

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 03rd May 2023

To,

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.05.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 केपर वध न केअन र, दिन ांक 02-मई -2023 की अखिल भ रतीय परण ली की दैनिक ग्रिड निष्प दन रिपोर्ट र ०भ ०प्रे ॰क्के की वेब ाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02^{nd} May 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 03-May-2023

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	46199	53187	44384	22647	2571	168988
Peak Shortage (MW)	0	0	0	231	66	297
Energy Met (MU)	991	1236	959	472	50	3707
Hydro Gen (MU)	194	17	67	58	15	350
Wind Gen (MU)	8	63	29	-	-	99
Solar Gen (MU)*	129.04	56.51	96.83	5.18	1.20	289
Energy Shortage (MU)	1.47	0.00	0.00	0.76	1.49	3.72
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	48236	56712	45503	22958	2597	173208
Time Of Maximum Demand Met	19:36	11:50	12:32	20:30	19:46	19:32

B. Frequency Profile (%) Region All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 0.057 0.00 8.99 9.30 0.31 65.56 25.14

C. Power Supply Position in States

I ower Supply I		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	OMID	(MW)	Shortage (MU)
		day (MW)	Demand (MW)	(MU)	(MU)	(MU)	(IVI VV)	
	Punjab	6350	0	139.1	72.6	-2.5	116	0.00
	Haryana	6214	0	130.4	93.3	-0.8	272	0.00
	Rajasthan	11374	0	217.5	69.4	-4.0	362	0.00
	Delhi	3682	0	74.5	67.4	-3.0	1	0.00
NR	UP	17285	220	300.2	119.6	1.3	540	1.19
	Uttarakhand	1768	0	36.7	18.0	0.0	219	0.00
	HP	1582	0	29.2	10.8	0.0	68	0.00
	J&K(UT) & Ladakh(UT)	2725	0	56.1	42.3	-0.7	217	0.28
	Chandigarh	186	0	3.7	4.0	-0.3	27	0.00
	Railways_NR ISTS	179	0	3.8	3.2	0.6	38	0.00
	Chhattisgarh	4074	0	87.2	31.9	-2.4	180	0.00
	Gujarat	17915	0	391.1	196.0	-0.6	726	0.00
	MP	8418	0	176.1	90.0	-2.3	396	0.00
WR	Maharashtra	23867	0	510.8	214.0	1.0	1320	0.00
	Goa	709	0	14.8	14.6	-0.4	39	0.00
	DNHDDPDCL	1205	0	26.8	27.1	-0.3	60	0.00
	AMNSIL	772	0	16.6	10.8	-0.2	257	0.00
	BALCO	514	0	12.3	12.4	-0.1	2	0.00
	Andhra Pradesh	8546	0	183.1	53.7	0.5	525	0.00
	Telangana	7172	0	152.8	41.6	-0.8	537	0.00
SR	Karnataka	12117	0	230.3	90.8	1.0	866	0.00
	Kerala	4187	0	85.4	67.5	-0.3	176	0.00
	Tamil Nadu	14632	0	299.0	188.5	-4.3	362	0.00
	Puducherry	402	0	8.5	8.8	-1.0	26	0.00
	Bihar	5343	231	97.7	89.0	-0.9	393	0.65
	DVC	3458	0	72.5	-35.0	0.2	365	0.00
	Jharkhand	1572	0	31.1	25.4	-2.9	158	0.11
ER	Odisha	5431	0	108.6	35.5	-1.8	382	0.00
	West Bengal	7897	0	160.2	29.8	-3.5	120	0.00
	Sikkim	104	0	1.5	1.6	0.0	57	0.00
	Railways_ER ISTS	14	0	0.1	0.0	0.1	14	0.00
	Arunachal Pradesh	144	0	2.4	2.8	-0.5	20	0.00
	Assam	1495	0	29.0	22.6	-0.8	151	0.00
	Manipur	193	0	2.7	2.8	-0.1	54	0.00
NER	Meghalaya	322	66	5.5	4.0	0.1	45	1.49
	Mizoram	117	0	1.8	1.8	-0.3	9	0.00
	Nagaland	145	0	2.4	2.4	-0.1	18	0.00
	Tripura	321	0	5.8	5.3	0.6	51	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	9.4	-11.4	-25.9	-9.5
Day Peak (MW)	713.0	-625.6	-1106.0	-432.7

