

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

То,

दिनांक: 4th April 2023

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 03.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 03-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 03rd April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day	Date of Reporting:	04-Apr-2023
A. Power Supply Position at All India and Regional level		

At 1 ower Supply 1 osition at An India and Regional Rever						
	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	45698	57981	48215	22045	2424	176363
Peak Shortage (MW)	0	0	0	767	69	836
Energy Met (MU)	944	1394	1253	465	41	4097
Hydro Gen (MU)	121	35	74	35	11	276
Wind Gen (MU)	49	108	32			189
Solar Gen (MU)*	133.83	67.34	127.44	2.03	0.63	331
Energy Shortage (MU)	1.79	0.00	0.00	2.76	1.42	5.97
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	48037	63829	61219	22752	2570	187729
Time Of Maximum Demand Met (From NLDC SCADA)	19:43	11:29	11:51	18:46	18:29	11:18

B. Frequency Frome (70)										
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05			
All India	0.067	0.21	3.28	10.11	13.60	72.69	13.71			

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortag
		day(MW)	Demand(MW)	(-/	(MU)	(-/	(,	(MU)
	Punjab	5823	0	113.9	41.1	-1.0	161	0.12
	Haryana	5683	0	114.2	80.2	-0.6	182	0.00
	Rajasthan	10868	0	212.3	35.3	-6.1	164	0.00
	Delhi	3588	0	70.1	70.1	-1.5	125	0.00
NR	UP	17078	0	303.6	93.4	-0.4	439	0.15
	Uttarakhand	1905	0	36.8	22.7	0.6	179	0.29
	HP	1657	28	29.5	18.5	-1.2	20	1.23
	J&K(UT) & Ladakh(UT)	2867	0	56.8	47.7	-0.7	99	0.00
	Chandigarh	180	0	3.3	3.6	-0.3	23	0.00
	Railways_NR ISTS	160	0	3.3	3.2	0.1	19	0.00
	Chhattisgarh	5081	0	116.4	61.2	0.2	191	0.00
	Gujarat	18545	0	403.6	183.5	-1.1	787	0.00
	MP	11070	0	234.7	133.4	-2.2	674	0.00
WR	Maharashtra	27010	0	567.8	186.6	-1.0	781	0.00
	Goa	653	0	13.9	13.2	0.2	41	0.00
	DNHDDPDCL	1196	0	27.8	27.8	0.0	93	0.00
	AMNSIL	798	0	17.6	5.4	0.1	261	0.00
	BALCO	514	0	12.3	12.2	0.1	510	0.00
	Andhra Pradesh	10838	0	219.2	77.5	-0.1	548	0.00
	Telangana	14499	0	285.5	170.0	-0.2	720	0.00
SR	Karnataka	15458	0	291.8	133.5	0.9	979	0.00
	Kerala	4296	0	89.1	73.3	-0.3	140	0.00
	Tamil Nadu	17137	0	357.4	216.0	-1.8	441	0.00
	Puducherry	436	0	9.8	9.5	-0.4	20	0.00
	Bihar	5207	291	95.3	84.2	-0.5	406	1.51
	DVC	3726	0	76.0	-47.5	-0.3	240	0.00
	Jharkhand	1338	77	29.5	21.5	-0.5	155	1.25
ER	Odisha	5695	0	106.5	46.3	-1.7	346	0.00
	West Bengal	7712	0	156.0	25.2	-2.8	183	0.00
	Sikkim	105	0	1.5	1.5	-0.1	60	0.00
	Arunachal Pradesh	164	0	2.6	2.6	-0.2	37	0.00
	Assam	1490	0	23.8	18.1	-0.1	84	0.00
	Manipur	192	0	2.7	2.8	-0.1	20	0.00
NER	Meghalaya	304	53	4.8	3.4	0.0	35	1.42
	Mizoram	122	0	1.7	1.7	-0.2	12	0.00
	Nagaland	133	0	2.1	2.1	-0.1	21	0.00
	Tripura	253	0	3.6	3.2	0.1	25	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	-0.1	-9.8	-24.5	-14.4
Day Peak (MW)	-147.0	-474.0	-1063.0	-696.6

