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# Econometrics Project

## EU ETS Spot Volume Modeling and Forecasting

Politecnico di Milano

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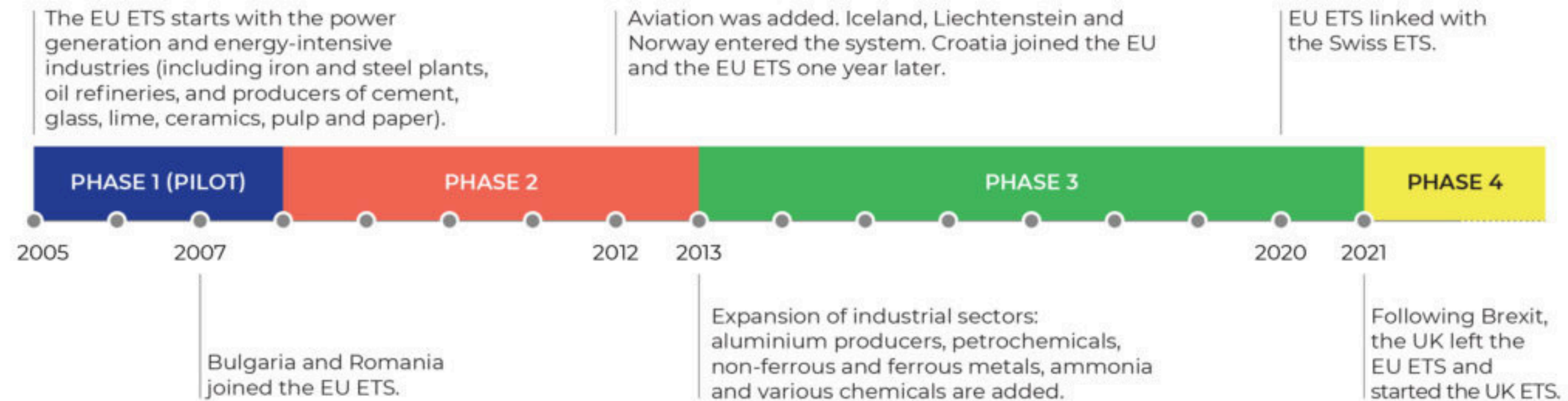
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# Introduction



# The dataset

Main dataset: **EU ETS allowances transactions volumes**

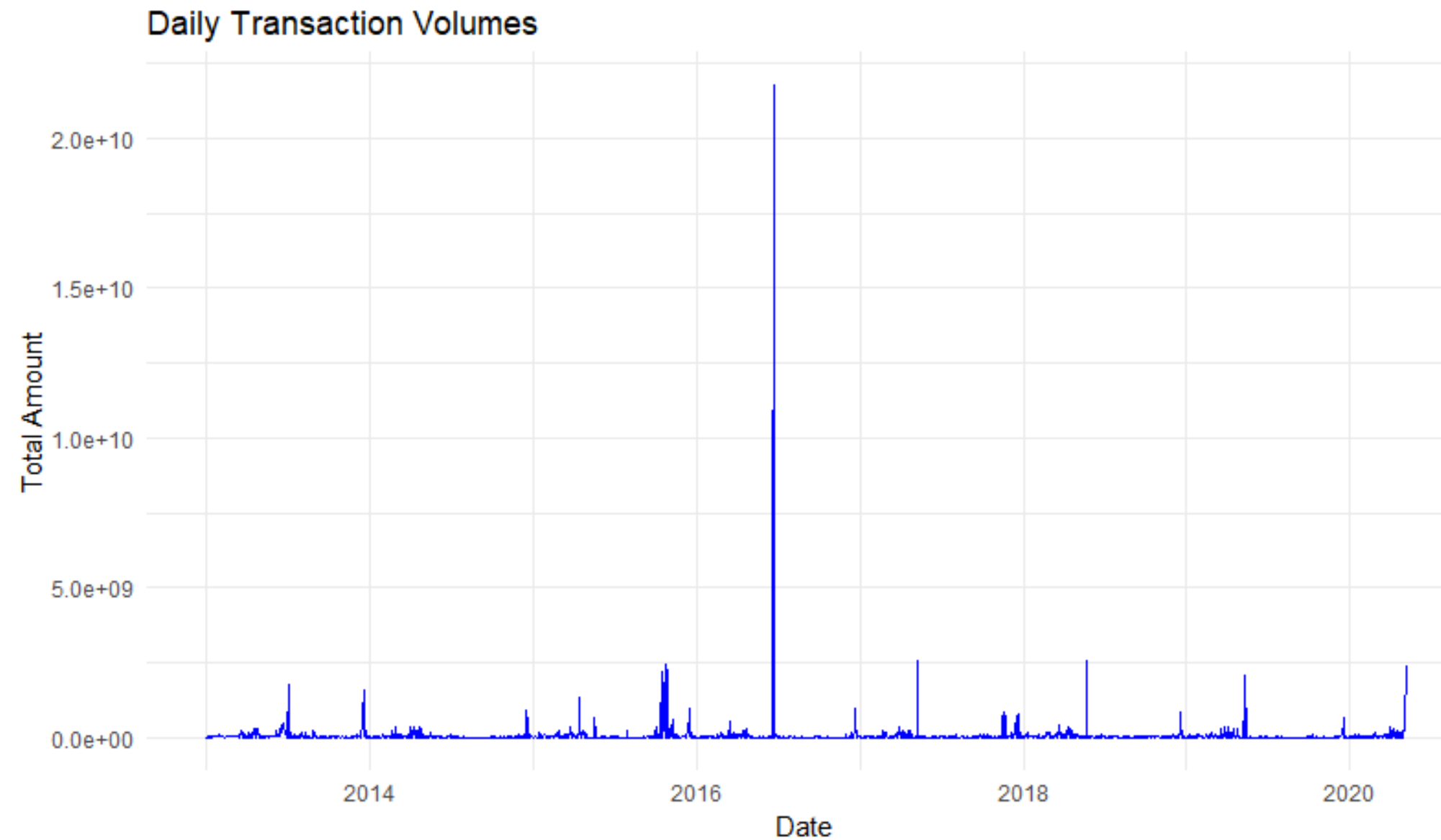
- Daily data from third phase of EU ETS
- In-sample data: from 01-01-2013 to 12-09-2019
- Out-of-sample data: from 13-03-2019 to 05-05-2020

