

# Statistical Factsheet 2014

provisional values as of 27 April 2015



# ENTSO-E in figures – Electricity system data of member TSOs' countries

ENTSO-E Transmission network losses percentage consumption: 1.6%

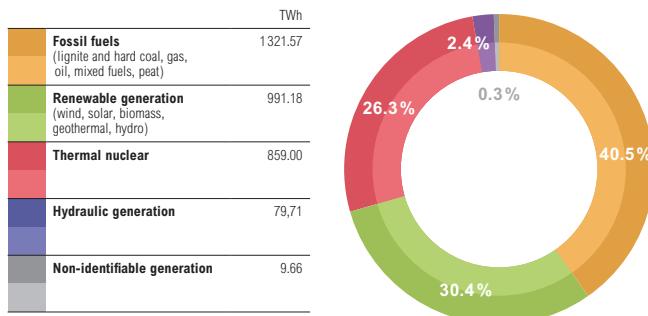
	Net generation 2014 <sup>1</sup>												Consumption <sup>1</sup>						Net generating capacity as of 31 Dec. 2014																				
	Thermal nuclear			Fossil fuels			Renewable			Hydroelectric			Pumping			NGC Nuclear			NGC Fossil fuels			NGC Renewable			NGC Hydraulics			NGC Other sources			Representativity of the values								
	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	TWh	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	%									
AT <sup>2</sup>	–	11.2	–	3.0	5.2	0.6	–	2.5	5.8	3.0	–	2.8	40.2	36.3	3.8	8.3	65.5	5.5	69.3	-0.5	–	7 847	–	1 171	5 119	360	497	2 305	1 555	324	426	13 427	13 427	244	23 823	100			
BA	–	8.7	8.7	–	–	–	–	–	–	–	–	–	5.7	5.7	–	–	14.5	0.0	11.6	-3.2	–	1 578	1 578	–	–	–	–	–	–	–	–	2060	1620	–	3 638	100			
BE <sup>3</sup>	32.1	22.4	–	4.0	18.3	0.04	–	–	11.8	4.4	2.8	4.5	–	1.4	0.3	1.2	–	67.7	1.6	83.7	-2.9	5 926	6 639	–	410	6 019	210	–	6 115	1 939	2 986	1 190	1 425	117	–	20 105	100		
BG	14.7	19.6	15.6	2.4	1.6	–	–	–	2.7	1.3	1.2	0.1	–	–	1.8	39.3	–	39.3	–	69.7	0.8	31.2	-2.7	2 000	6 585	4 199	1 548	838	–	–	1 744	701	1 039	47	3 191	2 327	–	13 520	100
CH <sup>4, 5, 6</sup>	26.4	2.1	–	–	–	–	–	2.1	2.0	0.1	–	–	1.8	39.3	–	39.3	–	41.7	2.4	63.0	-2.8	3 308	426	–	–	–	–	–	–	775	49	437	289	13 805	12 422	243	18 557	100	
CY <sup>7</sup>	–	4.0	–	–	–	4.0	–	–	0.2	0.2	–	–	–	–	–	–	–	–	4.2	0.0	4.2	0.4	–	1 478	–	–	–	1 478	–	144	144	–	–	–	–	–	–	1 622	96
CZ	28.6	41.7	32.6	4.6	4.4	0.05	–	0.1	6.8	0.5	2.1	1.8	2.4	3.0	1.9	1.1	–	80.0	1.4	62.0	-1.1	4 040	12 054	–	–	2 023	–	10 031	2 339	278	2 061	–	2 261	1 090	–	20 694	100		
DE <sup>8</sup>	91.8	306.0	148.7	102.8	38.2	1.3	14.9	–	126.9	55.2	34.8	35.5	1.4	23.9	16.4	7.4	–	548.5	8.0	504.9	-4.8	12 068	85 267	21 179	27 175	28 047	4 143	4724	81 487	36 561	37 981	6 359	10 662	4 312	–	189 484	100		
DK	–	14.6	–	10.8	3.8	0.05	–	–	16.0	13.1	0.6	2.3	–	0.02	0.02	–	–	30.6	0.0	33.3	3.1	–	8 913	–	4 923	3 087	859	44	6 111	4 897	606	608	9	9	–	15 033	100		
EE <sup>9</sup>	–	9.6	–	–	–	–	–	9.6	1.3	0.6	–	0.7	–	0.03	0.03	–	–	10.9	0.0	8.2	1.8	–	2 300	–	–	241	12	250	403	301	–	101	8	8	–	2 711	100		
ES	54.8	99.2	4.5	39.3	46.2	9.2	–	–	69.8	51.0	13.1	5.7	0.001	42.4	38.5	3.9	0.2	266.5	5.3	257.8	-1.3	7 866	48 109	1 102	10 468	33 388	3 150	–	30 506	22 772	6 902	716	19 396	16 945	432	106 309	100		
FI	22.7	16.6	–	8.2	5.2	0.2	3.0	–	12.1	1.1	–	11.0	–	13.2	13.2	–	0.8	65.4	0.0	83.3	-0.8	2 752	8 703	–	3 445	1 824	1 738	1 696	2 589	504	–	2 085	3 234	3 234	175	17 453	100		
