

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 30<sup>th</sup> August 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.08.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 29-अगस्त-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29<sup>th</sup> August 2023, is available at the NLDC website.

धन्यवाद.

## ग्रिड कंट्रलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day Date of Reporting: 30-Aug-2023

A. Power Suppl	v Position at	: All India	and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at	72012	64447	46845	26630	2998	212932
20:00 hrs; from RLDCs)	72012	04447	40845	20030	2998	212932
Peak Shortage (MW)	2754	3308	800	1198	494	8554
Energy Met (MU)	1661	1535	1248	603	62	5109
Hydro Gen (MU)	373	119	103	139	42	776
Wind Gen (MU)	35	131	107	-	-	273
Solar Gen (MU)*	127.73	56.37	123.37	5.86	1.11	314
Energy Shortage (MU)	16.08	20.91	5.56	10.01	2.49	55.05
Maximum Demand Met During the Day (MW)	75860	71012	61202	27674	3395	222769
(From NLDC SCADA)	75800	/1012	61383	2/0/4	3395	233768
Time Of Maximum Demand Met	14:06	11:28	11:55	00:00	18:16	14:25

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.099	2.18	4.70	11.18	18.05	73.85	8.10

C. Power Supply Position in States

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortage (MU)
		day (MW)	Demand (MW)	(MIC)	(MU)	(NIC)	` ′	
	Punjab	13137	0	286.9	160.8	-1.8	70	0.00
	Haryana	11642	0	240.7	168.5	0.4	201	3.70
	Rajasthan	16550	0	348.5	111.6	-1.3	344	0.00
	Delhi	6427	0	132.8	117.5	-2.8	61	0.00
NR	UP	24368	1490	512.9	218.0	-2.6	200	9.95
	Uttarakhand	2119	0	45.9	19.6	-0.6	134	0.39
	HP	1657	0	34.7	3.3	0.6	147	0.03
	J&K(UT) & Ladakh(UT)	2368	150	49.2	23.4	1.9	327	2.01
	Chandigarh	316	0	6.3	6.4	-0.1	28	0.00
	Railways_NR ISTS	165	0	3.3	2.8	0.5	86	0.00
	Chhattisgarh	5822	0	133.1	69.3	-0.8	242	0.64
	Gujarat	22658	0	470.5	194.0	5.1	1413	0.00
	MP	12939	0	289.5	157.5	-1.0	559	0.00
WR	Maharashtra	26658	0	566.7	206.4	-0.4	859	20.27
	Goa	662	0	13.8	12.9	0.5	127	0.00
	DNHDDPDCL	1303	0	30.4	30.4	0.0	35	0.00
	AMNSIL	874	0	19.0	9.3	0.3	289	0.00
	BALCO	521	0	12.4	12.3	0.1	69	0.00
	Andhra Pradesh	11955	0	242.5	89.7	0.6	919	0.60
	Telangana	14152	0	266.5	119.0	0.8	774	0.00
SR	Karnataka	16118	0	284.7	117.6	5.0	1216	4.96
	Kerala	3740	0	76.9	59.1	1.2	293	0.00
	Tamil Nadu	16819	0	366.8	186.6	0.7	769	0.00
	Puducherry	446	0	10.3	9.6	0.0	41	0.00
	Bihar	6906	0	142.6	138.6	-1.4	309	6.85
	DVC	3427	0	73.9	-34.4	-2.6	424	0.00
	Jharkhand	1749	0	40.5	32.4	2.6	237	3.16
ER	Odisha	5729	0	123.3	45.7	-1.9	236	0.00
	West Bengal	10090	0	221.3	104.6	-3.7	75	0.00
	Sikkim	92	0	1.2	1.2	0.1	37	0.00
	Railways_ER ISTS	16	0	0.2	0.2	0.0	0	0.00
	Arunachal Pradesh	158	0	2.7	2.4	-0.2	31	0.00
	Assam	2146	0	40.5	30.6	1.4	274	1.99
	Manipur	201	0	2.8	2.7	0.1	37	0.00
NER	Meghalaya	298	35	5.6	0.2	-0.3	56	0.48
	Mizoram	119	0	1.9	1.4	-0.2	32	0.00
	Nagaland	169	0	3.0	2.7	-0.1	7	0.02
	Tripura	346	0	5.9	6.4	0.3	52	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhu	tan Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	42.		-25.2	-32.1
Day Peak (MW)	191	2.0 459.0	-1116.0	-1518.0

