

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 10th April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 09-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09th April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day A. Power Supply <u>Position at All India and Regional level</u> Date of Reporting:

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	48418	56338	44458	24661	2622	176497
Peak Shortage (MW)	0	0	0	303	73	376
Energy Met (MU)	1005	1378	1188	531	49	4151
Hydro Gen (MU)	117	28	65	39	9	259
Wind Gen (MU)	20	55	47		-	121
Solar Gen (MU)*	141.36	62.94	123.26	3.22	1.12	332
Energy Shortage (MU)	1.16	0.00	0.00	4.86	1.49	7.51
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	50128	61900	55426	24839	2727	182654
Time Of Maximum Demand Met (From NLDC SCADA)	19:48	15:02	11:58	19:48	18:46	10:57

B. Frequency P.	rofile (%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.057	0.00	0.88	8.27	9.15	68.65	22.20

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortag
_		dav(MW)	Demand(MW)	(MU)	(MU)	(MU)	(IVI VV)	(MU)
	Punjab	6066	0	123.2	34.0	-1.7	142	0.35
	Haryana	5979	0	115.0	83.4	-2.5	57	0.00
	Rajasthan	11670	0	231.2	53.8	-3.4	125	0.00
	Delhi	3409	0	70.7	69.9	-1.7	78	0.00
NR	UP	19078	0	336.9	106.7	0.1	667	0.01
	Uttarakhand	1864	0	36.4	25.4	0.3	127	0.26
	HP	1562	0	29.5	18.0	0.1	43	0.00
	J&K(UT) & Ladakh(UT)	2794	0	55.5	47.6	-0.9	180	0.54
	Chandigarh	169	0	3.1	3.1	0.0	20	0.00
	Railways_NR ISTS	150	0	3.1	3.2	-0.1	11	0.00
	Chhattisgarh	5014	0	117.5	59.0	-0.6	179	0.00
	Gujarat	18934	0	420.8	194.8	2.4	1500	0.00
	MP	10990	0	232.9	132.3	-3.5	316	0.00
WR	Maharashtra	24808	0	534.1	177.2	-0.3	706	0.00
	Goa	678	0	14.3	13.4	0.4	44	0.00
	DNHDDPDCL	1220	0	28.2	28.5	-0.3	113	0.00
	AMNSIL	791	0	17.8	8.8	0.0	299	0.00
	BALCO	521	0	12.4	12.4	0.0	11	0.00
	Andhra Pradesh	11177	0	226.9	85.4	-1.6	633	0.00
	Telangana	12488	0	253.6	131.4	1.4	583	0.00
SR	Karnataka	13401	0	268.4	115.8	-3.4	753	0.00
	Kerala	4003	0	82.5	62.7	-0.5	188	0.00
	Tamil Nadu	15616	0	347.9	222.0	0.7	805	0.00
	Puducherry	392	0	9.1	9.3	-0.9	4	0.00
	Bihar	5837	0	110.7	98.5	-0.8	252	0.36
	DVC	3560	0	75.8	-47.1	0.0	312	0.00
	Jharkhand	1443	89	32.1	22.7	0.8	191	4.50
ER	Odisha	6069	0	117.0	51.8	-2.5	352	0.00
	West Bengal	8874	0	194.3	57.6	-2.6	132	0.00
	Sikkim	79	0	1.2	1.3	-0.1	32	0.00
	Arunachal Pradesh	152	0	2.6	2.3	0.2	58	0.00
	Assam	1682	0	30.6	23.0	0.7	143	0.00
	Manipur	175	0	2.5	2.6	-0.2	31	0.00
NER	Meghalaya	279	63	5.1	3.2	0.2	41	1.49
	Mizoram	103	0	1.7	1.5	-0.3	7	0.00
	Nagaland	134	0	2.0	2.1	-0.1	21	0.00
	Tripura	278	0	4.4	5.3	0.3	52	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)									
	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh					
Actual (MU)	-0.6	-12.1	-24.1	-13.6					
Day Peak (MW)	-324.0	-556.6	-1054.0	-770.2					

Day Peak (MW) E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	68.9	-185.3	220.5	-101.6	-2.5	0.0
Actual(MU)	51.2	-173.1	218.7	-102.2	-0.3	-5.8
O/D/U/D(MU)	-17.7	12.2	-1.8	-0.6	2.1	-5.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4037	12106	4298	1775	534	22749	44
State Sector	11120	11048	5211	1230	348	28956	56
Total	15157	23154	9509	3005	882	51705	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	658	1454	644	687	15	3458	77
Lignite	27	18	62	0	0	108	2
Hydro	117	28	65	39	9	259	6
Nuclear	30	34	70	0	0	134	3
Gas, Naptha & Diesel	7	11	6	0	30	54	1
RES (Wind, Solar, Biomass & Others)	181	119	198	4	1	503	11
Total	1020	1665	1045	730	56	4516	100
CI APPOLL (1) (A())							
Share of RES in total generation (%)	17.78	7.16	18.91	0.53	2.02	11.14	
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	32.26	10.92	31.77	5.91	18.59	19.85	

