

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

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दिनांक: 16th April 2023

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 15-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day	Date of Reporting:	16-Apr-2023
A Power Supply Position at All India and Regional level		

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	56004	60313	49445	27099	2804	195665
Peak Shortage (MW)	1504	0	0	309	120	1933
Energy Met (MU)	1192	1460	1251	605	53	4561
Hydro Gen (MU)	160	33	79	51	8	327
Wind Gen (MU)	24	85	43			153
Solar Gen (MU)*	130.60	61.48	117.82	5.84	1.02	317
Energy Shortage (MU)	14.79	0.00	1.20	4.96	1.99	22.94
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	57245	67459	60391	27109	2978	202601
Time Of Maximum Demand Met (From NLDC SCADA)	19:45	15:33	14:56	23:55	18:30	14:56

Region	States	Max.Demand Met during the day(MW)	Shortage during maximum Demand(MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortag (MU)
	Punjab	7327	345	154.2	41.3	-1.3	115	0.35
	Haryana	7370	408	146.5	89.0	-0.5	243	4.36
	Rajasthan	13119	0	259.7	81.9	-1.7	205	6.53
	Delhi	4291	0	91.4	86.2	-2.3	91	0.00
NR	UP	22044	0	410.9	134.6	0.4	392	0.18
	Uttarakhand	2066	0	41.3	27.6	0.0	107	1.46
	HP	1379	0	27.6	13.1	-0.4	37	0.04
	J&K(UT) & Ladakh(UT)	2559	0	52.7	39.0	-0.3	493	1.87
	Chandigarh	221	0	4.4	4.3	0.1	23	0.00
	Railways_NR ISTS	162	0	3.3	2.9	0.4	62	0.00
	Chhattisgarh	5596	0	126.6	66.2	-1.9	227	0.00
	Gujarat	20576	0	451.5	194.0	0.0	766	0.00
	MP	12323	0	264.5	148.8	-2.6	391	0.00
WR	Maharashtra	26611	0	542.4	168.7	-2.4	610	0.00
	Goa	743	0	15.5	14.9	0.0	78	0.00
	DNHDDPDCL	1246	0	28.3	28.8	-0.5	28	0.00
	AMNSIL	817	0	18.4	7.8	-0.1	255	0.00
	BALCO	520	0	12.4	12.5	-0.1	30	0.00
	Andhra Pradesh	11978	0	241.3	96.8	0.2	1024	0.50
	Telangana	12075	0	231.5	105.0	2.4	1058	0.00
SR	Karnataka	14953	0	289.1	118.3	2.3	1065	0.70
	Kerala	4561	0	93.3	69.2	-0.2	148	0.00
	Tamil Nadu	18291	0	385.9	238.8	-0.5	589	0.00
	Puducherry	441	0	10.1	9.7	-0.4	23	0.00
	Bihar	6207	96	125.6	114.2	-2.7	244	0.36
	DVC	3611	0	77.8	-45.2	2.6	544	0.00
	Jharkhand	1733	0	34.9	26.1	-0.7	249	4.60
ER	Odisha	6688	0	134.0	46.3	-0.5	348	0.00
	West Bengal	10587	0	231.3	86.6	-0.3	415	0.00
	Sikkim	90	0	1.5	1.4	0.1	60	0.00
	Arunachal Pradesh	158	0	2.3	2.4	-0.1	40	0.00
	Assam	1818	0	32.5	25.2	0.5	235	0.52
	Manipur	193	0	2.7	2.6	0.2	42	0.00
NER	Meghalaya	309	60	5.3	3.1	0.6	87	1.47
	Mizoram	117	0	1.9	1.5	-0.2	23	0.00
	Nagaland	127	0	2.2	2.1	0.1	42	0.00
	Tripura	303	0	6.0	5.5	0.6	135	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	3.1	-12.0	-19.9	-17.9
Day Peak (MW)	312.0	-701.2	-1013.0	-772.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	82.8	-201.6	198.3	-80.6	1.1	0.0
Actual(MU)	71.7	-194.2	202.1	-84.5	4.2	-0.7
O/D/U/D(MU)	-11.1	7.4	3.8	-3.9	3.1	-0.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	3047	13271	4008	640	425	21391	48
State Sector	6895	8435	4601	2420	229	22580	52
Total	9942	21706	8609	3060	654	43970	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	809	1560	711	716	17	3814	77
Lignite	13	15	65	0	0	93	2
Hydro	160	33	79	51	8	331	7
Nuclear	30	35	70	0	0	135	3
Gas, Naptha & Diesel	9	7	6	0	29	52	1
RES (Wind, Solar, Biomass & Others)	179	148	191	7	1	526	11
Total	1200	1798	1123	774	56	4951	100
Share of RES in total generation (%)	14.91	8.24	16.99	0.91	1.83	10.63	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	30.70	12.01	30.25	7.28	16.95	20.00	

