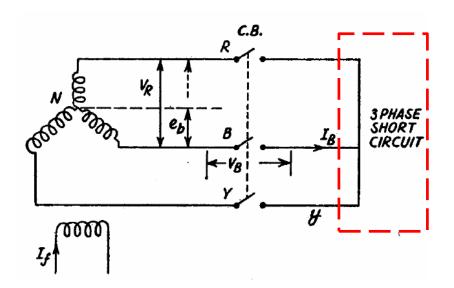




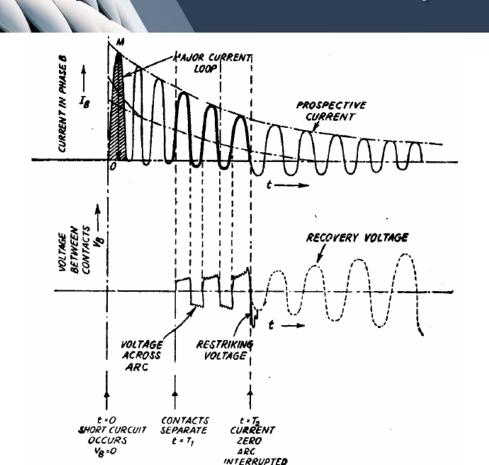
Transient recovery voltage, TRV

Scenario of 3-phase short circuit at the terminal of a synchronous generator

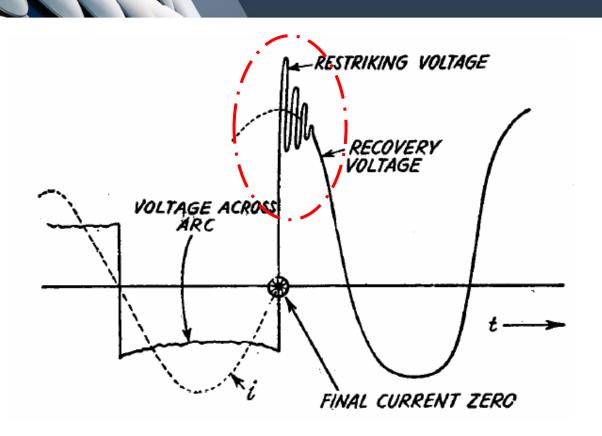


A 3 phase short circuit is applied on an unloaded alternator at the instant when the voltage of phase B with respect to neutral is zero. In such case the short circuit current in phase B will have the maximum dc component and the wave-form of Ib will be maximum unsymmetrical with respect to normal zero axis as shown in the figure

Transient recovery voltage, TRV



Transient recovery voltage, TRV



Important terms

- Transient recovery voltage/Restriking voltage/TRV
 - ❖ When the arc gets extinguished at fault current zero, a high frequency transient voltage appears across the contact. This transient vanishes within a very short time in the order of less than 0.001 sec. This high frequency transient voltage tries to re-strike the arc. This is called Restriking voltage or transient recovery voltage or TRV.
- Prospective current
 - The current that would flow in the circuit if the CB were replaced by solid conductor is called *Prospective Current*.
- Recovery voltage
 - The power frequency system voltage appearing between the poles after arc extinction is called *Recovery Voltage*.

Important terms

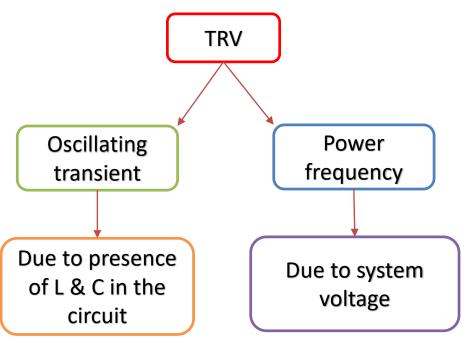
Reignition

❖ Due to switching a capacitive current, a high voltage appearing across the contact can cause reignition of the arc after its final extinction. If the space breaks down within a period of 1/4 of a cycle from initial arc extinction, the phenomenon is called *Reignition*.

Restrike

❖ If the break down occurs after 1/4 of a cycle of the initial arc extinction, the phenomenon is called *Restrike*.

