

# National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 05<sup>th</sup> April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 04-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04<sup>th</sup> April 2023, is available at the NLDC website.

धन्यवाद.

# ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day
A Power Supply Position at All India and Regional level

Date of Reporting:

A. Fower Supply Position at An India and Regional level						
	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	46974	59000	47566	23214	2398	179152
Peak Shortage (MW)	0	0	0	229	69	298
Energy Met (MU)	960	1423	1252	501	45	4181
Hydro Gen (MU)	126	43	70	41	11	291
Wind Gen (MU)	13	90	29			132
Solar Gen (MU)*	140.40	64.86	117.53	2.57	0.60	326
Energy Shortage (MU)	1.84	0.00	0.00	2.06	1.54	5.44
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	50179	64099	60798	23809	2596	189684
Time Of Maximum Demand Met (From NLDC SCADA)	19:32	11:29	12:30	18:50	18:34	09:52

B. Frequency Profile (%) FVI 0.049 49.8 - 49.9 11.40 < 49.9 12.00 49.9 - 50.05 72.38 < 49.7 49.7 - 49.8

	_				
C.	Power	Supply	Position	ın	States

топет рар	ply I osition in States	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(3.577)	(MW)	Shortage
U		dav(MW)	Demand(MW)	(MU)	(MU)	(MU)	(MW)	(MU)
	Punjab	6011	0	121.8	45.1	-0.9	238	1.15
	Haryana	6095	0	118.1	84.5	-0.2	140	0.00
	Rajasthan	10565	0	210.4	42.5	-5.7	15	0.00
	Delhi	3550	0	70.6	69.7	-1.5	106	0.00
NR	UP	17216	17	307.3	96.3	0.5	528	0.20
	Uttarakhand	1932	0	38.1	24.1	0.3	90	0.18
	HP	1690	0	31.2	18.3	0.0	51	0.31
	J&K(UT) & Ladakh(UT)	2856	0	56.5	47.9	-0.9	167	0.00
	Chandigarh	180	0	3.2	3.1	0.1	52	0.00
	Railways_NR ISTS	158	0	3.3	3.1	0.1	18	0.00
	Chhattisgarh	5119	0	119.2	65.1	-0.5	219	0.00
	Gujarat	18841	0	415.7	200.0	2.4	968	0.00
	MP	11473	0	235.8	126.5	-3.9	392	0.00
WR	Maharashtra	27708	0	580.9	190.9	1.2	866	0.00
	Goa	673	0	13.0	13.4	-0.8	50	0.00
	DNHDDPDCL	1233	0	28.4	29.0	-0.6	27	0.00
	AMNSIL	773	0	17.3	5.4	0.2	276	0.00
	BALCO	514	0	12.3	12.2	0.1	6	0.00
	Andhra Pradesh	11076	0	225.1	87.7	-0.4	667	0.00
	Telangana	13755	0	271.7	145.4	-1.1	571	0.00
SR	Karnataka	14850	0	288.6	136.2	1.3	1415	0.00
	Kerala	4034	0	86.5	73.1	-0.1	194	0.00
	Tamil Nadu	17749	0	370.4	219.8	-2.5	486	0.00
	Puducherry	428	0	9.7	9.6	-0.6	18	0.00
	Bihar	5614	0	103.9	92.3	-0.2	239	0.51
	DVC	3542	0	75.5	-48.9	-0.7	215	0.00
	Jharkhand	1345	0	31.1	22.6	0.2	101	1.55
ER	Odisha	5553	0	106.3	41.4	-1.2	294	0.00
	West Bengal	8505	0	183.1	42.6	-1.8	211	0.00
	Sikkim	102	0	1.6	1.7	-0.1	44	0.00
	Arunachal Pradesh	159	0	2.8	2.5	0.2	50	0.00
	Assam	1536	0	26.1	20.4	-0.4	84	0.00
	Manipur	198	0	2.8	2.8	0.0	26	0.00
NER	Meghalaya	317	43	4.9	3.3	0.1	43	1.54
	Mizoram	118	0	1.8	1.6	-0.2	7	0.00
	Nagaland	124	0	2.1	2.1	0.0	13	0.00
	Tripura	198	0	4.1	3.7	0.2	40	0.00

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	0.1	-10.6	-24.8	-15.9
Day Peak (MW)	-222.1	-465.8	-1075.0	-719.7

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	76.4	-160.1	235.5	-145.6	-6.2	0.0
Actual(MU)	57.0	-145.4	244.6	-158.1	-6.1	-8.0
O/D/U/D(MU)	-19.4	14.7	9.1	-12.5	0.1	-8.0