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.062
Based on State Max Demands	1.102

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

*Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 16-Apr-2023

Import/Export of ER (With NR)		T	1	1	T		Date of Reporting:	16-Apr-2023
	Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
1 10 10 10 10 10 10 10								
			2	0 2	0			
1	3 765 kV	GAYA-VARANASI	2			0.0	6.2	-6.2
			1					
	6 400 kV	PUSAULI-VARANASI			54		0.4	
1	7 400 kV	PUSAULI -ALLAHABAD	1		40			
10		MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2					
1	10 400 kV	NAUBATPUR-BALIA	2	102	494	0.0	4.6	-4.6
10			2					
10 10 10 10 10 10 10 10	12 400 kV 13 400 kV	MOTIHARI-GORAKHPUR BIHARSHARIFF-VARANASI	2	190 97	418 283			
10 1937 1938 1938 1 22 6 6 6 6 6 6 6 6	14 220 kV	SAHUPURI-KARAMNASA	1	0		0.0		-2.8
1								
18 18 18 18 18 18 18 18			1					
	18 132 kV	KARMANASA-CHANDAULI	1	0	0	0.0		0.0
1	T 1/E 1 AED 1	THE TURN			ER-NR	1.5	51.8	-50.3
SEC SEC				1040		247	0.0	24.6
1	2 765 kV	NEW RANCHI-DHARAMJAIGARH	2	747				3.7
BOOK SECURISMENT 2 20 127 42 45 44 44	3 765 kV	JHARSUGUDA-DURG	2	0	708			-10.3
BANK BIGHINGSAMASANS 1 8 18 60 25 4.2		JHARSUGUDA-RAIGARH DANCHI SIDAT						
Import Tayon of ER (WIS AS) Tayon of ER	6 220 kV	BUDHIPADAR-RAIGARH	1	0		0.0	2.7	-2.7
Import Part With NR	7 220 kV	BUDHIPADAR-KORBA	2	86	32	0.7		
BATISCE BATTORICASTONALA BROWN 2 2 2 4 402 10 10 10 10 10 10 10	I	Wal CD			ER-WR	39.0	19.2	19.9
2 STOCK TALCHER SACHASERPRICE 2 0 1055 20 20.0 20.0			,	Ι Δ	655	0.0	15.1	.151
S. SAN ANGLE AMERICAN 2 2 3 317 20 25 36 36 36 36 36 36 36 3			2				39.6	
S 2014 SALDERAL-PUTENDE STATE 1		ANGUL-SRIKAKULAM	2				57.8	
Import Tengen T		TALCHER-I/C RAI IMEI A.IIPPER-SII EDDII	2					
	220 KY	D. ILL. IELA-OI I ER-GILERRU	, 1	. 0				
	Import/Export of ER (With NER)			//45]	-39		
1 2024 MUPPENDERSONALSKATE 2 88 81 114 68 114	1 400 kV	BINAGURI-BONGAIGAON	2				0.2	
Import I			2		133			
INDITION NEW	3 220 KV	TALIT CRUCAR-SALARATI	. 4	. d0	ER-NER			
BINDER BINDER 1144 60	Import/Export of NER	t (With NR)			ZN-14ZK	0.0		7.0
ImportExport of WR (With NR)			2	483		11.4		11.4
B HYDE					NER-NR	11.4	0.0	11.4
HYDE VINDIAGRAM BB								
BITOPIC MININGA, AMDRINDERGABR 2 0 0 0 0 0 0 0 0			2					
4 756 CMALIDE-MINE 2 388 1706 62 208 1-108	3 HVDC	MUNDRA-MOHINDERGARH	2			0.0		0.0
POSE JABAPTRORM 2	4 765 kV	GWALIOR-AGRA	2			0.2		-19.8
7 75 75 75 75 75 75 75			2					
No. No.			1					
10 76 14 15 15 15 15 15 15 15	8 765 kV	SATNA-ORAI	1	0				-17.2
10		BANASKANTHA-CHITORGARH VINDUVACHAL VADANASI	2					
10 400 727DL BHYMMAL			1					
14 400 N	12 400 kV	ZERDA -BHINMAL	1					
15 2291X		VINDHYACHAL -RIHAND	1					
12 2394			1					
1 2324 MAIANTERATRATYA			1					
13 132 kV GWALFORSAWAI MADHOPUR		MEHGAON-AURAIYA	1					
Import Import	19 132 kV	GWALIOR-SAWAI MADHOPUR	i	0		0.0		0.0
Import/Export of WR (With SR)	20 132 kV	RAJGHAT-LALITPUR	2	0				