# The dataset

Auxiliary datasets:

- Brent oil daily prices
- Coal daily prices
- ICE future daily prices
- VIX index

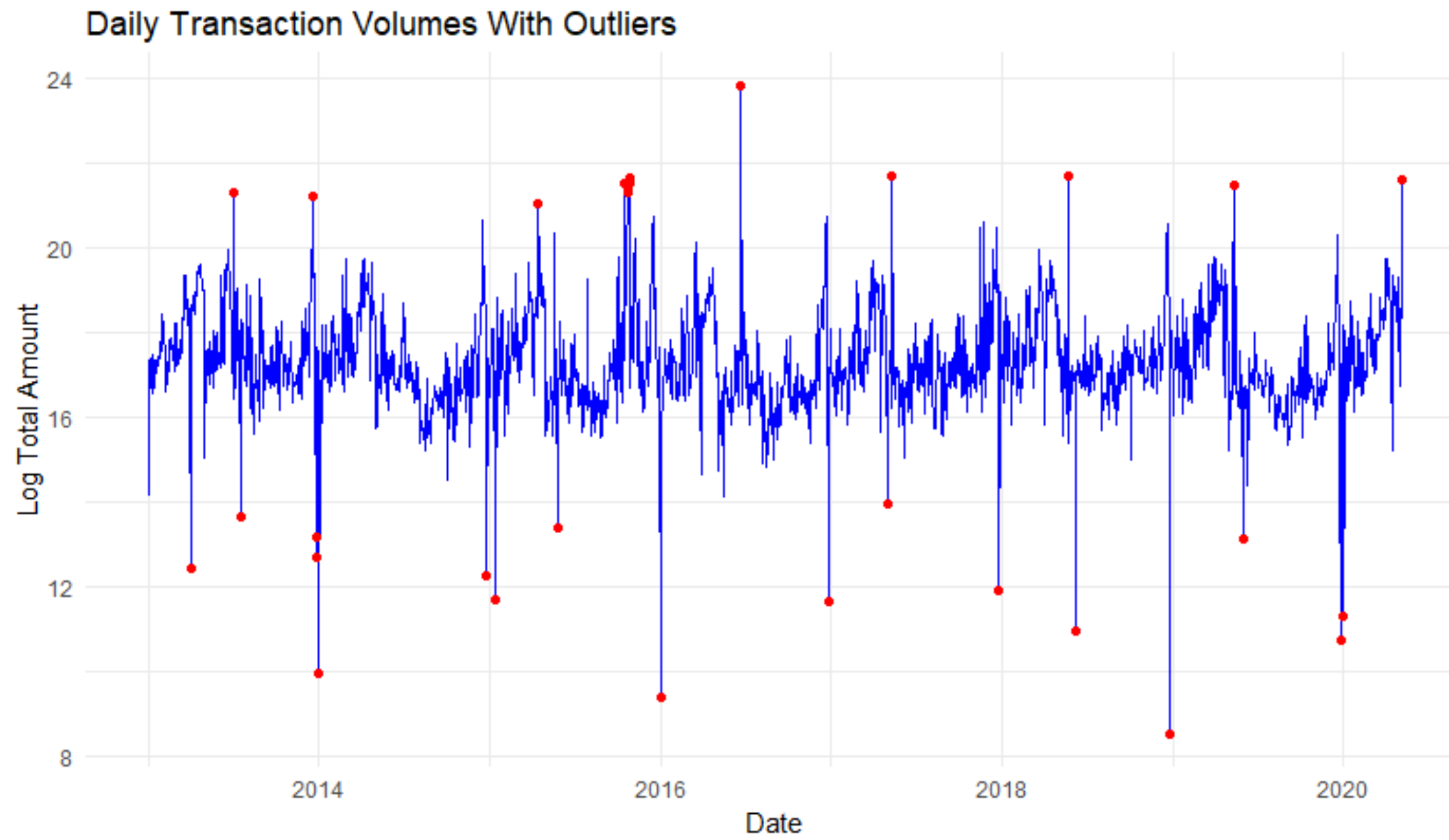