FR	415.9	27.4	–	8.3	14.4	4.8	–	–	29.6	17.0	6.0	6.6	–	68.4	62.9	5.5	–	541.2	7.9	465.7	-6.0	63 130	24 411	–	5 119	10 409	8 883	–	15 991	9 120	5 292	1 254	25 411	23 704	–	128 943	100		
GB <sup>5, 10</sup>	59.9	212.4	–	103.8	87.3	0.01	–	–	35.3	21.2	–	–	–	7.8	3.8	2.9	–	363.6	3.9	330.6	1.3	9 749	53 287	–	20 524	30 485	2 278	–	7 926	6 528	–	13 98	3 969	1070	–	74 931	89		
GR <sup>11</sup>	–	29.1	22.7	–	6.5	0.001	–	–	7.1	3.0	3.9	0.2	–	4.6	0.7	3.9	–	40.8	0.2	49.3	-0.6	–	10 056	4 456	–	4 902	698	–	4 144	1 662	2 436	47	3 237	220	99	17 536	100		
HR	–	2.9	–	2.1	0.4	–	0.3	–	0.7	0.7	–	–	–	8.3	8.3	–	–	12.0	0.2	16.4	-3.9	–	1 770	–	325	496	320	629	390	340	30	20	2 112	2 112	–	4 272	100		
HU	14.6	8.9	5.5	0.6	2.7	0.04	–	–	2.3	0.6	0.01	1.7	–	0.3	0.3	–	–	26.1	0.0	39.5	1.2	1 890	6 095	731	168	4 786	410	–	532	329	6	197	57	57	–	8 574	100		
IE	–	18.2	2.6	3.9	11.6	0.02	0.1	–	5.4	5.1	–	–	0.2	1.0	0.7	0.3	–	24.5	0.5	26.2	0.5	–	6 241	346	855	3 756	1 128	156	2 222	2 165	–	55	530	238	169	9 160	100		
IS	–	0.0	–	–	–	–	–	–	4.9	–	–	–	4.9	12.8	12.8	–	–	17.7	0.0	17.7	0.2	–	63	–	–	–	63	–	665	2	–	–	1 860	1 860	–	2 588	100		
IT	–	160.0	–	35.2	93.3	17.3	11.3	2.8	48.9	15.1	23.3	5.0	5.6	58.0	55.0	3.1	–	266.9	2.3	308.4	-2.4	–	7 1254	–	6 393	35 750	15 780	13 331	31 688	8 542	18 620	4 256	22 009	–	–	124 951	100		
LT	–	1.9	–	–	1.1	–	0.7	0.2	1.1	0.6	0.1	0.3	–	1.1	0.4	0.7	–	4.1	1.0	10.7	1.4	–	2 620	–	–	579	–	2 041	435	288	69	78	1 026	126	10	4 091	100		
LU	–	1.4	–	–	1.4	–	–	–	0.2	0.1	0.1	0.1	–	1.2	0.1	1.1	0.1	2.8	1.5	6.3	1.0	–	495	–	–	495	–	–	177	57	109	11	1 334	38	21	2 027	100		
LV <sup>5</sup>	–	2.3	–	–	1.7	–	0.6	–	0.8	0.1	–	0.3	0.3	2.1	2.1	–	–	5.1	0.0	7.4	-0.2	–	905	–	–	820	–	85	140	58	–	82	1578	1578	–	2 623	100		
ME	–	1.3	1.3	–	–	–	–	–	–	–	–	–	–	2.8	1.5	1.3	–	4.1	0.0	4.4	-5.8	–	220	220	–	–	–	–	–	–	660	10	–	–	880	100			
MK <sup>5</sup>	–	3.7	3.5	–	0.2	–	–	–	0.04	0.04	–	–	–	1.1	–	1.1	–	4.9	0.0	7.9	-2.5	–	1 157	718	–	250	189	–	36	36	–	–	539	–	–	1 732	100		
NI <sup>12</sup>	–	6.4	–	2.1	3.8	0.003	0.5	–	1.5	1.4	–	0.1	0.04	0.01	0.002	0.009	–	8.0	0.0	9.3	5.3	–	5 904	–	3 836	2 064	4	–	1 550	1 447	–	43	12	12	–	7 466	100		
NL	4.1	80.4	–	–	–	–	–	80.4	11.6	5.8	0.1	5.8	–	0.1	0.1	–	–	96.2	0.0	110.9	0.4	492	27 729	–	7 270	19 590	–	869	4 274	2874	1 000	400	38	38	680	33 213	100		
NO	–	3.5	–	–	3.5	–	–	–	2.3	2.3	–	–	–	136.6	136.6	–	–	142.4	1.6	125.2	-2.1	–	1 090	–	–	1 090	–	–	757	814	–	–	31 062	31 062	–	32 909	100		
PL <sup>13, 14</sup>	–	128.6	49.6	67.2	3.2	–	–	8.6	14.3	7.3	0.002	7.0	–	2.7	2.2	0.6	–	145.6	0.8	146.9	1.0	–	29 098	8 519	17 309	944	–	–	4 548	3 753	23	772	2 354	941	–	36 000	100		
PT	–	17.7	–	11.1	6.3	0.1	–	0.2	15.1	11.8	0.6	2.7	–	16.2	15.3	0.9	–	49.0	1.1	48.8	-0.7	–	7 025	–	–	1 756	4 717	120	–	5 185	4 540	396	187	5 684	–	17 894	100		
RO <sup>15</sup>	10.7	23.0	13.3	2.5	2.7	–	4.5	–	8.3	6.1	1.6																												

