

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 06th April 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 05-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day
A. Powe<u>r Supply Position at All India and Regional level</u> Date of Reporting:

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	46306	58599	48318	22953	2628	178804
Peak Shortage (MW)	35	0	0	183	17	235
Energy Met (MU)	988	1404	1257	510	46	4205
Hydro Gen (MU)	122	69	73	43	15	321
Wind Gen (MU)	17	132	28		-	178
Solar Gen (MU)*	141.68	58.85	126.20	6.03	0.93	334
Energy Shortage (MU)	1.18	0.00	0.00	1.77	0.93	3.88
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	50374	63992	60779	23773	2704	189003
Time Of Maximum Demand Met (From NLDC SCADA)	19:22	11:34	15:14	18:47	18:25	09:55

B. Frequency P.	rofile (%)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.057	0.00	0.84	8.09	8.93	69.81	21.26

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortag
		dav(MW)	Demand(MW)	(MC)	(MU)	(MIC)	(IVI VV)	(MU)
	Punjab	5885	0	119.8	43.6	-0.9	402	0.23
	Haryana	6413	0	124.6	89.5	-0.5	186	0.00
	Rajasthan	11118	0	220.0	44.9	-6.1	115	0.00
	Delhi	3666	0	73.6	72.4	-1.0	97	0.00
NR	UP	18131	0	315.1	95.1	-1.4	543	0.00
	Uttarakhand	1983	0	38.0	24.2	0.4	148	0.07
	HP	1809	0	31.9	19.6	0.3	82	0.44
	J&K(UT) & Ladakh(UT)	2859	0	58.3	48.0	0.9	221	0.44
	Chandigarh	170	0	3.1	3.3	-0.2	11	0.00
	Railways_NR ISTS	153	0	3.2	3.2	0.1	12	0.00
	Chhattisgarh	5167	0	118.3	63.2	0.4	253	0.00
	Gujarat	18723	0	414.6	199.6	-2.0	1051	0.00
	MP	11409	0	238.5	130.6	-2.4	456	0.00
WR	Maharashtra	27434	0	560.1	198.2	3.3	1320	0.00
C	Goa	686	0	13.8	13.7	-0.3	52	0.00
	DNHDDPDCL	1256	0	29.2	29.3	-0.1	26	0.00
	AMNSIL	784	0	17.1	7.0	0.5	297	0.00
I	BALCO	517	0	12.3	12.4	-0.1	12	0.00
	Andhra Pradesh	11451	0	227.4	81.1	0.2	401	0.00
	Telangana	13792	0	270.3	132.6	0.8	588	0.00
SR	Karnataka	15280	0	292.9	135.3	1.0	1385	0.00
	Kerala	4205	0	86.8	72.1	-0.1	301	0.00
	Tamil Nadu	17743	0	370.3	221.8	-0.6	831	0.00
SR #	Puducherry	427	0	9.6	9.8	-0.9	21	0.00
	Bihar	5461	0	101,5	90,3	-1.6	280	0.33
	DVC	3472	0	74.0	-47.7	-0.1	285	0.00
	Jharkhand	1381	57	31.4	22.5	0.3	125	1.44
ER	Odisha	5556	0	111.2	44.4	-1.4	460	0.00
	West Bengal	8590	0	190.0	46.6	-2.6	108	0.00
	Sikkim	102	0	1.6	1.5	0.1	50	0.00
	Arunachal Pradesh	156	0	2.6	2.6	-0.1	57	0.00
	Assam	1570	0	27.1	20.1	-0.5	142	0.00
	Manipur	193	0	2.8	2.8	-0.1	22	0.00
NER	Meghalaya	344	0	5.3	3.5	0.0	40	0.93
	Mizoram	118	0	1.8	1.6	-0.2	16	0.00
	Nagaland	128	0	2.1	2.2	-0.1	16	0.00
	Tripura	255	0	4.3	4.1	0.0	33	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)								
	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh				
Actual (MU)	1.1	-10.2	-24.4	-16.6				
Day Peak (MW)	186.3	-461.2	-1075.0	-818.0				