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5537	12261	3238	1175	534	22744	43
State Sector	12295	11966	3651	1490	341	29742	57
Total	17832	24226	6889	2665	874	52486	100

# G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	609	1410	698	706	16	3437	76
Lignite	24	22	71	0	0	117	3
Hydro	126	43	70	41	11	291	6
Nuclear	30	34	70	0	0	134	3
Gas, Naptha & Diesel	8	16	7	0	31	62	1
RES (Wind, Solar, Biomass & Others)	173	156	174	3	1	507	11
Total	971	1680	1089	749	58	4548	100
CI APPOLLATION OF COLUMN							ı
Share of RES in total generation (%)	17.85	9.29	15.95	0.42	1.03	11.15	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	33.97	13.86	28.80	5.83	19.73	20.49	

## H. All India Demand Diversity Factor

1.062
1.085
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Diversity factor = Sum of regional or state maximum demands / All India maximum demand

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

\*Note: All generation MU figures are gross

\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

#### INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 05-Apr-2023

						Date of Reporting:	05-Apr-2023
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER						(/	(110)
1 HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2 HVDC	PUSAULI B/B		0	297	0.0	7.4	-7.4
3 765 kV 4 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	123 32	750 425	0.0	11.6 7.4	-11.6 -7.4
5 765 kV	GAYA-BALIA	î	0	563	0.0	7.3	-7.3
6 400 kV 7 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0	209 195	0.0	3.8 3.4	-3.8 -3.4
8 400 kV	MUZAFFARPUR-GORAKHPUR	2	291	609	0.0	5.7	-5.7
9 400 kV	PATNA-BALIA	2	0	490	0.0	7.9	-7.9
10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	3 297	519 184	0.0	8.0	-8.0 0.0
12 400 kV	MOTIHARI-GORAKHPUR	2	60	460	0.0	6.5	-6.5
13 400 kV	BIHARSHARIFF-VARANASI	2	114	312	0.0	3.4 2.7	-3.4
14 220 kV 15 132 kV	SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	0	179 0	0.0	0.0	-2.7 0.0
16 132 kV	GARWAH-RIHAND	ī	25	0	0.5	0.0	0.5
17 132 kV 18 132 kV	KARMANASA-SAHUPURI	1	0	31 0	0.0	0.0	0.0
10 132 KV	KARMANASA-CHANDAULI	1	U	ER-NR	0.5	74.9	-74.4
Import/Export of ER	(With WR)				OID.		,
1 765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1244	327	12.9	0.0	12.9
2 765 kV 3 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2	157	937 958	0.0	9.2 17.2	-9.2 -17.2
4 400 kV	JHARSUGUDA-RAIGARH	4	Ü	569	0.0	8.9	-8.9
5 400 kV	RANCHI-SIPAT	2	0	262	0.0	3.3	-3.3
6 220 kV 7 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	0 54	132 38	0.0 0.1	0.0	-2.2 0.1
				ER-WR	13.0	40.8	-27.7
Import/Export of ER (							
1 HVDC	JEYPORE-GAZUWAKA B/B	2 2	0	549 1989	0.0	10.0 47.9	-10.0 47.0
2 HVDC 3 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1988 2953	0.0	55.9	-47.9 -55.9
4 400 kV	TALCHER-I/C	2	0	467	0.0	3.7	-3.7
5 220 kV	BALIMELA-UPPER-SILERRU	1 1	0	0 ER-SR	0.0	0.0 113.8	0.0
Import/Export of ER	(With NER)			ER-SK	0.0	113.0	-113.8
1 400 kV	BINAGURI-BONGAIGAON	2	235	100	1.8	0.4	1.4
2 400 kV	ALIPURDUAR-BONGAIGAON	2	405	63	3.8	0.0	3.8