# Data cleaning



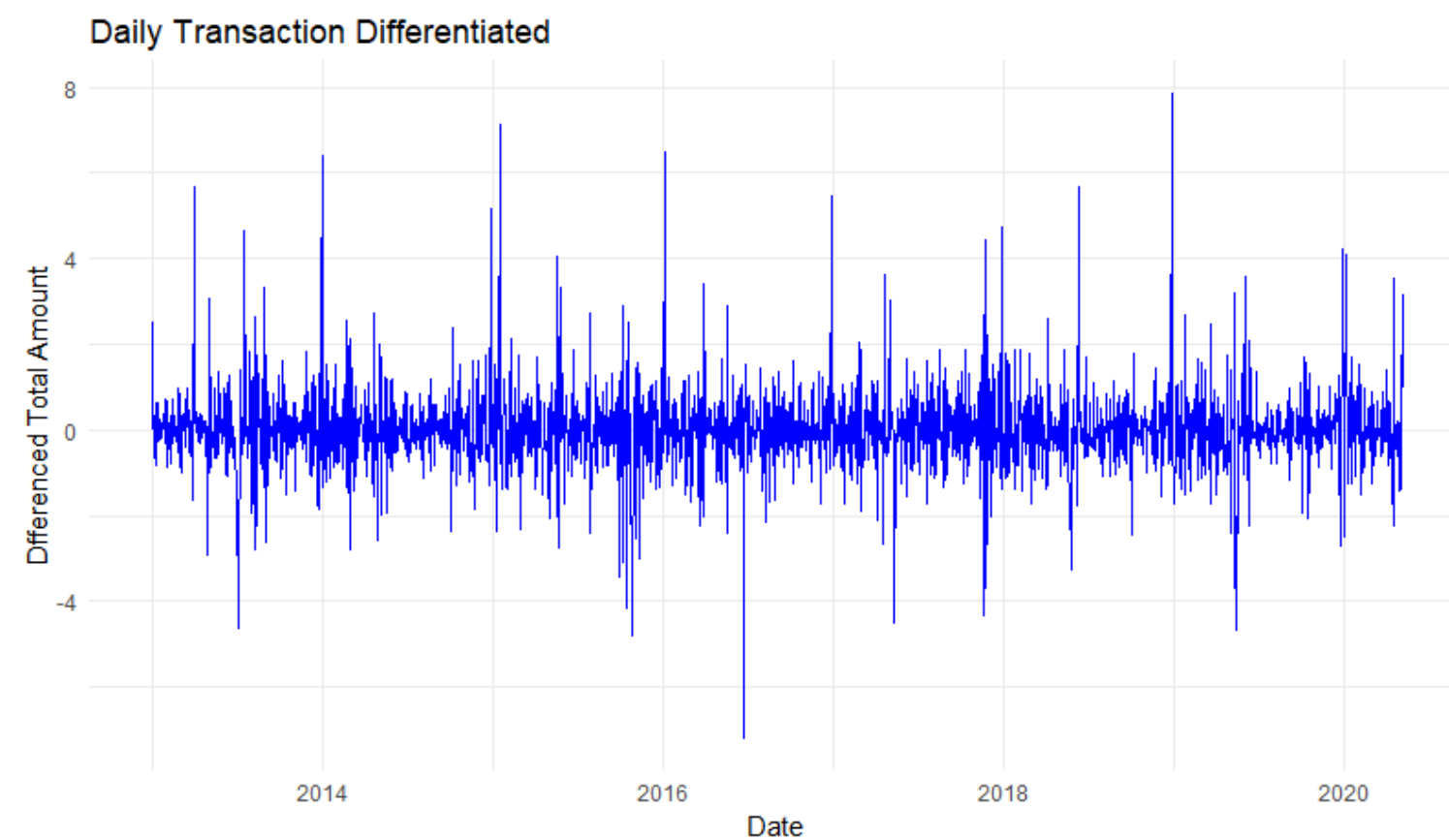
The dataset seems pretty difficult to handle: we do the followings to obtain better results