Day Peak (MW) E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	86.9	-155.9	218.8	-142.7	-7.1	0.0
Actual(MU)	70.3	-136.2	226.6	-157.0	-8.5	-4.8
O/D/U/D(MU)	-16.6	19.7	7.9	-14.4	-1.4	-4.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5537	13281	3238	1175	534	23764	46
State Sector	10155	12451	4251	890	247	27993	54
Total	15692	25731	7489	2065	781	51757	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	627	1319	712	715	15	3388	74
Lignite	22	22	69	0	0	113	2
Hydro	122	69	73	43	15	321	7
Nuclear	30	34	70	0	0	134	3
Gas, Naptha & Diesel	8	15	7	0	31	60	1
RES (Wind, Solar, Biomass & Others)	179	192	180	6	1	559	12
Total	988	1651	1109	765	62	4575	100
CI APPOLL I I II (A/)							
Share of RES in total generation (%)	18.15	11.64	16.18	0.84	1.51	12.21	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	33.53	17.86	29.06	6.47	25.55	22.16	

H. All India Demand Diversity Factor

n. All India Demand Diversity Factor	
Based on Regional Max Demands	1.067
Rosed on State May Demands	1 103

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

*Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 06-Apr-2023

						Date of Reporting:	06-Apr-2023
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER							(110)
1 HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2 HVDC	PUSAULI B/B		0	297	0.0	7.1	-7.1
3 765 kV 4 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	91 6	768 432	0.0 0.0	11.4 7.3	-11.4 -7.3
5 765 kV	GAYA-BALIA	î	ő	579	0.0	8.0	-8.0
6 400 kV 7 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0	199 190	0.0	3.5 3.5	-3.5 -3.5
8 400 kV	MUZAFFARPUR-GORAKHPUR	2	165	602	0.0	6.7	-6.7
9 400 kV	PATNA-BALIA	2	0	511	0.0	8.4	-8.4
10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2	0 254	541 219	0.0 1.0	8.8 1.5	-8.8 -0.5
12 400 kV	MOTIHARI-GORAKHPUR	2	88	450	0.0	6.2	-6.2
13 400 kV	BIHARSHARIFF-VARANASI	2	130	309	0.0	3.8 2.7	-3.8
14 220 kV 15 132 kV	SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	0	172 0	0.0	0.0	-2.7 0.0
16 132 kV	GARWAH-RIHAND	ī	25	0	0.6	0.0	0.6
17 132 kV 18 132 kV	KARMANASA-SAHUPURI	1	0	42	0.0	0.0	0.0
10 132 KV	KARMANASA-CHANDAULI			ER-NR	1.6	78.8	-77.2
Import/Export of ER	(With WR)				110		,,,,
1 765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1278	249	12.6	0.0	12.6
2 765 kV 3 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2	411	913 994	0.0	7.2 18.0	-7.2 -18.0
4 400 kV	JHARSUGUDA-RAIGARH	4	Ü	667	0.0	10.0	-10.0
5 400 kV	RANCHI-SIPAT	2	11	276	0.0	2.7 2.4	-2.7
6 220 kV 7 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	0 98	136 43	0.0 0.1	0.0	-2.4 0.1
7 227 81	TO COMMITTED IN THE PROPERTY OF THE PROPERTY O			ER-WR	12.8	40.4	-27.6
Import/Export of ER							
1 HVDC	JEYPORE-GAZUWAKA B/B	2 2	0	353 1990	0.0	7.5 47.1	-7.5 47.1
2 HVDC 3 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1990 3000	0.0 0.0	47.1 57.6	-47.1 -57.6
4 400 kV	TALCHER-I/C	2	292	246	0.0	2.7	-2.7
5 220 kV	BALIMELA-UPPER-SILERRU	1 1	0	0 ER-SR	0.0	0.0 112.1	0.0
Import/Export of ER	(With NER)			EK-SK	0.0	114.1	-112.1
1 400 kV	BINAGURI-BONGAIGAON	2	228	48	2.4	0.0	2.3
2 400 kV	ALIPURDUAR-BONGAIGAON	2	386	0	5.0	0.0	5.0
