

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र **GRID CONTROLLER OF INDIA LIMITED** ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

दिनांक: 13th April 2023

- 1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक. प.क्षे.भा.प्रे.के., एफ ३-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –४०००९३ Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. प्. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.-५.५.१ के प्रावधान के अनुसार, दिनांक १२-अप्रैल-२०२३ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है।

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day
A. Power Supply <u>Position at All India and Regional level</u>

Date of Reporting:

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	54966	62642	50473	25938	2843	196862
Peak Shortage (MW)	75	0	0	665	74	814
Energy Met (MU)	1134	1502	1305	561	54	4555
Hydro Gen (MU)	124	49	83	35	9	300
Wind Gen (MU)	16	69	37		-	122
Solar Gen (MU)*	140.77	66.85	131.74	2.87	1.12	343
Energy Shortage (MU)	2.37	0.00	0.00	3.25	1.66	7.28
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	56319	66563	62037	26097	3028	200574
Time Of Maximum Demand Met (From NLDC SCADA)	19:40	15:52	11:59	19:59	18:33	19:35

B. Frequency Profile (%) Region All India FVI < 49.7 49.9 - 50.05 49.7 - 49.8 49.8 - 49.9 < 49.9 > 50.05 0.055

Region	States	Max.Demand Met during the	Shortage during maximum		Drawal Schedule	OD(+)/UD(-)	Max OD (MW)	Energy Shortage
		day(MW)	Demand(MW)	(MU)	(MU)	(MU)		(MU)
	Punjab	7174	0	147.6	42.8	-1.9	134	0.00
	Harvana	7406	0	141,5	80.2	-1.4	204	1.11
	Rajasthan	12288	0	249.9	59.8	-1.9	204	0.00
	Delhi	4126	0	85.4	84.6	-1.7	102	0.00
NR	UP	21161	0	375.2	118.5	-1.3	487	0.00
	Uttarakhand	2016	0	39.6	26.1	0.2	140	0.99
	HP	1720	0	32.2	19.5	0.1	106	0.00
	J&K(UT) & Ladakh(UT)	2831	ů .	55.1	44.7	0.1	403	0.27
	Chandigarh	211	ů .	4.0	4.0	0.0	29	0.00
	Railways NR ISTS	166	ů .	3.3	3.1	0.2	28	0.00
	Chhattisgarh	5388	ů .	125.4	65.7	-0.1	263	0.00
	Gujarat	19953	0	442.7	201.7	-2.8	1017	0.0
	MP	11665	ů .	258.4	150.3	-2.7	414	0.0
WR	Maharashtra	27451	ů .	598.3	206.9	1.6	1034	0.0
	Goa	744	0	15.5	15.6	-0,6	64	0.0
	DNHDDPDCL	1269	ů .	29.5	29.7	-0.2	39	0.0
	AMNSIL	895	ů .	19.8	6.9	0.0	281	0.0
	BALCO	519	ů .	12.4	12.3	0.1	12	0.0
	Andhra Pradesh	11928	ů.	240.9	89.2	0.5	968	0.0
	Telangana	13372	ů.	262.9	138.2	0.7	604	0.0
SR	Karnataka	15230	0	301.2	122,2	0.6	772	0.0
	Kerala	4867	0	98.7	71,5	0.3	209	0.0
	Tamil Nadu	18667	ů.	390.9	246.4	0.4	586	0.0
	Puducherry	442	0	10.0	9,9	-0,6	21	0.0
	Bihar	6134	334	115.9	103.1	-1.3	271	0.4
	DVC	3522	0	75.8	-51.1	0.2	347	0.0
	Jharkhand	1502	61	34.4	24.4	0.7	123	2.80
ER	Odisha	5914	0	117.7	39.8	-1.4	467	0.00
LK	West Bengal	10094	0	215.3	79,9	-3.0	395	0.0
	Sikkim	101	0	1.6	1.4	0.2	66	0.0
	Arunachal Pradesh	156	0	2.6	2.2	0.3	54	0.0
	Assam	1858	0	33.8	26.4	0.7	256	0.18
	Manipur	197	0	2.7	2.6	0.2	68	0.0
NER	Meghalaya	326	53	5.3	3.2	0.5	79	1.4
. VISIC	Mizoram	120	0	1.9	1.6	-0.2	17	0.00
	Nagaland	141	0	2.1	2.2	0.0	50	0.00
	Tripura	311	0	5.5	5.2	0.0	76	0.0