HVDC	T	(Tital, CD)			WR-NR	106.6	148.3	-41.8
Near			1	200	512	5.2	63	-11
1			2					
\$\begin{array}{c c c c c c c c c c c c c c c c c c c			2					
Column C			2 2					
S 220 kV NELDEM-AMBEWADI 1 0 129 2.6 0.0 2.6	6 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange (MI)								
INTERNATIONAL EXCHANGES	8 220 kV	AELDEM-AMBEWADI	1	. 0				
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange Max (MW) Min (MW) Avg (MW) Energy Exchange Max (MW) Min (MW) Avg (MW) Energy Exchange Min (MW) Energy Exchange Energy Exchange Energy Exchange Min (MW) Energy Exchange Energy Exchange Min (MW) Energy Exchange Energy Exchange Min (MW) Energy Exchange Energy Exchange Min (Min (MW) Energy Exchange Energy Exchange Energy Exchange Min (Min (MW) Energy Exchange Energy Exchange Energy Exchange Energy Exchange Min (Min (MW) Energy Exchange Energy Excha			TEDNIATEONIA	CHANCEC	**************************************	O140		
ER					ı			
ER	State	Region			Max (MW)	Min (MW)	Avg (MW)	
HEF 4*180MW A908V TALA-BINACURI 1.2.4 (& 4008V MALBASE - BINACURI) L6. BINACURI 202 104 145 3.47 RECEIPT (from TALA HEP 4*170MW) 2208V CHUKHA-BIRPARA 1.82 (& 2208V MALBASE - BINACURI) L6. BINACURI 202 104 145 3.47 RECEIPT (from TALA HEP 4*170MW) 2208V CHUKHA-BIRPARA 1.82 (& 2208V MALBASE - BIRPARA) (& 2208V MALBASE - BIRPARA) (& 2208V NER 1324V GELEPHU-SALAKATI -13 0 -6 -0.15 NER 1324V MOTANGA-RANGIA 44 26 33 0.78 NER 1324V MOTANGA-RANGIA 44 26 33 0.78 NR 1324V MAHENDRANAGAR-TANAKPUR(NHPC) -76 0 -59 -1.42 NEPAL ER NEPAL IMPORT (FROM BIHAR) -93 -64 -78 -1.87 ER 4008V DHALKEBAR-MUZAFFARPUR 1.82 -532 -216 -362 -8.69 BANGLADESH ER BHERAMARA B/B HVDC (B'DESH) -878 -512 -707 -16.96 ER (Isolated from Indian Grid) 4008V GODDA_TPS-RAHANPUR (B'DESH) D/C -772 -712 -746 -17.90		_					2.5	
BHUTAN ER MALBASE - BINAGURI 12,4 it & 400kV 104		ER		(trom MANGDECHU	126	-67	35	0.84
BHUTAN ER		<u> </u>	400kV TALA-BINAGURI					
BHUTAN ER		ER	MALBASE - BINAGURI) i.e. BINAGURI	202	104	145	3.47
BHUTAN ER MALBASE - BIRPARA J. 6. BIRPARA RECEIPT -129 -23 -75 -1.80		 	RECEIPT (from TALA H	EP 6*170MW) RA 1&2 (& 220FV				
NER 132kV GELEPHU-SALAKATI -13 0 -6 -0.15	BHUTAN	ER			-129	-23	-75	-1.80
NER 132kV GELEPHU-SALAKATI -13 0 -6 -0.15 NER 132kV MOTANGA-RANGIA 44 26 33 0.78 NER 132kV MOTANGA-RANGIA 44 26 33 0.78 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -76 0 -59 -1.42 NEPAL ER NEPAL IMPORT (FROM BIHAR) -93 -64 -78 -1.87 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -552 -216 -362 -8.69 BANGLADESH ER BHERAMARA B/B HVDC (B'DESH) -878 -512 -707 -16.96 BANGLADESH (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -772 -712 -746 -17.90					-	-		****
NER 132kV MOTANGA-RANGIA 44 26 33 0.78		NED			12		-4	0.15