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	149.6	-148.1	94.7	-95.7	-0.4	0.0
Actual(MU)	134.0	-128.3	97.4	-106.4	-0.6	-3.9
O/D/LI/D(MLI)	-15.5	10 0	2.6	-10.6	-0.2	-30

F. Generation Outage(MW)

1. Generation Guage(1277)								
	NR	WR	SR	ER	NER	TOTAL	% Share	
Central Sector	7847	11896	5458	2140	425	27766	44	
State Sector	13800	14200	5514	1460	241	35214	56	
Total	21647	26095	10972	3600	666	62980	100	

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	503	1272	587	601	12	2976	73
Lignite	27	21	49	0	0	96	2
Hydro	194	17	67	58	15	350	9
Nuclear	30	34	69	0	0	133	3
Gas, Naptha & Diesel	17	17	7	0	30	70	2
RES (Wind, Solar, Biomass & Others)	154	120	151	5	1	432	11
Total	923	1481	930	664	58	4056	100
Share of RES in total generation (%)	16.67	8.11	16.27	0.81	2.07	10.65	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	40.86	11.57	30.89	9.50	27.57	22.55	

H. All India Demand Diversity Factor

11. 111 India Belliana Biversity Tuctor	
Based on Regional Max Demands	1.016
Based on State Max Demands	1.053
•	

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	169182	11:50	371
Non-Solar hr	173208	19:32	631

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

^{**}Note: All generation MU figures are gross
***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

 $[*] Source: RLDCs \ for \ solar \ connected \ to \ ISTS; SLDCs \ for \ embedded \ solar. \ Limited \ visibility \ of \ embedded \ solar \ data.$

