

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंटोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, क़ुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

दिनांक: 17th April 2023

To,

- कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.04.2023.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.-5.5.1 के प्रावधान के अनुसार, दिनांक 16-अप्रैल-2023 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th April 2023, is available at the NLDC website.

धन्यवाद.

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for	previous	day
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A. Power Supply Position at All India and Regional level

Date of Reporting:

		NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Pe	ak hrs(MW) (at 20:00 hrs; from RLDCs)	56674	59678	46916	26766	2908	192942
Peak Shortage (MW)		838	7	0	418	51	1314
Energy Met (MU)		1168	1432	1226	599	55	4480
Hydro Gen (MU)		155	31	77	44	9	317
Wind Gen (MU)		20	80	28		-	127
Solar Gen (MU)*		137.53	68.08	131.03	5.14	0.93	343
Energy Shortage (MU)		8.17	1.21	0.00	6.51	1.73	17.62
Maximum Demand Met During	the Day (MW) (From NLDC SCADA)	56806	65176	57637	27264	3040	194976
Time Of Maximum Demand Me	t (From NLDC SCADA)	20:39	15:01	12:45	20:43	19:30	15:01
B. Frequency Profile (%)	·						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05

D. Frequency 1	Torne (70)						
Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.074	0.67	3.28	7.28	11.23	66.97	21.80
C. Power Suppl	ly Position in States						
		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD
Region	States	Met during the	maximum	0.00	Schedule	(3.477)	0.000

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	0.470	Schedule	(3.57)	(3.533)	Shortage
		dav(MW)	Demand(MW)	(MU)	(MU)	(MU)	(MW)	(MU)
	Punjab	6880	0	143.6	39.4	-1.1	112	0.12
	Haryana	7437	0	139.9	76.5	-2.0	170	0.49
	Rajasthan	12623	0	260.6	67.9	-3.3	139	4.72
	Delhi	4371	0	90.7	84.4	-3.0	92	0.00
NR	UP	21914	0	406.1	142.8	-1.8	281	0.78
	Uttarakhand	1908	0	39.0	24.4	-0.1	67	1.12
	HP	1436	0	27.4	13.1	0.1	75	0.01
	J&K(UT) & Ladakh(UT)	2890	550	53.4	41.9	0.1	397	0.93
	Chandigarh	217	0	4.2	4.3	-0.1	11	0.00
	Railways_NR ISTS	154	0	3.2	2.8	0.4	65	0.00
	Chhattisgarh	5562	0	127.5	69.7	0.7	391	1.21
	Gujarat	19534	0	434.1	177.2	0.3	1004	0.00
	MP	11724	0	258.1	142.7	-3.5	450	0.00
WR	Maharashtra	25533	0	537.6	174.2	2.2	805	0.00
	Goa	698	0	14.4	14.1	-0.2	74	0.00
	DNHDDPDCL	1206	0	28.1	28.4	-0.3	50	0.00
	AMNSIL	871	0	19.6	10.3	0.2	291	0.00
	BALCO	520	0	12.4	12.5	-0.1	7	0.00
	Andhra Pradesh	11925	0	241.8	99.1	1.2	471	0.00
	Telangana	12049	0	235.3	107.7	-1.1	486	0.00
SR	Karnataka	14181	0	282.2	114.4	0.6	716	0.00
	Kerala	4359	0	90.8	64.6	0.6	307	0.75
	Tamil Nadu	16685	0	367.0	217.3	-0.1	408	0.00
	Puducherry	405	0	9.1	9.1	-0.6	12	0.00
	Bihar	6358	132	125.6	115.6	-3.0	312	2.04
	DVC	3508	0	77.4	-40.1	0.7	272	0.00
	Jharkhand	1835	0	35.4	27.7	-1.3	186	4.47
ER	Odisha	6775	0	133.7	50.6	-2.3	451	0.00
	West Bengal	10703	0	225.9	88.0	-1.8	272	0.00
	Sikkim	70	0	1.1	1.0	0.1	33	0.00
1	Arunachal Pradesh	150	0	2.3	2.4	-0.1	70	0.00
1	Assam	1923	0	34.5	26.8	0.9	272	0.46
	Manipur	188	0	2.7	2.7	0.1	28	0.00
NER	Meghalaya	284	51	5.3	3.2	0.5	70	1.27
	Mizoram	106	0	1.9	1.3	-0.1	23	0.00
	Nagaland	140	0	2.5	2.5	0.0	30	0.00
	Tripura	301	0	6.0	5.2	0.6	97	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	1.9	-13.7	-21.2	-17.9
Day Peak (MW)	275.0	-815.9	-941.0	-783.0

