

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 04<sup>th</sup> July 2023

Τo,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.07.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03-जुलाई-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03<sup>rd</sup> July 2023, is available at the NLDC website.

धन्यवाद.

## ग्रिड कंट्रलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 04-Jul-2023

## Report for previous day

A. Power Supply Position at All India and Regional level

NR WR SR ER NER TOTAL Demand Met during Evening Peak hrs(MW) (at 68529 56468 44321 25347 3155 197820 20:00 hrs; from RLDCs) Peak Shortage (MW) 2401 411 0 305 36 3153 Energy Met (MU) 1098 557 4599 1594 1291 59 Hydro Gen (MU) 399 54 128 50 26 658 Wind Gen (MU) 61 227 313 26 Solar Gen (MU)\* 2.29 0.90 140.68 51.77 100.48 296 Energy Shortage (MU) 16.89 2.61 0.00 1.93 1.04 22.47 Maximum Demand Met During the Day (MW) 73223 57484 53546 27086 3156 207982 (From NLDC SCADA) Time Of Maximum Demand Met 14:22 19:28 12:44 23:07 19:38 14:49

| B. Frequency Profile ( | %)    |        |             |             |        |              |         |
|------------------------|-------|--------|-------------|-------------|--------|--------------|---------|
| Region                 | FVI   | < 49.7 | 49.7 - 49.8 | 49.8 - 49.9 | < 49.9 | 49.9 - 50.05 | > 50.05 |
| All India              | 0.072 | 1.00   | 3.76        | 6.50        | 11.26  | 71.89        | 16.85   |

C. Power Supply Position in States

|        | Situal III States    | Max.Demand              | Shortage during        | Energy Met | Drawal           | OD(+)/UD(-) | Max OD | Energy       |
|--------|----------------------|-------------------------|------------------------|------------|------------------|-------------|--------|--------------|
| Region | States               | Met during the day (MW) | maximum<br>Demand (MW) | (MU)       | Schedule<br>(MU) | (MU)        | (MW)   | Shortage (MU |
|        | Punjab               | 14345                   | 0                      | 300.4      | 196.7            | 0.3         | 320    | 0.00         |
|        | Haryana              | 12157                   | 0                      | 249.2      | 189.6            | 0.6         | 235    | 5.42         |
|        | Rajasthan            | 12916                   | 0                      | 276.8      | 81.9             | 0.6         | 343    | 3.45         |
|        | Delhi                | 6953                    | 0                      | 136.9      | 133.1            | -2.4        | 121    | 0.00         |
| NR     | UP                   | 24016                   | 460                    | 485.4      | 218.9            | -1.4        | 326    | 7.44         |
|        | Uttarakhand          | 2152                    | 0                      | 46.7       | 20.4             | 1.1         | 206    | 0.58         |
|        | HP                   | 1696                    | 0                      | 35.7       | -8.5             | -0.1        | 82     | 0.00         |
|        | J&K(UT) & Ladakh(UT) | 2466                    | 0                      | 52.5       | 24.7             | 1.7         | 261    | 0.00         |
|        | Chandigarh           | 372                     | 0                      | 7.3        | 7.1              | 0.3         | 54     | 0.00         |
|        | Railways NR ISTS     | 172                     | 0                      | 3.4        | 3.4              | 0.1         | 61     | 0.00         |
|        | Chhattisgarh         | 5028                    | 0                      | 113.8      | 67.7             | -0.9        | 267    | 0.00         |
|        | Gujarat              | 16124                   | 0                      | 355.6      | 196.8            | 3.5         | 1376   | 0.00         |
|        | MP                   | 10575                   | 0                      | 225.5      | 98.3             | -2.0        | 517    | 0.00         |
| WR     | Maharashtra          | 23766                   | 0                      | 524.5      | 173.1            | -2.9        | 904    | 2.61         |
|        | Goa                  | 642                     | 0                      | 12.3       | 11.9             | 0.0         | 68     | 0.00         |
|        | DNHDDPDCL            | 1273                    | 0                      | 28.7       | 28.5             | 0.2         | 70     | 0.00         |
|        | AMNSIL               | 835                     | 0                      | 17.8       | 7.6              | 0.2         | 289    | 0.00         |
|        | BALCO                | 517                     | 0                      | 12.3       | 12.1             | 0.2         | 70     | 0.00         |
|        | Andhra Pradesh       | 11276                   | 0                      | 226.7      | 51.4             | -2.1        | 765    | 0.00         |
|        | Telangana            | 11415                   | 0                      | 221.4      | 102.3            | 1.8         | 758    | 0.00         |
| SR     | Karnataka            | 12232                   | 0                      | 222.6      | 76.1             | 1.8         | 752    | 0.00         |
|        | Kerala               | 3443                    | 0                      | 72.0       | 56.5             | 1.3         | 287    | 0.00         |
|        | Tamil Nadu           | 16258                   | 0                      | 346.2      | 121.0            | -4.1        | 421    | 0.00         |
|        | Puducherry           | 419                     | 0                      | 9.3        | 8.8              | -0.2        | 54     | 0.00         |
|        | Bihar                | 6281                    | 0                      | 116.3      | 107.3            | 0.1         | 271    | 1.04         |
|        | DVC                  | 3349                    | 0                      | 74.5       | -42.2            | 0.8         | 294    | 0.00         |
|        | Jharkhand            | 1640                    | 0                      | 34.2       | 26.0             | -0.9        | 146    | 0.89         |
| ER     | Odisha               | 5811                    | 0                      | 128.9      | 44.1             | 0.0         | 399    | 0.00         |
|        | West Bengal          | 9782                    | 0                      | 202.0      | 81.3             | -1.5        | 570    | 0.00         |
|        | Sikkim               | 87                      | 0                      | 1.4        | 1.5              | -0.1        | 22     | 0.00         |
|        | Railways_ER ISTS     | 21                      | 0                      | 0.1        | 0.3              | -0.1        | 10     | 0.00         |
|        | Arunachal Pradesh    | 159                     | 0                      | 2.7        | 2.4              | 0.1         | 54     | 0.00         |
|        | Assam                | 2066                    | 0                      | 38.4       | 31.2             | 0.1         | 113    | 0.00         |
|        | Manipur              | 194                     | 0                      | 2.6        | 2.7              | -0.1        | 35     | 0.00         |
| NER    | Meghalaya            | 321                     | 6                      | 4.7        | 1.2              | -0.3        | 84     | 1.04         |
| - 1    | Mizoram              | 110                     | 0                      | 1.9        | 1.6              | -0.2        | 5      | 0.00         |
|        | Nagaland             | 148                     | 0                      | 2.8        | 2.5              | -0.1        | 14     | 0.00         |
|        |                      |                         | <u> </u>               |            |                  |             |        |              |