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)				
	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	0.1	-12.8	-24.9	-17.9
Day Peak (MW)	-164.5	-673.0	-1088.0	-789.0

 $\underline{\textbf{E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	71.0	-180.6	228.9	-120.2	1.0	0.0
Actual(MU)	59.9	-174.0	233.3	-127.2	3.7	-4.3
O/D/U/D(MU)	-11.0	6.7	4.4	-7.0	2.7	-4.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share	
Central Sector	3257	9656	2848	620	459	16840	41	
State Sector	8160	10046	4832	970	252	24259	59	
Total	11417	19702	7680	1590	710	41098	100	

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	785	1539	727	756	16	3823	77
Lignite	24	16	64	0	0	104	2
Hydro	124	49	83	35	9	300	6
Nuclear	30	35	69	0	0	135	3
Gas, Naptha & Diesel	11	19	6	0	32	68	1
RES (Wind, Solar, Biomass & Others)	177	138	201	3	1	520	11
Total	1151	1796	1151	794	58	4950	100
Share of RES in total generation (%)	15.36	7.67	17.44	0.43	1.94	10.50	
Share of Non-fossil fuel (Hydro, Nuclear and RES) in total generation(%)	28.78	12.38	30.63	4.83	17.00	19.28	

H. All India Demand Diversity Factor

n. All filula Delianu Diversity Factor	
Based on Regional Max Demands	1.067
Based on State Max Demands	1 106

