

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 08<sup>th</sup> May 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.05.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 07-मई-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07<sup>th</sup> May 2023, is available at the NLDC website.

धन्यवाद.

## ग्रिड कंट्रलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 08-May-2023

## Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	52877	55148	40873	24311	2937	176146
Peak Shortage (MW)	0	0	0	592	14	606
Energy Met (MU)	1125	1325	945	549	53	3998
Hydro Gen (MU)	188	29	62	63	11	353
Wind Gen (MU)	29	77	42	-	-	147
Solar Gen (MU)*	134.99	62.82	94.07	5.42	1.38	299
Energy Shortage (MU)	0.92	0.00	0.00	1.63	0.89	3.44
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	53111	58842	41849	26218	2957	180377
Time Of Maximum Demand Met	19:54	00:02	12:35	23:40	18:44	22:45

B. Frequency Profile (%) Region All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 0.044 0.00 6.82 74.97 18.22 0.19 6.63

C. Power Supply Position in States

or rower supply r		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
D	64-4	Met during the	maximum	Energy Wet	Schedule	OD(+)/OD(-)	Max OD	Shortage (MU)
Region	States	day (MW)	Demand (MW)	(MU)	(MU)	(MU)	(MW)	Snortage (MU)
	Punjab	7100	0	136.3	64.2	-1.9	200	0.00
	Haryana	6740	0	138.6	97.9	-1.0	215	0.00
	Rajasthan	13235	0	262.2	61.8	-6.7	335	0.00
	Delhi	3816	0	82.1	81.4	-1.9	54	0.00
NR	UP	19621	0	381.5	141.4	0.7	373	0.00
	Uttarakhand	1855	0	38.9	20.7	-0.4	174	0.00
	HP	1312	0	25.5	8.4	0.5	119	0.92
	J&K(UT) & Ladakh(UT)	2698	0	51.9	37.7	-0.5	256	0.00
	Chandigarh	218	0	4.2	3.6	0.6	70	0.00
	Railways NR ISTS	175	0	3.6	3.3	0.3	37	0.00
	Chhattisgarh	4516	0	102.6	42.7	-1.1	107	0.00
	Gujarat	17943	0	403.3	202.2	0.0	927	0.00
	MP	9955	0	221.0	134.6	-3.2	404	0.00
WR	Maharashtra	23745	0	526.2	212.5	-1.9	609	0.00
	Goa	664	0	13.7	13.8	-0.4	36	0.00
	DNHDDPDCL	1229	0	28.1	28.4	-0.3	25	0.00
	AMNSIL	832	0	17.9	8.9	-0.2	283	0.00
	BALCO	516	0	12.4	12.5	-0.1	7	0.00
	Andhra Pradesh	8949	0	190.3	57.2	0.1	498	0.00
	Telangana	7337	0	162.6	37.1	-0.9	558	0.00
SR	Karnataka	11171	0	222.8	89.6	-1.3	344	0.00
	Kerala	4156	0	81.6	64.1	-0.5	158	0.00
	Tamil Nadu	12621	0	279.5	161.0	-1.8	290	0.00
	Puducherry	365	0	8.7	8.7	-0.7	82	0.00
	Bihar	6088	0	123.1	114.3	-2.0	172	0.18
	DVC	3265	0	77.7	-41.6	1.2	184	0.00
	Jharkhand	1594	0	33.4	27.7	-2.3	159	1.45
ER	Odisha	5242	0	118.9	43.4	-2.2	459	0.00
	West Bengal	9798	0	195.0	58.2	-2.3	238	0.00
	Sikkim	71	0	1.1	1.3	-0.3	19	0.00
	Railways_ER ISTS	8	0	0.1	0.2	-0.1	0	0.00
	Arunachal Pradesh	155	0	2.3	2.4	-0.1	25	0.00
	Assam	1836	0	33.3	27.5	0.1	95	0.00
	Manipur	170	0	2.2	2.2	0.0	26	0.00
NER	Meghalaya	313	14	5.5	3.6	0.4	72	0.89
	Mizoram	103	0	1.8	1.7	-0.2	5	0.00
	Nagaland	145	0	2.4	2.5	-0.1	8	0.00
	- magazara	1-10	•	#• <del>-</del>	2.0	-0.1	<u> </u>	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	3.5	-12.9	-25.7	-18.1
Day Peak (MW)	522.0	-679.5	-1101.0	-787.9

321

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	149.4	-145.8	88.6	-97.8	5.5	0.0
Actual(MU)	133.1	-133.8	93.1	-103.4	6.4	-4.5
O/D/U/D(MU)	-16.3	12.0	4.5	-5.6	0.9	-4.5