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	72.2	-166.6	256.4	-153.5	-8.5	0.0
Actual(MU)	44.6	-153.3	270.6	-161.6	-7.7	-7.5
O/D/U/D(MU)	-27.6	13.3	14.2	-8.1	0.7	-7.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	6037	13521	3028	1175	534	24294	42
State Sector	13455	12626	5011	2110	333	33534	58
Total	19492	26146	8039	3285	867	57829	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	566	1379	654	680	13	3293	74
Lignite	25	21	72	0	0	118	3
Hydro	121	35	74	35	11	276	6
Nuclear	30	34	70	0	0	134	3
Gas, Naptha & Diesel	7	15	6	0	31	59	1
RES (Wind, Solar, Biomass & Others)	207	177	188	3	1	575	13
Total	957	1660	1064	718	56	4455	100
·							i
Share of RES in total generation (%)	21.64	10.64	17.68	0.37	1.13	12.91	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	37.41	14.79	31.22	5.19	20.93	22.10	

H. All fildia Deliand Diversity Factor					
Based on Regional Max Demands	1.057				
Based on State Max Demands	1.086				

Dissect on State State Definance

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 04-Apr-2023

							Date of Reporting:	04-Apr-2023
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Impor	rt/Export of ER (V	With NR)					·	
1	HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0 6.6	0.0
3	765 kV	PUSAULI B/B GAYA-VARANASI	2	124	297 956	0.0 0.0	12.1	-6.6 -12.1
5	765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	9	472 508	0.0	7.0 7.6	-7.0 -7.6
6	400 kV	PUSAULI-VARANASI	1	0	212	0.0	3.5	-3.5
7 8	400 kV 400 kV	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	21 249	197 652	0.0	3.0 4.9	-3.0 -4.9
9	400 kV	PATNA-BALIA	2	0	519	0.0	7.6	-7.6
10 11		NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	20 260	551 254	0.0	7.6 0.3	-7.6 -0.3
12	400 kV	MOTIHARI-GORAKHPUR	2 2	34	477	0.0	6.5	-6.5
13 14	220 kV	BIHARSHARIFF-VARANASI SAHUPURI-KARAMNASA	2 1	107 0	377 160	0.0 0.0	2.4	-3.9 -2.4
15 16	132 kV	NAGAR UNTARI-RIHAND	1	0 25	0	0.0 0.5	0.0	0.0
17	132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	1	0	40	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0 ER-NR	0.0	0.0 72.9	-72.3
Impor	rt/Export of ER (V	With WR)			EK-11K	0.5	12.0	-12.3
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1161	0	14.1	0.0 12.8	14.1
3	765 kV 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2	82 0	1247 999	0.0	17.7	-12.8 -17.7
4	400 kV	JHARSUGUDA-RAIGARH	4	0	569	0.0	9.0 3.7	-9.0
5 6	220 kV	RANCHI-SIPAT BUDHIPADAR-RAIGARH	2 1	16 0	344 140	0.0 0.0	2.1	-3.7 -2.1
7	220 kV	BUDHIPADAR-KORBA	2	80	35 ER-WR	0.5	0.0 45.3	0.5
Impor	rt/Export of ER (V	With SR)			ER-WK	14.6	43.3	-30.8
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	549	0.0	12.6	-12.6
3		TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	2455 3081	0.0	47.6 57.1	-47.6 -57.1
4	400 kV	TALCHER-I/C	2	399	719	0.0	3.2 0.0	-3.2
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ER-SR	0.0	117.4	0.0 -117.4
Impor	rt/Export of ER (V	With NER)						