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

^{**}Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 13-Apr-2023

							Date of Reporting:	
Sl No Voltage	Love	Line Details	No of Circuit	May Impost (MW)	May Expert (MIII)	Import (MII)	Export (MU)	
			No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export							I	
1 HVD 2 HVD	DC DC	ALIPURDUAR-AGRA PUSAULI B/B	2	0 2	0 297	0.0	0.0 6.5	0.0 -6.5
3 765 k	kV	GAYA-VARANASI	2	102	861	0.0	9.9	-0.5 -9.9
4 765 k	kV	SASARAM-FATEHPUR	1	0	461	0.0	7.4	-7.4
5 765 k		GAYA-BALIA PUSAULI-VARANASI	1	0	546 235	0.0	6.6 4.0	-6.6
6 400 k		PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0 32	235 150	0.0	2.3	-4.0 -2.3
8 400 k	kV	MUZAFFARPUR-GORAKHPUR	2	356	560	0.0	2.6	-2.6
9 400 1	kV	PATNA-BALIA	2	0	470	0.0	5.7 6.3	-5.7
10 400 k	kV kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2	31 395	495 227	0.0 1.6	0.0	-6.3 1.6
12 400 k	kV	MOTIHARI-GORAKHPUR	2	107	433	0.0	5.3	-5.3
13 400 k	kV	BIHARSHARIFF-VARANASI	2	127	295	0.0	2.6	-2.6
14 220 k		SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	0	198 0	0.0	2.8 0.0	-2.8 0.0
16 132 k	kV	GARWAH-RIHAND	1	25	0	0.4	0.0	0.0
17 132 k	kV	KARMANASA-SAHUPURI	1	0	52	0.0	0.0	0.0
18 132 k	kV	KARMANASA-CHANDAULI	1	0	0 ED ND	0.0	0.0 61.8	0.0 50.0
Immout/Ermout	of ED (Wid. WD)			ER-NR	2.0	61.8	-59.8
Import/Export		JHARSUGUDA-DHARAMJAIGARH	4	1341	0	22.6	0.0	22.6
2 765 k		NEW RANCHI-DHARAMJAIGARH	2	707	901	0.3	0.0	0.3
3 765 k	kV	JHARSUGUDA-DURG	2	0	942	0.0	15.6	-15.6
4 400 k		JHARSUGUDA-RAIGARH DANCHI SIDAT	4 2	0	695	0.0	10.9	-10.9
5 400 k		RANCHI-SIPAT BUDHIPADAR-RAIGARH	1	106 0	291 173	0.0	2.5	-1.9 -2.5
7 220 k	kV	BUDHIPADAR-KORBA	2	61	59	0.1	0.0	0.1
					ER-WR	22.9	30.9	-8.0
Import/Export								
1 HVD		JEYPORE-GAZUWAKA B/B	2 2	0	653	0.0	15.1 44.8	-15.1
2 HVD 3 765 k	kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1987 2975	0.0	58.4	-44.8 -58.4
4 400 k	kV	TALCHER-I/C	2	414	264	0.0	0.8	-0.8
5 220 k	kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0
Immont/P	of ED C	Mal MED)			ER-SR	0.0	118.2	-118.2
Import/Export				120	62	1.4	0.2	12
1 400 k		BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2 2	138 477	63 76	1.4 5.9	0.2	1.2 5.9
3 220 k	kV	ALIPURDUAR-SALAKATI	2	83	15	0.9	0.0	0.9
					ER-NER	8.2	0.2	8.1
Import/Export								
1 HVD	DC	BISWANATH CHARIALI-AGRA	2	484	0 NED ND	11.6	0.0	11.6
Import/Eyne-t	of WD	With NP)			NER-NR	11.6	0.0	11.6
Import/Export		CHAMPA-KURUKSHETRA	,	0	1498	0.0	26.0	-26.0
2 HVD	DC	VINDHYACHAL B/B	:	274	0	7.3	0.0	7.3
3 HVD	DC	MUNDRA-MOHINDERGARH	2	0	250	0.0	2.0	-2.0
4 765 k	kV	GWALIOR-AGRA	2	449	1744	0.4	17.0	-16.6
5 765 k	kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	549 186	1757 770	1.3 0.0	24.4 16.0	-23.1 -16.0
7 765 k	kV	GWALIOR-ORAI	1	917	0	15.4	0.0	15.4
8 765 k	kV	SATNA-ORAI	1	0	922	0.0	17.6	-17.6
9 765 k		BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2	2526 44	2306	40.6	0.0 26.3	40.6 -26.3
11 400 k		ZERDA-KANKROLI	1	445	0	7.4	0.0	7.4
12 400 k	kV	ZERDA -BHINMAL	1	800	0	10.6	0.0	10.6
13 400 k	kV kV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	1,	959 727	0 392	20.2 5.1	0.0 2.2	20.2