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.068
Based on State Max Demands	1.103

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

*Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 10-Apr-2023

100 No. State No. State			,				Date of Reporting:	10-Apr-2023
1 1000	Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	
1			,					
1	1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI R/B	2	0				
1	3 765 kV	GAYA-VARANASI	2		666	0.0	7.3	-7.3
1	4 765 kV 5 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1		396 557	0.0		
1	6 400 kV	PUSAULI-VARANASI	i	0	244	0.0	4.4	-4.4
1			1 2				2.6 3.9	
10	9 400 kV	PATNA-BALIA	2	79	498	0.0	7.0	-7.0
10 10 10 10 10 10 10 10	10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	112 375	469 207			
1 1.0	12 400 kV	MOTIHARI-GORAKHPUR	2	135	488	0.0		-5.9
1 15 15 15 15 15 15 15			2				1.4 2.5	
1 15 15 15 15 15 15 15							0.0	
10 1914 1915 19								
	18 132 kV	KARMANASA-CHANDAULI	1	0				
	Import/Export of ER (With WR)			ER-NR	1.6	60.1	-58.5
1			4	1692	0	26.1	0.0	26.1
			2					
BOACH SACKING PATE 2			4					
Table Tabl	5 400 kV	RANCHI-SIPAT	2	64	251	0.0		
ImportSport of ER (With NR)	7 220 kV	BUDHIPADAR-KARGAKH BUDHIPADAR-KORBA	2		30		0.0	
PARCE PAYMENT SALVAN AND 2 0 21 40 13 13 13 13 13 13 13 1	I (F (AFD (una an			ER-WR	27.0	29.2	-2.2
HINDE MALERIE ROLLE BETTER			,	ρ	651	0.0	13.3	-13.3
1	2 HVDC	TALCHER-KOLAR BIPOLE	2	0	1932	0.0	39.6	-39.6
Description	3 765 kV	ANGUL-SRIKAKULAM	2					-56.2 5.2
ImportExport of FER WHIS NER!	5 220 kV	BALIMELA-UPPER-SILERRU	1		0	0.0	0.0	0.0
					ER-SR		109.1	
1			,	226	p	3.0	0.0	3.0
Import September Septemb	2 400 kV	ALIPURDUAR-BONGAIGAON	2	725	0	10.7	0.0	10.7
Imageneral Park (With NR)	3 220 kV	ALIPURDUAR-SALAKATI	2	126				
Table	Import/Export of NER	(With NR)			EA-11EK	13.4	0.0	13.4
			2	659	0			
1 NYDE CHAMPACKERSSITTA 2 0 495 0.0 9.1 9.1 9.1	Import/Export of WP	(With NR)			NER-NR	15.8	0.0	15.8
1	1 HVDC	CHAMPA-KURUKSHETRA	2				9.1	
1	2 HVDC	VINDHYACHAL B/B	-					
S	4 765 kV	GWALIOR-AGRA	2	101	2195	0.0	25.7	-25.7
7 756	5 765 kV	GWALIOR-PHAGI	2	360	1898	0.9		-24.9
8 755 X SAINAORA 0 1897 0.0 18.2 -18.2 -19.2	765 kV 7 765 kV	GWALIOR-ORAI	1		0	17.1	0.0	-16.3 17.1
10 7624V WINDIYACHALAYARANS 2 0 2178 0.0 31.2 31.2 31.2 31.1 31.1 32.2 31.2	8 765 kV	SATNA-ORAI	1	0	1087	0.0	18.2	-18.2
11 4894X ZERDA-KANKROI			2 2					
14 400 AV VINDIYACHA SHIRAND	11 400 kV	ZERDA-KANKROLI	ĩ	453	0	6.6	0.0	6.6
H			1					
16 2291 W BHANYERA-MORAN 1 0 30 0.0 0.0 0.0 0.7 17 2294 W NEGRONAL HANTA 1 190 0 0 0.7 0.0 0.7 18 2394 W NEGRONAL HANTA 1 190 0 0 0.0 0.0 0.0 19 234 W ALGEBRA LATTER 2 0 0 0 0.0 0.0 0.0 19 234 W RAGIRALAL HIPER 2 0 0 0 0.0 0.0 0.0 10 10 10 10 10 10 10	14 400 kV	RAPP-SHUJALPUR	2	620	480	4.4		1.5
17 294 W WHIRAON-AURANYA	15 220 kV 16 220 kV	BHANPURA-RANPUR BHANPURA-MORAK	1	0	30	0.0	0.0	0.0
131 N GWALIORSAWAI MODIOPUR	17 220 kV	MEHGAON-AURAIYA	i	100	0	0.7	0.0	0.7
132 W RAGINAT-LALITUR 2 0 0 0.0 0.0 0.0 0.0			1				0.0	
Import(Export of WR (With SR)		RAJGHAT-LALITPUR	2		0	0.0	0.0	0.0
1 HVDC BHADRAWATI RB - 0 1016 0.0 24.0 24.0 24.0	Import/Eyport of WD	(With SR)			WR-NR	110.6	129.3	-18.7
2 HYPC BAIGARRIPUGALIER 2 0 6017 0.0 102.8 .102.8				0	1016	0,0	24.0	-24.0
4 765 kV WARDHANIZAMBAD 2 0 22856 0.0 43.6 43.5	2 HVDC	RAIGARH-PUGALUR	2		6017	0.0	102.8	-102.8
S		WARDHA-NIZAMABAD	2 2			2.4 0.0		
