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### Master-slave hybrid-electric powertrain control architecture with supervisory power management control

#### Abstract

A method of operating a hybrid electric powertrain (HEP) may include determining, based on a HEP torque demand and a maximum torque limit for a gas turbine engine having a mechanical output coupled to a power shaft of the HEP, a target torque for the gas turbine engine. The method may also include controlling the gas turbine engine to operate according to a target speed or the target torque. The method may also include, while operating the gas turbine engine according to the target speed or the target torque, determining, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine having a mechanical output controllably couplable to the power shaft of the HEP, and operating the electric machine according to the total torque compensation demand.

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Background/Summary

TECHNICAL FIELD

(1) This disclosure generally relates to hybrid electric powertrains. More specifically, this disclosure relates to master-slave hybrid-electric powertrain control architectures with supervisory power management control.

BACKGROUND

(2) A hybrid electric powertrain (HEP) system includes multidisciplinary technologies of electrical (e.g., electrical motors/generators, energy storage system/distribution/charging system—batteries, charger/high voltage distribution unit etc.) and mechanical components (e.g., main rotor, propeller, etc.). Modern control system techniques and methodologies therefore plays important roles in HEP technology.

SUMMARY

(3) This disclosure relates to master-slave hybrid-electric powertrain control architectures with supervisory power management control.

(4) In some examples, a method of operating a hybrid electric powertrain (HEP) may include determining, based on a HEP power/torque demand and a maximum torque limit for a gas turbine engine having a mechanical output coupled to a power shaft of the HEP, a target torque for the gas turbine engine. The method may also include controlling the gas turbine engine to operate according to a target speed or the target torque. The method may also include, while operating the

gas turbine engine according to the target speed or the target torque, determining, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine having a mechanical output controllably couplable to the power shaft of the HEP, and operating the electric machine according to total the torque compensation demand. The total torque compensation demand may be determined as a sum of a steady state torque compensation demand and a dynamic torque compensation demand.

(5) In other examples, a controller may be configured to determine, based on a HEP torque demand and a maximum torque limit for a gas turbine engine having a mechanical output coupled to a power shaft of the HEP, a target torque for the gas turbine engine. The controller may also be configured to control the gas turbine engine to operate according to a target speed or the target torque. The controller may also be configured to, while operating the gas turbine engine according to the target speed or the target torque, determine, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine having a mechanical output controllably couplable to the power shaft of the HEP, and operate the electric machine according to the total torque compensation demand. The total torque compensation demand may be determined as a sum of a steady state torque compensation demand and a dynamic torque compensation demand.

(6) In still other examples, a non-transitory machine readable medium includes instructions that when executed cause at least one processor to determine, based on a HEP torque demand and a maximum torque demand for a gas turbine engine having a mechanical output coupled to a power shaft of the HEP, a target torque for the gas turbine engine. The instructions may also cause the at least one processor to control the gas turbine engine to operate according to a target speed or the target torque. The instructions may also cause the at least one processor to, while operating the gas turbine engine according to the target speed or the target torque, determine, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine having a mechanical output controllably couplable to the power shaft of the HEP, and operate the electric machine according to the total torque compensation demand. The total torque compensation demand may be determined as a sum of a steady state torque compensation demand and a dynamic torque compensation demand.

(7) Any single one or any combination of the following features may be used with the examples above. The controller may receive at least one control input, and the HEP torque demand may be determined based on the at least one control input. The steady state torque compensation demand may be determined based on a difference between the HEP torque demand and a steady state torque demand of the gas turbine engine. The dynamic torque compensation demand may be determined based on a closed loop control on a propulsor speed datum via an available HEP. Operating the electrical machine according to the total torque compensation demand may include controlling the mechanical output of the electric machine to couple to the power shaft of the HEP and supply a power boost. The total torque compensation demand may be determined to be a minimum for a speed synchronization. Operating the electrical machine according to the total torque compensation demand may include, based on the determination that the total torque compensation demand is the minimum, controlling the mechanical output of the electric machine to couple to the power shaft of the HEP but not supply a power boost. The total torque compensation demand may be determined to be none. Operating the electrical machine according to the total torque compensation demand may include, based on the determination that the total torque compensation demand is none, controlling the mechanical output of the electric machine to decouple from the power shaft of the HEP. The dynamic torque compensation demand may be a closed loop control on a propulsor speed datum via an available HEP speed sensor measurement. The HEP torque demand may be determined based on the at least one control input. The electric machine may include a plurality of electric motors. Operating the electric machine according to the total torque compensation demand may include detecting a failure of at least one of the electric motors, and allocating the total torque

compensation demand among the electric motors that have not failed while limiting the total torque compensation demand to a level appropriate for a capability of the electric motors that have not failed.

(8) Other technical features may be readily apparent to one skilled in the art from the following figures, descriptions, and claims.

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## Description

### BRIEF DESCRIPTION OF THE DRAWINGS

(1) For a more complete understanding of this disclosure, reference is made to the following description, taken in conjunction with the accompanying drawings, in which:

(2) FIG. 1 illustrates a schematic view of a HEP system in accordance with this disclosure;

(3) FIG. 2 illustrates a Master-Slave HEP engine control architecture in accordance with this disclosure; and

(4) FIG. 3 illustrates a flowchart for an example method for a master-slave HEP control architecture with supervisory power management control in accordance with this disclosure.

### DETAILED DESCRIPTION

(5) FIGS. 1 through 3, described below, and the various embodiments used to describe the principles of the present disclosure are by way of illustration only and should not be construed in any way to limit the scope of this disclosure. Those skilled in the art will understand that the principles of the present disclosure may be implemented in any type of suitably arranged device or system.