1 2	400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2 2	269 457	85 8	2.1 4.8	0.2 0.0	1.9 4.8
3		ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2	457 91	0	1.0	0.0	1.0
Ton				·	ER-NER	7.8	0.2	7.7
	rt/Export of <null< td=""><td>> (wiul <nuii>)</nuii></td><td></td><td></td><td></td><td></td><td></td><td></td></null<>	> (wiul <nuii>)</nuii>						
No Recor	itus Found				NER-NR	0.0	0.0	0.0
Impor	rt/Export of WR (With NR)			Mr-MA	0.0		v.U
1	HVDC	CHAMPA-KURUKSHETRA	2	0	995	0.0	12.8	-12.8
3	HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	445 0	0 1499	7.9 22.1	0.0	7.9 22.1
4 5	765 kV	GWALIOR-AGRA	2	123	2024	0.0	22.7 18.3	-22.7 16.9
6	765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	497 126	1584 703	1.4 0.0	9.0	-16.9 -9.0
7 8		GWALIOR-ORAI SATNA-ORAI	1	861 0	0 879	14.9 0.0	0.0 16.3	14.9 -16.3
9	765 kV	BANASKANTHA-CHITORGARH	2	2052	0	26.0	0.0	26.0
10 11	765 kV	VINDHYACHAL-VARANASI ZERDA-KANKROLI	2	174 396	1838 0	0.0 6.2	22.9 0.0	-22.9 6.2
12	400 kV	ZERDA -BHINMAL	1	823	0	11.9	0.0	11.9
13 14	400 kV 400 kV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	1 2	963 666	0 304	22.3 5.9	0.0 1.0	22.3 4.9
15	220 kV	BHANPURA-RANPUR	1	0	0	0.0	0.0	0.0
16 17		BHANPURA-MORAK MEHGAON-AURAIYA	1 1	0 113	30	0.0	0.0	0.0
18	220 kV	MALANPUR-AURAIYA	1	96	0	1.1	0.0	1.1
19 20	132 kV 132 kV	GWALIOR-SAWAI MADHOPUR RAJGHAT-LALITPUR	1 2	0	0	0.0	0.0	0.0
					WR-NR	120.5	102.8	17.7
Impor	rt/Export of WR (With SR) BHADRAWATI B/B		0	1019	0.0	20.0	-20.0
2	HVDC	RAIGARH-PUGALUR	2	0	6032	0.0	127.8	-127.8
3		SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2	364	2040 3472	0.5	16.0 58.9	-15.6 -58.9
5	400 kV	KOLHAPUR-KUDGI	2	1170	0	18.8	0.0	18.8
7	220 kV 220 kV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	2	0	0	0.0	0.0	0.0
8		XELDEM-AMBEWADI	1	0	119	2.4	0.0	2.4
<u></u>					WR-SR	21.6	222.7	-201.1
\vdash		IN	TERNATIONAL EX					+ve)/Export(-ve)
L	State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MII)
		ER	400kV MANGDECHHU-/ ALIPURDUAR RECEIPT		-147	46	-35	-0.83
1		ER	HEP 4°180MW)		-14/	70	-55	-0.03
1		ER	400kV TALA-BINAGURI MALBASE - BINAGURI		241	20	132	210
1		EK	MALBASE - BINAGURI RECEIPT (from TALA H		241	-38	132	3.18
1	BHUTAN	ER	220kV CHUKHA-BIRPAI MALBASE - BIRPARA) i.	RA 1&2 (& 220kV	-162	-68	-113	-2.72
1		r.K	(from CHUKHA HEP 4*8		-102	-08	-213	-4.14
1		NER	132kV GELEPHU-SALAF		17	4	10	0.23
1		- , 3384				•	-	
1	NER		132kV MOTANGA-RANG	GIA	0	0	0	0.00
<u> </u>		. ===				•		
1		NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-64	0	-53	-1.27
NEPAL ER		-		/	**	•		
		NEPAL IMPORT (FROM	(BIHAR)	-92	-51	-79	-1.89	
		. ,	-				-107	
1		ER	400kV DHALKEBAR-MUZAFFARPUR 1&2		-318	-215	-275	-6.61
<u> </u>								
1		ER	BHERAMARA B/B HVD6	C (B'DESH)	-910	-798	-886	-21.27
1								
В	BANGLADESH	ER C. D.	400kV GODDA_TPS-RAF	IANPUR (B'DESH) D/C	-697	-540	-600	-14.41
1		(Isolated from Indian Grid)						
1		NER	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-153	0	-133	-3.18