

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 3rd April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 02-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



ort for previous day		Date	or Keporting:	03-Ap	r-2023
Power Supply Position at All India and Regional level					_
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	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	42813	54661	44519	20946	2230	165169
Peak Shortage (MW)	16	0	0	101	33	150
Energy Met (MU)	886	1326	1187	434	40	3874
Hydro Gen (MU)	119	19	58	29	11	235
Wind Gen (MU)	35	80	47			162
Solar Gen (MU)*	139.92	67.75	128.45	3.31	0.71	340
Energy Shortage (MU)	1.23	0.49	0.00	0.45	1.13	3.30
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	44928	59392	55930	21113	2370	174691
Time Of Maximum Demand Met (From NLDC SCADA)	19:34	11:43	11:56	20:12	18:38	10:32

B. Frequency P	rofile (%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.053	0.00	0.41	7.51	7.92	72.14	19.94

C. Power Supp	oly Position in States		10 4 1 1			LOD/ MED/	M OB	
		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortage
		day(MW)	Demand(MW)	(MIC)	(MU)	(MC)	(141 44)	(MU)
	Punjab	5591	0	112.9	36.3	-1.3	81	0.12
	Haryana	4878	0	98.2	69.2	-0.9	148	0.00
	Rajasthan	10250	0	200.5	37.1	-9.1	276	0.00
	Delhi	3360	0	64.0	62.9	-1.2	81	0.00
NR	UP	16242	0	286.8	95.8	-3.8	492	0.00
	Uttarakhand	1746	0	33.6	20.8	-0.1	107	0.00
	HP	1588	0	28.3	16.3	0.0	67	0.10
	J&K(UT) & Ladakh(UT)	2680	0	55.5	47.9	-1.3	110	1.01
	Chandigarh	161	0	2.9	3.0	-0.1	15	0.00
	Railways_NR ISTS	155	0	3.2	3.3	0.0	33	0.00
	Chhattisgarh	4862	0	111.3	57.7	-1.3	245	0.00
	Gujarat	16934	0	379.6	180.4	-0.8	618	0.00
	MP	10825	0	226.1	133.1	-3.1	417	0.00
WR	Maharashtra	25611	0	540.7	184.9	0.7	919	0.00
	Goa	607	0	11.4	11.8	-0.9	35	0.49
	DNHDDPDCL	1111	0	25.9	26.2	-0.3	26	0.00
	AMNSIL	854	0	18.4	5.7	0.6	251	0.00
	BALCO	514	0	12.3	12.4	-0.1	4	0.00
	Andhra Pradesh	10824	0	211.5	76.6	-1.4	382	0.00
	Telangana	13590	0	279.1	147.2	2.2	670	0.00
SR	Karnataka	14268	0	271.0	124.6	-3.0	865	0.00
	Kerala	4111	0	82.6	68.7	-0.2	149	0.00
	Tamil Nadu	14905	0	333.9	199.8	-0.9	797	0.00
	Puducherry	393	0	9.2	9.3	-0.7	17	0.00
	Bihar	4906	0	93.2	85.1	-3.1	306	0.15
	DVC	3370	0	70.8	-42.2	-0.2	426	0.00
	Jharkhand	1308	0	28.8	21.2	-0.9	102	0.30
ER	Odisha	5697	0	109.4	50.1	-2.9	345	0.00
	West Bengal	6483	0	131.1	12.4	-1.7	322	0.00
	Sikkim	77	0	1.2	1.3	-0.1	39	0.00
	Arunachal Pradesh	134	0	2.3	2.8	-0.6	30	0.00
	Assam	1327	0	23.2	17.2	-0.2	114	0.00
	Manipur	189	0	2.6	2.8	-0.2	25	0.00
NER	Meghalaya	329	33	5.2	3.3	0.4	64	1.13
	Mizoram	107	0	1.6	1.6	-0.3	14	0.00
	Nagaland	132	0	1.9	2.1	-0.2	12	0.00
	Tripura	224	0	3.5	3.2	-0.3	32	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-2.3	-9.5	-24.6	-17.9
Day Peak (MW)	-203.0	-508.5	-1069.0	-775.0