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 03-May-2023

Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (With NR) ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2 HVDC	PUSAULI B/B		0	97	0.0	2.4	-2.4
3 765 kV 4 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	332 54	677 411	0.0	7.0 5.9	-7.0 -5.9
5 765 kV	GAYA-BALIA	1	0	721	0.0	9.0	-9.0
6 400 kV 7 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	27 0	83 137	0.0	0.4 1.9	-0.4 -1.9
8 400 kV 9 400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2 2	118 87	700 509	0.0	9.5 5.3	-9.5 -5.3
10 400 kV	NAUBATPUR-BALIA	2	134	543	0.0	5.8	-5.8
11 400 kV 12 400 kV	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2 2	274 33	336 462	0.0	0.6 6.9	-0.6 -6.9
13 400 kV	BIHARSHARIFF-VARANASI	2	201	274	0.0	2.8	-2.8
14 220 kV 15 132 kV	SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	0	165 0	0.0	2.0	-2.0 0.0
16 132 kV	GARWAH-RIHAND	1	25	0	0.4	0.0	0.4
17 132 kV 18 132 kV	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
				ER-NR	0.4	59.3	-59.0
Import/Export of ER (With WR) JHARSUGUDA-DHARAMJAIGARH	4	1086	326	9.0	0.0	9.0
2 765 kV	NEW RANCHI-DHARAMJAIGARH	2	538	395	5.3	0.0	5.3
3 765 kV 4 400 kV	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	2 4	0	494 472	0.0	8.3 7.4	-8.3 -7.4
5 400 kV	RANCHI-SIPAT	2	231	131	1.2	0.0	1.2
6 220 kV 7 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	0 167	56 0	0.0 3.0	1.7 0.0	-1.7 3.0
	•	_		ER-WR	18.4	17.4	1.0
Import/Export of ER (With SR) JEYPORE-GAZUWAKA B/B	2	0	548	0.0	12.5	-12.5
2 HVDC	TALCHER-KOLAR BIPOLE	2	0	1648	0.0	39.6	-39.6
3 765 kV 4 400 kV	ANGUL-SRIKAKULAM TALCHER-I/C	2	0 255	2597 630	0.0	46.1 0.0	-46.1 0.6
5 220 kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0
Import/Ermort of ED	With NED			ER-SR	0.0	98.2	-98.2
Import/Export of ER (WITH NER) BINAGURI-BONGAIGAON	2	203	0	1.8	0.0	1.8
2 400 kV	ALIPURDUAR-BONGAIGAON	2	413	0	4.7	0.0	4.7
3 220 kV	ALIPURDUAR-SALAKATI	2	134	0 ER-NER	7.8	0.0	1.4 7.8
Import/Export of NER							
1 HVDC	BISWANATH CHARIALI-AGRA	2	287	83 NER-NR	6.9	0.0	6.9 6.9
Import/Export of WR	(With NR)			NEK-NK	0.9	0.0	0.9
1 HVDC	CHAMPA-KURUKSHETRA	2	0	997	0.0	24.1	-24.1
2 HVDC 3 HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	443 313	0	9.3 7.1	0.0	9.3 7.1
4 765 kV	GWALIOR-AGRA	2	0	2076	0.0	36.7	-36.7
5 765 kV 6 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	351 0	1689 716	0.7 0.0	21.1 23.9	-20.3 -23.9
7 765 kV	GWALIOR-ORAI	1	919	0	15.4	0.0	15.4
8 765 kV 9 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 1605	970 0	0.0 20.5	19.2 0.0	-19.2 20.5
10 765 kV	VINDHYACHAL-VARANASI	2	0	2664	0.0	44.6	-44.6
11 400 kV 12 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	295 643	32 0	4.0 7.0	0.0	4.0 7.0
13 400 kV	VINDHYACHAL -RIHAND	1	956	0	20.9	0.0	20.9
14 400 kV 15 220 kV	RAPP-SHUJALPUR BHANPURA-RANPUR	2 1	466 0	335	2.3	2.6 0.0	-0.3 0.0
16 220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	1	0	30	0.0	1.6 0.0	-1.6
17 220 kV 18 220 kV	MALANPUR-AURAIYA	1	58 21	15 22	0.3	0.0	0.3
19 132 kV 20 132 kV	GWALIOR-SAWAI MADHOPUR RAJGHAT-LALITPUR	1 2	0	0	0.0	0.0	0.0
20 132 KV	RAJGHAT-LALITPUR	2	U	WR-NR	87.6	173.7	-86.2
Import/Export of WR			_				
1 HVDC 2 HVDC	BHADRAWATI B/B RAIGARH-PUGALUR	2	0	306 2003	0.0	7.0 42.1	-7.0 -42.1
3 765 kV	SOLAPUR-RAICHUR	2	1065	994	8.0	3.8	4.2
4 765 kV 5 400 kV	WARDHA-NIZAMABAD KOLHAPUR-KUDGI	2 2	0 1289	1630 0	0.0 22.8	21.6 0.0	-21.6 22.8
6 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
7 220 kV 8 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1 1	0	0 124	0.0 2.6	0.0	0.0 2.6
				WR-SR	33.4	74.5	-41.1
	IN	TERNATIONAL EXC	CHANGES			Import	(+ve)/Export(-ve)
State	Region	Line	Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MII)
	ER	400kV MANGDECHHU-A ALIPURDUAR RECEIPT	(from MANGDECHU	192	33	138	3.31
	ER	HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI	I) i.e. BINAGURI	591	315	396	9.51
BHUTAN	ER	RECEIPT (from TALA H 220kV CHUKHA-BIRPA) MALBASE - BIRPARA) i	RA 1&2 (& 220kV	-227	-112	-170	-4.09
	NER	(from CHUKHA HEP 4*8 132kV GELEPHU-SALAI		-17	0	-5	-0.11
	NER	132kV MOTANGA-RANG	GIA	40	16	30	0.73
	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-72	0	-51	-1.23
NEPAL	ER	NEPAL IMPORT (FROM	I BIHAR)	-97	-22	-54	-1.29
	ER	400kV DHALKEBAR-MU	UZAFFARPUR 1&2	-457	-42	-369	-8.85
	ER	BHERAMARA B/B HVD	C (B'DESH)	-929	-914	-921	-22.10
BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-433	-353	-395	-9.48
	NER	132kV COMILLA-SURA	IMANI NAGAR 1&2	-177	0	-159	-3.82
		•				1	