- Delete observations relative to the weekends
- Take the logarithm of the data
- Delete observations that are very distant from the mean
- Differentiate once the logarithmic series
- Use an arctan transformation

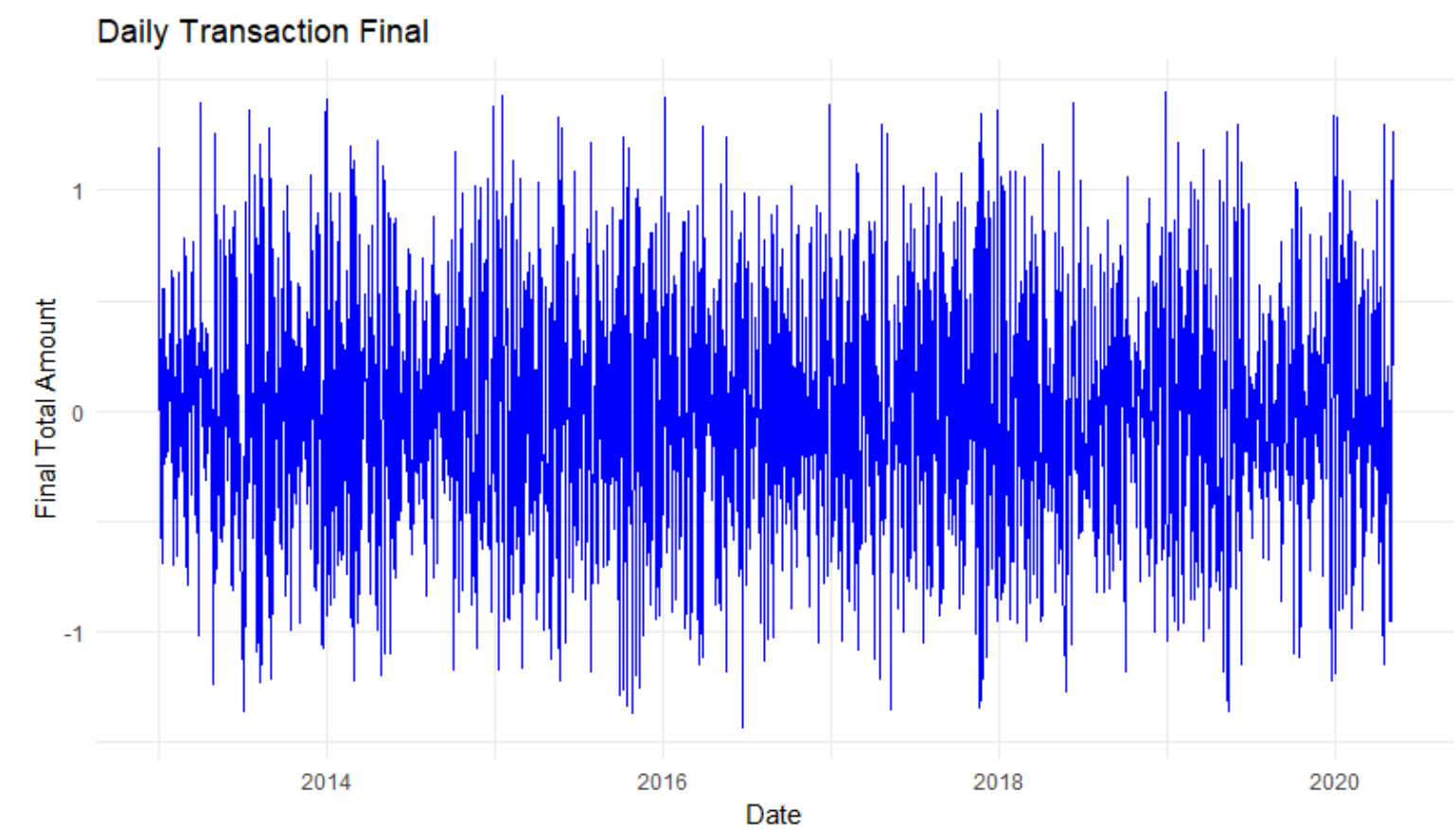
# Data cleaning



# Data cleaning



Differentiated time series



Final time series



# Data cleaning

ADF/KPSS TESTS	Logarithmic time series	Differentiated time series	Final time series
KPSS	0.22	0.03	0.02
ADF	-0.93	-57.80	-60.56

