) i.e. BINAGURI (EP) 6/1700MVy i.e. BIRPARA RECEIPT 84MW) KATI	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460	0.0 5.0 0.0 0.0 244 0.0 0.0 0.0 2.3 31.7  Min (MW) -63	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange (MII) -0.67 -1.69 -0.21
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER	2 2 2 2 2 1 1 1 1 VTERNATIONAL EX 100kV MANODECHHU ALIPURDUAR RECEIP HEF 4*180MW. 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (From TALA) 1 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA-BIRPA 132kV GELEPHU-SALA 132kV MOTANGA-RAN	0 714 0 714 0 1297 0 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 1.e. T (from MANGDECHU 11,2,4 (& 400kV d) i.e. BINAGURI (EP) 6/1700MVy i.e. BIRPARA RECEIPT 84MW) KATI	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.3 31.7  Min (MW) -63  118  3	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange (MII) -0.67 -1.69 -0.21
5 6 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  IN Region  ER  ER  ER  NER	2 2 2 2 2 1 1 1 1 VTERNATIONAL EX 100kV MANODECHHU ALIPURDUAR RECEIP HEF 4*180MW. 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (From TALA) 1 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA-BIRPA 132kV GELEPHU-SALA 132kV MOTANGA-RAN	0 714 0 714 0 1297 0 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 i.e. T (from MANGBECHU 11,2,4 (& 400kV t) i.e. BINAGURI tEP \$\frac{6}{170}MW\). RA 1&2 (& 220kV i.e. BIRPARA RECEIPT 84MW) KATI GIA	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460 -114 -18	0.0 5.0 0.0 0.0 244 0.0 0.0 0.0 2.3 31.7  Min (MW) -63	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import(  Avg (MW)  -28  232  -70  -9	-35.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -42.6 -+ve)/Export(-ve) Energy Exchange (MII) -0.67 -1.69 -0.21
5 6 7 7 8	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  FR  Region  ER  ER  ER  NER  NER	2 2 2 2 1 1 1 VTERNATIONAL EX 1 1 Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEF 4* 180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BIRPARA) (from CHUKHA HEBRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN	0 1714 0 1297 0 0 0 0 0 0 0 CHANGES  Name ALIPURDUAR 1,283 Le. T (from MANGDECHU 11,24 (8 4000EV 11) Le. BINAGURI EPP 6170MW, RA 182 (8 220EV Le. BIRPARA RECEIPT 84MW) KATI GIA	2504 1346 1767 0 0 0 18 WR-SR  Max (MW) 239 460 -114 -18 23	0.0 5.0 0.0 0.0 24.4 0.0 0.0 2.3 31.7  Min (MW) -63  118  3 -3	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import(  Avg (MW)  -28  232  -70  -9	-35.9 -0.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -+ve)/Export(-ve) Energy Exchange (MID) -0.67 -1.69 -0.21 -0.50 -1.50
5 6 7 7 8	765 kV 400 kV 220 kV 220 kV 220 kV State	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  Region  ER  ER  ER  NER	2 2 2 2 2 1 1 1 1 VTERNATIONAL EX 100kV MANODECHHU ALIPURDUAR RECEIP HEF 4*180MW. 400kV TALA-BINAGUR MALBASE - BINAGUR RECEIPT (From TALA) 1 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA-BIRPA 132kV GELEPHU-SALA 132kV MOTANGA-RAN	0 1714 0 1297 0 0 0 0 0 0 0 CHANGES  Name ALIPURDUAR 1,283 Le. T (from MANGDECHU 11,24 (8 4000EV 11) Le. BINAGURI EPP 6170MW, RA 182 (8 220EV Le. BIRPARA RECEIPT 84MW) KATI GIA	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460 -114 -18	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.3 31.7  Min (MW) -63  118  3	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW) -28  232 -70 -9	-35.9 -0.9 -2.5.4 -24.4 -0.0 -0.0 -0.3 -42.6 -42.6 -+ve)/Export(-ve) Energy Exchange (MIT) -0.67 -1.69 -0.21 -0.50