# Generation

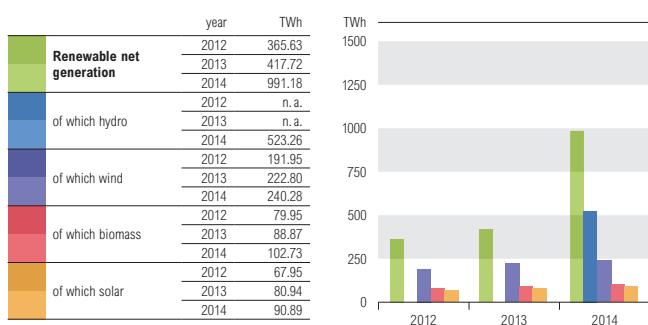
Footnotes for table on the left

- <sup>1</sup> All values are calculated to represent 100% of the national values
- <sup>2</sup> All hydro power plants are considered as renewable as also pump storage plants have natural inflow  
700MW of Fossil Fuels NGC not attributable
- <sup>3</sup> The reported figures are best estimates based on actual measurements and extrapolations
- <sup>4</sup> Calculation based on the ENTSO-E database differs from the official values from the Swiss Federal Office of Energy
- <sup>5</sup> NGC values as of 31 December 2013
- <sup>6</sup> Hydraulic-pumps
- <sup>7</sup> DSO is responsible for the 4.3% of installed capacity
- <sup>8</sup> Wind, PV and biomass from TSO data, rest from official statistics
- <sup>9</sup> The rest of the fossil fuels is from oil shale
- <sup>10</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales
- <sup>11</sup> Cogeneration
- <sup>12</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland
- <sup>13</sup> Net generation: operational data available to TSO. Other fossil fuel subcategory represents industry generation (different types of fossil fuel). Biomass subcategory includes energy from biogas and from biomass co-fired in conventional thermal units. Therefore energy in this category does not correspond with NGC of biomass
- <sup>14</sup> NGC: operational data available to TSO. Fossil fuel category includes 2326MW (not listed separately as there is no other fossil fuel subcategory) coming from industry (different types of fossil fuel). Biomass subcategory includes 148MW from biogas
- <sup>15</sup> NGC other sources: geothermal energy
- <sup>16</sup> Value of the renewable hydro generation is taken into account hydro generations connected to the distribution network in the amount of 112.9MW but mentioned value applies to 31.12.2013. Data for 31.12.2014 are not yet available.
- The value of hard coal by thermal power plant Trbovlje is also taken into account in the amount of 110MW, which is in the liquidation process.
- All generations of the renewables (other than hydro) are connected to the distribution network and value applies to 31.12.2013. Data for 31.12.2014 are not yet available.
- <sup>17</sup> Calculated sum of the ENTSO-E member TSOs' countries

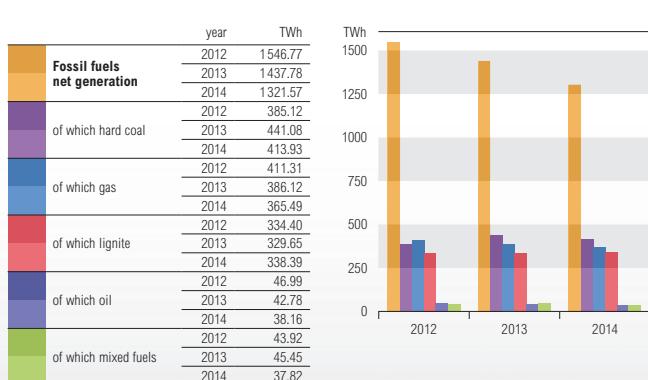
Generation mix in ENTSO-E member TSOs' countries in 2014<sup>1</sup>



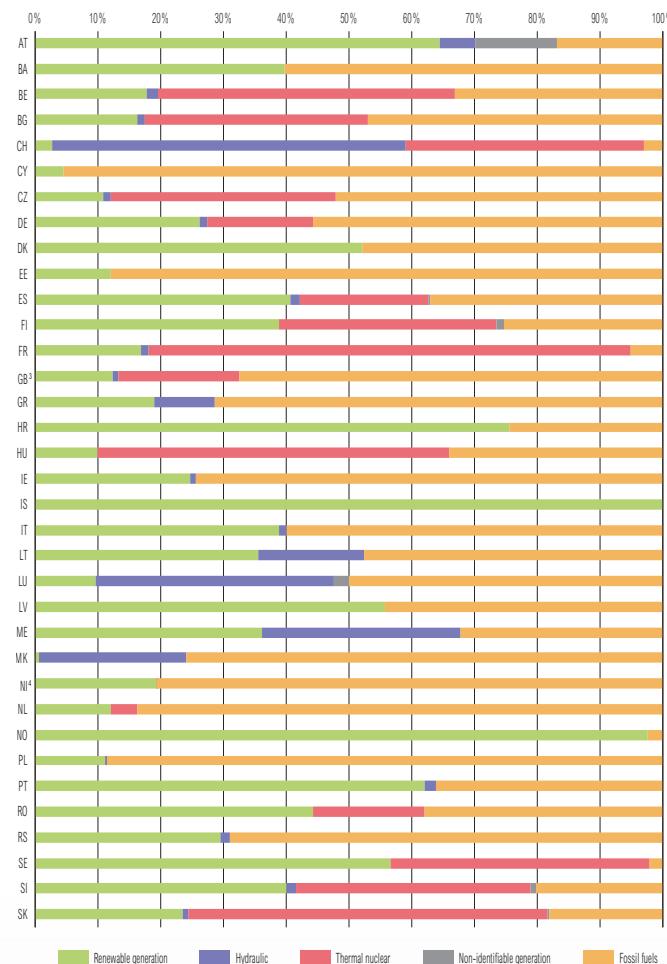
ENTSO-E renewable generation<sup>1</sup>