F. Generation Outage(MW)

Tr Generation Guage(1777)								
	NR	WR	SR	ER	NER	TOTAL	% Share	
Central Sector	7357	11564	7708	1390	425	28444	50	
State Sector	8110	11944	6421	1690	264	28428	50	
Total	15467	23507	14129	3080	689	56871	100	

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	625	1338	586	666	14	3229	75
Lignite	22	20	47	0	0	89	2
Hydro	188	29	62	63	11	353	8
Nuclear	29	36	56	0	0	122	3
Gas, Naptha & Diesel	8	4	7	0	28	47	1
RES (Wind, Solar, Biomass & Others)	178	140	160	6	1	485	11
Total	1051	1569	917	734	54	4325	100
Share of RES in total generation (%)	16.97	8.94	17.40	0.77	2.54	11.22	]
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	37.66	13.14	30.28	9.31	22.64	22.20	

H. All India Demand Diversity Factor

11. 111 India Demaila Diversity Luctor	
Based on Regional Max Demands	1.014
Based on State Max Demands	1.052
•	

I. All India	Peak Demand	and shortage s	at Solar and	Non-Solar Hour

5.4

0.4

37

0.00

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	171754	12:47	121
Non-Solar hr	180377	22:45	264

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

<sup>\*\*</sup>Note: All generation MU figures are gross
\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 08-May-2023

