

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 26<sup>th</sup> June 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.06.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 25-जून-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup> June 2023, is available at the NLDC website.

धन्यवाद.

## ग्रिड कंट्रलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 26-Jun-2023

## Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	60815	52460	42527	24889	3104	183795
Peak Shortage (MW)	0	0	0	0	13	13
Energy Met (MU)	1402	1261	992	553	64	4272
Hydro Gen (MU)	389	30	37	85	19	560
Wind Gen (MU)	31	88	152	-	-	272
Solar Gen (MU)*	124.64	40.32	94.16	1.77	1.14	262
Energy Shortage (MU)	0.00	0.00	0.00	0.75	1.27	2.02
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	72171	56194	45788	26436	3131	198675
Time Of Maximum Demand Met	00:00	00:00	12:31	00:00	20:10	00:00

B. Frequency Profile (%) Region All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 0.037 0.00 0.91 0.00 0.91 69.23 29.86

C. Power Supply Position in States

	osition in states	Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	Energy Wet	Schedule	OD(1)/OD(-)	Max OD	Shortage (MU)
Kegion	States	day (MW)	Demand (MW)	(MU)	(MU)	(MU)	(MW)	Shortage (MO)
	Punjab	14350	0	300.3	187.8	-3.3	204	0.00
	Haryana	11293	0	176.0	131.5	-7.7	273	0.00
	Rajasthan	12445	0	265.4	60.9	-3.6	594	0.00
	Delhi	6283	0	106.7	99.4	-2.4	132	0.00
NR	UP	22761	0	424.6	219.1	0.0	544	0.00
	Uttarakhand	2102	0	40.9	16.5	-2.8	141	0.00
	HP	1286	0	28.0	-8.7	-0.8	140	0.00
	J&K(UT) & Ladakh(UT)	2435	0	50.5	25.0	-0.1	124	0.00
	Chandigarh	294	0	5.5	6.0	-0.5	31	0.00
	Railways NR ISTS	185	0	4.1	3.6	0.5	41	0.00
	Chhattisgarh	4631	0	90.4	49.6	-3.1	280	0.00
	Gujarat	16462	0	374.0	186.0	-3.9	1036	0.00
	MP	9520	0	211.3	115.8	-2.2	359	0.00
WR	Maharashtra	22603	0	512.9	188.9	-4.6	816	0.00
	Goa	599	0	12.1	11.8	-0.2	75	0.00
	DNHDDPDCL	1263	0	29.4	29.6	-0.2	31	0.00
	AMNSIL	806	0	18.1	10.6	0.4	247	0.00
	BALCO	525	0	12.5	12.5	0.0	10	0.00
	Andhra Pradesh	9391	0	197.4	46.6	-0.9	660	0.00
	Telangana	8225	0	170.1	66.2	-0.6	490	0.00
SR	Karnataka	10448	0	204.6	59.4	1.0	915	0.00
511	Kerala	3573	0	73.9	63.8	1.5	330	0.00
	Tamil Nadu	15053	0	336.3	146.1	-7.7	435	0.00
	Puducherry	425	0	9.6	9.5	-0.6	23	0.00
	Bihar	6624	0	138.6	133.8	-3.6	232	0.75
	DVC	3410	0	75.3	-32.8	1.0	301	0.00
	Jharkhand	1726	0	33.3	30.7	-3.3	219	0.00
ER	Odisha	5474	0	112.4	52.6	-0.8	374	0.00
	West Bengal	9885	0	192.8	66.3	-2.6	170	0.00
	Sikkim	65	0	0.9	1.2	-0.2	14	0.00
	Railways_ER ISTS	25	0	0.2	0.2	-0.1	3	0.00
	Arunachal Pradesh	158	0	2.9	2.6	0.0	38	0.00
	Assam	2064	0	40.3	33.3	0.0	107	0.00
	Manipur	165	0	2.4	2.5	-0.1	22	0.00
NER	Meghalaya	311	13	4.9	1.6	0.1	44	1.27
1121	Mizoram	97	0	1.8	1.5	-0.1	12	0.00
	Nagaland	168	0	2.7	2.5	-0.1	42	0.00
	- 10050101101	100	0	<b>4.</b> /	2.0	-0.1	74	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	18.5	5.3	-22.5	-18.3
Day Peak (MW)	1408.1	260.4	-1121.0	-809.3

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	228.0	-185.5	26.0	-76.7	8.1	0.0
Actual(MU)	174.9	-178.1	48.2	-64.6	13.2	-6.3
O/D/IJ/D(MIJ)	-53.1	7.4	22.2	12.0	5.1	-6.3

F. Generation Outage(MW)

2. Constitution Catalogue (1.2.1.)								
	NR	WR	SR	ER	NER	TOTAL	% Share	
Central Sector	3860	9461	5498	800	818	20437	43	
State Sector	6455	12285	5740	2610	241	27331	57	
Total	10315	21746	11238	3410	1059	47767	100	

