



Case History.1

Background

- Production test performed showed that the well had no productivity/injectivity and is therefore completely plugged.
- Clean up needed to continue completion of well.

Solution

- 2 x Dynamic Desanders including associated equipment such as remote choke, flow back iron and ESD.
- Cooperated with Coiled Tubing (CT).

Challenges

- Large amount of scale and solids.

Results

- Significantly reduced the amount of sand and scale in well.
- Total of 11 813 kg of solids were recovered.
- Well was treated continuously and separated sand without any interruption of well flow.
- Completed the operation with no HSE incidents.

Client	North Sea Operator
Rig name	Norwegian Platform
Project no.	CU1501
Well	
Operation date	16.05.2015 – 08.07.2015
Solids recovered	11 813 kg
Working depth	3285 mMD
H2S	0 ppm
Flow	>903 l/min
Wellhead / Upstream choke pressure	>115 bar
Downstream choke pressure	>41 bar