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Tripura

|               | Bhutan | Nepal | Bangladesh | Godda -> Bangladesh |
|---------------|--------|-------|------------|---------------------|
| Actual (MU)   | 44.2   | 6.5   | -25.1      | -14.7               |
| Day Peak (MW) | 2200.0 | 343.1 | -1096.0    | -708.0              |

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

|              | NR    | WR     | SR   | ER     | NER  | TOTAL |
|--------------|-------|--------|------|--------|------|-------|
| Schedule(MU) | 325.7 | -215.9 | 38.6 | -147.8 | -0.6 | 0.0   |
| Actual(MU)   | 299.4 | -202.5 | 47.6 | -148.5 | 0.0  | -3.9  |
| O/D/U/D(MU)  | -26.3 | 13.5   | 9.0  | -0.7   | 0.6  | -3.9  |

F. Generation Outage(MW)

| 1. Generation Guage(1717) |       |       |       |      |      |       |         |  |  |
|---------------------------|-------|-------|-------|------|------|-------|---------|--|--|
|                           | NR    | WR    | SR    | ER   | NER  | TOTAL | % Share |  |  |
| Central Sector            | 2313  | 10694 | 7478  | 2020 | 848  | 23353 | 42      |  |  |
| State Sector              | 9540  | 15194 | 5098  | 2060 | 241  | 32132 | 58      |  |  |
| Total                     | 11853 | 25888 | 12576 | 4080 | 1089 | 55485 | 100     |  |  |

5.8

5.3

0.3

69

0.00

G. Sourcewise generation (Gross) (MU)

|   | NR    | WR    | SR    | ER    | NER   | All India | % Share |
|---|-------|-------|-------|-------|-------|-----------|---------|
| Coal  | 739   | 1378  | 615   | 645   | 16    | 3392      | 68      |
| Lignite   | 27    | 11    | 56    | 0     | 0     | 94        | 2       |
| Hydro   | 399   | 54    | 50    | 128   | 26    | 658       | 13      |
| Nuclear   | 29    | 47    | 46    | 0     | 0     | 122       | 2       |
| Gas, Naptha & Diesel  | 14    | 19    | 6     | 0     | 23    | 62        | 1       |
| RES (Wind, Solar, Biomass & Others)                                     | 174   | 113   | 344   | 3     | 1     | 635       | 13      |
| Total   | 1382  | 1622  | 1117  | 775   | 66    | 4961      | 100     |
| Share of RES in total generation (%)                                    | 12.57 | 6.99  | 30.76 | 0.37  | 1.37  | 12.83     |         |
| Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%) | 43.59 | 13.21 | 39.40 | 17.18 | 40.99 | 28.59     |         |

