

# Digital Energy Grid Hackathon — Idea Submission Template

## 1. Team Information

- **Team Name:** MURAT
- **Institution / Organization:** Imperial College London
- **Team Members (2–4):** Swapnil Kumar
- **Contact Emails:** [swapnil.kumar22@alumni.imperial.ac.uk](mailto:swapnil.kumar22@alumni.imperial.ac.uk)
- **Discord User names:** swapnilkumar\_58677

## 2. Problem Focus

- **Problem 1: Utility Interface with Agentic Orchestration for Grid-Scale Demand Flexibility**

## 3. Solution Overview (max 150 words)

Our solution, the **Feeder-Level Flexibility Agent (FLFA)**, addresses the challenge of real-time feeder-level load management for Distribution System Operators (DSOs). As DERs proliferate, manual coordination is insufficient. FLFA acts as a co-pilot, using advanced forecasting to predict localized grid overloads (spikes) at the feeder/substation level. It then autonomously orchestrates subscribed Demand-Side Resources (DSRs) via Beckn Protocol workflows to mitigate the spike within a sub-5 second detection-to-dispatch SLA. This agentic approach ensures grid stability, enables verifiable P444 settlement through OBP IDs, and transforms demand flexibility into a reliable, first-class operational asset for the utility.

## 4. Technical Architecture (max 200 words or diagram)

The architecture comprises two main components: the **Forecasting Agent** and the **Dispatch Agent**.

- **Forecasting Agent:** Ingests real-time and historical SCADA/AMI data (load, voltage, temperature) to run a **Time-Series Forecasting Model** (e.g., **LSTM** or **Prophet**) to predict load spikes 15-60 minutes ahead at the feeder level.
- **Dispatch Agent:** Monitors the forecast and, upon prediction of an overload, queries the Beckn Sandbox for the [beckn:Catalog](#) of available, subscribed DERs (e.g., home batteries, EV chargers). It then uses a **Constraint Optimization Algorithm** to select the optimal mix of DERs to dispatch, minimizing cost while resolving the overload.

### Data Sources / APIs / Models:

- 1 **SCADA/AMI Data (Simulated):** Real-time load, voltage, and temperature data for forecasting.

- 2 **Beckn Sandbox:** Used by the Dispatch Agent to discover DER flexibility (beckn:Catalog) and activate it (beckn:Order lifecycle).
- 3 **AI Model:** A **Long Short-Term Memory (LSTM) network** is used by the Forecasting Agent for high-accuracy, short-term load forecasting.

**Orchestration Logic:** The Forecasting Agent alerts the Dispatch Agent of a predicted overload. The Dispatch Agent initiates the Beckn workflow: Search for flexibility, Select the optimal set, and Order the dispatch, ensuring the P415 VLP activation and full audit logging for P444 settlement.

## 5. Agent Workflow (max 150 words)

- 4 **Sense & Predict:** The Forecasting Agent continuously ingests real-time feeder data. The LSTM model predicts a load spike exceeding the feeder's capacity 30 minutes in advance.
- 5 **Discover Flexibility:** The Dispatch Agent initiates a beckn:Search query to the Beckn network to discover the beckn:Catalog of available DER flexibility (e.g., 50kW of EV charging deferment).
- 6 **Optimize & Dispatch:** The optimization algorithm selects the necessary flexibility (e.g., 40kW) and the Dispatch Agent issues a beckn:Order to activate the load reduction (P415 VLP).
- 7 **Audit & Settle:** The entire transaction, including the OBP ID, is logged for full traceability, enabling verifiable P444 settlement and regulator review. The sub-5 second SLA is maintained by pre-qualifying DERs and optimizing the Beckn transaction flow.

## 6. Business Model & Impact (max 150 words)

The FLFA enables a **Transaction Fee Model** where the DSO pays a small fee per successful flexibility dispatch, tied to the value of the avoided infrastructure upgrade or grid event.

### Stakeholders & Benefits:

- **DSOs (Utilities):** Enhanced grid stability, deferred capital expenditure on infrastructure, and compliance with flexibility reforms.
- **DER Owners (Consumers/Businesses):** New revenue stream for participating in Demand Flexibility Programs.
- **Regulators (Ofgem):** Full auditability and transparency of flexibility activation and settlement.

The solution is **scalable** as it is built on the open Beckn Protocol, allowing seamless integration of new DER aggregators and utility systems.

## **7. References / Inspiration (optional)**

- Ofgem's Flexibility Reforms and P415/P444 Settlement Mechanisms.
- Beckn Protocol Documentation for Demand-Side Management.