

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

।दगाकः

दिनांक: 15th April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 14-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting:

Report for previous day		
in dine		

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	55204	59664	48409	26345	2835	192457
Peak Shortage (MW)	1618	0	0	391	53	2062
Energy Met (MU)	1177	1497	1281	586	53	4594
Hydro Gen (MU)	144	34	76	47	8	309
Wind Gen (MU)	14	103	32		-	149
Solar Gen (MU)*	136.85	63.33	118.18	5.22	1.06	325
Energy Shortage (MU)	16.54	0.00	0.00	6.86	1.45	24.85
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	56619	68186	62453	26792	2914	206183
Time Of Maximum Demand Met (From NLDC SCADA)	19:46	14:54	15:33	23:40	18:33	11:45

B. Frequency P	rofile (%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.061	0.19	2.06	9.87	12.12	71.46	16.42
C. Power Suppl	ly Position in States						

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energ
Region	States	Met during the	maximum	O.T.D	Schedule	0.00	0.000	Shortag
U		dav(MW)	Demand(MW)	(MU)	(MU)	(MU)	(MW)	(MU)
	Punjab	7547	0	152.1	43.6	-1.3	146	0.00
	Harvana	7488	169	147.3	91.7	-0.1	335	2.69
	Rajasthan	12694	328	252.9	85.1	0.1	215	8.83
	Delhi	4305	0	88.7	89.1	-2.1	144	0.00
NR	UP	21676	0	401.7	124.4	-0.1	462	1.32
	Uttarakhand	2054	0	41.1	27.2	0.1	116	1.82
	HP	1658	0	31.9	17.9	-0.1	97	0.00
	J&K(UT) & Ladakh(UT)	2718	200	54.2	40.4	2.5	405	1.88
	Chandigarh	217	0	4.2	4.3	-0.1	23	0.00
	Railways NR ISTS	162	0	3.1	3.0	0.1	31	0.00
	Chhattisgarh	5523	0	128.5	67.5	-0.4	186	0.00
	Gujarat	20503	0	450.9	194.3	-1.8	1277	0.00
	MP	11834	0	266.9	146.4	-2.6	524	0.00
WR	Maharashtra	27617	0	575.9	185.1	-2.2	646	0.00
	Goa	746	0	15.2	15.2	-0.5	110	0.00
	DNHDDPDCL	1230	0	28.8	29.2	-0.4	78	0.00
	AMNSIL	849	0	17.9	4.4	0.0	266	0.00
	BALCO	518	0	12.4	12.5	-0.1	5	0.00
	Andhra Pradesh	12494	0	244.8	105.1	1.8	798	0.00
	Telangana	12631	0	249.8	118.8	-0.5	685	0.00
SR	Karnataka	15849	0	299.3	124.0	-0.4	717	0.00
	Kerala	4759	0	100.3	73.4	0.0	172	0.00
	Tamil Nadu	17469	0	377.2	234.1	-1.4	339	0.00
	Puducherry	420	0	9.6	9,6	-0.7	27	0.00
	Bihar	6304	0	124.5	111,2	-2.0	261	1.84
	DVC	3576	0	78.4	-49.6	0.7	262	0.00
	Jharkhand	1596	164	33.5	25.0	-0.8	292	5.02
ER	Odisha	6102	0	123,4	39.7	-1.0	324	0.00
	West Bengal	10360	0	225.0	82.3	-1.8	340	0.00
	Sikkim	98	0	1.5	1.3	0.2	54	0.00
	Arunachal Pradesh	126	0	2.4	2.8	-0.5	67	0.00
	Assam	1818	0	33.5	26.0	0.6	130	0.13
	Manipur	188	0	2.5	2.7	-0.1	23	0.00
NER	Meghalaya	293	26	5.2	3.2	0.5	78	1.32
	Mizoram	111	0	1.8	1.5	-0.2	14	0.00
	Nagaland	144	0	2.1	2.2	-0.1	24	0.00
	Tripura	306	0	5.5	4.4	0.2	81	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	1.7	-12.6	-24.8	-18.0
Day Peak (MW)	184.2	-605.0	-1078.0	-821.3

