

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 2<sup>nd</sup> April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 01-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01<sup>st</sup> April 2023, is available at the NLDC website.

धन्यवाद.

## ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day

Date of Reporting:

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	42504	55102	47759	20026	2437	167828
Peak Shortage (MW)	0	0	0	0	23	23
Energy Met (MU)	892	1326	1261	411	45	3935
Hydro Gen (MU)	116	20	61	27	7	232
Wind Gen (MU)	15	90	40		-	145
Solar Gen (MU)*	135.90	65.60	127.37	3.55	0.25	333
Energy Shortage (MU)	1.73	0.00	0.00	0.42	1.10	3.25
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	45142	59789	60780	20186	2557	180284
Time Of Maximum Demand Met (From NLDC SCADA)	19:29	11:46	11:57	21:09	18:45	10:38

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.066	0.00	0.52	8.67	9.19	64.46	26.35
C. Power Suppl	v Position in States						

	pply Position in States	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day(MW)	maximum Demand(MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	5839	0	116.9	39.6	-0.8	222	1.18
	Haryana	5124	0	108.3	73.4	-1.8	132	0.00
	Rajasthan	9671	0	198.1	46.9	-4.0	108	0.00
	Delhi	3411	0	66.3	65.2	-1.4	114	0.00
NR	UP	16325	0	273.9	84.2	-0.4	446	0.00
	Uttarakhand	1772	0	35.5	22.9	-0.3	172	0.15
	HP	1731	0	31.5	20.3	-0.4	57	0.00
	J&K(UT) & Ladakh(UT)	2764	0	55.0	47.9	-0.9	221	0.40
	Chandigarh	180	0	3.2	3.4	-0.2	22	0.00
	Railways_NR ISTS	158	0	3.3	3.2	0.0	13	0.00
	Chhattisgarh	4568	0	101.0	48.8	-2.2	94	0.00
	Gujarat	17682	0	389.2	190.0	-1.6	668	0.00
	MP	10404	0	219.8	125.8	-1.6	472	0.00
WR	Maharashtra	25532	0	545.3	189.7	-0.7	679	0.00
	Goa	655	0	14.2	13.2	0.4	50	0.00
	DNHDDPDCL	1132	0	26.2	26.9	-0.7	18	0.00
	AMNSIL	805	0	18.2	5.8	0.3	258	0.00
	BALCO	512	0	12.2	12.4	-0.2	1	0.00
	Andhra Pradesh	10979	0	220.4	77.3	-0.3	383	0.00
	Telangana	14150	0	287.7	155.5	0.5	617	0.00
SR	Karnataka	15185	0	288.9	131.1	-0.5	1162	0.00
	Kerala	4243	0	89.6	74.8	-0.5	232	0.00
	Tamil Nadu	17249	0	365.5	221.2	-2.3	510	0.00
	Puducherry	421	0	9.1	10.2	-1.2	12	0.00
	Bihar	4794	69	86.9	75.5	0.2	378	0.42
	DVC	3195	0	66.6	-45.0	-0.9	291	0.00
	Jharkhand	1238	0	24.8	19.2	-3.0	59	0.00
ER	Odisha	5152	0	97.6	38.0	-2.8	270	0.00
	West Bengal	6474	0	133.4	11.0	-3.3	159	0.00
	Sikkim	89	0	1,5	1.7	-0.2	47	0.00
	Arunachal Pradesh	152	0	2.3	2.2	0.0	49	0.00
	Assam	1468	0	26.9	20.9	0.2	141	0.00
	Manipur	191	0	2.7	2.7	0.0	24	0.00
NER	Meghalaya	341	23	5.6	3.0	1.0	77	1.10
	Mizoram	124	0	1.8	1.7	-0.2	5	0.00
	Nagaland	127	Ö	1.8	1.9	-0.1	35	0,00
	Tripura	229	Ŏ	3.7	3,2	-0.4	72	0.00

D.	Transnational	Exchanges	(MU) -	Import(+ve)	/Export(-ve)	

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-3.3	-4.4	-21.0	-17.2
Day Peak (MW)	-308.0	-238.3	-1058.0	-774.0

