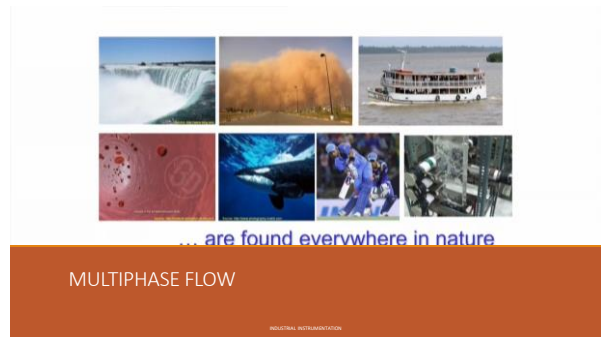


# MULTIPHASE FLOW MEASUREMENT

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## Multiphase Flow

- Multiphase flow is simultaneous flow of:
  - Materials with different states or phases (i.e. gas, liquid or solid).
  - Materials with different chemical properties but in the same state or phase (i.e. liquid-liquid systems such as oil droplets in water).

### Classification of Multiphase flows

Gas-liquid flows	Bubbly flows, Separated flows, Gas-droplet flows
Gas-solid flows	Gas-particle flows, Pneumatic transport, Fluidized beds
Liquid-solid flows	Slurry flows, Hydrotransport, Sediment transport
Three-phase flows	Bubbles in a slurry flow, Droplets/particles in gaseous flows



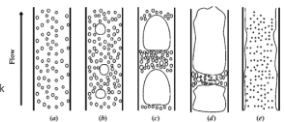
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## Flow patterns/ Flow Regimes

- The behavior and the shape of the interface between phases in a multiphase mixture is referred as the **flow regime** or the **Flow pattern**
- There are competing forces or mechanisms occurring within the multiphase fluid at the same time. The balance between these forces determines the flow pattern

The several factors that dictate the flow pattern are

- 1) Phase properties, velocities, fractions
- 2) Operating pressure and temperature
- 3) Conduit diameter, shape, inclination and roughness
- 4) Presence of any upstream or downstream pipe work (bends, valves)



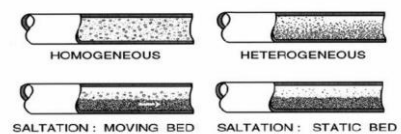
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## Importance of Flow Regime Predictions

- Better predictions of  $\Delta P$  and Holdup (volume fraction), if flow regime is known.
- Flow regime prediction is not only important for reliable design, but for pipeline operability.
- Phenomena like pipe corrosion and erosion depend on flow regimes.
- Distribution of corrosion, hydrate etc. inhibitors depend on flow regimes.
- Flow regime at pipe outlet affects gas-liquid separation efficiency.

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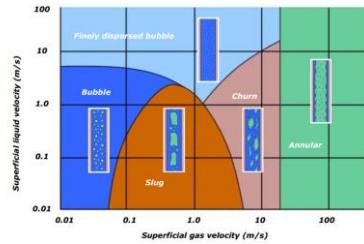
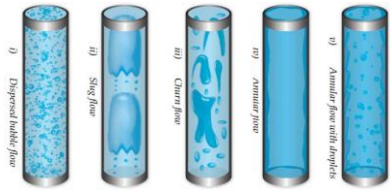
## Different Flow Regimes in a Horizontal Pipe for Liquid-Solid System



Flow regimes for liquid-solid slurry flow in a horizontal pipe

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Flow pattern: Gas-liquid flows vertical view

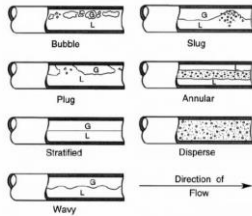


Superficial velocity (or superficial flow velocity), in engineering of multiphase flows and flows in porous media, is a hypothetical (artificial) flow velocity calculated as if the given phase or fluid were the only one flowing or present in a given cross sectional area.

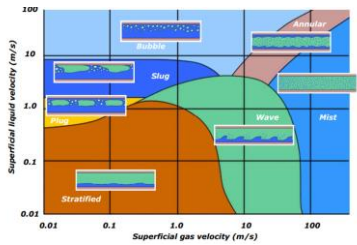
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Different Flow Regimes in a Horizontal Pipe for Gas-Liquid System



Sketches of flow regimes for flow of air/water mixtures in a horizontal, 5.1 cm diameter pipe. Adapted from Weisman (1983).



Superficial velocity (or superficial flow velocity), in engineering of multiphase flows and flows in porous media, is a hypothetical (artificial) flow velocity calculated as if the given phase or fluid were the only one flowing or present in a given cross sectional area.

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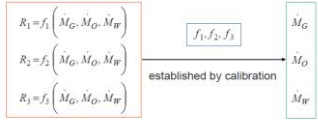
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Multiphase Flow Metering principles

- The objective of multiphase flow metering(MFM) is to determine the flow rates of the individual components .
  - The number of instruments depends upon whether or not the three components can be mixed together upstream of the instrumentation.
- Homogenous flow**
- The fluids are uniformly mixed and moving as a pseudo fluid at the mixture velocity.
  - The slip velocity between the phases negligible which implies that both the fluids are moving at an average velocity.
  - Attainment of thermodynamics equilibrium between the phases.

If the homogeneity of flow can be achieved, number of measurements can be reduced.

IN PRINCIPLE:  
responses  $R_1, R_2, R_3$  are measured

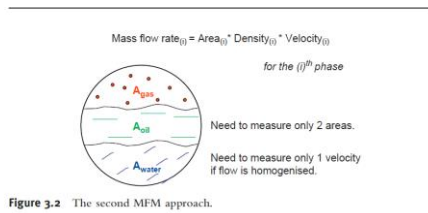


IN PRACTICE:  
 $f_1, f_2, f_3$  depend on (unknown) upstream conditions  
impossible to calibrate for real fluids over full range.

Figure 3.1 The first MFM approach.

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#### The Four Possible Routes to MFM