ENTSO-E fossil fuels generation<sup>1</sup>



Share of energy produced of each member TSOs' country 2014 in %<sup>2</sup>



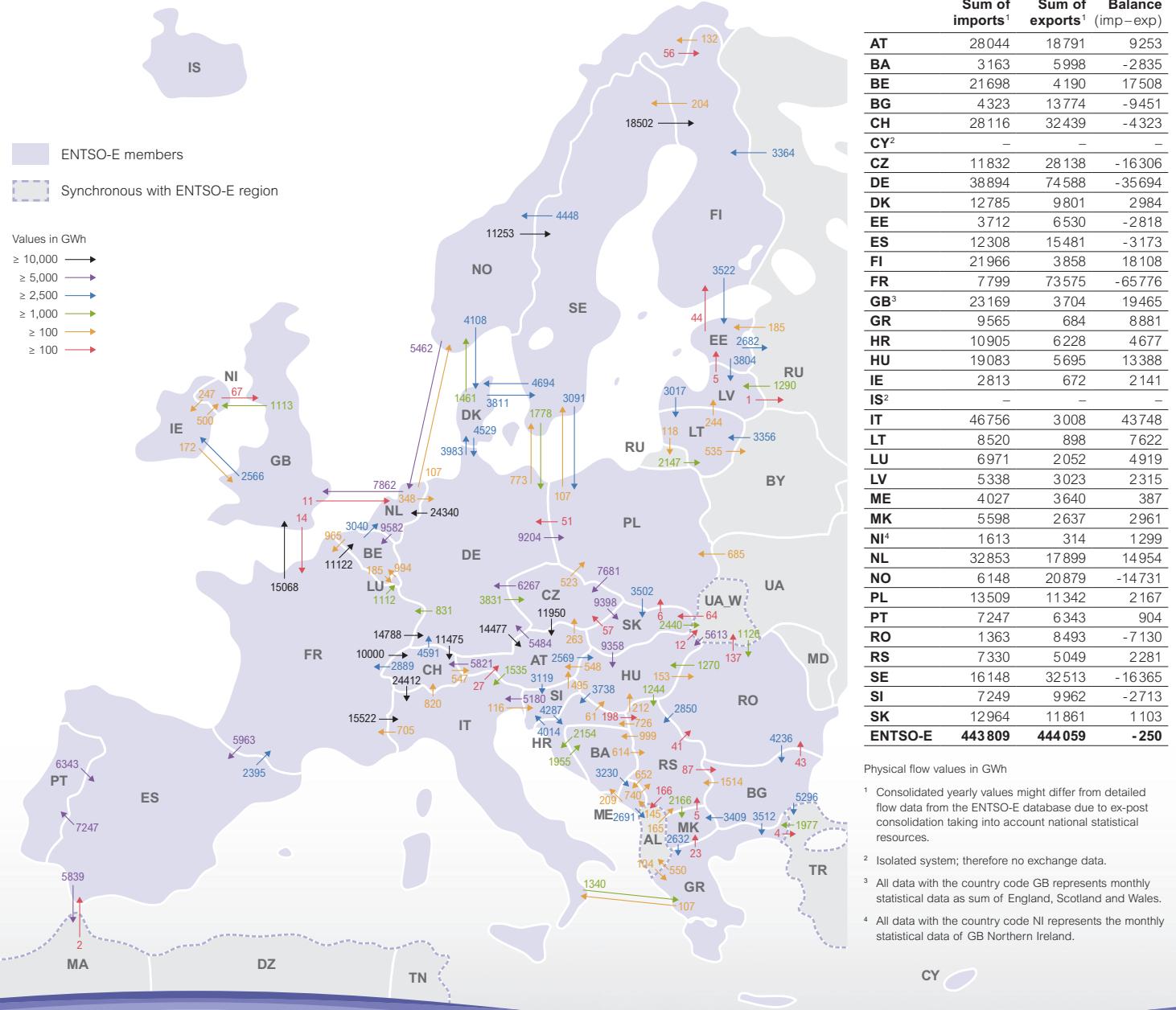
<sup>1</sup> All values are calculated to represent 100% of the national values.

<sup>2</sup> Share of energy produced, based on the net generation for each TSO as a member of ENTSO-E per the table "ENTSO-E in figures" on page 2-4.