5 6 7 7 8	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  ER  ER  ER  NER  NER  NER	2 2 2 2 1 1 1 VTERNATIONAL EX 1 1 Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEF 4* 180MW) 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BIRPARA) (from CHUKHA HEBRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN	0 1714 0 1714 0 197 0 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 Le. T (from MANGBECHU 11,2,4 (& 400kV 11) le. BINAGURI EP \$\frac{6}{170MW}\$ kA 182 (& 220kV i.e. BIRPARA RECEIPT 84MW) KATI GIA GAR-TANAKPUR(NHPC) M BIHAR)	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460 -114 -18 23 -75	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7  Min (MW) -63  118  3 -3 -3 -3	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW) -28  232 -70 -9	-35.9 -0.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -+ve)/Export(-ve) Energy Exchange (MII) -0.67 -1.69 -0.21 -1.50 -1.50
5 6 7 7 8	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  FR  Region  ER  ER  ER  NER  NER	2 2 2 2 2 1 1 1 1  VTERNATIONAL EX 1 1 400kV MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW. 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BINAGUR MALBASE - BIRPARA MALBASE - BIRPARA (from CHUKHA-BIRPA 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MAHENDRANAC NEPAL IMPORT (FRO)	0 1714 0 1714 0 197 0 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 Le. T (from MANGBECHU 11,2,4 (& 400kV 11) le. BINAGURI EP \$\frac{6}{170MW}\$ kA 182 (& 220kV i.e. BIRPARA RECEIPT 84MW) KATI GIA GAR-TANAKPUR(NHPC) M BIHAR)	2504 1346 1767 0 0 0 18 WR-SR  Max (MW) 239 460 -114 -18 23	0.0 5.0 0.0 0.0 24.4 0.0 0.0 2.3 31.7  Min (MW) -63  118  3 -3	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70  -9  21  -62	-35.9 -0.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -+ve)/Export(-ve) Energy Exchange (MII) -0.67 -1.69 -0.21 -0.50
5 6 7 7 8	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  FR  Region  ER  ER  NER  NER  NER  NER  ER  ER	2 2 2 2 1 1 1 VTERNATIONAL EX Line 400kV MANGDECHHU- ALIPURDUAR RECEIP HEP 4* ISBMW) 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BINAGUR MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MOTANGA-RAN 132kV MAHENDRANAC NEPAL IMPORT (FRO) 400kV DHALKEBAR-M	0 714 0 714 0 1297 0 0 0 0 0 CHANGES  Name ALIPURDUAR 1,283 Le. T (from MANGDECHU 11,2,4 (8 400kV tt) i.e. BINAGURI IEP 64 70MW; KATI GIA GAR-TANAKPUR(NHPC) M BIHAR) UZAFFARPUR 1&2 UZAFFARPUR 1&2	2504 1346 1767 0 0 0 0 118 WR-SR  Max (MW)  239  460 -114 -18 23 -75 -101	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7  Min (MW)  -63  118  3 -3 9 0 -26	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70  -9  21  -62  -91  -390	-35.9 -0.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -+ve)/Export(-ve) Energy Exchange (MID) -0.67 -1.69 -0.21 -0.50 -1.50 -2.19 -9.36
5 6 7 7 8	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  ER  ER  ER  NER  NER  NER	2 2 2 2 2 1 1 1 1  VTERNATIONAL EX 1 1 400kV MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW. 400kV TALA-BINAGUR MALBASE - BINAGUR MALBASE - BINAGUR MALBASE - BIRPARA MALBASE - BIRPARA (from CHUKHA-BIRPA 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MAHENDRANAC NEPAL IMPORT (FRO)	0 714 0 714 0 1297 0 0 0 0 0 CHANGES  Name ALIPURDUAR 1,283 Le. T (from MANGDECHU 11,2,4 (8 400kV tt) i.e. BINAGURI IEP 64 70MW; KATI GIA GAR-TANAKPUR(NHPC) M BIHAR) UZAFFARPUR 1&2 UZAFFARPUR 1&2	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460 -114 -18 23 -75	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7  Min (MW) -63  118  3 -3 -3 -3	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70  -9  21  -62	-35.9 -0.9 -0.9 -25.4 -24.4 -0.0 -0.0 -2.3 -42.6 -+ve)/Export(-ve) Energy Exchange (MII) -0.67 -1.69 -0.21 -1.50 -1.50
