

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 27<sup>th</sup> April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 26-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup> April 2023, is available at the NLDC website.

धन्यवाद.

# ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report	for pr	evi	ous	day		

Date of Reporting:

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	56572	56348	48670	24369	2914	188873
Peak Shortage (MW)	0	0	0	0	59	59
Energy Met (MU)	1226	1433	1139	527	53	4378
Hydro Gen (MU)	175	26	67	38	10	316
Wind Gen (MU)	26	107	24		-	157
Solar Gen (MU)*	120.29	59.41	112.45	3.09	1.28	297
Energy Shortage (MU)	0.47	0.00	0.00	1.78	1.36	3.61
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	57628	66049	53709	24873	2965	195821
Time Of Maximum Demand Met (From NLDC SCADA)	19:48	15:26	12:37	20:30	18:28	15:26

B. Frequency Profile (%) 49.9 - 50.05 66.20 < 49.7 0.59 49.7 - 49.8 4.11 49.8 - 49.9 11.86 < 49.9 16.56 FVI

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C.	Power	Supply	Position	ın	States

CITOWEI Sup	pry 1 ostaon in States	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	2.550	Schedule	2.55		Shortage
		dav(MW)	Demand(MW)	(MU)	(MU)	(MU)	(MW)	(MU)
	Punjab	7459	0	162.5	43.2	-0.7	119	0.00
	Haryana	8296	0	162.3	96.4	-0.9	184	0.00
	Rajasthan	13487	0	268.8	61.5	-6.4	132	0.00
	Delhi	4445	0	92.4	85.3	-2.0	68	0.00
NR	UP	21760	0	401.5	157.0	-2.1	369	0.00
	Uttarakhand	2052	0	44.2	24.3	0.2	181	0.00
	HP	1688	0	31.3	15.7	0.0	112	0.16
	J&K(UT) & Ladakh(UT)	2747	0	55.3	42.1	-0.7	80	0.31
	Chandigarh	222	0	4.5	4.8	-0.3	15	0.00
	Railways NR ISTS	176	0	3.7	3.2	0.5	36	0.00
	Chhattisgarh	4794	0	103.9	43.0	2.6	318	0.00
	Gujarat	20701	0	444.2	203.8	-1.3	803	0.00
	MP	11095	0	231.5	125.6	-5.8	425	0.00
WR	Maharashtra	27150	0	579.9	218.3	-2.6	906	0.00
	Goa	720	0	15.1	14.8	-0.2	44	0.00
	DNHDDPDCL	1263	0	29.1	29.5	-0.4	12	0.00
	AMNSIL	778	0	17.2	7.7	-0.2	208	0.00
	BALCO	520	0	12.4	12.5	-0.1	5	0.00
	Andhra Pradesh	10894	0	227.0	101.5	-2.0	394	0.00
	Telangana	8191	0	159.4	42.3	-1.9	442	0.00
SR	Karnataka	14809	0	284.4	117.9	-1.0	604	0.00
	Kerala	4167	0	88.7	73.2	-0.6	217	0.00
	Tamil Nadu	16930	0	369.3	228.4	-1.5	444	0.00
	Puducherry	458	0	9.8	9.8	-0.8	43	0.00
	Bihar	6068	0	116.4	107.0	-2.1	321	0.62
	DVC	3595	0	77.3	-48.6	-0.4	240	0.00
	Jharkhand	1668	0	32.1	26.5	-1.8	160	1.16
ER	Odisha	5603	0	109.9	35.8	-1.3	377	0.00
	West Bengal	8636	0	189.6	54.1	-2.7	223	0.00
	Sikkim	102	0	1.5	1.3	0.3	67	0.00
	Arunachal Pradesh	139	0	2.2	2.3	-0.2	38	0.00
	Assam	1904	0	33.1	26.9	-0.3	138	0.00
	Manipur	198	0	2.7	2.6	0.1	21	0.00
NER	Meghalaya	312	59	5.2	3.5	0.0	59	1.36
	Mizoram	120	0	1.8	1.4	-0.2	12	0.00
	Nagaland	143	0	2.3	2.3	-0.1	22	0.00
1	Tripura	313	0	5.7	4.9	0.1	45	0.00