<sup>3</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

<sup>4</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

# Physical energy flows



## Development of exchanges

Development of overall cross-border exchanges of ENTSO-E member TSOs' countries during the past 5 years



Overview electricity exchanges for the past 5 years in GWh

All Exchanges	ENTSO-E	External <sup>1</sup>
2010	381589	347167
2011	413047	370787
2012	437841	398367
2013	426148	387251
2014	464280	423586

<sup>1</sup> External exchanges include Albania, Belarus, Moldavia, Morocco, Russia, Turkey, Ukraine and Ukraine-West.

Publisher: Secretariat of ENTSO-E AISBL  
Avenue de Cortenbergh 100, 1000 Brussels – Belgium  
  
Contribution: ENTSO-E Statistical Data Correspondents and Data Expert Group members  
  
Cover image: National Grid  
  
Design: DreiDreizehn Werbeagentur GmbH, Berlin, www.313.de  
  
Printed by: Kehrberg Druck Produktion Service, Berlin

May not be reproduced without prior permission from ENTSO-E

## Highest and lowest hourly load values of each country 2014<sup>1</sup>

	Highest load date	value (in MW)	Lowest load date	value (in MW)
AT	10.12 17:00	11471	17.08 04:00	4673
BA	31.12 18:00	2207	05.08 06:00	833
BE <sup>2</sup>	03.12 18:00	13110	27.07 07:00	6623
BG	31.12 19:00	7106	22.06 06:00	2656
CH	07.02 12:00	7721	26.07 06:00	2843
CY	25.08 15:00	871	20.10 03:00	248
CZ	10.12 17:00	10058	10.08 06:00	4290
DE	03.12 18:00	81738	21.04 04:00	36709
DK	30.01 18:00	6002	08.06 06:00	2296
EE	30.01 17:00	1490	20.07 05:00	492
ES	04.02 20:00	38666	20.04 05:00	18176
FI	20.01 08:00	14367	22.06 05:00	5901
FR	09.12 19:00	82538	17.08 07:00	29493
GB <sup>3</sup>	06.02 19:00	58023	17.08 07:00	19955
GR	31.12 18:00	9092	20.04 14:00	2343
HR	31.12 18:00	2974	11.05 06:00	1166
HU	01.12 17:00	6002	21.08 04:00	2822
IE	16.12 18:00	4572	06.07 07:00	1684
IS	04.12 19:00	2278	14.05 12:00	1337
IT	18.07 12:00	51587	26.12 05:00	18738
LT	23.01 10:00	1835	06.07 05:00	755
LU	13.12 18:00	878	28.03 00:00	368
LV	30.01 17:00	1331	24.06 04:00	453
ME	31.12 20:00	638	18.05 06:00	217
MK	31.12 18:00	1507	21.09 07:00	555
NI <sup>4</sup>	10.12 19:00	1745	13.07 07:00	500
NL	03.12 18:00	18460	29.11 05:00	6233
NO	13.01 09:00	22957	20.07 06:00	8633
PL <sup>5</sup>	29.01 18:00	23715	21.04 06:00	9761
PT	04.02 21:00	8295	20.04 08:00	3317
RO	09.12 18:00	8522	21.04 14:00	3704
RS	31.12 18:00	7399	22.06 06:00	2423
SE	13.01 17:00	24872	20.07 06:00	8754
SI	12.12 18:00	2233	02.05 01:00	965
SK	27.11 18:00	4119	03.08 06:00	2119
ENTSO-E <sup>6</sup>	29.01 19:00	522043	17.08 07:00	230343

<sup>1</sup> All values are calculated to represent 100% of the national values.

<sup>2</sup> The reported figures are best estimates based on actual measurements and extrapolations.

<sup>3</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

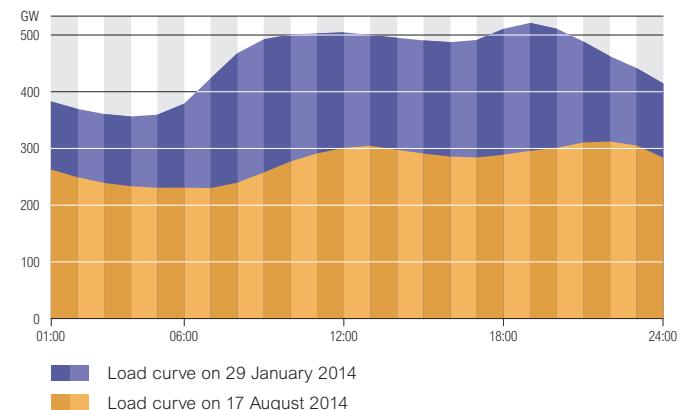
<sup>4</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

<sup>5</sup> Operational data.

<sup>6</sup> Calculated as sum of the ENTSO-E member TSOs' monthly hourly load values.