5 6 7 7 8 S	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV HUTAN	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  ER  ER  ER  NER  NER  NER  ER  ER  ER	2 2 2 2 2 1 1 1 1  TTERNATIONAL EX 1 2 400kV MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW TALA-BINAGUR MALBASE - BINAGUR RECEIP (Trom TALA) 200kV CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MOTANGA-RAN 132kV MAHENDRANAC NEPAL IMPORT (FRO) 400kV DHALKEBAR-M BHERAMARA B/B HVI	0 1714 0 1714 0 0 1297 0 0 0 0 0 0 CHANGES Name ALIPURDUAR 1,2&3 Le. T (from MANGDECHU 11,2,4 (& 400kV 11) i.e. BINAGURI EEP 64/170MW) KATI GIA GAR-TANAKPUR(NHPC) M BIHAR) UZAFFARPUR 1&2	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460 -114 -18 23 -75 -101 -431	0.0 5.0 0.0 0.0 0.0 24.4 0.0 0.0 0.0 0.3 31.7  Min (MW) -63  118  3 -3 9 0 -26 -257	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70  -9  21  -62  -91  -390	-35.9 -0.9 -1.54 -4.4 -0.0 -0.0 -2.3 -42.6 -42.6 -42.6 -42.6 -4.67 -5.56 -1.69 -0.21 -1.50 -2.19 -9.36 -21.87
5 6 7 7 8 S	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  FR Region ER ER  ER  NER  NER  NER  NER  ER  ER	2 2 2 2 2 1 1 1 1  TTERNATIONAL EX 1 2 400kV MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW TALA-BINAGUR MALBASE - BINAGUR RECEIP (Trom TALA) 200kV CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MOTANGA-RAN 132kV MAHENDRANAC NEPAL IMPORT (FRO) 400kV DHALKEBAR-M BHERAMARA B/B HVI	0 714 0 714 0 1297 0 0 0 0 0 CHANGES  Name ALIPURDUAR 1,283 Le. T (from MANGDECHU 11,2,4 (8 400kV tt) i.e. BINAGURI IEP 64 70MW; KATI GIA GAR-TANAKPUR(NHPC) M BIHAR) UZAFFARPUR 1&2 UZAFFARPUR 1&2	2504 1346 1767 0 0 0 0 118 WR-SR  Max (MW)  239  460 -114 -18 23 -75 -101	0.0 5.0 0.0 0.0 24.4 0.0 0.0 0.0 2.3 31.7  Min (MW)  -63  118  3 -3 9 0 -26	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70  -9  21  -62  -91  -390	-35.9 -0.9 -25.4 -0.0 -24.4 -0.0 -0.0 -2.3 -42.6 -4-2.6 -4
5 6 7 7 8 S	765 kV 400 kV 220 kV 220 kV 220 kV 220 kV HUTAN	RAIGARH-PUGALUR SOLAPUR-RAIGHUR WARDHA-NIZAMABAD KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI  ER  ER  ER  NER  NER  NER  ER  ER  ER	2 2 2 2 2 1 1 1 1  TTERNATIONAL EX 1 2 400kV MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW MANODECHHU ALIPURDUAR RECEIP HEP 4*180MW TALA-BINAGUR MALBASE - BINAGUR RECEIP (Trom TALA) 200kV CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MOTANGA-RAN 132kV MAHENDRANAC NEPAL IMPORT (FRO) 400kV DHALKEBAR-M BHERAMARA B/B HVI	0 714 0 714 0 1297 0 0 0 0 0 CHANGES  Name ALIPURDUAR 1,283 Le. T (from MANGDECHU 11,2,4 (8 4008Y U) i.e. BINAGURI 12,4 (8 4008Y U) i.e. BINAGURI 12,4 (8 4008Y U) i.e. BINAGURI 13,4 (8 4008Y U) i.e. BINAGURI 14,4 (8 4008Y U) i.e	2504 1346 1767 0 0 0 118 WR-SR  Max (MW) 239 460 -114 -18 23 -75 -101 -431	0.0 5.0 0.0 0.0 0.0 24.4 0.0 0.0 0.0 0.3 31.7  Min (MW) -63  118  3 -3 9 0 -26 -257	35.9 5.9 25.4 0.0 0.0 0.0 0.0 74.4  Import( Avg (MW)  -28  232  -70  -9  21  -62  -91  -390	-35.9 -0.9 -25.4 -0.0 -25.4 -0.0 -0.0 -2.3 -42.6 +ve)/Export(-ve) Energy Exchange (MII) -0.67 -1.69 -0.21 -1.50 -2.19 -9.36 -21.87