9.5

5.5

0.3

55

0.00

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	675	1327	597	603	12	3213	69
Lignite	28	15	55	0	0	97	2
Hydro	389	30	37	85	19	560	12
Nuclear	29	47	51	0	0	128	3
Gas, Naptha & Diesel	26	23	6	0	23	78	2
RES (Wind, Solar, Biomass & Others)	163	129	267	2	1	562	12
Total	1309	1571	1013	690	55	4639	100
Share of RES in total generation (%)	12.41	8.23	26.37	0.34	2.07	12.13	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	44.37	13.09	35.11	12.54	37.04	26.94	

H. All India Demand Diversity Factor

11. 1111 India Bemana Biversity Tuetor	
Based on Regional Max Demands	1.025
Based on State Max Demands	1.044
•	

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	183070	11:47	81
Non-Solar hr	198675	0:00	250

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

<sup>\*\*</sup>Note: All generation MU figures are gross
\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours  $* Source: RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$ 

## INTER-REGIONAL EXCHANGES

| Import=(+ve) /Export =(-ve) for NET (MU)
| Date of Reporting: 26-Jun-2023 |
| Export (MU) | NET (MU)

							Date of Reporting:	
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/	Export of ER (V	Vith NR)		-		-		
1 2	HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	1501 97	0.0	32.4 2.5	-32.4 -2.5
3		GAYA-VARANASI	2	648	136	4.5	0.0	4.5
4		SASARAM-FATEHPUR	1	369	242	0.6	0.0 6.7	0.6
6		GAYA-BALIA PUSAULI-VARANASI	1	64 0	678 143	0.0	1.9	-6.7 -1.9
7	400 kV	PUSAULI -ALLAHABAD	1	36	93	0.0	0.5	-0.5
9		MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2 2	373 232	668 427	0.0	2.6	-2.6 -1.2
10	400 kV	NAUBATPUR-BALIA	2	309	432	0.0	0.5	-0.5
11 12		BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2 2	406 206	172 392	3.6 0.0	0.0 2.1	3.6 -2.1
13	400 kV	BIHARSHARIFF-VARANASI	2	407	164	2.7	0.0	2.7
14 15		SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	19 0	134	0.0	1.2 0.0	-1.2 0.0
16	132 kV	GARWAH-RIHAND	1	30	0	0.8	0.0	0.8
17 18		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	56 0	0.0	0.0	0.0
10	102 H 1	THE	•	v	ER-NR	12.1	51.4	-39.3
	Export of ER (V							
2		JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	4 2	1873 1591	241 0	22.1 24.3	0.0	22.1 24.3
3	765 kV	JHARSUGUDA-DURG	2	189	325	0.0	1.3	-1.3
5		JHARSUGUDA-RAIGARH RANCHI-SIPAT	4 2	121 363	311 83	0.0 4.7	2.5	-2.5 4.7
6	220 kV	BUDHIPADAR-RAIGARH	1	0	44	0.0	0.6	-0.6
7	220 kV	BUDHIPADAR-KORBA	2	124	0 ER-WR	2.0 53.0	0.0 4.4	2.0 48.7
Import/	Export of ER (V	Vith SR)			ER-WK	55.0	4.4	40./
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	235	0.0	5.1	-5.1
3		TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1244 2496	0.0	30.2 38.8	-30.2 -38.8
4	400 kV	TALCHER-I/C	2	174	462	0.0	3.0	-3.0
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ER-SR	0.0	0.0 74.0	0.0
Import/	Export of ER (V	Vith NER)			EK-SK	0.0	/4.0	-74.0
1	400 kV	BINAGURI-BONGAIGAON	2	0	702	0.0	13.0	-13.0
3		ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2 2	0	665 151	0.0	11.9 2.7	-11.9 -2.7
			<del></del>	U	ER-NER	0.0	27.6	-27.6
	Export of NER			_				
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	703 NER-NR	0.0	14.9 14.9	-14.9 -14.9
Import/	Export of WR (	With NR)			NEK-NK	0.0	14.9	-14.9
1	HVDC	CHAMPA-KURUKSHETRA	2	0	5808	0.0	63.1	-63.1
3		VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	313 722	255 975	1.0 2.1	2.5	-1.5 2.1