# ARCH effect

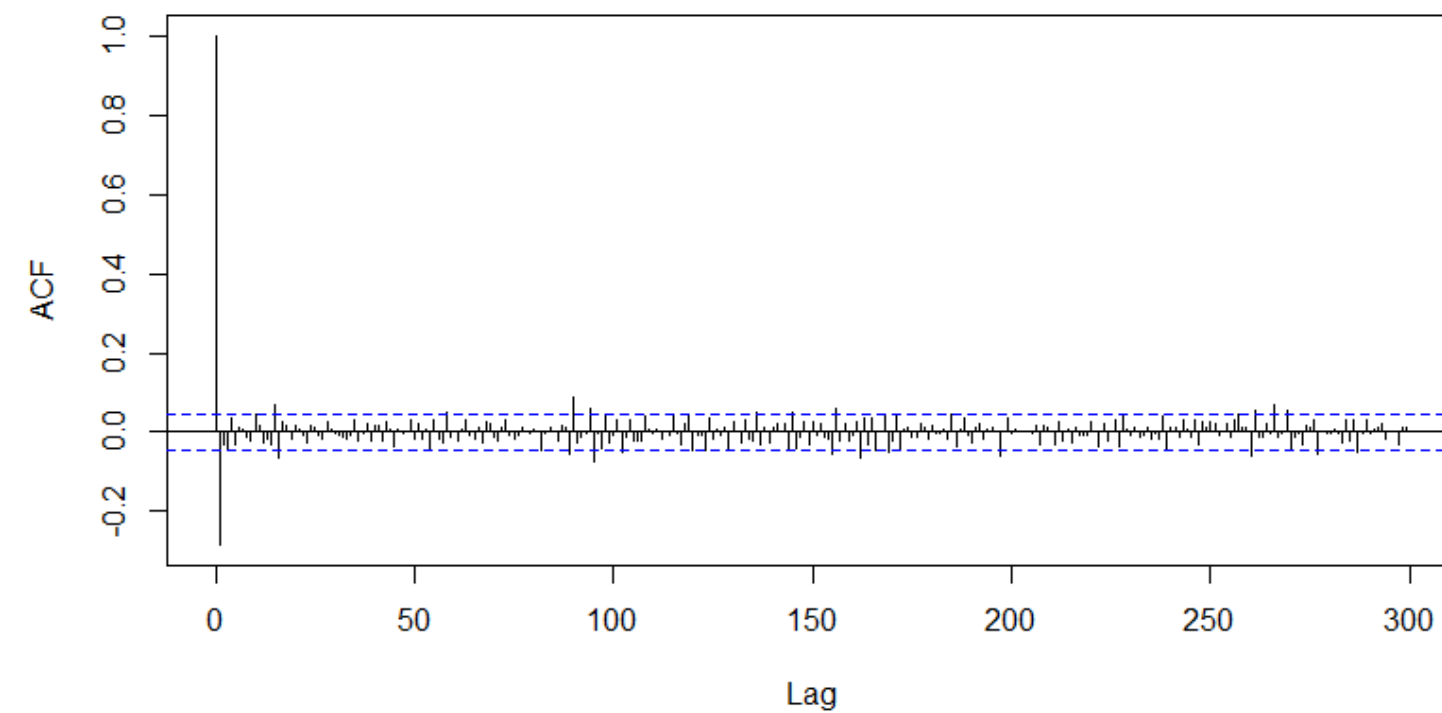
ARCH LM-test; Null hypothesis: no ARCH effects