3 220 kV	ALIPURDUAR-SALAKATI	1 2	84	12 ER-NER	0.8	0.0 0.4	0.8
Import/Export of <nul< td=""><td>l&gt; (With <null>)</null></td><td></td><td></td><td>ER-NER</td><td>6.4</td><td>V.7</td><td>6.0</td></nul<>	l> (With <null>)</null>			ER-NER	6.4	V.7	6.0
No Records Found	· (						
				NER-NR	0.0	0.0	0.0
Import/Export of WR	(With NR)				-10		-10
1 HVDC	CHAMPA-KURUKSHETRA	2	0	796	0.0	19.0	-19.0
2 HVDC 3 HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	1	447	0 1499	12.2 26.9	0.0	12.2 26.9
4 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2	0	1499 2143	0.0	24.8	26.9 -24.8
5 765 kV	GWALIOR-PHAGI	2	606	1865	1.6	23.5	-22.0
6 765 kV 7 765 kV	JABALPUR-ORAI GWALIOR-ORAI	2	191 969	755 0	0.0 16.3	15.2 0.0	-15.2 16.3
8 765 kV	SATNA-ORAI	1	0	928	0.0	17.1	-17.1
9 765 kV	BANASKANTHA-CHITORGARH	2	2084	0	32.8	0.0	32.8
10 765 kV 11 400 kV	VINDHYACHAL-VARANASI ZERDA-KANKROLI	2	0 387	2130 0	6.2	25.9 0.0	-25.9 6.2
12 400 kV	ZERDA -BHINMAL	1	712	0	9.1	0.0	9.1
13 400 kV	VINDHYACHAL -RIHAND	1	975	0	21.6	0.0 2.4	21.6
14 400 kV 15 220 kV	RAPP-SHUJALPUR BHANPURA-RANPUR	1	693	411 0	4.7 0.0	0.0	2.3 0.0
16 220 kV	BHANPURA-MORAK	î	Ö	30	0.0	0.0	0.0
17 220 kV 18 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	107 90	0	0.8 1.1	0.0	0.8 1.1
18 220 kV 19 132 kV	GWALIOR-SAWAI MADHOPUR	1	90	0	0.0	0.0	0.0
20 132 kV	RAJGHAT-LALITPUR	2	0	0 WD ND	0.0	0.0	0.0
Import/Export of WR	(With SP)			WR-NR	133.1	128.0	5.1
1 HVDC	BHADRAWATI B/B		0	1019	0.0	18.4	-18.4
2 HVDC	RAIGARH-PUGALUR	2	0	6625	0.0	116.2	-116.2
3 765 kV	SOLAPUR-RAICHUR	2	627	1415	0.8	14.4 51.4	-13.7
4 765 kV 5 400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	2	0 1225	3022 0	0.0 19.3	0.0	-51.4 19.3
6 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
7 220 kV 8 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0 123	0.0 2.2	0.0	0.0 2.2
220 KV	TALLOCKIT AND EN ADI		. 0	WR-SR	22.3	200.5	-178.2
	IN	TERNATIONAL EX	CHANGES		***		+ve)/Export(-ve)
State			Name	Mov (MIN)	Min (MW)	Avg (MW)	Energy Exchange
sate	Region	400kV MANGDECHHU-		Max (MW)	NIII (NIW)	Arg (MW)	(MID
İ	ER	ALIPURDUAR RECEIP		-146	43	-26	-0.62
İ	R	HFP 40180MW)		-240	43	20	-5.02
İ	-	400kV TALA-BİNAGURI	1,2,4 (& 400kV	162		110	2.00
İ	ER	MALBASE - BINAGUR		183	-26	119	2.85
I			RA 182 (8: 220kV			1	
		RECEIPT (from TALA H 220kV CHUKHA-BIRPA					
BHUTAN	ER	MALBASE - BIRPARA) i	e. BIRPARA RECEIPT	-149	-61	-98	-2.35
BHUTAN	ER	220kV CHUKHA-BIRPA MALBASE - BIRPARA) i (from CHUKHA HEP 4*8	e. BIRPARA RECEIPT	-149	-61	-98	-2.35
BHUTAN	ER NER	MALBASE - BIRPARA) i	e. BIRPARA RECEIPT (4MW)	-149 17	-61	-98 8	-2.35 0.18
BHUTAN		MALBASE - BIRPARA) i (from CHUKHA HEP 4*8	e. BIRPARA RECEIPT (4MW)				
BHUTAN	NER	MALBASE - BIRPARA) i (from CHUKHA HEP 4*8	.e. BIRPARA RECEIPT (4MW) KATI		0		
BHUTAN		MALBASE - BIRPARA) i (from CHUKHA HEP 4*8 132kV GELEPHU-SALAI	.e. BIRPARA RECEIPT (4MW) KATI	17		8	0.18
BHUTAN	NER NER	MALBASE - BIRPARA) i (from CHUKHA HEP 4*8 132kV GELEPHU-SALAI 132kV MOTANGA-RANG	e. BIRPARA RECEIPT 14MW) KATI GIA	0	0	8	0.18