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-3.2	-13.7	-24.8	-7.4
Day Peak (MW)	-213.0	-645.1	-1081.0	-525.7

#### $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	152.1	-211.4	169.4	-112.9	2.8	0.0
Actual(MU)	130.6	-194.8	172.9	-118.2	4.0	-5.5
O/D/U/D(MU)	-21.6	16.6	3.5	-5.2	1.2	-5.5

#### F. Generation Outage(MW)

<b>3</b> ·	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5362	8451	4038	1390	446	19687	49
State Sector	5120	10325	2836	1750	285	20315	51
Total	10482	18775	6874	3140	731	40001	100

### G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	763	1486	703	694	15	3662	77
Lignite	27	20	59	0	0	106	2
Hydro	175	26	67	38	10	316	7
Nuclear	29	37	45	0	0	111	2
Gas, Naptha & Diesel	18	18	7	0	30	72	2
RES (Wind, Solar, Biomass & Others)	167	167	164	3	1	503	11
Total	1178	1755	1045	735	56	4769	100
GL APPOLLANT AL (A/)							1
Share of RES in total generation (%)	14.15	9.52	15.73	0.47	2.29	10.54	i
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	31.46	13.11	26.46	5.60	19.80	19.49	Í

H. All India Demand Diversity Factor	
Based on Regional Max Demands	1.048
Based on State Max Demands	1.091

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

<sup>\*\*</sup>Note: All generation MU figures are gross

\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

#### INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 27-Apr-2023

		,	1			Date of Reporting:	27-Apr-2023
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (		,					
1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 97	0.0	0.0 2.4	0.0 -2.4
3 765 kV	GAYA-VARANASI	2	213	702	0.0	8.6	-8.6
4 765 kV 5 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	46 0	524 597	0.0	6.9 11.1	-6.9 -11.1
6 400 kV	PUSAULI-VARANASI	i	0	96	0.0	1.0	-1.0
	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	0 291	99 601	0.0	1.4 5.0	-1.4 -5.0
9 400 kV	PATNA-BALIA	2	0	506	0.0	8.3	-8.3
10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	2 268	536 231	0.0	7.4 0.7	-7.4 -0.7
12 400 kV	MOTIHARI-GORAKHPUR	2	56	431	0.0	5.9	-5.9
13 400 kV 14 220 kV	BIHARSHARIFF-VARANASI SAHUPURI-KARAMNASA	2	160 0	309 162	0.0	3.3 2.4	-3.3 -2.4
15 132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.0	0.0	0.0
	GARWAH-RIHAND KARMANASA-SAHUPURI	1	25 0	0	0.4	0.0	0.4
18 132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
Import/Export of ER (	With WR)			ER-NR	0.4	64.4	-64.0
	JHARSUGUDA-DHARAMJAIGARH	4	788	374	3.5	0.0	3.5
	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2	643	355 560	3.8	0.0 10.1	3.8 -10.1
4 400 kV	JHARSUGUDA-RAIGARH	4	0	462	0.0	6.5	-6.5
5 400 kV 6 220 kV	RANCHI-SIPAT BUDHIPADAR-RAIGARH	2	199 0	132 56	0.1	0.0 1.6	0.1 -1.6
7 220 kV	BUDHIPADAR-KORBA	2	84	0	1.3	0.0	1.3
L	HPA CD			ER-WR	8.7	18.2	-9.5
Import/Export of ER (	With SR) JEYPORE-GAZUWAKA B/B	2	0	490	0.0	10.5	-10.5
2 HVDC	TALCHER-KOLAR BIPOLE	2	0	1659	0.0	39.6	-39.6
3 765 kV 4 400 kV	ANGUL-SRIKAKULAM TALCHER-I/C	2 2	0 270	2675 121	0.0 4.6	48.4 0.0	-48.4 4.6