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	98.3	-205.2	201.2	-95.1	0.8	0.0
Actual(MU)	89.4	-198.7	203.2	-101.0	3.0	-4.2
O/D/U/D(MU)	-8.9	6.5	2.0	-6.0	2.1	-4.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	3047	12631	3508	1420	459	21064	48
State Sector	8940	8485	4201	1120	229	22974	52
Total	11987	21116	7709	2540	688	44038	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	799	1558	758	723	17	3856	77
Lignite	15	16	64	0	0	95	2
Hydro	144	34	76	47	8	309	6
Nuclear	30	35	70	0	0	135	3
Gas, Naptha & Diesel	9	9	6	0	31	56	1
RES (Wind, Solar, Biomass & Others)	170	168	182	6	1	527	11
Total	1167	1821	1157	776	57	4978	100
Share of RES in total generation (%)	14.54	9.22	15.76	0.74	1.85	10.58	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	29.48	13.01	28.36	6.75	16.31	19.50	

H. All India Demand Diversity Factor

H. All India Demand Diversity Factor	
Based on Regional Max Demands	1.052
Rased on State May Demands	1.086

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

*Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 15-Apr-2023

		,	1			Date of Reporting:	15-Apr-2023
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (
1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0 296	0.0	0.0 7.0	0.0 -7.0
3 765 kV	GAYA-VARANASI	2	197	550	0.0	5.0	-5.0
4 765 kV 5 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	5	323 572	0.0	3.9 8.4	-3.9 -8.4
6 400 kV	PUSAULI-VARANASI	i	20	250	0.0	4.5	-4.5
	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	0 328	147 426	0.0 1.2	2.2 3.4	-2.2 -2.2
9 400 kV	PATNA-BALIA	2	0	525	0.0	7.3	-7.3
10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	0 309	559 248	0.0 0.1	8.1 0.0	-8.1 0.1
12 400 kV	MOTIHARI-GORAKHPUR	2	178	399	0.0	3.7	-3.7
13 400 kV 14 220 kV	BIHARSHARIFF-VARANASI SAHUPURI-KARAMNASA	2	146 0	214 176	0.0	0.9 2.8	-0.9 -2.8
15 132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.0	0.0	0.0
	GARWAH-RIHAND KARMANASA-SAHUPURI	1	25 0	5	0.4	0.0	0.4
18 132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
Import/Export of ER (With WP)			ER-NR	1.7	57.1	-55.4
	JHARSUGUDA-DHARAMJAIGARH	4	1986	0	28.1	0.0	28.1
	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2	887	643 851	3.7 0.0	0.0 13.9	3.7 -13.9
4 400 kV	JHARSUGUDA-RAIGARH	4	0	610	0.0	8.7	-8.7
5 400 kV 6 220 kV	RANCHI-SIPAT BUDHIPADAR-RAIGARH	2	108	230 154	0.0	1.4 2.4	-1.4 -2.4
7 220 kV	BUDHIPADAR-KORBA	2	108	40	0.5	0.0	0.5
L	HPALCED			ER-WR	32.4	26.4	6.0
Import/Export of ER (With SR) IJEYPORE-GAZUWAKA B/B	2	0	654	0.0	15.1	-15.1
2 HVDC	TALCHER-KOLAR BIPOLE	2	0	1640	0.0	39.6	-39.6
3 765 kV 4 400 kV	ANGUL-SRIKAKULAM TALCHER-I/C	2 2	0 269	2890	0.0 5.0	55.8 0.0	-55.8 5.0
5 220 kV	BALIMELA-UPPER-SILERRU	ĩ	0	0	0.0	0.0	0.0
Import/Export of ER (With NER)			ER-SR	0.0	110.5	-110.5
1 400 kV	BINAGURI-BONGAIGAON	2	154	101	1.4	0.1	1.3