H. All India Demand Diversity Factor

| 11. 111 India Demand Diversity Tuetor |       |  |  |  |  |
|---------------------------------------|-------|--|--|--|--|
| Based on Regional Max Demands         | 1.031 |  |  |  |  |
| Based on State Max Demands            | 1.064 |  |  |  |  |
|                                       |       |  |  |  |  |

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

|              | Max Demand Met(MW) | Time  | Shortage(MW) |
|--------------|--------------------|-------|--------------|
| Solar hr     | 207982             | 14:49 | 511          |
| Non-Solar hr | 199619             | 22:43 | 4953         |

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

\*\*Note: All generation MU figures are gross

\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 04-Jul-2023

| Sl No Voltage Level Import/Export of ER ( | Line Details                                   | No. of Circuit  | Max Import (MW)     | Max Export (MW) | Import (MU) | Export (MU)  | NET (MU)                |
|---|--|---|---------------------|-----------------|-------------|--------------|-------------------------|
| 1 HVDC                                    | ALIPURDUAR-AGRA                                | 2   | 0                   | 1503            | 0.0         | 35.8         | -35.8                   |
| 2 HVDC<br>3 765 kV                        | PUSAULI B/B<br>GAYA-VARANASI                   | 2   | 63                  | 97<br>497       | 0.0         | 2.4<br>5.5   | -2.4<br>-5.5            |
| 4 765 kV                                  | SASARAM-FATEHPUR                               | 1   | 0                   | 408             | 0.0         | 5.8          | -5.8                    |
| 5 765 kV<br>6 400 kV                      | GAYA-BALIA<br>PUSAULI-VARANASI                 | 1   | 0                   | 675<br>87       | 0.0         | 11.2<br>1.3  | -11.2<br>-1.3           |
| 7 400 kV                                  | PUSAULI -ALLAHABAD                             | 1   | 0                   | 82              | 0.0         | 1.1          | -1.1                    |
| 8 400 kV<br>9 400 kV                      | MUZAFFARPUR-GORAKHPUR<br>PATNA-BALIA           | 2 2   | 0                   | 867<br>554      | 0.0         | 16.0<br>10.8 | -16.0<br>-10.8          |
| 10 400 kV<br>11 400 kV                    | NAUBATPUR-BALIA<br>BIHARSHARIFF-BALIA          | 2   | 0                   | 579<br>393      | 0.0         | 11.2<br>7.1  | -11.2<br>-7.1           |
| 12 400 kV                                 | MOTIHARI-GORAKHPUR                             | 2   | 0                   | 476             | 0.0         | 8.5          | -8.5                    |
| 13 400 kV<br>14 220 kV                    | BIHARSHARIFF-VARANASI<br>SAHUPURI-KARAMNASA    | 2   | 0                   | 276<br>90       | 0.0         | 3.6          | -3.6<br>-0.9            |
| 15 132 kV                                 | NAGAR UNTARI-RIHAND                            | 1   | 0                   | 0               | 0.0         | 0.0          | 0.0                     |
| 16 132 kV<br>17 132 kV                    | GARWAH-RIHAND<br>KARMANASA-SAHUPURI            | 1   | 30                  | 0<br>41         | 0.7         | 0.0          | 0.7                     |
| 18 132 kV                                 | KARMANASA-CHANDAULI                            | 1   | 0                   | 0               | 0.0         | 0.0          | 0.0                     |
| Import/Export of ER (                     | With WR)                                       |   |                     | ER-NR           | 0.7         | 121.2        | -120.6                  |
| 1 765 kV                                  | JHARSUGUDA-DHARAMJAIGARH                       | 4   | 1299                | 0               | 15.3        | 0.0          | 15.3                    |
| 2 765 kV<br>3 765 kV                      | NEW RANCHI-DHARAMJAIGARH<br>JHARSUGUDA-DURG    | 2   | 1630<br>68          | 0<br>243        | 18.6<br>0.0 | 0.0<br>2.5   | 18.6<br>-2.5            |
| 4 400 kV                                  | JHARSUGUDA-RAIGARH                             | 4   | 0                   | 448             | 0.0         | 6.1          | -6.1                    |