Chi-squared = 39.146, df = 12, p-value = 9.957e-05

We have evidence of ARCH effect

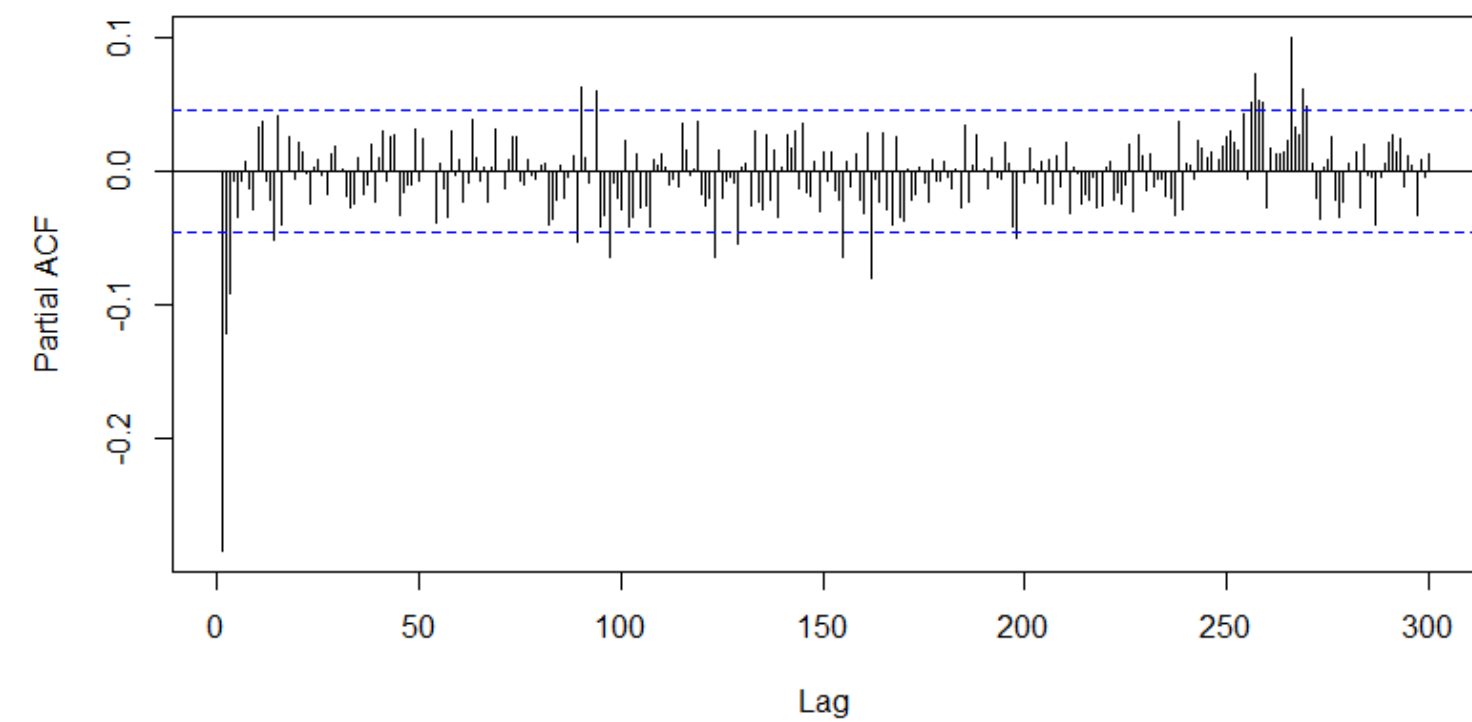
# Model selection

ACF



Maximum MA order: 1

PACF



Maximum AR order: 3

# Optimal model selection

Model	$k$	$\hat{L}$	BIC
AR(0)	3	-1653.0	1.7743
AR(1)	4	-1547.3	1.6656
AR(2)	5	-1509.8	1.6296
AR(3)	6	-1498.9	1.6221
MA(1)	4	-1500.7	1.6159
ARMA(1,1)	5	-1494.4	1.6132
ARMA(2,1)	6	-1494.3	1.6172
ARMA(3,1)	7	-1492.1	1.6189
GARCH(1,1)	5	-1607.0	1.7332
AR(1)-GARCH(1,1)	6	-1511.8	1.6359
AR(2)-GARCH(1,1)	7	-1470.0	1.5953
MA(1)-GARCH(1,1)	7	-1461.30	1.5820
ARMA(1,1)-GARCH(1,1)	7	-1454.1	1.5783
ARMA(2,1)-GARCH(1,1)	8	-1453.5	1.5817
ARMA(3,1)-GARCH(1,1)	9	-1450.6	1.5826

- We compare different model orders and choose the one minimizing the BIC
- The selected model is the ARMA(1,1)-GARCH(1,1) model