NR 122kV MAHENDRANAGAR-TANAKPUR(NHPC) -76 0 -59 -1.42 NEPAL ER NEPAL IMPORT (FROM BIHAR) -93 -64 -78 -1.87 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -532 -216 -362 -8.69 ER BHERAMARA B/B HVDC (B/DESH) -878 -512 -707 -16.96 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TFS-RAHANPUR (B/DESH) D/C -772 -712 -746 -17.90		NEK			-13	J		-0.15
NR 122kV MAHENDRANAGAR-TANAKPUR(NHPC) -76 0 -59 -1.42 NEPAL ER NEPAL IMPORT (FROM BIHAR) -93 -64 -78 -1.87 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 -532 -216 -362 -8.69 ER BHERAMARA B/B HVDC (B/DESH) -878 -512 -707 -16.96 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TFS-RAHANPUR (B/DESH) D/C -772 -712 -746 -17.90								
NEPAL ER NEPAL IMPORT (FROM BIHAR) .93 .64 .78 .1.87 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .532 .216 .362 .8.69 ER BHERAMARA B/B HVDC (B'DESH) .878 .512 .707 .16.96 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .772 .712 .746 .17.90		NER	132kV MOTANGA-RANG	πA	44	26	33	0.78
NEPAL ER NEPAL IMPORT (FROM BIHAR) .93 .64 .78 .1.87 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .532 .216 .362 .8.69 ER BHERAMARA B/B HVDC (B'DESH) .878 .512 .707 .16.96 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .772 .712 .746 .17.90		†						
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .532 .216 .362 .8.69 ER BHERAMARA B'B HVDC (B'DESH) .878 .512 .707 .16.96 ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .772 .712 .746 .17.90		NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-76	0	-59	-1.42
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .532 .216 .362 .8.69 ER BHERAMARA B'B HVDC (B'DESH) .878 .512 .707 .16.96 ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .772 .712 .746 .17.90		 						
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .532 .216 .362 .8.69 ER BHERAMARA B'B HVDC (B'DESH) .878 .512 .707 .16.96 ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .772 .712 .746 .17.90	NEPAL	ER	NEPAL IMPORT (FROM BIHAR)		-93	-64	-78	-1.87
ER BHERAMARA B/B HVDC (B'DESH) .878 .512 .707 .16.96 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .772 .712 .746 .17.90			BHAR)		·			
ER BHERAMARA B/B HVDC (B'DESH) .878 .512 .707 .16.96 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .772 .712 .746 .17.90		pp.	400kV DHALKEBAR-MUZAFFARPUR 1&2		522	.216	-362	9 40
BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -772 -712 -746 -17.90		r.K	DILILEREDAK-MC		-534	-210	-502	-0.09
BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -772 -712 -746 -17.90		_						
BANGLADESH (Isolated from Indian Grid) 400KV GUDDA_IPS-RAHANPUR (B'DESH) DIC -772 -712 -746 -17.90		ER	BHERAMARA B/B HVD0	(B.DESH)	-878	-512	-707	-16.96
BANGLADESH (Isolated from Indian Grid) 400KV GUDDA_IPS-RAHANPUR (B'DESH) DIC -772 -712 -746 -17.90		y						
	BANGLADESH		400kV GODDA_TPS-RAF	HANPUR (B'DESH) D/C	-772	-712	-746	-17.90
NER 132kV COMILLA-SURAJMANI NAGAR 1&2 -135 0 -122 -2.92		(assumed a sall fillidal Grad)						
		NER	132kV COMILLA-SURAL	IMANI NAGAR 1&2	-135	0	-122	-2.92
		1						