5 220 kV	BALIMELA-UPPER-SILERRU	ĩ	0	0	0.0	0.0	0.0
Import/Export of ER (	With NER)			ER-SR	0.0	98.5	-98.5
	WITH NEK) BINAGURI-BONGAIGAON	2	135	69	1.0	0.2	0.8
2 400 kV	ALIPURDUAR-BONGAIGAON	2	505	58	5.3	0.0	5.3
3 220 kV	ALIPURDUAR-SALAKATI	2	99	ER-NER	7.6	0.0	1.3 7.4
Import/Export of NER							
1 HVDC	BISWANATH CHARIALI-AGRA	2	483	0 NED ND	11.5	0.0	11.5
Import/Export of WR	(With NR)			NER-NR	11.5	0.0	11.5
1 HVDC	CHAMPA-KURUKSHETRA	2	0	1511	0.0	35.2	-35.2
2 HVDC 3 HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	,	440	0 304	12.2 7.2	0.0	12.2 7.2
4 765 kV	GWALIOR-AGRA	2	0	2038	0.0	31.6	-31.6
5 765 kV 6 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2	376 0	1444 783	0.9	18.0 21.2	-17.1 -21.2
7 765 kV	GWALIOR-ORAI	1	872	0	15.6	0.0	15.6
8 765 kV 9 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1	0 1491	893 0	0.0 18.0	18.3 0.0	-18.3 18.0
10 765 kV	VINDHYACHAL-VARANASI	2	0	0 2471	0.0	45.6	-45.6
11 400 kV	ZERDA-KANKROLI ZERDA-BHINMAL	1	312 600	2 18	4.3 6.8	0.0 0.0	4.3 6.8
13 400 kV	VINDHYACHAL -RIHAND	1	962	0	21.7	0.0	21.7
14 400 kV 15 220 kV	RAPP-SHUJALPUR BHANPURA-RANPUR	2	501	440 0	3.2 0.0	2.4 0.0	0.8
16 220 kV	BHANPURA-MORAK	1	0	30	0.0	1.9	-1.9
17 220 kV 18 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	52 38	7 19	0.5 0.2	0.0	0.5 0.2
19 132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
	RAJGHAT-LALITPUR	2	0	0 WD ND	0.0	0.0	0.0
Import/Export of WR	(With SR)			WR-NR	90.6	174.1	-83.5
1 HVDC	BHADRAWATI B/B	-	0	1010	0.0	24.0	-24.0
	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2	0 1001	5519 1243	0.0 7.1	108.9 5.6	-108.9 1.5
4 765 kV	WARDHA-NIZAMABAD	2	26	2012	0.0	15.6	-15.6
5 400 kV 6 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2	1334	0	23.8	0.0	23.8
7 220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
8 220 kV	XELDEM-AMBEWADI	1	0	133 WR-SR	2.7	0.0 154.1	2.7
	TAT	TERNATIONAL EXC	CHANGES	WK-5K	33.6		-120.5 +ve)/Export(-ve)
State		Line		M COND	Min Carro	Avg (MW)	Energy Exchange
state	Region	400kV MANGDECHHU-A		Max (MW)	Min (MW)	Avg (MW)	(MII)
	ER	ALIPURDUAR RECEIPT	(from MANGDECHU	-214	7	-93	-2.23
		HEP 4°180MW) 400kV TALA-BINAGURI	1.2.4 (& 400kV				
	ER	MALBASE - BINAGURI	i.e. BINAGURI	294	34	193	4.63
		RECEIPT (from TALA H) 220kV CHUKHA-BIRPAI	EP 6*170MW)	**			
BHUTAN	ER	MALBASE - BIRPARA) i.	e. BIRPARA RECEIPT	-285	-76	-224	-5.38
	-JAK	(from CHUKHA HEP 4°8		_00			-200
	NER	132kV GELEPHU-SALAK	ATI	-24	-8	-16	-0.38
					-		
	NER	132kV MOTANGA-RANG	132kV MOTANGA-RANGIA		-4	9	0.21
				33			. =-
	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-77	0	-68	-1.63
NEPAL	ER	NEPAL IMPORT (FROM	BIHAR)	-117	-16	-85	-2.04
	ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	-451	-299	-418	-10.04
	ER	BHERAMARA B/B HVDO	(B'DESH)	-932	-823	-905	-21.71
BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAE	IANPUR (B'DESH) D/C	-526	101	-307	-7.37
	(1501ated it out Hidian Grid)						
	NER	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-149	0	-128	-3.08
1		1				l	