

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 12th April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 11-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day	Date of Reporting:	12-Apr-2023
Report for previous day	Date of Reporting.	12-/1p1-2020
A Power Supply Position at All India and Regional level		

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	53596	61721	49832	25584	2856	193589
Peak Shortage (MW)	227	0	0	201	64	492
Energy Met (MU)	1091	1459	1291	559	53	4452
Hydro Gen (MU)	125	65	80	39	8	316
Wind Gen (MU)	17	57	41		-	115
Solar Gen (MU)*	100.13	64.47	133.58	2.90	1.20	302
Energy Shortage (MU)	7.94	0.00	0.00	3.04	1.46	12.44
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	54945	67327	61635	25931	3005	197928
Time Of Maximum Demand Met (From NLDC SCADA)	19:33	15:46	15:48	18:59	18:37	10:26

B. Frequency Profile (%) Region All India

	01007	OICE.	11,72	121/1	11170	00171	10107	
Power Sup	ply Position in States							
		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energ
Region	States	Met during the	maximum		Schedule			Shorta
8		dav(MW)	Demand(MW)	(MU)	(MU)	(MU)	(MW)	(MU
	Punjab	6849	0	142.1	41.5	-2.0	153	0.00
	Haryana	7301	13	136.0	99.5	0.2	372	3.00
	Rajasthan	11759	0	245.4	61.6	-3.8	187	1.63
	Delhi	3908	0	80.1	80.1	-1.5	131	0.00
NR	UP	20586	0	355.1	111.4	-1.5	321	0.29
1110	Uttarakhand	2005	0	38.8	24.9	0.8	156	1.4
	HP	1712	0	31.5	19.7	0.0	68	0.0
	J&K(UT) & Ladakh(UT)	2727	62	55.3	46.1	-0.1	374	1.50
	Chandigarh	192	0	3.6	3.7	-0.2	9	0.00
	Railways NR ISTS	153	0	3.2	3.1	0.1	28	0.00
	Chhattisgarh	5376	0	124.7	62.3	-0.4	225	0.0
	Gujarat	20246	0	448.0	204.1	-2.5	1493	0.0
	MP	11585	0	252.6	143.9	-1.7	467	0.0
WR	Maharashtra	27433	0	557.9	187.2	0.6	2104	0.0
****	Goa	744	0	15.8	15.2	0.1	69	0.0
	DNHDDPDCL	1263	0	29.3	29.7	-0.4	52	0.0
	AMNSIL	864	0	18.1	6.3	0.5	331	0.0
	BALCO	520	0	12.4	12.3	0.1	14	0.0
	Andhra Pradesh	11823	0	236.0	82.1	0.3	698	0.0
	Telangana	13180	0	262.5	135.5	1.9	558	0.0
SR	Karnataka	15020	0	297.7	122.3	-2.7	750	0.0
	Kerala	4747	0	95.7	69.3	0.0	214	0.0
	Tamil Nadu	18147	0	389.0	242.7	-0.5	395	0.0
	Puducherry	441	0	9.9	9.8	-0.6	15	0.0
	Bihar	5952	0	113.4	101.2	-1.3	175	0.2
	DVC	3504	0	77.5	-51.0	-0.1	312	0.0
	Jharkhand	1464	0	33.9	23.2	1.4	120	2.7
ER	Odisha	5779	0	117.7	38.1	-1.7	414	0.0
	West Bengal	10153	0	215.0	78.7	-2.8	213	0.0
	Sikkim	102	0	1.5	1.3	0.2	57	0.0
	Arunachal Pradesh	155	0	2.5	2.2	0.2	47	0.0
	Assam	1846	0	33.1	25.5	0.6	133	0.0
	Manipur	192	0	2.7	2.5	0.1	47	0.0
NER	Meghalaya	319	36	5.1	3.1	0.4	57	1.4
	Mizoram	119	0	1.9	1.6	-0.2	11	0.00
	Nagaland	125	0	2.1	2.2	0.0	28	0.00
	Tripura	297	0	5.4	5.7	0,9	113	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	0.5	-9.3	-24.8	-17.9
Day Peak (MW)	128.3	-683.6	-1079.0	-744.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	97.2	-193.8	226.3	-130.1	0.4	0.0
Actual(MU)	97.4	-189.0	222.2	-139.4	3.2	-5.6
O/D/U/D(MU)	0.1	4.8	-4.1	-9.3	2.9	-5.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	3317	10761	3498	620	459	18654	46
State Sector	6905	9961	3749	1080	348	22042	54
Total	10222	20722	7247	1700	807	40696	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	752	1509	717	760	16	3755	77
Lignite	25	17	64	0	0	107	2
Hydro	125	65	80	39	8	316	7
Nuclear	30	35	70	0	0	135	3
Gas, Naptha & Diesel	9	18	6	0	30	64	1
RES (Wind, Solar, Biomass & Others)	136	123	207	3	1	470	10
Total	1076	1767	1144	802	56	4846	100
			,		,		
Share of RES in total generation (%)	12.63	6.94	18.06	0.43	2.14	9.69	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	27.00	12.60	31.10	5.24	17.16	19.00	