$E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	53.2	-137.3	231.9	-138.9	-8.9	0.0
Actual(MU)	19.2	-109.7	242.4	-150.0	-7.5	-5.6
O/D/U/D(MU)	-34.0	27.5	10.5	-11.0	1.4	-5.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5477	13271	3528	1175	425	23876	42
State Sector	12960	11916	5283	2710	333	33201	58
Total	18437	25186	8811	3885	758	57077	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	543	1312	621	643	11	3131	74
Lignite	26	21	68	0	0	115	3
Hydro	119	19	58	29	11	235	6
Nuclear	30	34	71	0	0	135	3
Gas, Naptha & Diesel	7	12	5	0	31	55	1
RES (Wind, Solar, Biomass & Others)	200	148	201	4	1	554	13
Total	924	1547	1023	676	54	4224	100
Share of RES in total generation (%)	21.72	9.60	10.71	0.66	1 1 21	12.11	
	21.63	9.60	19.61	0.00	1.31	13.11	
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	37.75	13.01	32.19	4.89	21.09	21.87	

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.052
Based on State Max Demands	1.090

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

*Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 03-Apr-2023

	Ī	ı				Date of Reporting:	03-Apr-2023
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (1				0.5	
1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 300	0.0	0.0 7.0	0.0 -7.0
3 765 kV	GAYA-VARANASI	2	258	875 479	0.0	8.9 5.0	-8.9
4 765 kV 5 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	111 0	501	0.0	6.3	-5.0 -6.3
6 400 kV 7 400 kV	PUSAULI-VARANASI PUSAULI-ALI AHABAD	1	0	220 176	0.0	4.0 2.9	-4.0 -2.9
8 400 kV	MUZAFFARPUR-GORAKHPUR	2	294	663	0.0	5.5	-5.5
9 400 kV 10 400 kV	PATNA-BALIA NAUBATPUR-BALIA	2 2	38 75	565 597	0.0	6.9 7.2	-6.9 -7.2
11 400 kV	BIHARSHARIFF-BALIA	2	281	301	0.0	0.4 5.7	-0.4
12 400 kV 13 400 kV	MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	2 2	73 176	479 358	0.0	2.5	-5.7 -2.5
14 220 kV	SAHUPURI-KARAMNASA	1	0	143	0.0	2.0 0.0	-2.0
16 132 kV	NAGAR UNTARI-RIHAND GARWAH-RIHAND	1	0 25	0	0.6	0.0	0.0 0.6
17 132 kV 18 132 kV	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	35	0.0	0.0	0.0
				ER-NR	0.6	64.3	-63.8
Import/Export of ER (
	JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	2	1403	0 1477	16.8 0.0	0.0 15.8	16.8 -15.8
	JHARSUGUDA-DURG	2 4	0	815 521	0.0	17.3 8.1	-17.3 -8.1
5 400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	2	0	431	0.0	5.2	-5.2
6 220 kV 7 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1	0 76	128 24	0.0 0.5	2.1 0.0	-2.1 0.5
			70	ER-WR	17.3	48.4	-31.1
Import/Export of ER (127	
2 HVDC	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	2 2	0	549 2467	0.0	12.6 39.2	-12.6 -39.2
3 765 kV	ANGUL-SRIKAKULAM	2	0	2967	0.0	56.6 0.0	-56.6
4 400 kV 5 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	1	412 0	736 0	0,2 0.0	0.0	0.2 0.0