## ENTSO-E peak load 2014

ENTSO-E load diagram on the days of the highest and lowest load values<sup>1,2</sup>



Country values in MW on the days of highest and lowest ENTSO-E load values<sup>1,2</sup>

	29.01.14 at 19:00	17.08.14 at 07:00		29.01.14 at 19:00	17.08.14 at 07:00			
AT	11021	5013	FR	82463	29493	MK	1335	619
BA	1908	941	GB <sup>3</sup>	56865	19955	NI <sup>4</sup>	1568	529
BE	12729	6836	GR	7585	4657	NL	17270	8457
BG	6796	2927	HR	2746	1525	NO	20991	9755
CH	7445	3500	HU	5735	3092	PL	23297	10912
CY	610	483	IE	4255	1830	PT	7231	3950
CZ	9868	4560	IS	2131	1869	RO	8006	4129
DE	80660	37470	IT	49930	19758	RS	6663	2660
DK	5837	2523	LT	1740	872	SE	23938	10185
EE	1447	711	LU	779	377	SI	2129	1257
ES	37540	19487	LV	1240	577	SK	4005	2237
FI	13733	6905				*	522043	230343
ME	547	292						

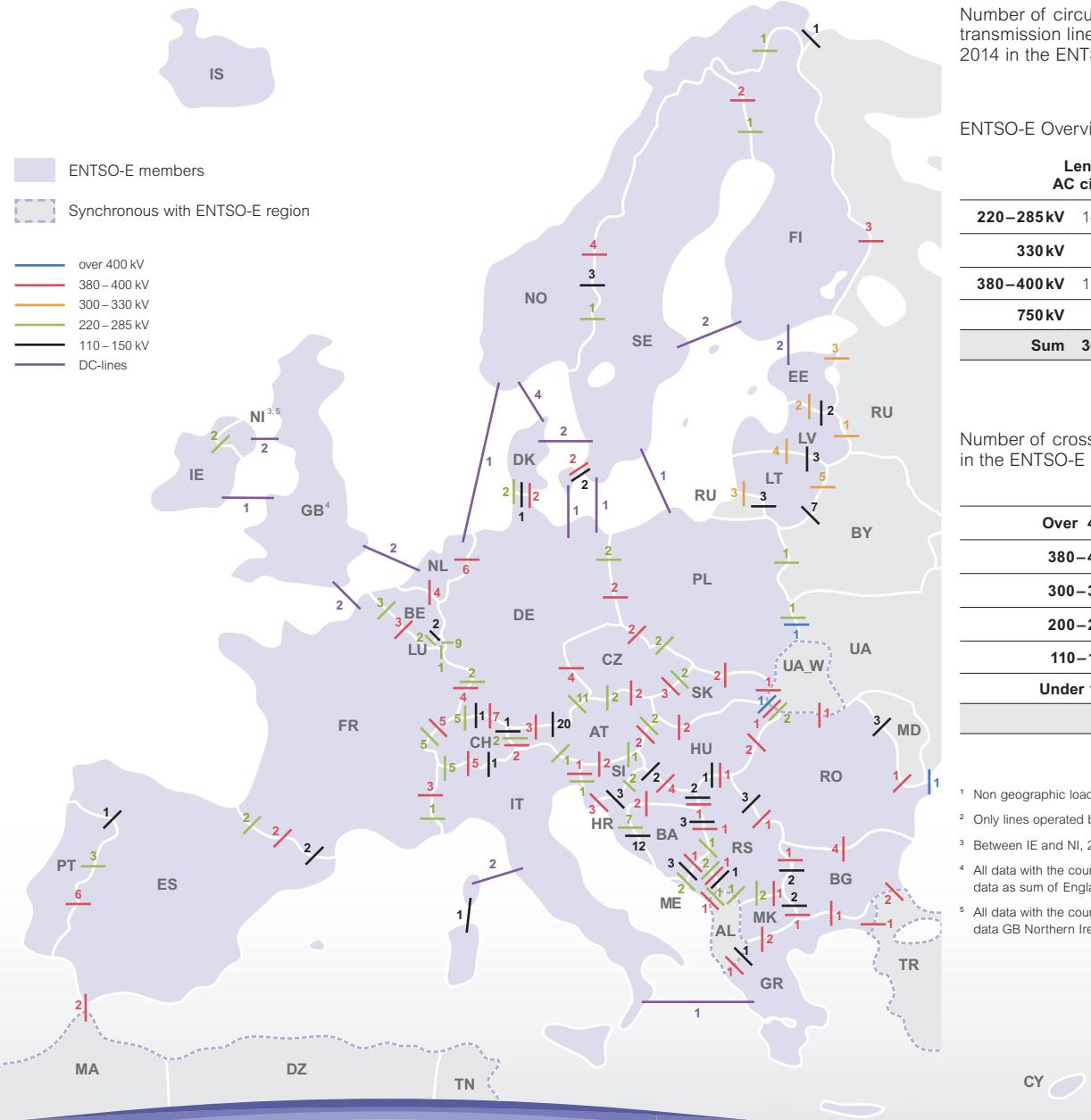
<sup>1</sup> Calculated load values as sum of the ENTSO-E member TSOs' countries.

<sup>2</sup> All values are calculated to represent 100% of the national values.

<sup>3</sup> All data with the country code GB represents monthly statistical data as sum of England, Scotland and Wales.

<sup>4</sup> All data with the country code NI represents the monthly statistical data of GB Northern Ireland.