 $\underline{\textbf{E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	266.1	-287.5	158.7	-123.4	-14.0	0.0
Actual(MU)	235.1	-284.6	187.1	-126.3	-13.9	-2.6
O/D/U/D(MU)	-31.0	2.9	28.4	-2.9	0.1	-2.6

F. Generation Outage(MW)

Troumer and Carago (1.277)	· constant campo(xxxx)									
	NR	WR	SR	ER	NER	TOTAL	% Share			
Central Sector	2341	8794	6048	2420	290	19892	44			
State Sector	4350	10786	6548	3890	160	25734	56			
Total	6691	19580	12596	6310	450	45626	100			

G. Sourcewise generation (Gross) (MU)

(0.000) (0.00)	NR	WR	SR	ER	NER	All India	% Share
~ ·					NEK		
Coal	894	1497	673	656	12	3731	68
Lignite	25	13	39	0	0	77	1
Hydro	373	119	103	139	42	776	14
Nuclear	24	53	46	0	0	124	2
Gas, Naptha & Diesel	38	69	6	0	29	142	3
RES (Wind, Solar, Biomass & Others)	170	187	271	8	1	637	12
Total	1524	1938	1139	802	84	5487	100
Share of RES in total generation (%)	11.15	9.64	23.82	0.97	1.31	11.61	]
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	37.21	18.53	36.94	18.25	51.16	28.00	

Non-Solar hr

H. All India Demand Diversity Factor	
Based on Regional Max Demands	1.023
Based on State Max Demands	1.047

I. All India Peak	I. All India Peak Demand and shortage at Solar and Non-Solar Hour								
	Max Demand Met(MW)	Time	Shortage(MW)						
Solar hr	233768	14:25	729						
Non-Solar hr	213410	19:31	8522						

 $Diversity\ factor = Sum\ of\ regional\ or\ state\ maximum\ demands\ /\ All\ India\ maximum\ demand$ 

in total generation(%)

<sup>\*\*</sup>Note: All generation MU figures are gross
\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

## INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 30-Aug-2023

No.								Date of Reporting:	30-Aug-2023
The content of the	Sl No Volta	ltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
STATE									
1				_					
MARCHANIST	3 7	765 kV	GAYA-VARANASI			126	2,9	0.0	2.9
The color									
BOOK MATATION COMMENTS	6 4	400 kV	PUSAULI-VARANASI	-	0	119	0.0	2.2	-2.2
1				1					
10	9 4	400 kV	PATNA-BALIA	2	0	432	0.0	7.9	-7.9
10									
15   15   15   15   15   15   15   15	12 4	400 kV	MOTIHARI-GORAKHPUR	2	0	415	0.0	7.3	-7.3
15				2					
1   1   1   1   1   1   1   1   1   1	15 1	132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.0	0.0	0.0
STATE   STATE   SATISFANCE AND ADDRESS   SATISFANCE   SATISFANCE AND ADDRESS   SATISFANCE AND				1					
				1		0	0.0	0.0	0.0
PART	T	and aften (V	MAL MAD			ER-NR	3.5	72.0	-68.6
S				4	988	0	11.2	0.0	11.2
BORN   MILESCELD MARGEMEN   1									
DIANY   THE PRINT AND ACCUSABLY   0   244   0   35   35   35   35   35   35   35									
2   28   10.000   2.000   3.									
	•			_				15.7	
THE   TACHE RADIAL RITGE   3				1 .	1 0		0.0	12.4	12.1
1	2 H					1994		40.6	
S.   1928   BALDELALPERSERIES   1   0   0   0   0   0   0   0   0   0	3 7	765 kV	ANGUL-SRIKAKULAM			2651	0.0		-44.9
Import				_					
BOBAY   BINAGERIADONALACADON   2   115   256   0.5   0.5   0.2   2.5	•					-			
2   689 AV   ALTERIOR REPONCE ALCOUND   2   250   751   22   69   22   23   23   23   250   62   23   25   65   65   65   65   65   65   65					115	254	0.4	V 6	0.2
Service   Serv	2 4	400 kV	ALIPURDUAR-BONGAIGAON		263			0.0	
Import   New   N						76	0.1		0.1
HYPE   BROWNATH CHARLALARIA   2   0   552   00   132   -	Import/Evec	ort of NED	(With NR)			ER-NER	2.8	0.8	2.0
Import   I				2	0	552	0.0	13.2	-13.2
	•								
HYPIC   VINDIACRIAL 8B   .   180   0   4.2   8.5   4.2   4.5   4						E049	0.0	96.2	04.2
B HYPE									
1.95	3 H	HVDC	MUNDRA-MOHINDERGARH				0.0		-19.0
7   75   15   15   15   15   15   15									
765 EV		765 kV	JABALPUR-ORAI			787	0.0		-14.6
9   765 kV   BAANSKANTHACHITORGRAMH   2   185S   426   12.7   1.7   1.19     10   765 kV   NYDDIYACHILA/MANANS   2   0   3060   0.6   0.71   0.4-0.1     11   10   10   10   10   10   10									
1	9 7	765 kV	BANASKANTHA-CHITORGARH			426	12.7	1.7	11.0
12   400   12   12   45   0.7   3.9									
14	12 4	400 kV	ZERDA -BHINMAL	1	641	182	4.6	0.7	3.9
S   2294V   BIANFURANORK				•					
17   229 kV   MIANTERARITYA	15 2	220 kV	BHANPURA-RANPUR	1	0	0	0.0	0.0	0.0
18   229 kV   MALANFURAURAITA				1					
132 kV   RAIGHAT-LALITURE   2   0   0   0   0   0   0   0   0   0	18 2	220 kV	MALANPUR-AURAIYA		107		1.6		1.6
Import/Export of WR (With SR)   1									
HVDC	•			•		WR-NR	69.5	225.9	-156.5
A				1		1007	0.0	12.2	12.2
Total   Tota									
S									
Column			KOLHAPUR-KUDGI					0.0	
NEPAL   STATE   STA		220 kV	KOLHAPUR-CHIKODI				0.0		0.0
NET				1					
State   Region   Line Name   Max (MW)   Min (MW)   Avg (MW)   Energy Exchar					<u> </u>	WR-SR		144.0	
A00kV MANGDECHPH-ALIPURDUAR 1,2&3 1c.   A10kV MANGDECHU   A12kV			IN	TERNATIONAL EX	CHANGES			Import(	
FR	Stat	ate	Region	Line	Name	Max (MW)	Min (MW)	Avg (MW)	
HEP 4 180MW    A 190KY TALA BINAGURI 12,4 (& 400KY   1138   972   997   23,92   23,92   24,00   25   20   20   20   20   20   20			ED			662	607	626	
BHUTAN   ER			EK	HEP 4*180MW)	`	002	007	030	15.20
BHUTAN   ER				400kV TALA-BINAGURI		1120	052	007	22.02
BHUTAN ER MALBASE - BIRPARA) i.e. BIRPARA I.e. BIRPARA I.e. BIRPARA) i.e			ER	RECEIPT (from TALA H	EP 6*170MW)	1138	972	99/	23.92
NER   132kV GELEPHU-SALAKATI   18   0   13   0.32		IT A D.	w	220kV CHUKHA-BIRPA	RA 1&2 (& 220kV	0.0			
NER   132kV GELEPHU-SALAKATI   18	BHUT	TAN	ER	,		92	-60	55	1.31
NER						_			
NEPAL ER NEPAL IMPORT (FROM BIHAR) 0 0 0 0 0 0.00  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 465 317 395 9.47  ER BHERAMARA B/B HVDC (B'DESH) -944 -814 -903 -21.67  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1518 -1218 -1338 -32.12			NER	132kV GELEPHU-SALA	KATI	18	0	13	0.32
NEPAL ER NEPAL IMPORT (FROM BIHAR) 0 0 0 0 0 0.00  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 465 317 395 9.47  ER BHERAMARA B/B HVDC (B'DESH) -944 -814 -903 -21.67  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1518 -1218 -1338 -32.12				4441	a				
NEPAL         ER         NEPAL IMPORT (FROM BIHAR)         0         0         0         0.00           ER         400kV DHALKEBAR-MUZAFFARPUR 1&2         465         317         395         9.47           ER         BHERAMARA B/B HVDC (B'DESH)         -944         -814         -903         -21.67           BANGLADESH         ER (Isolated from Indian Grid)         400kV GODDA_TPS-RAHANPUR (B'DESH) D/C         -1518         -1218         -1338         -32.12			NER	132kV MOTANGA-RANGIA		59	40	48	1.14
NEPAL         ER         NEPAL IMPORT (FROM BIHAR)         0         0         0         0.00           ER         400kV DHALKEBAR-MUZAFFARPUR 1&2         465         317         395         9.47           ER         BHERAMARA B/B HVDC (B'DESH)         -944         -814         -903         -21.67           BANGLADESH         ER (Isolated from Indian Grid)         400kV GODDA_TPS-RAHANPUR (B'DESH) D/C         -1518         -1218         -1338         -32.12									
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 465 317 395 9.47  ER BHERAMARA B/B HVDC (B'DESH) -944 -814 -903 -21.67  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1518 -1218 -1338 -32.12			NR	132kV MAHENDRANAGAR-TANAKPUR(N		-6	0	11	0.27
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 465 317 395 9.47  ER BHERAMARA B/B HVDC (B'DESH) -944 -814 -903 -21.67  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1518 -1218 -1338 -32.12									
ER BHERAMARA B/B HVDC (B'DESH) -944 -814 -903 -21.67  BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1518 -1218 -1338 -32.12	NEPA	PAL	ER	NEPAL IMPORT (FROM BIHAR)		0	0	0	0.00
ER BHERAMARA B/B HVDC (B'DESH) -944 -814 -903 -21.67  BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1518 -1218 -1338 -32.12									
BANGLADESH  ER (Isolated from Indian Grid)  400kV GODDA_TPS-RAHANPUR (B'DESH) D/C  -1518  -1218  -1338  -32.12			ER	400kV DHALKEBAR-MUZAFFARPUR 1&2		465	317	395	9.47
BANGLADESH  ER (Isolated from Indian Grid)  400kV GODDA_TPS-RAHANPUR (B'DESH) D/C  -1518  -1218  -1338  -32.12									
BANGLADESH (Isolated from Indian Grid) 400KV GODDA_IPS-RAHANPUK (B'DESH) D/C -1518 -1218 -1358 -32.12			ER	BHERAMARA B/B HVD	C (B'DESH)	-944	-814	-903	-21.67
BANGLADESH (Isolated from Indian Grid) 400KV GODDA_IPS-RAHANPUK (B'DESH) D/C -1518 -1218 -1358 -32.12			w-						
	BANGLA	ADESH		400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-1518	-1218	-1338	-32.12
NER         132kV COMILLA-SURAJMANI NAGAR 1&2         -172         0         -147         -3.52			(2000med Hom Indial Gliu)						
	NER		1	IMANUAL CAD 192	150	0	147	2.52	
			NER	132kV COMILLA-SURA	JMANI NAGAR 1&2	-172	U	-147	-3.52

## CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 30-Aug-2023

-ve : Export / +ve : Import

Export From India (in MU)

			STOA									
	(ISGS/LTA/MTOA)		COLLECTIVE									
Country	PPA	BILATERAL		IDAM			RTM		TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX				
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Nepal	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14			
Bangladesh	21.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.65			
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Total Export	21.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.79			

Import by India(in MU)

Net from India(in MU)

import by india(iii vic)									
		STOA							
	(ISGS/LTA/MTOA) PPA	COLLECTIVE						1	
Country		BILATERAL TOTAL	IDAM			RTM			TOTAL
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	38.92	2.87	0.00	0.00	0.00	0.00	0.00	0.00	41.79
Nepal	0.00	0.00	9.22	0.00	0.00	0.00	0.00	0.00	9.22
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	38.92	2.87	9.22	0.00	0.00	0.00	0.00	0.00	51.01

STOA (ISGS/LTA/MTOA) COLLECTIVE IDAM TOTAL PPA BILATERAL RTM Country TOTAL IEX PXIL HPX IEX PXIL HPX 38.92 2.87 0.00 0.000.00 0.00 0.000.00 41.79 Bhutan -0.14 9.22 0.000.00 0.009.08

0.00 0.00 0.00 Nepal -21.65 0.00Bangladesh 0.000.000.000.000.000.00-21.65 0.00 0.000.00 0.000.000.000.00 0.000.00Myanmar **Total Net** 17.13 2.87 9.22 0.00 0.00 0.000.00 0.0029.22