2 400 kV	ALIPURDUAR-BONGAIGAON	2	566 56	206 34	5.5	0.0	5.5
3 220 kV	ALIPURDUAR-SALAKATI	1 2	36	ER-NER	0.6 7.5	0.0	0.6 7.4
Import/Export of NER							
1 HVDC	BISWANATH CHARIALI-AGRA	2	480	0 NER-NR	10.4	0.0 0.0	10.4
Import/Export of WR	(With NR)			MER-NR	10.4	0.0	10.4
1 HVDC	CHAMPA-KURUKSHETRA	2	0	1499	0.0	35.9	-35.9
2 HVDC 3 HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	449 0	0	8.3 0.0	0.0	8.3 0.0
4 765 kV	GWALIOR-AGRA	2	253	1865	0.0	17.7	-17.7
5 765 kV 6 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	364 282	1710 782	0.0	22.5 12.3	-22.5 -12.3
7 765 kV	GWALIOR-ORAI	ĩ	932	0	11.6	0.0	11.6
8 765 kV 9 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 2352	869 0	0.0 33.0	15.7 0.0	-15.7 33.0
10 765 kV	VINDHYACHAL-VARANASI	2	0	2626	0.0	38.4	-38.4
	ZERDA-KANKROLI ZERDA-BHINMAL	1	399 708	0	5.8 7.7	0.0	5.8 7.7
13 400 kV	VINDHYACHAL -RIHAND	1	962	0	21.5	0.0	21.5
14 400 kV 15 220 kV	RAPP-SHUJALPUR BHANPURA-RANPUR	2	585 0	385 0	0.7	0.0	0.7 0.0
16 220 kV	BHANPURA-MORAK	i	0	30	0.0	0.0	0.0
17 220 kV 18 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	98 82	0	1.3	0.0	1.3
19 132 kV	GWALIOR-SAWAI MADHOPUR	i	0	0	0.0	0.0	0.0
20 132 kV	RAJGHAT-LALITPUR	2	0	0 WR-NR	90.9	0.0 142.5	-51.6
Import/Export of WR							
1 HVDC	BHADRAWATI B/B RAIGARH-PUGALUR	-	0	1016 6015	0.0	14.3 89.6	-14.3 -89.6
3 765 kV	SOLAPUR-RAICHUR	2	340	1823	0.0	13.4	-13.4
4 765 kV	WARDHA-NIZAMABAD	2	0	2595 0	0.0	47.8 0.0	-47.8 22.2
6 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2	1346 0	0	22.2 0.0	0.0	0.0
7 220 kV 8 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0 130	0.0 2.8	0.0	0.0 2.8
6 220 KV	ALLDEST-AMBE WADI			WR-SR	24.9	165.1	-140.2
	IN	TERNATIONAL EXC	CHANGES				+ve)/Export(-ve)
State	Region	Line		Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
	angion .	400kV MANGDECHHU-A	LIPURDUAR 1,2&3 i.e.	(1717)	(171 77)	- e e/	(MID
	ER	ALIPURDUAR RECEIPT	(from MANGDECHU	80	-41	10	0.24
		HEP 4°180MW) 400kV TALA-BINAGURI	1,2,4 (& 400kV				
	ER	MALBASE - BINAGURI	i.e. BINAGURI	176	97	134	3.21
		RECEIPT (from TALA H 220kV CHUKHA-BIRPAI	EP 6*170MW) RA 1&2 (& 220kV				
BHUTAN	ER	MALBASE - BIRPARA) i.	e. BIRPARA RECEIPT	-112	-46	-77	-1.86
		(from CHUKHA HEP 4*8	4MW)				
	NER	132kV GELEPHU-SALAK	ATI	-17	-1	-6	-0.15
	NER	132kV MOTANGA-RANG	JIA	35	0	9	0.23
-							
	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	0	0	0	-1.47
NEPAL	ER	NEPAL IMPORT (FROM	BIHAR)	-106	-54	-82	-1.96
	ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	-427	-255	-381	-9.15
	ER	BHERAMARA B/B HVDO	(B'DESH)	-942	-848	-913	-21.91
BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAF	IANPUR (B'DESH) D/C	-821	-745	-749	-17.99
	(
	NER	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-136	0	-120	-2.88
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