BHUTAN	NER	MALBASE - BIRPARA) i (from CHUKHA HEP 4*8 132kV GELEPHU-SALAI	e. BIRPARA RECEIPT 14MW) KATI GIA	17	0	8	0.18
	NER NER NR	MALBASE - BIRPARA) i (from CHUKHA HEP 4*) 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG	e. BIRPARA RECEIPT (4MW) KATI SIA AR-TANAKPUR(NHPC)	17 0 -60	0	0 -48	0.18 0.00 -1.15
BHUTAN	NER NER	MALBASE - BIRPARA) i (from CHUKHA HEP 4*8 132kV GELEPHU-SALAI 132kV MOTANGA-RANG	e. BIRPARA RECEIPT (4MW) KATI SIA AR-TANAKPUR(NHPC)	0	0	8	0.18
	NER NER NR	MALBASE - BIRPARA); (from CHUKHA HEP 4°2 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM	e. BIRPARA RECEIPT (MMW)  KATI  GIA  AR-TANAKPUR(NHPC)  I BIHAR)	17 0 -60	0	8 0 -48 -87	0.18 0.00 -1.15
	NER NER NR	MALBASE - BIRPARA) i (from CHUKHA HEP 4*) 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG	e. BIRPARA RECEIPT (MMW)  KATI  GIA  AR-TANAKPUR(NHPC)  I BIHAR)	17 0 -60	0	0 -48	0.18 0.00 -1.15
	NER NER NR ER	MALBASE - BIRPARA); (from CHUKHA HEP 4°2 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM	e. BIRPARA RECEIPT (MMW)  KATI  GIA  AR-TANAKPUR(NHPC)  I BIHAR)	17 0 -60	0 0 0 -79	8 0 -48 -87	0.18 0.00 -1.15 -2.08
	NER NER NR ER	MALBASE - BIRPARA) 3 [I70m CHUKHA HEP 4*2] 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM 400kV DHALKEBAR-MU	AR-TANAKPUR(NHPC)  I BIHAR)  IZAFFARPUR 1&2	17 0 -60 -96	0 0 0 -79	8 0 -48 -87	0.18 0.00 -1.15 -2.08 -7.34
	NER NER NR ER	MALBASE - BIRPARA); (from CHUKHA HEP 4°2 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM	AR-TANAKPUR(NHPC)  I BIHAR)  IZAFFARPUR 1&2	17 0 -60	0 0 0 -79	-48 -87	0.18 0.00 -1.15 -2.08
NEPAL	NER NER NR ER ER ER	MALBASE - BIRPARA) J (from CHUKHA HEP 4**) 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM 400kV DHALKEBAR-MU BHERAMARA B/B HVD	& BIRPARA RECEIPT MMW)  AATI GIA  AR-TANAKPUR(NHPC)  I BIHAR)  IZAFFARPUR 1&2  C (B'DESH)	17 0 -60 -96 -310	0 0 0 -79 -173	-48 -87 -306 -889	0.18 0.00 -1.15 -2.08 -7.34 -21.34
	NER NER NR ER ER ER	MALBASE - BIRPARA) 3 [I70m CHUKHA HEP 4*2] 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM 400kV DHALKEBAR-MU	& BIRPARA RECEIPT MMW)  AATI GIA  AR-TANAKPUR(NHPC)  I BIHAR)  IZAFFARPUR 1&2  C (B'DESH)	17 0 -60 -96	0 0 0 -79	-48 -87	0.18 0.90 -1.15 -2.08 -7.34
NEPAL	NER NER NR ER ER ER (Isolated from Indian Grid)	MALBASE - BIRPARA) i (from CHUKH HEP 4°S 1132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM 400kV DHALKEBAR-MI BHERAMARA B/B HVD 400kV GODDA_TPS-RAI	ABRARA RECEIPT MANTY) AATI GIA AR-TANAKPUR(NHPC) I BIHAR) (ZAFFARPUR I&2 C (B'DESH) HANPUR (B'DESH) D/C	17 0 -60 -96 -310 -913	0 0 0 -79 -173 -770 -475	8 0 -48 -87 -306 -889 -663	0.18 0.00 -1.15 -2.08 -7.34 -21.34 -15.92
NEPAL	NER NER NR ER ER ER	MALBASE - BIRPARA) J (from CHUKHA HEP 4**) 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MAHENDRANAG NEPAL IMPORT (FROM 400kV DHALKEBAR-MU BHERAMARA B/B HVD	ABRARA RECEIPT MANTY) AATI GIA AR-TANAKPUR(NHPC) I BIHAR) (ZAFFARPUR I&2 C (B'DESH) HANPUR (B'DESH) D/C	17 0 -60 -96 -310	0 0 0 -79 -173	-48 -87 -306 -889	0.18 0.00 -1.15 -2.08 -7.34 -21.34