# Exogenous variables

	A	B	C
$\mu$	0.00797 (1.5115)	0.00715 (1.5273)	0.00748 (1.5918)
$\phi_1$	0.1878*** (3.8754)	0.18784*** (4.1207)	0.18772*** (4.1086)
$\theta_1$	-0.62732*** (-16.7109)	-0.63334*** (-19.7662)	-0.63277*** (-19.5837)
$\alpha_0$	0.03508*** (2.8485)	0.0341** (2.4525)	0.03392** (2.4725)
$\alpha_1$	0.12911*** (4.7835)	0.12696*** (4.5189)	0.12854*** (4.5959)
$\beta_1$	0.75122*** (12.2784)	0.7561*** (10.9682)	0.75568*** (11.0859)
$\gamma_1$		-0.00515 (-0.2094)	
$\gamma_2$		-0.00556 (-0.5802)	
$\gamma_3$		0.00388 (0.7524)	
$\gamma_4$		1.13573* (1.6942)	1.18295* (1.7538)

A = ARMA(1,1) - GARCH(1,1)

B = ARMAX(1,1,4) - GARCH(1,1)

C = ARMAX(1,1,1) - GARCH(1,1)

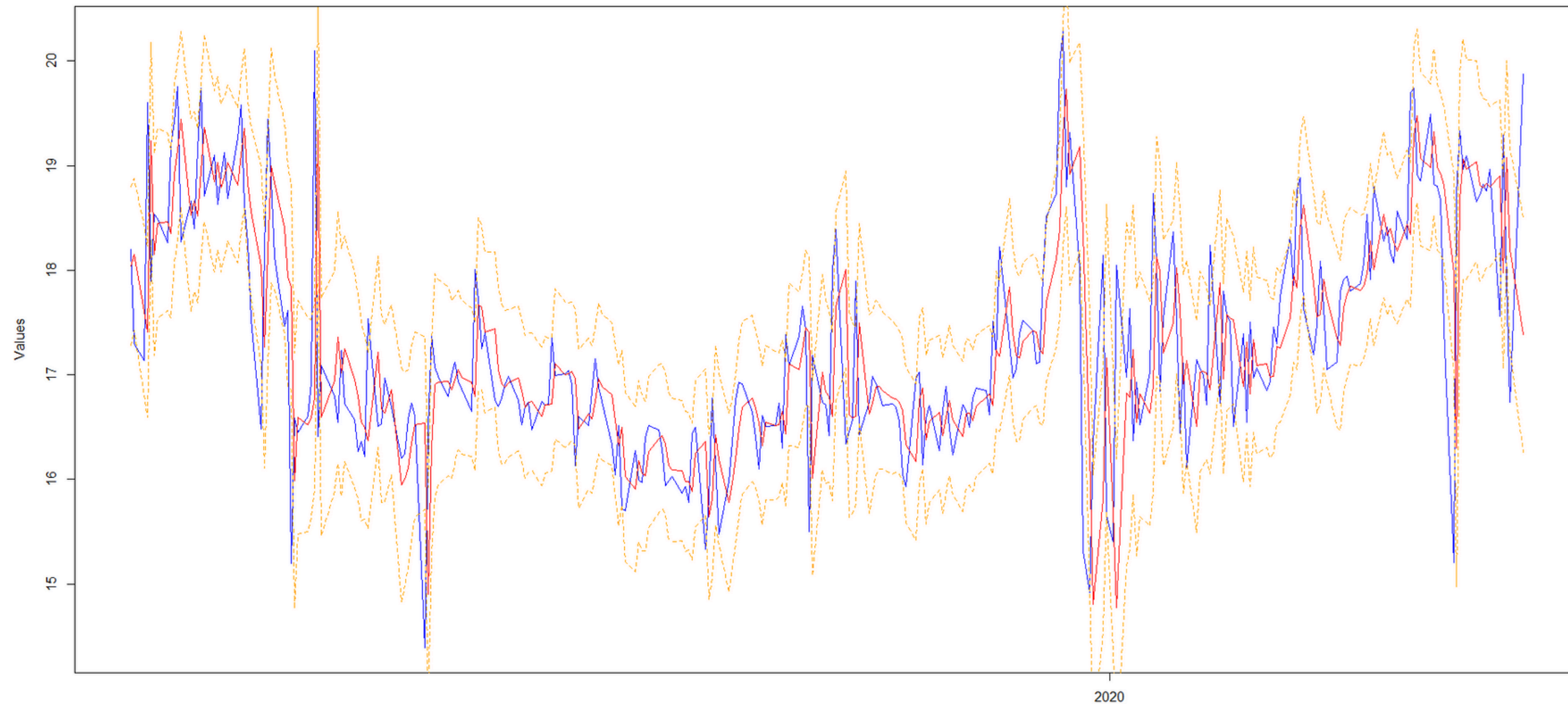
$\gamma_1$ =future daily price differences