m	7. 5. 5			14 To 1 C 1977		Date of Reporting:	08-May-2023					
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)					
Import/Export of ER		•		T								
1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 97	0.0	0.0 2.4	0.0 -2.4					
3 765 kV	GAYA-VARANASI	2	462	606	0.0	2.5	-2.5					
4 765 kV	SASARAM-FATEHPUR	1	93	371	0.0	3.2	-3.2					
5 765 kV	GAYA-BALIA	1	0	721	0.0	11.4	-11.4					
6 400 kV 7 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	7	113 64	0.0	1.7 0.6	-1.7 -0.6					
8 400 kV	MUZAFFARPUR-GORAKHPUR	2	54	662	0.0	7.5	-7.5					
9 400 kV	PATNA-BALIA	2	0	640	0.0	8.7	-8.7					
10 400 kV	NAUBATPUR-BALIA	2	0	682	0.0	9.0 1.8	-9.0					
11 400 kV 12 400 kV	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2 2	190 0	360 553	0.0	7.4	-1.8 -7.4					
13 400 kV	BIHARSHARIFF-VARANASI	2	231	260	0.0	0.6	-7.4					
14 220 kV	SAHUPURI-KARAMNASA	1	0	178	0.0	2.9	-2.9					
15 132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.0	0.0	0.0					
16 132 kV	GARWAH-RIHAND	1	25	0	0.4	0.0	0.4					
17 132 kV 18 132 kV	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	22 0	0.0	0.0	0.0					
10 132 KV	RARWAWASA-CHANDAULI		U	ER-NR	0.4	59.6	-59.2					
Import/Export of ER	(With WR)				0,4	27.0	-0712					
1 765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1051	0	11.0	0.0	11.0					
2 765 kV	NEW RANCHI-DHARAMJAIGARH	2	1118	153	14.7	0.0	14.7					
3 765 kV	JHARSUGUDA-DURG	2	0	548	0.0	8.6	-8.6					
4 400 kV 5 400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	4 2	52 288	489 106	0.0 2.7	6.6	-6.6 2.7					
6 220 kV	BUDHIPADAR-RAIGARH	1	24	44	0.0	1.1	-1.1					
7 220 kV	BUDHIPADAR-KORBA	2	119	0	1.6	0.0	1.6					
•		•	•	ER-WR	29.9	16.2	13.7					
Import/Export of ER	Import/Export of ER (With SR)											
1 HVDC	JEYPORE-GAZUWAKA B/B	2	0	546	0.0	12.6	-12.6					
2 HVDC	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2	0	1642 2615	0.0	39.6 50.1	-39.6 50.1					
3 765 kV 4 400 kV	TALCHER-I/C	2 2	0 249	2615 595	0.0 1.8	0.0	-50.1 1.8					
5 220 kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0					
				ER-SR	0.0	102.3	-102.3					
Import/Export of ER (With NER)												
1 400 kV	BINAGURI-BONGAIGAON	2	99	96	0.9	0.6	0.3					
2 400 kV	ALIPURDUAR-BONGAIGAON	2	287	239	0.6	0.0	0.6					
3 220 kV	ALIPURDUAR-SALAKATI	2	60	35 ED NED	0.4	0.0	0.4					
Immont/E 4 - 627	D (With ND)			ER-NER	1.9	0.6	1.3					
Import/Export of NE	BISWANATH CHARIALI-AGRA	2	285	0	40	0.0	60					
1 HVDC	DISWANA I II CHAKIALI-AGKA	. 4	285	0 NER-NR	6.8	0.0	6.8					
Import/Export of W	Q (With NR)			NEK-NK	0.0	0.0	0.0					
1 HVDC	CHAMPA-KURUKSHETRA	2	0	1498	0.0	29,9	-29.9					
2 HVDC	VINDHYACHAL B/B		245	0	6.1	0.0	6.1					
3 HVDC	MUNDRA-MOHINDERGARH	2	315	0	7.2	0.0	7.2					
4 765 kV	GWALIOR-AGRA	2	0	1840	0.0	30.0	-30.0					
5 765 kV	GWALIOR-PHAGI	2	245	1361	0.6	16.3 19.5	-15.7 19.5					
6 765 kV 7 765 kV	JABALPUR-ORAI GWALIOR-ORAI	2	0 870	692	0.0 15.4	0.0	-19.5 15.4					
8 765 kV	SATNA-ORAI	1	0	815	0.0	16.7	-16.7					
9 765 kV	BANASKANTHA-CHITORGARH	2	1598	0	19.4	0.0	19.4					
10 765 kV	VINDHYACHAL-VARANASI	2	0	2869	0.0	54.0	-54.0					
11 400 kV	ZERDA-KANKROLI	1	313	0	4.2	0.0	4.2					
12 400 kV 13 400 kV	ZERDA -BHINMAL	1	645 958	76	6.7 21.3	0.1	6.6 21.3					
13 400 KV 14 400 KV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	2	958 489	0 310	3.4	1.7	1.7					
15 220 kV	BHANPURA-RANPUR	1	0	0	0.0	0.0	0.0					
16 220 kV	BHANPURA-MORAK	1	0	30	0.0	2.1	-2.1					
17 220 kV	MEHGAON-AURAIYA	1	60	2	0.3	0.0	0.3					
18 220 kV 19 132 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	1	46	12 0	0.1	0.1	0.1					
20 132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0					
20 102 K	Ris Gilli-Elibrii Ok		v	WR-NR	84.7	170.4	-85.7					
Import/Export of WI	R (With SR)					•						
1 HVDC	BHADRAWATI B/B		0	1003	0.0	14.2	-14.2					
2 HVDC	RAIGARH-PUGALUR	2	0	2001	0.0	32.4	-32.4					
3 765 kV	SOLAPUR-RAICHUR	2	1089	1140	8.6	3.8	4.9					
4 765 kV 5 400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	2 2	0 1353	1808	0.0 24.7	19.2 0.0	-19.2 24.7					
6 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0					
7 220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0					
8 220 kV	XELDEM-AMBEWADI	1	0	103	2.1	0.0	2.1					
				WR-SR	35.4	69.5	-34.1					
	IN	TERNATIONAL EX	CHANGES			Import	+ve)/Export(-ve)					
State			Name	Merr (MIN)	Min (MW)	Avg (MW)	Energy Exchange					
State	Region			Max (MW)	win (MW)	Avg (MIVV)	(MU)					
	ED.	400kV MANGDECHHU-		107	42	00	2.17					
	ER	ALIPURDUAR RECEIPT HEP 4*180MW)	(Irom MANGDECHU	185	43	-90	-2.15					
		400kV TALA-BINAGURI	(1,2,4 (& 400kV									
	ER	MALBASE - BINAGUR	I) i.e. BINAGURI	406	158	278	6.67					
		RECEIPT (from TALA H 220kV CHUKHA-BIRPA										
DITTITLANT	ED.			00	47	60	1.00					
BHUTAN	ER	MALBASE - BIRPARA) i		-99	-16	-69	-1.66					
		(from CHUKHA HEP 4*8	94(V1 W )									
	NER	132kV GELEPHU-SALA	KATI	-8	4	-3	-0.06					
		12013/1207				**						
	NER	132kV MOTANGA-RANG	JIA .	41	0	29	0.69					
	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-74	0	-60	-1.43					
					-							
Alexan v a		NIEDAL IMPORT	I DIII A P			6=						
NEPAL	ER	NEPAL IMPORT (FROM	I BIHAR)	-150	-61	-97	-2.32					
	ER	ER 400kV DHALKEBAR-MUZAFFARP		-456	-263	-381	-9.15					
	ER	BHERAMARA B/B HVD	C (B'DESH)	-927	-865	-917	-22.01					
BANGLADESH	ER	400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-788	-691	-752	-18.05					
Z.H.GLADESH	(Isolated from Indian Grid)	SODDA_IIO-KAI	(D DESII) DIC	-/00	-071	-108	-10.03					
	NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-174	0	-155	-3.72					