4	765 kV	GWALIOR-AGRA	2	514	2455	1.0	22.0	-21.1
5	765 kV	GWALIOR-PHAGI	2 2	969	1332	4.9	14.5 18.3	-9.6
7		JABALPUR-ORAI GWALIOR-ORAI	1	126 766	955 0	0.0 10.8	0.0	-18.3 10.8
8	765 kV	SATNA-ORAI	1	0	958	0.0	15.2	-15.2
9 10		BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2 2	2052	332 3574	21.1	0.5 64.3	20.5 -64.3
11	400 kV	ZERDA-KANKROLI	1	362	62	4.1	0.1	4.0
12		ZERDA -BHINMAL VINDHYACHAL -RIHAND	1	675 954	68 0	7.8 19.0	0.0	7.7 19.0
14	400 kV	RAPP-SHUJALPUR	2	641	478	5.1	2.3	2.8
15 16		BHANPURA-RANPUR BHANPURA-MORAK	1	0	30	0.0	0.0 2.0	0.0 -2.0
17	220 kV	MEHGAON-AURAIYA	1	117	10	1.1	0.0	1.1
18 19		MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	1	92	25 0	0.8	0.0	0.7 0.0
20		RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
T	E et of MD (	Wide CD)			WR-NR	78.5	204.9	-126.3
1mport/	Export of WR (	WITH SK) BHADRAWATI B/B		635	0	7.2	0.0	7.2
2	HVDC	RAIGARH-PUGALUR	2	0	2202	0.0	21.0	-21.0
3		SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2 2	1877	1315 2371	15.0 0.0	3.6 26.5	11.4 -26.5
5	400 kV	KOLHAPUR-KUDGI	2	1410	0	24.3	0.0	24.3
7		KOLHAPUR-CHIKODI PONDA-AMBEWADI	2	0	0 75	0.0	0.0	0.0 -0.3
8		XELDEM-AMBEWADI	1	1	112	1.7	0.0	1.7
					WR-SR	48.2	51.3	-3.1
		IN	TERNATIONAL EX	CHANGES			Import(	+ve)/Export(-ve)
	State	Region	Line	Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)
		ER	ALIPURDUAR RECEIP	ALIPURDUAR 1,2&3 i.e. T (from MANGDECHU	465	0	242	5.82
	Ex		HEP 4*180MW) 400kV TALA-BINAGURI 1,2,4 (& 400kV		706	367	467	11.22
		ER	MALBASE - BINAGURI) i.e. BINAGURI RECEIPT (from TALA HEP 6*170MW) 220kV CHUKHA-BIRPARA 1&2 (& 220kV					•
"	RHITAN		RECEIPT (from TALA I 220kV CHUKHA-BIRPA		112	12	21	0.51
	BHUTAN	ER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4*	i.e. BIRPARA RECEIPT 84MW)	113	-12	21	0.51
	BHUTAN		RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA)	i.e. BIRPARA RECEIPT 84MW)	113	-12 14	21	0.51
	BHUTAN	ER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4*	i.e. BIRPARA RECEIPT 84MW) KATI	-			
	BHUTAN	ER NER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN	i.e. BIRPARA RECEIPT 84MW) KATI	42	14	28	0.68
	BHUTAN	ER NER NER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN	i.e. BIRPARA RECEIPT 84MW) KATI GIA GAR-TANAKPUR(NHPC)	30	0	28	0.68
		ER NER NER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MAHENDRANA	i.e. BIRPARA RECEIPT 84MW)  KATI  GIA  GAR-TANAKPUR(NHPC)  M BIHAR)	42 30 -74	0	28	0.68 0.25 -0.83
		ER NER NER NER ER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MAHENDRANA NEPAL IMPORT (FROM	i.e. BIRPARA RECEIPT 84MW)  KATI  GIA  GAR-TANAKPUR(NHPC)  M BIHAR)  UZAFFARPUR 1&2	42 30 -74 -59	14 0 0	28 10 -35 -21	0.68 0.25 -0.83
	NEPAL	ER NER NER NR ER ER ER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MAHENDRANA NEPAL IMPORT (FROM 400kV DHALKEBAR-M BHERAMARA B/B HVI	i.e. BIRPARA RECEIPT 84MW)  KATI  GIA  GAR-TANAKPUR(NHPC)  M BIHAR)  UZAFFARPUR 1&2  DC (B'DESH)	42 30 -74 -59 393 -940	14 0 0 0 0 211	28 10 -35 -21 274 -937	0.68 0.25 -0.83 -0.50 6.58
		ER NER NER NR ER ER	RECEIPT (from TALA I 220kV CHUKHA-BIRPA MALBASE - BIRPARA) (from CHUKHA HEP 4* 132kV GELEPHU-SALA 132kV MOTANGA-RAN 132kV MAHENDRANA NEPAL IMPORT (FROM 400kV DHALKEBAR-M BHERAMARA B/B HVI	i.e. BIRPARA RECEIPT 84MW)  KATI  GIA  GAR-TANAKPUR(NHPC)  M BIHAR)  UZAFFARPUR 1&2  DC (B'DESH)  HANPUR (B'DESH) D/C	42 30 -74 -59 393	14 0 0 0 0	28 10 -35 -21 274	0.68 0.25 -0.83 -0.50 6.58