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.075
Based on State Max Demands	1.104

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

*Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

SI No Voltage Level Line Details No. of Circuit Max Import (MW) Max Export (MW) Import (MU)	Date of Reporting:	12-Apr-2023
Import/Export of ER (With NR)	Export (MU)	NET (MU)
1 HVDC ALIPURDUAR-AGRA 2 0 0 0.0 2 HVDC PUSAULI B/B - 0 296 0.0		ALI (SIC)
2 HVDC PUSAULI B/B - 0 296 0.0	0.0	0.0
	6.8	-6.8
3 765 kV GAYA-VARANASI 2 0 1001 0.0 4 765 kV SASARAM-FATEHPUR 1 0 534 0.0	14.5 8.6	-14.5 -8.6
4 /05 RY SASARASI-FATERFUR 1 0 554 0.0 5 765 KV GAYA-BALIA 1 0 498 0.0	7.7	-7.7
6 400 kV PUSAULI-VARANASI 1 0 201 0.0	3.9	-3.9
7 400 kV PUSAULI-ALLAHABAD 1 0 166 0.0 8 400 kV MUZAFFARPUR-GORAKHPUR 2 247 594 0.0	2.6	-2.6 -4.6
0 400 kV MUZAFE ART UNAUFARRITE UR 2 247 374 0.0 1 1 1 1 1 1 1 1 1	6.8	-6.8
10 400 kV NAUBATPUR-BALIA 2 5 523 0.0	7.2	-7.2
11 400 kV BIHARSHARIFF-BALIA 2 320 215 0.9	0.0 7.1	0.9
12 400 kV MOTHARI-GORAKHPUR 2 15 510 0.0 13 400 kV BIHARSHARIFF-VARANSI 2 80 355 0.0	4.0	-7.1 -4.0
14 220 kV SAHUPURI-KARAMNASA 1 0 180 0.0	2.7	-2.7
15 132 kV NAGAR UNTARI-RIHAND 1 0 0 0.0	0.0	0.0
16 132 kV GARWAH-RIHAND 1 25 0 0.5 17 132 kV KARMANASA-SAHUPURI 1 0 26 0.0	0.0	0.5 0.0
17 132 EV KARMANASA-CHANDAULI 1 0 0 0.0	0.0	0.0
ER-NR 1.3	76.4	-75.0
Import/Export of ER (With WR)		
1 765 kV	0.0	21.0
2 765 kV NEW RANCHI-DHARAMJAIGARH 2 517 490 0.4 3 765 kV IJHARSUGIDA-DURG 2 0 1004 0.0	16.9	0.4 -16.9
4 400 kV JHARSUGUDA-RAIGARH 4 0 700 0.0	11.3	-11.3
5 400 kV RANCHI-SIPAT 2 64 253 0.0	1.5 2.6	-1.5
6 220 kV RUDHIPADAR-KOGRA 1 0 176 0.0 7 220 kV RUDHIPADAR-KOGRA 2 90 61 0.5	0.0	-2.6 0.5
ER-WR 21.9	32.3	-10.4
Import/Export of ER (With SR)		
1 HVDC JEYPORE-GAZUWAKA B/B 2 0 654 0.0	15.6	-15.6
2 HVDC TALCHER-KOLAR BIPOLE 2 0 1642 0.0	38.1 60.1	-38.1 -60.1
3 765 kV ANGUL-SRIKAKULAM 2 0 3103 0.0 4 400 kV TALCHER-I/C 2 405 0 6.5	0.0	-60.1 6.5
5 220 kV BALIMELA-UPPER-SILERRU 1 0 0 0.0	0.0	0.0
ER-SR 0.0	113.8	-113.8
Import/Export of ER (With NER)		
1 400 kV BINAGURI-BONGAIGAON 2 145 52 1.4 1.4 1.4 1.5 1.4 1.5 1.4 1.5 1.5 1.4 1.5 1.	0.1 0.0	1.3
2 400 kV ALIPURDUAR-BONGAIGAON 2 485 17 6.0 3 220 kV ALIPURDUAR-SALAKATI 2 85 6 1.0	0.0	1.0
ER-NER 8.4	0.1	8.3
Import/Export of NER (With NR)		
1 HVDC BISWANATH CHARIALI-AGRA 2 485 0 11.5	0.0	11.5
NER-NR 11.5	0.0	11.5
Import/Export of WR (With NR) 1	23.8	-23.8
1 HVDC CHAMPA-KURUKSHETRA 2 0 996 0.0 2 HVDC VINDHYACHAL B/B - 273 0 7.3	0.0	7.3
3 HVDC MUNDRA-MOHINDERGARH 2 0 251 0.0	1.2	-1.2
4 765 kV GWALIOR-AGRA 2 66 1622 0.0 5 765 kV GWALIOR-HIGH 2 0 1916 0.0	20.8 31.1	-20.8
5 765 kV GWALIOR-PHAGI 2 0 1916 0.0 6 765 kV JABALPUR-ORAI 2 0 885 0.0	23.4	-31.1 -23.4
7 765 kV GWALIOR-ORAI 1 836 0 16.2	0.0	16.2
8 765 kV SATNA-ORAI 1 0 992 0.0	19.7	-19.7
9 765 EV BANASKANTHA-CHITORGARH 2 2270 0 37.7 10 765 EV UNDHYACHA-VARANSIS 2 0 1740 0.0	0.0 24.0	37.7 -24.0
10	0.0	6.6
12 400 kV ZERDA - BHINMAL 1 651 0 9.1	0.0	9.1