15 220 k	kV	BHANPURA-RANPUR	1	0	392 0	0.0	0.0	0.0
16 220 k	kV	BHANPURA-MORAK	î	0	30	0.0	0.0	0.0
17 220 k	kV	MEHGAON-AURAIYA	1	106	0	1.2	0.0	1.2
18 220 k 19 132 k		MALANPUR-AURAIYA CWALLOR SAWALMADHODUR	1	88	0	0.9	0.0	0.9
20 132 k		GWALIOR-SAWAI MADHOPUR RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
					WR-NR	110.4	131.5	-21.1
Import/Export								
1 HVD	DC	BHADRAWATI B/B		0	735	0.0	15.6	-15.6
2 HVD 3 765 k		RAIGARH-PUGALUR SOLADUR RAICHUR	2	0 589	6619 1187	0.0 1.1	114.4 8.7	-114.4 -7.6
4 765 k	kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2	0	2812	0.0	49.5	-7.6 -49.5
5 400 k	kV	KOLHAPUR-KUDGI	2	1381	0	23.6	0.0	23.6
6 220 k	kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
7 220 k 8 220 k	kV kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0 135	0.0 2.8	0.0	0.0 2.8
					WR-SR	27.4	188.2	-160.8
		TAY	TERNATIONAL EX	CHANGES		••		(+ve)/Export(-ve)
~	- 1							Energy Exchange
State		Region		Name	Max (MW)	Min (MW)	Avg (MW)	(MII)
					()	()		
			400kV MANGDECHHU-	ALIPURDUAR 1,2&3 i.e.				
		ER	ALIPURDUAR RECEIPT	(from MANGDECHU	-78	38	-29	-0.70
1		ER	400kV MANGDECHHU-A ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI	(from MANGDECHU			-29	-0.70
		ER ER	ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI	(from MANGDECHU 1,2,4 (& 400kV) i.e. BINAGURI			-29 112	-0.70 2.69
			ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI	(from MANGDECHU 1,2,4 (& 400kV) i.e. BINAGURI	-78	38		
RHUTAN	v	ER	ALIPURDUAR RECEIPT HEP 4°180MW) 400KV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA H 220KV CHUKHA-BIRPA)	1,2,4 (& 400kV 1,2,4 (& 400kV i.e. BINAGURI EP 6*170MW) RA 1R2 (& 220kV	-78 195	-80	112	2.69
BHUTAN	N		ALIPURDUAR RECEIPT HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI	1,2,4 (& 400kV 1,2,4 (& 400kV i.e. BINAGURI EP 6*170MW) RA 1&2 (& 220kV e. BIRPARA RECEIPT	-78	38		
BHUTAN	N	ER ER	ALIPURDUAR RECEIPI HEP 4*180MV 4008V TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA H Z208V CHUKHA-BIRPA) MALBASE - BIRPARA) i (from CHUKHA HEP 4*8	(from MANGDECHU 1,2,4 (& 400kV) i.e. BINAGURI EF 6° 170MW) AA 1&2 (& 220kV e. BIRPARA RECEIPT 4MW)	-78 195 -126	38 -80 -41	-86	2.69
BHUTAN	¥	ER	ALIPURDUAR RECEIPI HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TAL 220kV CHUKHA-BIRPA) MALBASE - BIRPARA) i	(from MANGDECHU 1,2,4 (& 400kV) i.e. BINAGURI EF 6° 170MW) AA 1&2 (& 220kV e. BIRPARA RECEIPT 4MW)	-78 195	-80	112	2.69
BHUTAN	N	ER ER	ALIPURDUAR RECEIPI HEP 4°180MW) 400KY TALA-BINAGURI MALBASE - BINAGURI RECEIPI (From TALA H 200K CHUKHA-BIRPA) MALBASE - BIRPARA) (from CHUKHA HEP 4°8 132kV GELEPHU-SALAH	(from MANGDECHU 1,2,4 (& 400kV)i.e. BINACURI FP 6*170MW) &A 1&2 (& 220kV e. BIRPARA RECEIPT 4MW)	-78 195 -126	38 -80 -41	-86	2.69
BHUTAN	N	ER ER	ALIPURDUAR RECEIPI HEP 4*180MV 4008V TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA H Z208V CHUKHA-BIRPA) MALBASE - BIRPARA) i (from CHUKHA HEP 4*8	(from MANGDECHU 1,2,4 (& 400kV)i.e. BINACURI FP 6*170MW) &A 1&2 (& 220kV e. BIRPARA RECEIPT 4MW)	-78 195 -126	38 -80 -41	-86	2.69