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	77.5	-159.9	255.6	-170.6	-2.5	0.0
Actual(MU)	48.8	-144.4	277.4	-187.7	1.9	-4.1
O/D/U/D(MU)	-28.7	15.5	21.8	-17.1	4.4	-4.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5607	13631	3028	980	425	23671	43
State Sector	12960	12318	3691	2500	297	31766	57
Total	18567	25949	6719	3480	722	55436	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	553	1339	659	654	11	3216	75
Lignite	27	21	70	0	0	118	3
Hydro	116	20	61	27	7	232	5
Nuclear	31	34	74	0	0	139	3
Gas, Naptha & Diesel	5	15	5	0	31	56	1
RES (Wind, Solar, Biomass & Others)	175	157	195	4	0	532	12
Total	906	1586	1064	686	49	4291	100
Share of RES in total generation (%)	19.33	9.92	18.32	0.60	0.51	12.40	
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	35.54	13.33	31.07	4.60	14.18	21.03	

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.045
Based on State Max Demands	1.076

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

\*Note: All generation MU figures are gross

\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 02-Apr-2023

						Date of Reporting:	02-Apr-2023
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER							
1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 297	0.0	0.0 6.9	0.0 -6.9
3 765 kV	GAYA-VARANASI	2	445	921	0.0	9.5	-9.5
4 765 kV 5 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	154 0	519 499	0.0	5.8 7.6	-5.8 -7.6
6 400 kV	PUSAULI-VARANASI	1	0	235	0.0	3.9	-3.9
7 400 kV 8 400 kV	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	0 267	184 717	0.0	3.0 6.4	-3.0 -6.4
9 400 kV	PATNA-BALIA	2	13	554	0.0	7.7	-7.7
10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	44 254	586 303	0.0	7.9 1.2	-7.9 -1.2
12 400 kV	MOTIHARI-GORAKHPUR	2	77	466	0.0	5.9	-5.9
13 400 kV 14 220 kV	BIHARSHARIFF-VARANASI SAHUPURI-KARAMNASA	2	232	375 154	0.0	2.5 1.9	-2.5 -1.9
15 132 kV	NAGAR UNTARI-RIHAND	î	0	0	0.0	0.0	0.0
16 132 kV 17 132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	1	25	0 26	0.5	0.0	0.5
18 132 kV	KARMANASA-CHANDAULI	i	0	0	0.0	0.0	0.0
I	Wal WD			ER-NR	0.5	70.2	-69.7
Import/Export of ER (	JHARSUGUDA-DHARAMJAIGARH	4	1380	251	10.5	0.0	10.5
2 765 kV	NEW RANCHI-DHARAMJAIGARH	2	0	1783	0.0	19.8	-19.8
3 765 kV 4 400 kV	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	2	0	1289 575	0.0	22.2 8.1	-22.2 -8.1
5 400 kV	RANCHI-SIPAT	2	0	494	0.0	5.6	-5.6
6 220 kV 7 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1	0 110	98 28	0.0 1.0	1.4 0.0	-1.4 1.0
/ 220 KV	IBUDHIFADAR-KOKBA	2	110	ER-WR	11.5	57.1	-45.6
Import/Export of ER	With SR)						
1 HVDC 2 HVDC	JEYPORE-GAZUWAKA B/B	2 2	0	550 1998	0.0	12.6 45.1	-12.6 45.1
3 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2	0	3115	0.0	60.8	-45.1 -60.8
4 400 kV 5 220 kV	TALCHER-I/C	2	211	975	0.0	3.8 0.0	-3.8
3   420 KV	BALIMELA-UPPER-SILERRU		0	0 ER-SR	0.0	118.6	0.0 -118.6
Import/Export of ER							
1 400 kV	BINAGURI-BONGAIGAON	2	120	217	0.3	2.0	-1.7
2 400 kV 3 220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2 2	267 42	187 19	0.0	0.0	-0.6 0.0
				ER-NER	0.3	2.5	-2.2