3 220 kV	ALIPURDUAR-SALAKATI	1 2	84	4 ER-NER	1.0	0.0	1.0
Import/Export of <nu< td=""><td>ull> (With <null>)</null></td><td></td><td></td><td>EK-NEK</td><td>8.4</td><td>J.U</td><td>8.3</td></nu<>	ull> (With <null>)</null>			EK-NEK	8.4	J.U	8.3
No Records Found	me (man sume)						
TO RECORD Found				NER-NR	0.0	0.0	0.0
Import/Export of WR	R (With NR)			HEN-NA	0.0	3.0	0.0
1 HVDC	CHAMPA-KURUKSHETRA	2	0	795	0.0	19.1	-19.1
2 HVDC	VINDHYACHAL B/B		447	0	12.2	0.0	12.2
3 HVDC 4 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2	0	1002 1810	22.5	0.0 24.0	22.5 -24.0
5 765 kV	GWALIOR-PHAGI	2	527	1766	0.0	23.0	-23.0
6 765 kV 7 765 kV	JABALPUR-ORAI	2	205	672	0.0	15.2 0.0	-15.2
7 765 kV 8 765 kV	GWALIOR-ORAI SATNA-ORAI		968	0 897	16.5 0.0	18.2	16.5 -18.2
9 765 kV	BANASKANTHA-CHITORGARH	2	2304	0	35.1	0.0	35.1
10 765 kV	VINDHYACHAL-VARANASI	2	0	2291	0.0	32.1 0.0	-32.1
11 400 kV 12 400 kV	ZERDA-KANKROLI ZERDA-BHINMAL	1	409 722	0	6.6 9.7	0.0	6.6 9.7
13 400 kV	VINDHYACHAL -RIHAND	1	960	0	21.9	0.0	21.9
14 400 kV 15 220 kV	RAPP-SHUJALPUR BHANPURA-RANPUR	2	676	261	2.8	0.0	2.8
16 220 kV	BHANPURA-MORAK	1	0	30	0.0	0.0	0.0
17 220 kV	MEHGAON-AURAIYA	1	93	0	0.7	0.0	0.7
18 220 kV 19 132 kV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	1	76 0	0	1.0 0.0	0.0	1.0 0.0
20 132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
				WR-NR	129.0	131.7	-2.8
Import/Export of WR	R (With SR)			***		15.4	
1 HVDC 2 HVDC	BHADRAWATI B/B RAIGARH-PUGALUR	,	0	1016 6021	0.0 0.0	105.1	-15.4 -105.1
3 765 kV	SOLAPUR-RAICHUR	2	715	1558	0.0	12.3	-12.3
4 765 kV 5 400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	2	0 1279	2975	0,0 19.1	49.6 0.0	-49.6
6 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	19.1 0.0
7 220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
8 220 kV	XELDEM-AMBEWADI	11	0	120 WR-SR	2.4 21.5	0.0 182.3	2.4 -160.8
		TEDAL TRONGS	CHANCEC	AC-N 11	41.3		
		TERNATIONAL EX					+ve)/Export(-ve) Energy Exchange
State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	(MII)
		400kV MANGDECHHU-			71	.24	
İ	ER	ALIPURDUAR RECEIPT HEP 4°180MW)		-73	71	-34	-0.81
İ		400kV TALA-BINAGURI	1,2,4 (& 400kV			1	
İ	ER	MALBASE - BINAGUR) i.e. BINAGURI	240	124	171	4.09
İ		RECEIPT (from TALA H 220kV CHUKHA-BIRPA	EP 6*170MW) RA 1&2 (& 220kV			+	
BHUTAN	ER	MALBASE - BIRPARA) i	e. BIRPARA RECEIPT	-131	-34	-82	-1.97
İ		(from CHUKHA HEP 4*8					
İ	NER	132kV GELEPHU-SALAI	KATI	-15	-1	-7	-0.18
İ	NER			-23	-1		-5.10
1)	132kV MOTANGA-RANG	TA			0	0.00
İ	NER	132KV MOTANGA-RANG	ша	0	0		0.00
		1201 1/2/1	4 B # 4 N 4 F P P P P P P P P P P P P P P P P P P				
1	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-67	0	-51	-1.22
İ		†		1		1	
NEPAL	ER	NEPAL IMPORT (FROM BIHAR)		-97	-80	-89	-2.14
İ		+				+	
İ	ER	400kV DHALKEBAR-MUZAFFARPUR 1&2		-297	-241	-286	-6.86
<u> </u>	1						
		1	C (PIDESII)	-912	-809	-880	-21.11
	FR	BHERAMARA B/B HVDC (B'DESH)					-21.11
	ER	BHERAMARA B/B HVD	c (B DESH)	-912			
DANCI ADECH	ER ER					(01	16.50
BANGLADESH		BHERAMARA B/B HVD 400kV GODDA_TPS-RAI		-818	0	-691	-16.59
BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-818			
BANGLADESH	ER		HANPUR (B'DESH) D/C		0	-691 -138	-16.59 -3.32