## Grid information



Number of circuits on cross-frontier transmission lines as of 31 December 2014 in the ENTSO-E area<sup>1,2</sup>

ENTSO-E Overview circuit length in km

	Length of AC circuits	of which AC cable	Sum of DC cable
<b>220–285kV</b>	141096	3203	2233
<b>330kV</b>	9859	113	
<b>380–400kV</b>	155548	1796	1047
<b>750kV</b>	471	0	
<b>Sum</b>	<b>306974</b>	<b>5112</b>	<b>5719</b>

Number of cross frontier lines in the ENTSO-E area

	AC	DC
<b>Over 400kV</b>	8	8
<b>380–400kV</b>	119	4
<b>300–330kV</b>	18	
<b>200–285kV</b>	93	10
<b>110–150kV</b>	88	1
<b>Under 110kV</b>	1	
<b>Sum</b>	<b>327</b>	<b>23</b>

<sup>1</sup> Non geographic location of lines.

<sup>2</sup> Only lines operated by TSOs are taken into account.

<sup>3</sup> Between IE and NI, 275kV instead 220kV.

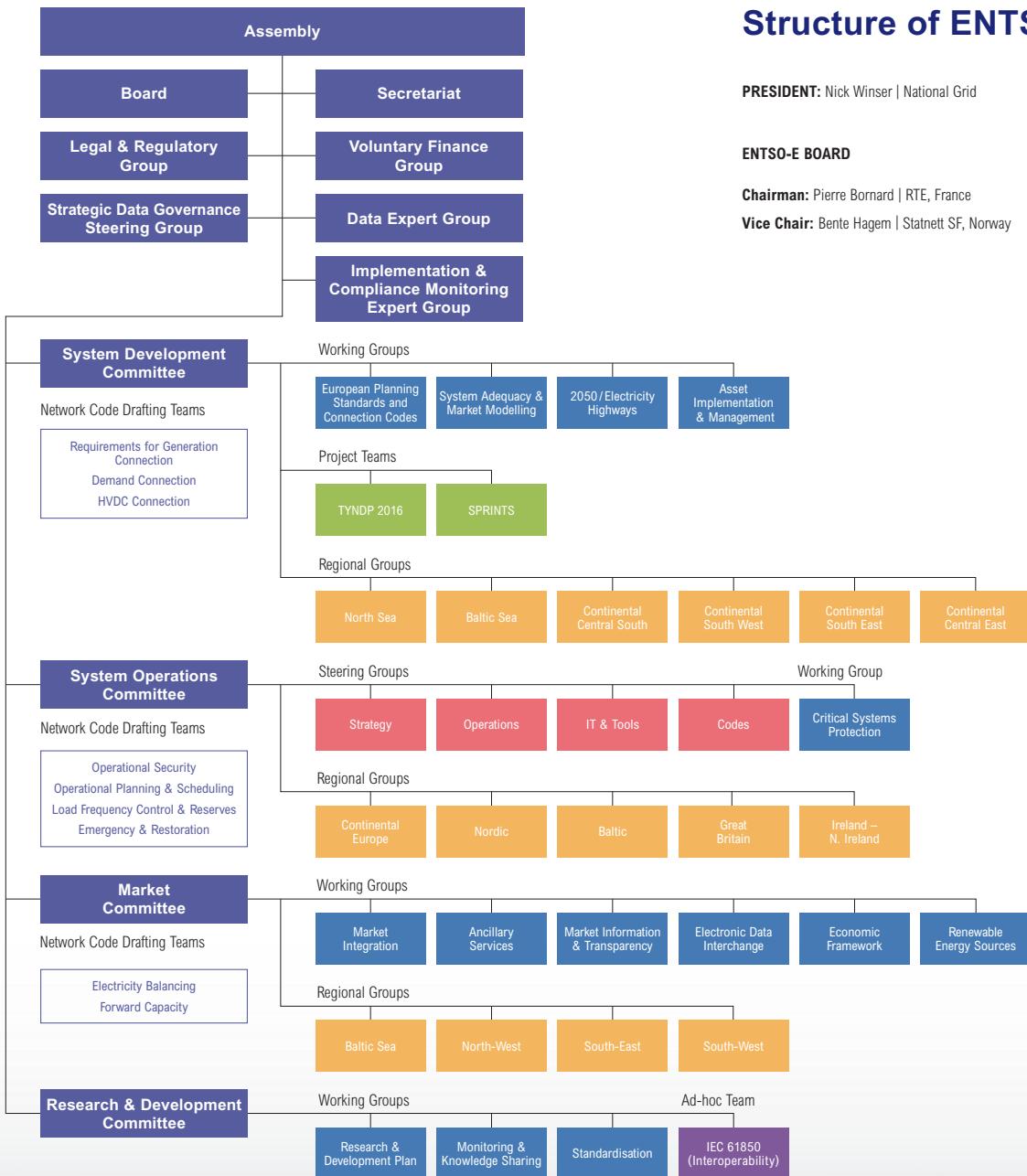
<sup>4</sup> All data with the country code GB represents statistical data as sum of England, Scotland and Wales.

<sup>5</sup> All data with the country code NI represents statistical data GB Northern Ireland.