Import/Export of <nul< td=""><td>I&gt; (With <null>)</null></td><td></td><td></td><td></td><td></td><td></td><td></td></nul<>	I> (With <null>)</null>						
No Records Found							
Import/Export of WR	(With NR)			NER-NR	0.0	0.0	0.0
1 HVDC	(WITH NK) CHAMPA-KURUKSHETRA	_2	0	1995	0.0	37.3	-37.3
2 HVDC	VINDHYACHAL B/B		444	2	10.3	0.0	10.3
3 HVDC 4 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2 2	0 125	1001 1622	23.3	0.0 14.8	23.3
5 765 kV	GWALIOR-PHAGI	2	921	1706	3.4	22.4	-19.0
6 765 kV 7 765 kV	JABALPUR-ORAI GWALIOR-ORAI	2	293 873	577	0.0 14.5	5.9	-5.9 14.5
8 765 kV	SATNA-ORAI	i	0	894	0.0	16.9	-16.9
9 765 kV 10 765 kV	BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2	2169 391	0 1725	31.8 0.0	0.0 19.1	31.8 -19.1
10 /65 KV 11 400 kV	ZERDA-KANKROLI	1	393	1/25	6.4	0.0	6.4
12 400 kV	ZERDA -BHINMAL	1	737	0	10.2	0.0	10.2
13 400 kV 14 400 kV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	2	957 823	0 226	21.5 6.1	0.0 0.8	21.5 5.3
15 220 kV	BHANPURA-RANPUR	1	0	0	0.0	0.0	0.0
16 220 kV 17 220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	1	0 111	30	0.0 1.1	0.0	0.0 1.1
18 220 kV	MALANPUR-AURAIYA	1	96	0	1.3	0.0	1.3
19 132 kV 20 132 kV	GWALIOR-SAWAI MADHOPUR RAJGHAT-LALITPUR	1 2	0	0	0.0	0.0 0.0	0.0
			·	WR-NR	130.0	117.2	12.8
Import/Export of WR							
1 HVDC 2 HVDC	BHADRAWATI B/B RAIGARH-PUGALUR	2	0	1016 6028	0.0	17.4 126.9	-17.4 -126.9
3 765 kV	SOLAPUR-RAICHUR	2	344	1556	0.0	18.9	-18.8
4 765 kV 5 400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	2 2	0 1073	3288	0.0 18.4	60.2 0.0	-60,2 18,4
6 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
7 220 kV 8 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0	2.3	0.0	0.0
J . 440 R I	- CONTRACTOR OF THE CONTRACTOR			WR-SR	20.8	223.4	-202.6
	IN	TERNATIONAL EXC	CHANGES			Import	+ve)/Export(-ve)
State	Region	Line		Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
		400kV MANGDECHHU-A	LIPURDUAR 1,2&3 i.e.	()	(*****)		(MID
	ER	ALIPURDUAR RECEIPT		-158	95	-44	-1.05
		HEP 4°180MW) 400kV TALA-BINAGURI	1,2,4 (& 400kV				
	ER	MALBASE - BINAGURI	) i.e. BINAGURI	206	-108	37	0.89
		RECEIPT (from TALA H 220kV CHUKHA-BIRPAI	EP 6*170MW) RA 1&2 (& 220FV				
BHUTAN	ER	MALBASE - BIRPARA) i.	e. BIRPARA RECEIPT	-204	-83	-136	-3.27
		(from CHUKHA HEP 4*8		·	-		
	NER	132kV GELEPHU-SALAK	ATI	15	0	6	0.14
							-11-4
	NER	132kV MOTANGA-RANG	IA.	0	0	0	0.00
				,			_100
	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-43	0	-22	-0.54
	.VR		CM( C)	-43	J		-0.34
NEPAL	ER	NEPAL IMPORT (FROM	RIHAR)	-136	-45	-108	-2.59
MEFAL	r.K	AL ISH OKI (FROM	· ····································	-130	-45	-100	-4.59
		400kV DHALKEBAR-MU	ZAFFADDUD 18-2			-52	
	ER	TOOK! DITALKEDAR-MU	ZALIFARI OR 102	-59	0	-32	-1.24
	y	DHED AMAR CRAFT	C (BIDECII)	07.	200	700	10.15
	ER	BHERAMARA B/B HVDO	(B DESH)	-934	-299	-768	-18.43
BANGS :	ER	4001 V COD= :	AANDED OUR TOTAL				***
BANGLADESH	(Isolated from Indian Grid)	400kV GODDA_TPS-RAH	IANPUR (B'DESH) D/C	-774	-704	-719	-17.25
	NED	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-124	0	-107	-2.56
	NER						