7 220 kV PONDA-AMBEWADI 1 0 0.132 2.6 0.0 0.0 2.6	5 400 kV	KOLHAPUR-KUDGI	2	1257	0	21.2	0.0	21.2
STATE STAT	6 220 kV 7 220 kV	PONDA-AMBEWADI	1				0.0	
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange	8 220 kV	XELDEM-AMBEWADI	i	0	132	2.6		2.6
State Region Line Name Max (MW) Min (MW) Avg (MW) Energy Exchange MID			mp	arri Mara	WR-SR	26.2		
Max (MW) Max (MW) Arg (MW)	a.							+ve)/Export(-ve)
ER	State	Region			Max (MW)	Min (MW)	Avg (MW)	
ER MALBASE - BINAGURI) i.e. BINAGURI 189 -87 103 2.47		ER	ALIPURDUAR RECEIPT	(from MANGDECHU	-166	49	-36	
BHUTAN ER MALBASE - BIRPARA 1.6 BIRPARA 1.188 -61 -104 -2.49 NER 132kV GELEPHU-SALAKATI 22 7 14 0.33 NER 132kV MOTANGA-RANGIA 0 0 0 0.00 NR 132kV MOTANGA-RANGIA 0 0 0 0.00 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -73 0 -59 -1.42 NEPAL ER NEPAL IMPORT (FROM BIHAR) -98 -75 -85 -2.04 ER 400kV DHALKEBAR-MUZAFFARPUR 1.62 -386 -2.31 -358 -8.60 ER BHERAMARA BB HYDC (B'DESH) -926 -822 -897 -21.52 BANGLADESH ER (Boolated from Indian Grid) 400kV GODDA_TFS-RAHANPUR (B'DESH) D/C -770 39 -567 -13.61		ER	MALBASE - BINAGURI	i.e. BINAGURI	189	-87	103	2.47
NER 132kV GELEPHU-SALAKATI 22 7 14 0.33 NER 132kV MOTANGA-RANGIA 0 0 0 0.00 NER 132kV MOTANGA-RANGIA 0 0 0 0.00 NER 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .73 0 .59 .142 NEPAL ER NEPAL IMPORT (FROM BIHAR) .98 .75 .45 .2.04 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .386 .231 .358 .8.60 ER BHERAMARA B/B HVDC (B/DESH) .926 .822 .897 .21.52 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B/DESH) D/C .770 39 .567 .13.61	BHUTAN	ER	MALBASE - BIRPARA) i.	e. BIRPARA RECEIPT	-158	-61	-104	-2.49
NER 132kV MOTANGA-RANGIA 0 0 0 0 0.00 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .73 0 .59 .1.42 NEFAL ER NEFAL IMPORT (FROM BIHAR) .98 .75 .485 .2.04 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .386 .231 .358 .8.60 ER BHERAMARA BB HVDC (B'DESH) .926 .822 .897 .21.52 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TFS-RAHANPUR (B'DESH) D/C .770 .39 .567 .13.61		Neb	(from CHUKHA HEP 4*8	4MW)	22	7		0.33
NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .73 0 .59 .1.42 NEPAL ER NEPAL IMPORT (FROM BIHAR) .98 .75 .85 .2.04 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .386 .231 .358 .8.60 ER BHERAMARA BB HVDC (B'DESH) .926 .822 .897 .21.52 BANGLADESH ER (Bolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .770 .39 .567 .13.61								
NEPAL ER NEPAL IMPORT (FROM BIHAR) .98 .75 .85 .2.04								
ER 4004V DHALKEBAR-MUZAFFARPUR 1&2 .386 .231 .358 .8.60 ER BHERAMARA BB HVDC (B'DESH) .926 .822 .897 .21.52 BANGLADESH ER (Isolated from Indian Grid) 4004V GODDA_TPS-RAHANPUR (B'DESH) D/C .770 .39 .567 .13.61								
ER BHERAMARA B/B HVDC (B'DESH) .926 .822 .897 .21.52 BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .770 .39 .567 .13.61	NEPAL	ER	NEPAL IMPORT (FROM BIHAR)		-98	-75	-85	-2.04
BANGLADESH		ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	-386	-231	-358	-8.60
BANGLADESH (Isolated from Indian Grid) 400kV GODDA_IPS-RAHANPUR (B'DESH) D/C -770 39 -567 -13.61		ER	BHERAMARA B/B HVDO	(B'DESH)	-926	-822	-897	-21.52
NER 132kV COMILLA-SURAJMANI NAGAR 1&2 -128 0 -109 -2.62	BANGLADESH		400kV GODDA_TPS-RAE	IANPUR (B'DESH) D/C	-770	39	-567	-13.61
		NER	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-128	0	-109	-2.62