13 400 kV VINDHYACHAL-RIHAND 1 955 0 21.8 14 400 kV RAPP-SHUJALPUR 2 365 281 2.1	0.0 2.4	21.8 -0.3
15 220 kV BHANFURA-RANFUR 1 0 0 0.0	0.0	0.0
16 220 kV BHANPURA-MORAK 1 0 30 0.0	0.0	0.0
17 220 kV MEHGAON-AURAIYA 1 94 0 0.8 18	0.0	0.8
18 220 kV MALANPUR-AURAIVA 1 77 0 0.9 19 132 kV GWALIOR-SAWAI MADHOPUR 1 0 0 0.0	0.0	0.9 0.0
20 132 kV RAJGHAT-LALITPUR 2 0 0 0.0	0.0	0.0
WR-NR 102.4	146.3	-43.9
Import/Export of WR (With SR)		
1 HVDC BHADRAWATI B/B - 0 1016 0.0	16.0 105.4	-16.0 -105.4
2 11 10 0 00 00 0.0 3 765 kV SOLAPUR-RAICHUR 2 865 1543 2.6	13.5	-10.9
4 765 kV WARDHA-NIZAMABAD 2 0 2904 0.0	48.1	-48.1
5 400 kV KOLHAPUR-KUDGI 2 1385 0 22.1 6 220 kV KOLHAPUR-CHIKODI 2 0 0 0.0	0.0	22.1 0.0
6 220 kV KOLHAPUR-CHIKODI 2 0 0 0.0 7 220 kV PONDA-AMBEWADI 1 0 0.0	0.0	0.0
8 220 kV XELDEM-AMBEWADI 1 0 132 2.6	0.0	2.6
WR-SR 27.3	183.0	-155.6
INTERNATIONAL EXCHANGES	Import	(+ve)/Export(-ve)
State Region Line Name Max (MW) Min (MW)	Avg (MW)	Energy Exchange
400KV MANGDECHHU-ALIPURDUAR 1,283 i.e.	()	(MID
ER ALPURDUAR RECEIPT (from MANGDECHU -159 32	-34	-0.81
HEP 4*180MW)		04
400kV TALA BINACURI 1.24 (& 400kV	135	2.55
ER MALBASE - BINAGURI 192 -12 RECEIPT (from TALA HEP 6*170MW)	135	3.25
220kV CHUKHA-BIRPARA 1&2 (& 220kV	1	
BHUTAN ER MALBASE - BIRPARA) i.e. BIRPARA RECEIPT -111 -61	-89	-2.15
(from CHUKHA HEP 4°84MW)	1	
	9	0.21
NER 132kV GELEPHU-SALAKATI 17 2		
NER 132kV GELEPHU-SALAKATI 17 2		0.00
NER 132kV GELEPHU-SALAKATI 17 2 NER 132kV MOTANGA-RANGIA 0 0	0	0.00
NER 132kV MOTANGA-RANGIA 0 0		
	-63	-1.52
NER 132kV MOTANGA-RANGIA 0 0		
NER 132kV MOTANGA-RANGIA 0 0		
NER 132kV MOTANGA-RANGIA 0 0 0 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .78 0	-63	-1.52
NER 132kV MOTANGA-RANGIA 0 0 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -78 0 NEPAL ER NEPAL IMPORT (FROM BIHAR) -138 -78	-63 -104	-1.52 -2.50
NER 132kV MOTANGA-RANGIA 0 0 0 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .78 0	-63	-1.52
NER 132kV MOTANGA-RANGIA 0 0 0 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .78 0 NEPAL ER NEPAL IMPORT (FROM BIHAR) .138 .78 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .468 .201	-63 -104 -222	-1.52 -2.50 -5.32
NER 132kV MOTANGA-RANGIA 0 0 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) -78 0 NEPAL ER NEPAL IMPORT (FROM BIHAR) -138 -78	-63 -104	-1.52 -2.50
NER 132kV MOTANGA-RANGIA 0 0 0 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .78 0 NEPAL ER NEPAL IMPORT (FROM BIHAR) .138 .78 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .468 .201 ER BHERAMARA B/B HVDC (B'DESH) .941 .841	-63 -104 -222	-1.52 -2.50 -5.32
NER	-63 -104 -222	-1.52 -2.50 -5.32
NER	-63 -104 -222 -911	-1.52 -2.50 -5.32 -21.87
NER 132kV MOTANGA-RANGIA 0 0 0 NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) .78 0 NEPAL ER NEPAL IMPORT (FROM BIHAR) .138 .78 ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 .468 .201 ER BHERAMARA B'B HVDC (B'DESH) .941 .841	-63 -104 -222 -911	-1.52 -2.50 -5.32 -21.87