| 5 400 kV<br>6 220 kV                      | RANCHI-SIPAT<br>BUDHIPADAR-RAIGARH             | 2<br>1  | 285<br>0            | 131<br>44       | 1.7<br>0.0  | 0.0<br>2.3   | 1.7<br>-2.3             |
| 7 220 kV                                  | BUDHIPADAR-KORBA                               | 2   | 71                  | 0 ED WD         | 0.3         | 0.0          | 0.3                     |
| Import/Export of ER (                     | With SR)                                       |   |                     | ER-WR           | 35.9        | 10.9         | 25.0                    |
| 1 HVDC                                    | JEYPORE-GAZUWAKA B/B                           | 2   | 0                   | 556             | 0.0         | 12.5         | -12.5                   |
| 2 HVDC<br>3 765 kV                        | TALCHER-KOLAR BIPOLE<br>ANGUL-SRIKAKULAM       | 2 2   | 0                   | 1244<br>2634    | 0.0         | 19.4<br>37.1 | -19.4<br>-37.1          |
| 4 400 kV                                  | TALCHER-I/C                                    | 2   | 291                 | 420             | 1.8         | 0.0          | 1.8                     |
| 5 220 kV                                  | BALIMELA-UPPER-SILERRU                         | 1   | 0                   | 0<br>ER-SR      | 0.0         | 68.9         | 0.0<br>-68.9            |
| Import/Export of ER (                     |  | ,   |                     | •               |             | •            |                         |
| 1 400 kV<br>2 400 kV                      | BINAGURI-BONGAIGAON<br>ALIPURDUAR-BONGAIGAON   | 2 2   | 0<br>195            | 308<br>143      | 0.0<br>0.1  | 4.9<br>0.0   | -4.9<br>0.1             |
| 3 220 kV                                  | ALIPURDUAR-SALAKATI                            | 2   | 0                   | 71              | 0.0         | 1.1          | -1.1                    |
| Import/Export of NER                      | (With NR)                                      |   |                     | ER-NER          | 0.1         | 6.0          | -5,9                    |
| 1 HVDC                                    | (With NR)<br>BISWANATH CHARIALI-AGRA           | 2   | 0                   | 307             | 0.0         | 7.4          | -7.4                    |
| •   |  | •   |                     | NER-NR          | 0.0         | 7.4          | -7.4                    |
| Import/Export of WR (                     | With NR)   CHAMPA-KURUKSHETRA                  | 2   | 0                   | 4022            | 0.0         | 63.0         | -63.0                   |
| 2 HVDC                                    | VINDHYACHAL B/B                                |   | 442                 | 0               | 12.2        | 0.0          | 12.2                    |
| 3 HVDC<br>4 765 kV                        | MUNDRA-MOHINDERGARH<br>GWALIOR-AGRA            | 2 2   | 265<br>0            | 0<br>2277       | 6.0<br>0.0  | 0.0<br>32.7  | 6.0<br>-32.7            |
| 5 765 kV                                  | GWALIOR-PHAGI                                  | 2   | 0                   | 1871            | 0.0         | 27.4         | -27.4                   |
| 6 765 kV<br>7 765 kV                      | JABALPUR-ORAI<br>GWALIOR-ORAI                  | 2   | 0<br>671            | 1194<br>0       | 0.0<br>11.4 | 34.9<br>0.0  | -34.9<br>11.4           |
| 8 765 kV                                  | SATNA-ORAI                                     | 1   | 0                   | 1159            | 0.0         | 23.0         | -23.0                   |
| 9 765 kV<br>10 765 kV                     | BANASKANTHA-CHITORGARH<br>VINDHYACHAL-VARANASI | 2 2   | 1471<br>0           | 441<br>3431     | 12.3<br>0.0 | 0.0<br>57.6  | 12.3<br>-57.6           |
| 11 400 kV                                 | ZERDA-KANKROLI                                 | 1   | 264                 | 93              | 2.3         | 0.0          | 2.3                     |
| 12 400 kV<br>13 400 kV                    | ZERDA -BHINMAL<br>VINDHYACHAL -RIHAND          | 1 1   | 592<br>957          | 157<br>0        | 5.1<br>21.5 | 0.0          | 5.1<br>21.5             |
| 14 400 kV<br>15 220 kV                    | RAPP-SHUJALPUR<br>BHANPURA-RANPUR              | 2   | 144<br>0            | 667<br>0        | 0.0         | 6.2<br>0.0   | -6.2<br>0.0             |