Factors affecting TRV



the frequency of oscillating transient component is

$$f_n = \frac{1}{2\pi\sqrt{LC}}Hz$$

Where

 f_n = frequency of TRV

L = equivalent inductance

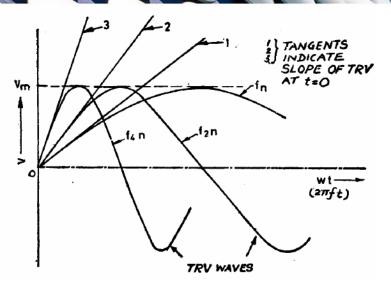
C = equivalent capacitance

Summary

Factors affecting TRV are-

- Line parameters L & C
- Natural frequency
- Power factor

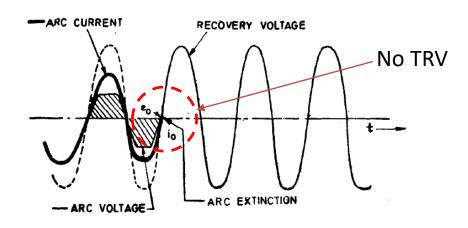
Effect of natural frequency on TRV



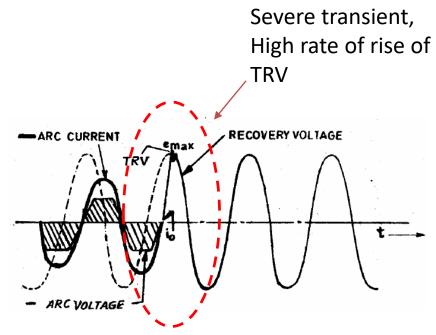
Natural Frequency ↑
 Breaking capability ↓
 So, dielectric stress has to be increased

With the increase in the natural frequency, the rate of rise of TRV at current zero increase. The rate of rise of TRV across the CB pole causes voltage stress on the contact gap tending to continue the arc. With higher frequency, relatively less time is available for the building up of dielectric strength of the contact gap. Hence *higher frequency* is associated with *greater stress*.

Effect of power factor on TRV



Case 01: Unity power factor



Case 02: Low or zero power factor

Effect of power factor on TRV

- The voltage appearing across the CB pole at the instant of current zero is influenced by the power factor of the current.
- The instantaneous value of the voltage developed across the pole at the instant of current zero (when the arc is extinguished) depends on the phase angle between the voltage and current i.e. power factor.
- For Unity power factor load, both current and voltage are in phase and both are zero at the instant of current zero, hence no TRV is generated.
- For zero power factor the peak value of the voltage (emax) is impressed across the pole at the instant of current zero. Such sudden application of voltage give rise to severe transient and has a high ate of rise of TRV.
- Hence interrupting current of low power factor is a difficult switching duty.

RRRV

- * Rate of rise of *Restriking voltage* or TRV is usually abbreviated by R.R.R.V and is expressed in volt/μsec.
- * Rate of rise of TRV and natural frequency of the TRV are closely associated. R.R.R.V. depends on the **system parameters**.
- ❖ The CB should be capable of interrupting its rated breaking current under the specific condition of TRV.
- The following characteristics of TRV are significant:
 - ❖ Peak value of TRV
 - Time to reach the peak, hence the rate of rise
 - Frequency of TRV
 - Initial rate of rise

Derivation of TRV on Mesherking vottage. When the one is extinguished , fault current will tend to flow in opposite direction of thereby will be divided into line inductance of shunt capacitance. = = 1 Ledt + cde [e = mestriking voltage

Now. System vottage, $V = E_m$ Coswt Since the dood is inductive in nature, so convert will king system vottage by 90°.

$$i = \frac{Fm}{x_L} \cos(\omega t - 90^\circ)$$

$$i = \frac{Fm}{x_L} \sin \omega t$$

$$\Rightarrow \frac{d^{\circ}}{dt} = \frac{Em}{\omega L} \times \omega \quad cos\omega t$$

$$\Rightarrow \frac{d^{\circ}}{dt} = \frac{Em}{L} \quad cos\omega t$$

Magnitude of
$$\frac{di}{dt}$$
, i.e. when $t = 0$ $\left| \frac{di}{dt} \right| = \frac{Em}{L}$

Now, Mostricking voltage will aftern wax expects value when $\frac{de}{dt} = 0$

$$\Rightarrow \frac{d}{dt} \left[\frac{F_m C_1 - e_n \frac{d}{\sqrt{L_c}}}{\sqrt{L_c}} \right] = 0$$

$$\Rightarrow \frac{F_m}{\sqrt{L_c}} \int_0^{t_n} \frac{d}{\sqrt{L_c}} = 0$$

Now, RRRU will be max when dt [de] = 0 i.e. when deminative of RRRV will be zero. $\frac{d}{dt} \left[\frac{de}{dt} \right] = 0$ >> dt [Fm bin to] = 0 $\Rightarrow \frac{E_{m}}{\sqrt{L_{c}}} \frac{1}{\sqrt{L_{c}}} e_{ss} \frac{L}{\sqrt{L_{c}}} = 0 = e_{ss} \frac{\pi}{Q}$ $\Rightarrow \frac{E_{m}}{L_{c}} e_{ss} \frac{L}{\sqrt{L_{c}}} = e_{ss} \frac{\pi}{Q} = 0$ \Rightarrow $\int t = \frac{\pi}{2} \sqrt{|E|} R_5$ the time when RRRV will be maximum.