BHUTAN	N	ER ER NER	ALIPURDUAR RECEIPI HEP 4°180MW) 400KY TALA-BINAGURI MALBASE - BINAGURI RECEIPI (From TALA H 200K CHUKHA-BIRPA) MALBASE - BIRPARA) (from CHUKHA HEP 4°8 132kV GELEPHU-SALAH	(from MANGDECHU 1,2,4 (& 400kV)i.e. BINACURI FP 6*170MW) &A 1&2 (& 220kV e. BIRPARA RECEIPT 4MW)	-78 195 -126	-80 -41	-86 8	2.69 -2.07 0.19
BHUTAN	N	ER ER NER	ALIPURDUAR RECEIPI HER 4*180M VALA: BINAGURI 400kV TALA: BINAGURI RECEIPI (FRONTALAH 200kV HUKHA-BIRRA) (FROM CHUKHA-BIRRA) 132kV GELEPHU-SALAH 132kV MOTANGA-RANG	(from MANGDECHU 1.2.4 (R. 400KV 1.2.4 (R. 400KV 1.2.4 (R. 400KV 1.4.4 (R. 400K	-78 195 -126 17	-80 -41 1	112 -86 8	2.69 -2.07 0.19
BHUTAN	N	ER ER NER	ALIPURDUAR RECEIPI HEP 4°180MW) 400KY TALA-BINAGURI MALBASE - BINAGURI RECEIPI (From TALA H 200K CHUKHA-BIRPA) MALBASE - BIRPARA) (from CHUKHA HEP 4°8 132kV GELEPHU-SALAH	(from MANGDECHU 1.2.4 (R. 400KV 1.2.4 (R. 400KV 1.2.4 (R. 400KV 1.4.4 (R. 400K	-78 195 -126	-80 -41	-86 8	2.69 -2.07 0.19
		ER ER NER NER	ALIPURDUAR RECEIPI HEP 4*180AVI 400AV TALA-BINAGURI MALBASE - BINAGURI RECEIPI (from TALA-H 200AV CHUKHA-BIRNA MALBASE - BIRPARA); (from CHUKHA-HEP 4*8 132AV GELEPHU-SALAI 132AV MOTANGA-RANG 132AV MAHENDRANAG	(from MANGDECHU 1.2,4 (& 400KV) 1.2,4 (& 400KV) 1.2,6 (BNAGURI EP 6-1/70MW) KA 18.2 (& 220KV) 6. BIRPARA RECEIPT 4MW) IAATI IIA AR-TANAKPUR(NHPC)	-78 195 -126 17 0	-80 -41 1 0	112 -86 8 0	2.69 -2.07 0.19 0.00
BHUTAN		ER ER NER	ALIPURDUAR RECEIPI HER 4*180M VALA: BINAGURI 400kV TALA: BINAGURI RECEIPI (FRONTALAH 200kV HUKHA-BIRRA) (FROM CHUKHA-BIRRA) 132kV GELEPHU-SALAH 132kV MOTANGA-RANG	(from MANGDECHU 1.2,4 (& 400KV) 1.2,4 (& 400KV) 1.2,6 (BNAGURI EP 6-1/70MW) KA 18.2 (& 220KV) 6. BIRPARA RECEIPT 4MW) IAATI IIA AR-TANAKPUR(NHPC)	-78 195 -126 17	-80 -41 1	112 -86 8	2.69 -2.07 0.19
		ER ER NER NER	ALIPURDUAR RECEIPI HEP 4*180AVI 400AV TALA-BINAGURI MALBASE - BINAGURI RECEIPI (from TALA-H 200AV CHUKHA-BIRNA MALBASE - BIRPARA); (from CHUKHA-HEP 4*8 132AV GELEPHU-SALAI 132AV MOTANGA-RANG 132AV MAHENDRANAG	(from MANGDECHU 1.2,4 (& 400KV) 1.2,4 (& 400KV) 1.2,6 (BNAGURI EP 6-1/70MW) KA 18.2 (& 220KV) 6. BIRPARA RECEIPT 4MW) IAATI IIA AR-TANAKPUR(NHPC)	-78 195 -126 17 0	-80 -41 1 0	112 -86 8 0	2.69 -2.07 0.19 0.00
		ER ER NER NER	ALIPURDUAR RECEIPI HEP 4*180AVI 400AV TALA-BINAGURI MALBASE - BINAGURI RECEIPI (from TALA-H 200AV CHUKHA-BIRNAI MALBASE - BIRPARA); I132AV GELEPHU-SALAI I132AV GELEPHU-SALAI I132AV MATANGA-RANG I132AV MAHENDRANAG	(from MANGDECHU 1.2.4 (& 400KV 1.2.4 (& 400KV 1.2.4 (B 400KV 1.2.4 (B 100KV 1.2.4 (B 100KV 1.2.4 (B 10KV 1.2.4 (B	-78 195 -126 17 0	-80 -41 1 0	112 -86 8 0	2.69 -2.07 0.19 0.00
		ER ER NER NER NER ER	ALIPURDUAR RECEIPI LEFE 4*180M/1904V TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA-BI MALBASE - BIRPARA); 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MOTANGA-RANG NEPAL IMPORT (FROM	(from MANGDECHU 1.2.4 (& 400KV 1.2.4 (& 400KV 1.2.4 (B 400KV 1.2.4 (B 100KV 1.2.4 (B 100KV 1.2.4 (B 10KV 1.2.4 (B	-78 195 -126 17 0 0	38 -80 -41 1 0 0	112 -86 8 0 0	2.69 -2.07 0.19 0.00 -1.52 -2.06