| 16 220 kV                                 | BHANPURA-MORAK                                 | 1   | 0                   | 30              | 0.0         | 2.7          | -2.7                    |
| 17 220 kV<br>18 220 kV                    | MEHGAON-AURAIYA<br>MALANPUR-AURAIYA            | 1   | 82<br>55            | 0<br>12         | 0.9         | 0.0          | 0.9<br>0.4              |
| 19 132 kV                                 | GWALIOR-SAWAI MADHOPUR                         | 1   | 0                   | 0               | 0.0         | 0.0          | 0.0                     |
| 20 132 kV                                 | RAJGHAT-LALITPUR                               | 2   | 0                   | 0<br>WR-NR      | 72.0        | 0.0<br>247.5 | 0.0<br>-175.5           |
| Import/Export of WR                       | (With SR)                                      |   |                     | WK-IVK          | 72.0        | 24710        | -175.5                  |
| 1 HVDC<br>2 HVDC                          | BHADRAWATI B/B<br>RAIGARH-PUGALUR              | 2   | 781<br>0            | 338<br>1506     | 2.7         | 6.0<br>25.4  | -3.3<br>-25.4           |
| 3 765 kV                                  | SOLAPUR-RAICHUR                                | 2   | 1823                | 699             | 24.4        | 0.0          | 24.4                    |
| 4 765 kV<br>5 400 kV                      | WARDHA-NIZAMABAD<br>KOLHAPUR-KUDGI             | 2 2   | 0<br>1452           | 2474            | 0.0<br>27.1 | 26.7<br>0.0  | -26.7<br>27.1           |
| 6 220 kV                                  | KOLHAPUR-CHIKODI                               | 2   | 0                   | 0               | 0.0         | 0.0          | 0.0                     |
| 7 220 kV<br>8 220 kV                      | PONDA-AMBEWADI<br>XELDEM-AMBEWADI              | 1   | 0                   | 0<br>117        | 0.0<br>2.1  | 0.0          | 0.0<br>2.1              |
|   |  |   |                     | WR-SR           | 56.4        | 58.0         | -1.7                    |
|   | IN   | TERNATIONAL EXC   | CHANGES             |                 |             | Import       | (+ve)/Export(-ve)       |
| State                                     | Region   | Line I  | Name                | Max (MW)        | Min (MW)    | Avg (MW)     | Energy Exchange<br>(MU) |
|   | ER   | 400kV MANGDECHHU-A<br>ALIPURDUAR RECEIPT                            | (from MANGDECHU     | 718             | 610         | 633          | 15.19                   |
|   | ER   | HEP 4*180MW)<br>400kV TALA-BINAGURI<br>MALBASE - BINAGURI           | ) i.e. BINAGURI     | 1076            | 981         | 995          | 23.89                   |
| BHUTAN                                    | ER   | RECEIPT (from TALA H<br>220kV CHUKHA-BIRPAI<br>MALBASE - BIRPARA) i | RA 1&2 (& 220kV     | 288             | 113         | 144          | 3.46                    |
| 2000                                      |  | (from CHUKHA HEP 4*8  | 4MW)                |                 |             |              |                         |
|   | NER  | 132kV GELEPHU-SALAI   | XAII                | 35              | 25          | 28           | 0.68                    |
|   | NER  | 132kV MOTANGA-RANG  | GIA                 | 58              | 0           | 39           | 0.94                    |
|   | NR   | 132kV MAHENDRANAG   | AR-TANAKPUR(NHPC)   | 0               | 0           | 0            | -0.50                   |
| NEPAL                                     | ER   | NEPAL IMPORT (FROM  | I BIHAR)            | -30             | -4          | -30          | -1.25                   |
|   | ER   | 400kV DHALKEBAR-MU  | JZAFFARPUR 1&2      | 447             | 268         | 345          | 8.27                    |
|   | ER   | BHERAMARA B/B HVD   | C (B'DESH)          | -936            | -860        | -910         | -21.85                  |
| BANGLADESH                                | ER<br>(Isolated from Indian Grid)              | 400kV GODDA_TPS-RAH   | HANPUR (B'DESH) D/C | -708            | -513        | -614         | -14.73                  |
|   | NER  | 132kV COMILLA-SURAJ   | IMANI NAGAR 1&2     | -160            | 0           | -135         | -3.24                   |
|   | l  | <u> </u>  |                     |                 |             | <u> </u>     | <u>l</u>                |