## Members of ENTSO-E

<b>AT</b>	Austria	APG VÜN	Austrian Power Grid AG Vorarlberger Übertragungsnetz GmbH
<b>BA</b>	Bosnia and Herzegovina	NOS BiH	Nezavisni operator sustava u Bosni i Hercegovini
<b>BE</b>	Belgium	Elia	Elia System Operator SA
<b>BG</b>	Bulgaria	ESO	Electroenergen Sistemi Operator EAD
<b>CH</b>	Switzerland	Swissgrid	Swissgrid AG
<b>CY</b>	Cyprus	Cyprus TSO	Cyprus Transmission System Operator
<b>CZ</b>	Czech Republic	ČEPS, a.s.	ČEPS, a.s.
<b>DE</b>	Germany	TransnetBW TenneT DE Amprion 50Hertz	TransnetBW GmbH TenneT TSO GmbH Amprion GmbH 50Hertz Transmission GmbH
<b>DK</b>	Denmark	Energinet.dk	Energinet.dk
<b>EE</b>	Estonia	Elering AS	Elering AS
<b>ES</b>	Spain	REE	Red Eléctrica de España S.A.
<b>FI</b>	Finland	Fingrid	Fingrid Oyj
<b>FR</b>	France	RTE	Réseau de transport d'électricité
<b>GB</b>	United Kingdom	National Grid SONI (NI) SHE Transmission SPTransmission	National Grid Electricity Transmission plc System Operator for Northern Ireland Ltd Scottish Hydro Electric Transmission Ltd Scottish Power Transmission plc
<b>GR</b>	Greece	IPTO	Independent Power Transmission Operator S.A.
<b>HR</b>	Croatia	HOPS	HOPS d.o.o.
<b>HU</b>	Hungary	MAVIR ZRt.	MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénnytársaság
<b>IE</b>	Ireland	EirGrid	EirGrid plc
<b>IS</b>	Iceland	Landsnet	Landsnet hf
<b>IT</b>	Italy	Terna	Terna – Rete Elettrica Nazionale SpA
<b>LT</b>	Lithuania	Litgrid	Litgrid AB
<b>LU</b>	Luxembourg	Creos Luxembourg	Creos Luxembourg S.A.
<b>LV</b>	Latvia	Augstspriguma tīkls	AS Augstspriguma tīkls
<b>ME</b>	Montenegro	CGES AD	Crnogorski elektroprenosni sistem AD
<b>MK</b>	FYROM	MEPSO	Macedonian Transmission System Operator AD
<b>NL</b>	The Netherlands	TenneT NL	TenneT TSO B.V.
<b>NO</b>	Norway	Statnett	Statnett SF
<b>PL</b>	Poland	PSE	PSE S.A.
<b>PT</b>	Portugal	REN	Rede Eléctrica Nacional, S.A.
<b>RO</b>	Romania	Transelectrica	C.N. Transelectrica S.A.
<b>RS</b>	Serbia	EMS	JP Elektromreža Srbije
<b>SE</b>	Sweden	Svenska Kraftnät	Svenska Kraftnät
<b>SI</b>	Slovenia	ELES	Elektro Slovenija d.o.o.
<b>SK</b>	Slovak Republic	SEPS	Slovenska elektrizacna prenosova sustava, a.s.

# Structure of ENTSO-E



**PRESIDENT:** Nick Winser | National Grid

**VICE-PRESIDENT:** Damjan Medimorec | HOPS

## ENTSO-E BOARD

**Chairman:** Pierre Bornard | RTE, France

**Vice Chair:** Bente Hagem | Statnett SF, Norway

Peder Andreassen | Energinet.dk, Denmark

Varis Boks | AS Augstspriguma tīkls, Latvia

Thomas Karall | APG, Austria

Klaus Kleinekorte | Amprion, Germany

Milos Mladenovic | JP EMS, Serbia

Piotr Rak | PSE, Poland

Ann Scully | EirGrid, Ireland

Andrés Seco | REE, Spain

Thomas Tillwicks | Swissgrid, Switzerland

Ben Voorhorst | TenneT TSO BV, The Netherlands

# ENTSO-E at a Glance

ENTSO-E, the European Network of Transmission System Operators, represents 41 electricity transmission system operators (TSOs) from 34 countries across Europe. ENTSO-E was established and given legal mandates by the EU legislation.

ENTSO-E promotes closer cooperation across Europe's TSOs to support the implementation of EU energy policy and achieve Europe's energy & climate policy objectives, which are changing the very nature of the power system.

## **Reliable. Sustainable. Connected.**

ENTSO-E contributes to the achievement of these objectives mainly through:

- the drafting and implementation of network codes;
- the development of pan-European network plans (TYNDPs);
- the technical cooperation between TSOs and between TSOs and DSOs;
- the publication of outlook reports for electricity generation;
- the publication of fundamental data on the EU electricity markets;
- the coordination of R&D plans.

ENTSO-E is the focal point for all technical, market and policy issues relating to TSOs and the European network, interfacing with power system users, EU institutions, regulators and national governments. **Through its work, ENTSO-E is helping to build the world's largest electricity market, the benefits of which will not only be felt by all those in the energy sector but also by Europe's overall economy, today and into the future.**

Visit [www.entsoe.eu](http://www.entsoe.eu) for more EU electricity statistics, data, facts & figures and our latest position papers, publications and press releases. By visiting our website, subscribing to our news alert or following us on twitter you will be able to keep up-to-date with the development of our key work products which all make the European energy policy progress to the benefit of consumers.

## Contact

ENTSO-E AISBL

Avenue de Cortenbergh 100  
1000 Brussels – Belgium

Tel +32 2 741 09 50 · Fax +32 2 741 09 51  
[info@entsoe.eu](mailto:info@entsoe.eu) · [www.entsoe.eu](http://www.entsoe.eu)