				ER-SR	0.0	108.5	-108.5
Import/Export of ER (' 1 400 kV	With NER) BINAGURI-BONGAIGAON	2	229	86	1.9	0.2	1.7
2 400 kV	ALIPURDUAR-BONGAIGAON	2	367	0	3.8	0.0	3.8
3 220 kV	ALIPURDUAR-SALAKATI	2	75	0 ER-NER	0.9 6.6	0.0 0.2	0.9 6.4
Import/Export of <null< td=""><td> > (With <null>)</null></td><td></td><td></td><td>EA TER</td><td>0.0</td><td></td><td>0.7</td></null<>	> (With <null>)</null>			EA TER	0.0		0.7
No Records Found							
Immont/English of Tree	(Wish ND)			NER-NR	0.0	0.0	0.0
Import/Export of WR ((With NR) CHAMPA-KURUKSHETRA	2	0	1498	0.0	28.2	-28.2
2 HVDC	VINDHYACHAL B/B	-	445	0	12.2	0.0	12.2
3 HVDC 4 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2 2	0 408	1500 1566	24.4 0.5	0.0 15.4	24.4 -14.9
5 765 kV	GWALIOR-PHAGI	2	1254	1436	5.2	18.0 7.2	-12.8
	JABALPUR-ORAI GWALIOR-ORAI	1	322 804	546 16	0.0 13.1	7.2	-7.2 13.1
8 765 kV 9 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1	0	860	0.0	15.3	-15.3
10 765 kV	VINDHYACHAL-VARANASI	2	2187 386	0 1417	32.6 0.0	17.6	32.6 -17.6
11 400 kV 12 400 kV	ZERDA-KANKROLI ZERDA-BHINMAL	1	399 852	0	6.7 12.5	0.0 0.0	6.7 12.5
13 400 kV	VINDHYACHAL -RIHAND	1	963	0	20.2	0.0	20.2
	RAPP-SHUJALPUR BHANPURA-RANPUR	2	936	168	7.1	0.4	6.8
16 220 kV	BHANPURA-MORAK	i	0	30	0.0	0.0	0.0
17 220 kV 18 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	125 107	0	1.1 1.4	0.0	1.1
19 132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0 0.0	0.0
20 132 kV	RAJGHAT-LALITPUR	1 2	0	WR-NR	0.0 137.0	102.1	0.0 34.9
Import/Export of WR (
1 HVDC 2 HVDC	BHADRAWATI B/B RAIGARH-PUGALUR		0	1016 6018	0.0	15.2 107.1	-15.2 -107.1
3 765 kV	SOLAPUR-RAICHUR	2	902	1657	0.6	18.3	-17.7
4 765 kV 5 400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	2 2	0 1124	3168 0	0.0 17.4	55.2 0.0	-55.2 17.4
6 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0 118	0.0 2.2	0.0 0.0	2.2
		-	•	WR-SR	20.2	195.7	-175.6
	IN	TERNATIONAL EXC	CHANGES				+ve)/Export(-ve)
State	Region	Line		Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MII)
	ER	400kV MANGDECHHU-A ALIPURDUAR RECEIPT HEP 4°180MW)	(from MANGDECHU	-81	25	-29	-0.70
	ER	400kV TALA-BINAGURI MALBASE - BINAGURI) i.e. BINAGURI	185	-93	79	1.90
BHUTAN	ER	RECEIPT (from TALA H 220kV CHUKHA-BIRPAI MALBASE - BIRPARA) i.	e. BIRPARA RECEIPT	-170	-73	-123	-2.94
	NER	(from CHUKHA HEP 4*8 132kV GELEPHU-SALAK		-23	-4	-21	-0.50
	NER	132kV MOTANGA-RANG		0	0	0	0.00
	NR	132kV MAHENDRANAG.		-67	0	-48	-1.16
NEPAL	ER	NEPAL IMPORT (FROM		-113	-43	-72	-1.72
AL		400kV DHALKEBAR-MU				-276	
	ER			-329	-203	·	-6.62
BANCY ADDOOR	ER ER	BHERAMARA B/B HVDO		-924	-868	-903	-21.67
BANGLADESH	(Isolated from Indian Grid)	400kV GODDA_TPS-RAE		-775	-548	-747	-17.94
	NER	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-145	0	-123	-2.96