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	68.1	-196.3	182.6	-56.5	2.1	0.0
Actual(MU)	52.0	-182.6	181.2	-66.5	5.9	-9.9
O/D/U/D(MU)	-16.1	13.7	-1.4	-10.0	3.8	-9.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	3247	12376	4158	1450	425	21656	50
State Sector	6640	9036	4211	1570	229	21686	50
Total	9887	21412	8369	3020	654	43341	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	806	1517	706	701	16	3745	77
Lignite	12	16	65	0	0	92	2
Hydro	155	31	77	44	9	317	7
Nuclear	30	35	70	0	0	135	3
Gas, Naptha & Diesel	16	4	6	0	31	58	1
RES (Wind, Solar, Biomass & Others)	177	150	159	6	1	492	11
Total	1195	1753	1083	751	57	4839	100
CI APPOLL (1) (A())							
Share of RES in total generation (%)	14.83	8.53	14.65	0.76	1.63	10.75	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	30.32	12.32	28.22	6.66	17.25	20.03	

H. All India Demand Diversity Factor

n. All India Demand Diversity Factor	
Based on Regional Max Demands	1.077
Rosed on State May Demands	1 115

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

*Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 17-Apr-2023

		•	1			Date of Reporting:	17-Apr-2023
Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (
1 HVDC 2 HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	0	0.0	0.0 1.7	0.0 -1.7
3 765 kV	GAYA-VARANASI	2	296	576	0.0	2.3	-2.3
4 765 kV 5 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	32 35	459 468	0.0	5.2 5.2	-5.2 -5.2
6 400 kV	PUSAULI-VARANASI	i	13	67	0.0	0.5	-0.5
7 400 kV 8 400 kV	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	74 387	13 392	0.0	0.8 0.7	-0.8 -0.7
9 400 kV	PATNA-BALIA	2	49	373	0.0	4.6	-4.6
10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	202 403	377 98	0.0 3.7	2.7	-2.7 3.7
12 400 kV	MOTIHARI-GORAKHPUR	2	150	385	0.0	3.6	-3.6
13 400 kV 14 220 kV	BIHARSHARIFF-VARANASI SAHUPURI-KARAMNASA	2	197	238 192	0.0	0.6 3.1	-0.6 -3.1
15 132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.0	0.0	0.0
	GARWAH-RIHAND KARMANASA-SAHUPURI	1	25 0	0	0.5	0.0	0.5
18 132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
Import/Export of ER (With WP)			ER-NR	4.2	31.0	-26.8
	JHARSUGUDA-DHARAMJAIGARH	4	1832	0	29.4	0.0	29.4
	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2	1092	784 714	5.9	0.0 10.3	5.9 -10.3
4 400 kV	JHARSUGUDA-RAIGARH	4	0	505	0.0	6.9	-6.9
5 400 kV 6 220 kV	RANCHI-SIPAT BUDHIPADAR-RAIGARH	2	189 0	266 151	0.0	0.6 2.5	-0.6 -2.5
7 220 kV	BUDHIPADAR-KORBA	2	116	22	0.9	0.0	0.9
I (E.D. (HPALCED			ER-WR	36.3	20.2	16.1
Import/Export of ER (With SR) IJEYPORE-GAZUWAKA B/B	2	0	654	0.0	15.1	-15.1
2 HVDC	TALCHER-KOLAR BIPOLE	2	0	1645	0.0	39.6	-39.6
3 765 kV 4 400 kV	ANGUL-SRIKAKULAM TALCHER-I/C	2 2	0 266	2920	0.0 4.6	51.4 0.0	-51.4 4.6
5 220 kV	BALIMELA-UPPER-SILERRU	Ĩ	0	0	0.0	0.0	0.0
Import/Export of ER (With NER)			ER-SR	0.0	106.1	-106.1
	BINAGURI-BONGAIGAON	2	131	96	1.1	0.3	0.7