$\gamma_2$ =Brent oil daily price differences

$\gamma_3$ =VIX daily differences

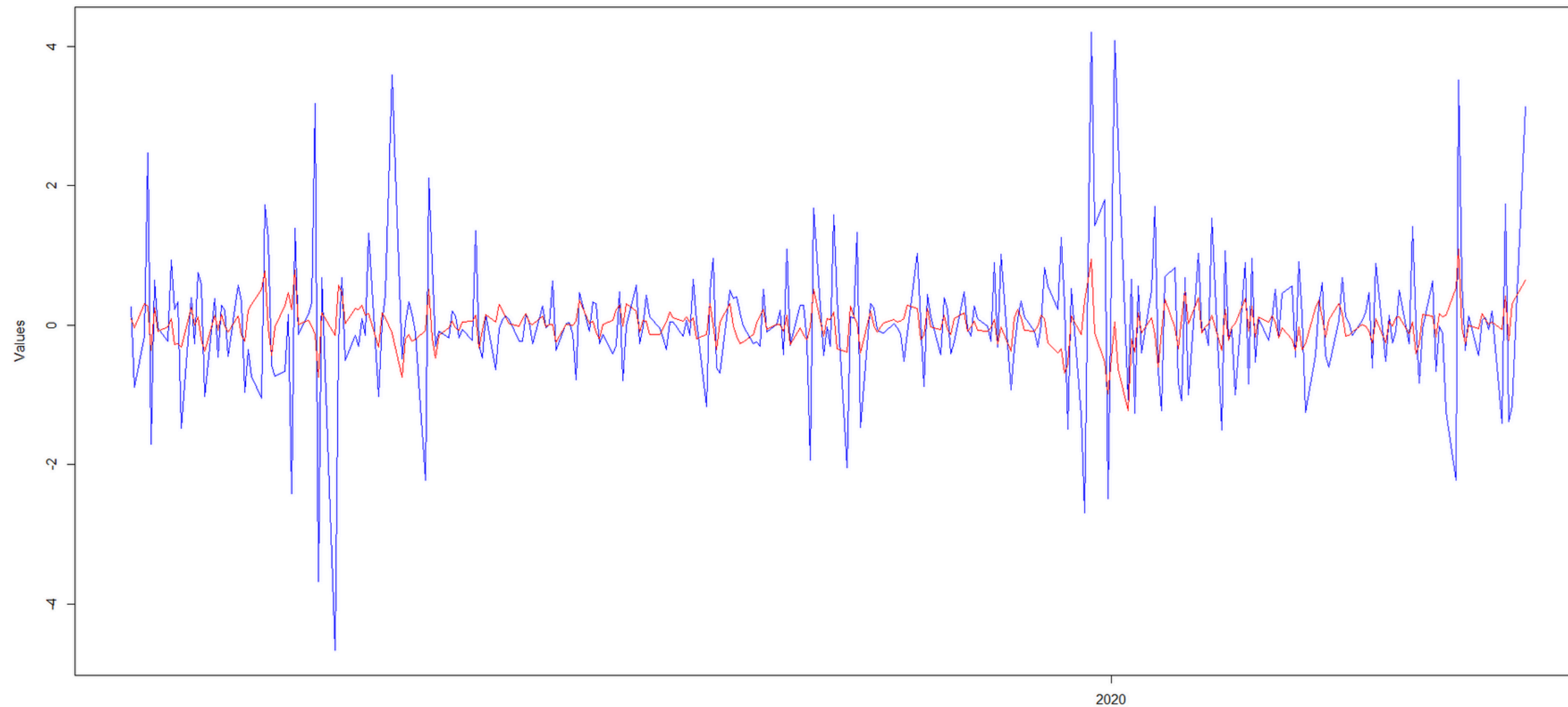
$\gamma_4$ =coal daily price differences

# Forecasting



Real data and predicted data with their 90% confidence interval

# Forecasting



Real data and predicted daily differences

# Forecasting metrics results

Set	MAPE	Pct	MAE	MSE
Volume	77.72%	63.17%	34509452	5.539e+15
Log Volume	3.08%	63.17%	0.534	0.635

Table 4: Performance metrics for the volume time series and the log-volume time series



# Conclusions

- Our model performance seems good but is not able to perform well in different scenarios, especially if there are peaks in log scale differences
- Although the same parametric model class used in previous literature to predict EU ETS prices seems to work for volumes, the same cannot be said for the exogenous variables, which don't seem to be highly significant in our case

# Bibliography

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