		ER ER NER NER NER ER ER	ALIPURDUAR RECEIPI EFE 4*1800/W 1908V TALA-BINAGURI MALBASE - BINAGURI RECEIPT (1700 TALA-BINAGURI MALBASE - BIRAGRAI 1328V GELEPHU-SALAI 1328V MOTANGA-RANG 1328V MAHENDRANAG NEPAL IMPORT (FROM 4008V DHALKEBAR-MU	(from MANGDECHU 1.2,4 (& 400kV) 1.2,4 (& 400kV) 1.2,6 BINAGURI EP 6*170MW) A 182*(& 220kV e. BIRPARA RECEIPT 4MW) AATI HA AR-TANAKPUR(NHPC) 1. BIHAR) 1. ZAFFARPUR 1&2	-78 195 -126 17 0 0 -154 -443	38 -80 -41 1 0 -60 -150	112 -86 8 0 0 -86	2.69 -2.07 0.19 0.00 -1.52 -2.06 -9.19
		ER ER NER NER NER ER	ALIPURDUAR RECEIPI LEFE 4*180M/1904V TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA-BI MALBASE - BIRPARA); 132kV GELEPHU-SALAI 132kV MOTANGA-RANG 132kV MOTANGA-RANG NEPAL IMPORT (FROM	(from MANGDECHU 1.2,4 (& 400kV) 1.2,4 (& 400kV) 1.2,6 BINAGURI EP 6*170MW) A 182*(& 220kV e. BIRPARA RECEIPT 4MW) AATI HA AR-TANAKPUR(NHPC) 1. BIHAR) 1. ZAFFARPUR 1&2	-78 195 -126 17 0 0	38 -80 -41 1 0 0	112 -86 8 0 0	2.69 -2.07 0.19 0.00 -1.52 -2.06
NEPAL		ER ER NER NER NE ER ER ER	ALIPURDUAR RECEIPI EPE 4*180AW 1 400KV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (FROM TALA H (FROM TALA H 132KV GELEPHU-SALAH 132KV GELEPHU-SALAH 132KV MOTANGA-RANG 132KV MOTANGA-RANG 132KV MOTANGA-RANG 132KV MAHENDRANAG NEPAL IMPORT (FROM 400KV DHALKEBAR-MU BHERAMARA B/B HVDG	(from MANGDECHU 1.2.4 (& 400KV 1.2.4 (& 400KV 1.2.4 (& 200KV 1.2.4 (& 200KV 1.2.4 (& 220KV 1.2.4	-78 195 -126 17 0 0 -154 -443	-80 -41 1 0 0 -60 -150	112 -86 8 0 0 -86 -383	2.69 -2.07 0.19 0.00 -1.52 -2.06 -9.19 -21.89
		ER ER NER NER NE ER ER ER	ALIPURDUAR RECEIPI EFE 4*1800/W 1908V TALA-BINAGURI MALBASE - BINAGURI RECEIPT (1700 TALA-BINAGURI MALBASE - BIRAGRAI 1328V GELEPHU-SALAI 1328V MOTANGA-RANG 1328V MAHENDRANAG NEPAL IMPORT (FROM 4008V DHALKEBAR-MU	(from MANGDECHU 1.2.4 (& 400KV 1.2.4 (& 400KV 1.2.4 (& 200KV 1.2.4 (& 200KV 1.2.4 (& 220KV 1.2.4	-78 195 -126 17 0 0 -154 -443	38 -80 -41 1 0 -60 -150	112 -86 8 0 0 -86	2.69 -2.07 0.19 0.00 -1.52 -2.06 -9.19
NEPAL		ER ER NER NER NE ER ER ER	ALIPURDUAR RECEIPI EPE 4*180AW 1 400KV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (FROM TALA H (FROM TALA H 132KV GELEPHU-SALAH 132KV GELEPHU-SALAH 132KV MOTANGA-RANG 132KV MOTANGA-RANG 132KV MOTANGA-RANG 132KV MAHENDRANAG NEPAL IMPORT (FROM 400KV DHALKEBAR-MU BHERAMARA B/B HVDG	(from MANGDECHU 1.2.4 (& 400KV 1.2.4 (& 400KV 1.2.4 (& 200KV 1.2.4 (& 200KV 1.2.4 (& 220KV 1.2.4	-78 195 -126 17 0 0 -154 -443	-80 -41 1 0 0 -60 -150	112 -86 8 0 0 -86 -383	2.69 -2.07 0.19 0.00 -1.52 -2.06 -9.19 -21.89
NEPAL		ER ER NER NER NE ER ER ER	ALIPURDUAR RECEIPI EPE 4*180AW 1 400KV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (FROM TALA H (FROM TALA H 132KV GELEPHU-SALAH 132KV GELEPHU-SALAH 132KV MOTANGA-RANG 132KV MOTANGA-RANG 132KV MOTANGA-RANG 132KV MAHENDRANAG NEPAL IMPORT (FROM 400KV DHALKEBAR-MU BHERAMARA B/B HVDG	(from MANGDECHU 1.2,4 (& 400kV) 1.2,4 (& 400kV) 1.2,4 (& 400kV) 1.2,6 BINAGURI EP 6*170MW) 1.4 182 (& 220kV	-78 195 -126 17 0 0 -154 -443	-80 -41 1 0 0 -60 -150	112 -86 8 0 0 -86 -383	2.69 -2.07 0.19 0.00 -1.52 -2.06 -9.19 -21.89