2 400 kV	ALIPURDUAR-BONGAIGAON	2	436	193	3.8	0.0	3.8
3 220 kV	ALIPURDUAR-SALAKATI	2	82	31 ER-NER	0.4 5.2	0.0	0.4 4.9
Import/Export of NER							
1 HVDC	BISWANATH CHARIALI-AGRA	2	482	0 NER-NR	10.7	0.0	10.7
Import/Export of WR	(With NR)			NEK-NK	10.7	0.0	10.7
1 HVDC	CHAMPA-KURUKSHETRA	2	0	1504	0.0	35.6	-35.6
2 HVDC 3 HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	,	450 0	0 496	12.2	0.0 9.2	12.2 -9.2
4 765 kV	GWALIOR-AGRA	2	506	1830	0.9	17.7	-16.8
5 765 kV 6 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	769 267	1548 714	3.9 0.0	19.3 11.5	-15.4 -11.5
7 765 kV	GWALIOR-ORAI	1	845	0	14.3	0.0	14.3
8 765 kV 9 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1	0 2569	850 0	0.0 36.4	16.3 0.0	-16.3 36.4
10 765 kV	VINDHYACHAL-VARANASI	2	0	2746	0.0	38.9	-38.9
	ZERDA-KANKROLI ZERDA-BHINMAL	1	460 753	0 79	6.4 8.3	0.0 0.1	6.4 8.2
13 400 kV	VINDHYACHAL -RIHAND	1	971	0	20.4	0.0	20.4
14 400 kV 15 220 kV	RAPP-SHUJALPUR BHANPURA-RANPUR	2	720 0	346 0	5.6 0.0	2.4	3.3
16 220 kV	BHANPURA-MORAK	1	0	30	0.0	0.0	0.0
17 220 kV 18 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	100 84	0	1.2 0.9	0.0	1.2 0.9
19 132 kV	GWALIOR-SAWAI MADHOPUR	1	0	0	0.0	0.0	0.0
20 132 kV	RAJGHAT-LALITPUR	2	0	0 WR-NR	0.0 110.4	0.0 151.0	0.0 40.6
Import/Export of WR	(With SR)			W R-NK	110.4	131.0	-40.6
1 HVDC	BHADRAWATI B/B	<u> </u>	0	1012	0.0	8.6	-8.6
	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	0 557	6015 1621	0.0	86.4 11.3	-86.4 -11.0
4 765 kV	WARDHA-NIZAMABAD	2	0	2878	0.0	46.2	-46.2
5 400 kV 6 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2	1352 0	0	24.0 0.0	0.0	24.0 0.0
7 220 kV	PONDA-AMBEWADI	ĩ	0	0	0.0	0.0	0.0
8 220 kV	XELDEM-AMBEWADI	1	0	121 WR-SR	2.4 26.7	0.0 152.4	2.4 -125.7
	IN	TERNATIONAL EXC	CHANGES	11 K-3K	20.7		+ve)/Export(-ve)
State		Line		Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
State	Region	400kV MANGDECHHU-A		Max (MW)	MIII (MW)	Aig (Mii)	(MII)
	ER	ALIPURDUAR RECEIPT	(from MANGDECHU	125	-75	-23	-0.55
		HEP 4°180MW) 400kV TALA-BINAGURI	1.2.4 (& 400kV				
	ER	MALBASE - BINAGURI	i.e. BINAGURI	235	83	148	3.56
		RECEIPT (from TALA H 220kV CHUKHA-BIRPAI	EP 6*170MW)				
BHUTAN	ER	MALBASE - BIRPARA) i.	e. BIRPARA RECEIPT	-103	-46	-72	-1.72
		(from CHUKHA HEP 4*8			***		
	NER	132kV GELEPHU-SALAK	ATI	-14	0	-6	-0.15
	NER	132kV MOTANGA-RANG	JIA	41	22	31	0.74
					-		- 10.5
	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	-75	0	-65	-1.55
		1					
NEPAL	ER	NEPAL IMPORT (FROM	BIHAR)	-190	-79	-116	-2.79
		 					
	ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	-551	-153	-388	-9.32
		 					
	ER	BHERAMARA B/B HVDO	(B'DESH)	-776	-652	-745	-17.89
	_						
BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAF	IANPUR (B'DESH) D/C	-783	-714	-748	-17.94
	(Isolated it out Hittiali (FRI)	+					
	NER	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-165	0	-138	-3.30
1		1					