Problem 01-

A 50 Hz 3 φ alternator with grounded neutral has inductance of 1.6 mH per phase and is connected to bus bar through a CB. The capacitance to earth between the alternator and the CB is 0.003 μ F per phase. The CB opens when r.m.s value of the current is 7500A.

Determine:

- a) Frequency of oscillation
- b) The expression of T.R.V
- c) Maximum R.R.R.V.
- d) Time for maximum R.R.R.V.
- e) Maximum voltage across the contents of the CB after the instant when the arc extinction takes place.
- f) Average rate of rise of voltage up to the first peak of the oscillation.

Solution:

a)
$$f_n = \frac{1}{2\pi\sqrt{LC}} = \frac{1}{2\pi\sqrt{1.6\times10^{-3}\times0.003\times10^{-6}}}$$
Hz = 72644 Hz

b) I= 7500A

$$\omega L = 2\pi f \times 1.6 \times 10^{-3}$$

E=
$$I\omega L = 7500 \times 314 \times 1.6 \times 10^{-3} = 3768 Volts (r.m.s)$$

$$E_m = \sqrt{2}E = \sqrt{2} \times 3768 = 5328 \, Volts$$

Restriking Voltage,
$$e = E_m (1 - \cos \frac{t}{\sqrt{LC}})$$

$$= 5328 \times (1 - \cos \frac{t}{\sqrt{1.6 \times 10^{-5} \times 0.003 \times 10^{-6}}})$$

$$=5328 \times (1 - \cos \frac{t}{2.2 \times 10^{-6}})$$

c)
$$(R.R.R.V)_{max} = \frac{E_m}{\sqrt{LC}} = \frac{5328}{2.2 \times 10^{-6}}$$

d) Time for
$$(R.R.R.V)_{max}$$
, $t = \frac{\pi}{2}\sqrt{LC} = 2.2 \times 10^{-6} \times \frac{3.14159}{2} = 3.45 \,\mu sec$

e)
$$e_{max} = e_{peak} = 2 E_m = 2 \times 5328 V = 10.656 kV$$

f) Avg. rate of rise =
$$\frac{e_{peak}}{t}$$
 where t is the time to reach the e_{peak}
= $\frac{e_{peak}}{\pi\sqrt{LC}} = \frac{10.656}{3.14 \times 2.2} = 1.543 \ kv/\mu sec$

Problem 02-

A 50 Hz, 66kV, 3ϕ generator has an earthed neutral. The inductance & capacitance per phase of the system are 7.5mH and $0.015\mu F$ respectively. In a short circuit test the p.f. of the fault current was 0.25 and the fault current was symmetrical and the recovery voltage was observed as 90% of the full line voltage. Calculate the rate of rise of restriking voltage (phase to neutral value). Assume that fault is isolated from the ground.

Solution:

$$V_{L-L} = 66 \, KV$$

$$\therefore phase\ voltage = \frac{66}{\sqrt{3}}KV$$

∴ peak recovery voltage =
$$\frac{66}{\sqrt{3}} * \sqrt{2} = 54 \text{ KV}$$

Active recovery voltage = $K_1K_2K_3E_m\sin\theta$

$$here, K_1 = demagnetisation \ factor = \frac{recovery \ voltage}{system \ voltage} = 90\% = 0.9$$

$$K_2 = \begin{cases} 1.5 \rightarrow when \ symmetrical \ fault \ is \ not \ grounded \\ 1 \rightarrow when \ symmetrical \ fault \ is \ grounded \end{cases}$$

$$K_3 = \begin{cases} 1 \to \textit{Active recovery voltage between phase and neutral} \\ \sqrt{3} \to \textit{Active recovery voltage between two line} \end{cases}$$

In this case, active recovery voltage,
$$E = 0.9 * 1.5 * 1 * \sin(\cos^{-1} 0.25) * 54 \, KV$$

$$= 70.58 \, KV$$

$$\therefore Restriking \ voltage_{max} = 2 * 70.58$$

$$= 141.16 \, KV$$

$$\therefore Rate \ of \ rise \ of \ restriking \ voltage = \frac{Restriking \ voltage_{max}}{\pi \sqrt{LC}}$$

$$= \frac{141.16}{33.3} \ KV/\mu s$$



 Topic 3.7,3.10/ Chapter 03/ Switchgear protection and power systems/Sunil S. Rao

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