(6) As stated above, a hybrid electric powertrain (HEP) system includes multidisciplinary technologies of electrical and mechanical components. FIG. 1 illustrates a schematic view of a HEP system **100** in accordance with this disclosure. In the example of FIG. 1, system **100** includes a propulsor **102**. For example, propulsor **102** may be a propeller for a propeller driven aircraft, a main rotor for a helicopter, etc. Propulsor **102** receives power via a power shaft **104**. Power shaft **104** is mechanically coupled to the mechanical output of a gas turbine engine **108** (e.g., an aero-turbo engine with free turbines) via a gearbox **106**. Power shaft is also mechanically coupled to the mechanical output of an electric machine **110** (e.g., an electric motor or motor/generator). Electric machine **110** may include a coupling system **112** (e.g., a clutch) that may couple and decouple the mechanical output of electric machine **110**. For example, coupling system **112** could be an overrunning clutch, a connecting/disconnecting clutch, etc. During operation of HEP system **100**, gas turbine engine **108** and electric machine **110** are controlled via one or more controller(s) **114** based on feedback from inputs **116**. For example, in some embodiments controller(s) **114** may be a separate electronic engine control (EEC) for controlling gas turbine engine **108**, and a separate electric powertrain controller (EPU) for controlling electric machine **110**. In other embodiments, controller(s) **114** may be a single controller that includes EEC and EPU functionality. In some embodiments, electric machine **110** may comprise multiple electric motors configured in a parallel configuration or in a serial configuration.

(7) Although FIG. 1 illustrates one example of operation of a HEP system **100**, various changes may be made to FIG. 1. For example, while FIG. 1 shows that the mechanical outputs of gas turbine engine **108** and electric machine **110** are mechanically coupled to power shaft **104** via gearbox **106**, in some embodiments either or both outputs of gas turbine engine **108** and electric machine **110** may be directly coupled to power shaft **104**, gas turbine engine **108** and electric machine **110** may be coupled via separate gearboxes, additional components (e.g., shafts, transmissions, etc.) etc.

(8) Hybrid electric powertrain control problems are complicated and moreover, they are generally nonlinear, exhibit fast parameter variation, and operate under uncertain and/or changing conditions.

To achieve the maximal fuel economy and meet emission standards within the aircraft operating envelope, a HEP system employs complex control strategies to meet the operability/safety requirements. The control challenges are associated not only with the thermal engine, the electric motor/converter and the energy storage system, but also with the energy management strategy determining how to split the aircraft's required power/torque between the combustion engine and the electric motor/generator.

(9) Currently, the aviation industry is developing/prototyping hybrid electric powertrain control systems based on a distributed architecture in which, the thermal engine (i.e., jet turbine engine) electronic controller (EEC) and electric powertrain controller (EPU) are generally separated as two units and primary control functions and sensor feedback are communicated via serial communication (i.e. CAN or ARINC BUS). The Thermal engine/electric powertrain control strategy is generally a speed governing (e.g., turboshaft, turboprop and turbogenerator) with dynamic limiting controls with respect to thermal engine mechanical limits (e.g., torque) and thermal limits (e.g., ITT) and electrical powertrain mechanical limits (e.g., torque) and electrical limits (e.g., current).

(10) The present disclosure provides various embodiments of a HEP control system architecture in the form of Master-Slave or Master-Follower type, where the concurrent speed control governing is removed to eliminate any potential limit cycling. Furthermore, various embodiments of the provided HEP control system architecture minimize the network delays caused by digital communication latency/transmission delays.

(11) FIG. 2 illustrates a Master-Slave HEP engine control architecture **200** in accordance with this disclosure. In the example of FIG. 2, architecture **200** is implemented in HEP system **100**, though architecture **200** could be employed in any HEP system.

(12) In the example of FIG. 2, architecture **200** includes an EEC **210** for controlling gas turbine engine **108**. For example, EEC **210** may include a cascaded engine speed governing with dynamic limiter topping control architecture. EEC **210** may include engine nominal and protection control functions around a speed or torque governing loop.

(13) Architecture **200** also includes an EPU **220** for controlling electric machine **110**. EPU **220** may also include a cascaded control architecture, where the shaft speed governing of electric machine **110** is the outer loop and current control is the inner loop for torque regulation.

(14) When thermal engine or electric powertrain supply aircraft power independently (e.g., no hybrid operation via any rigid mechanical connections (e.g., gearbox)), the abovementioned control scheme is utilized. However, hybrid operation of both powertrain systems utilizes a Master-Slave control structure to collaborate the power/torque split strategy (i.e., via an algorithm **212**)—where there is only one Master speed governing by EEC **210**, and the Slave governing by EPU **220**, which can be torque/current regulation. The control functions and sensor feedback are communicated via digital communication **214** between EEC **210** and EPU **220** (e.g., CAN BUS).

(15) In the example of FIG. 2, where EEC **210** provides Master speed governing with torque limiter control and EPU **220** provides Slave torque/current governing during hybrid operation, EPU still utilizes a speed outer loop when the thermal engine is OFF (e.g., electric machine **110** is the only power/torque source) or for a zero or minimum electric machine total torque demand scenario (e.g., gas turbine engine **108** is the sole power/torque source and electric machine **110** is declutched from gearbox **106** (e.g., zero electric machine torque demand scenario), or clutched to gearbox **106** for speed synchronization (e.g., minimum electric machine torque demand scenario).

(16) In the example of FIG. 2, algorithm **212** manages the torque demand requests and torque limits for gas turbine engine **108** and electric machine **110**, with respect to inputs **116** such a power request, collective and pedal inputs for a turboshaft, ambient conditions, hybrid mode selection and battery state of charge status etc. Gas turbine engine **108** target torque is determined based on inputs **116** (e.g., aircraft power request, collective and pedal positions from a turboshaft at various altitude & propulsor speed setpoints [e.g., Rotor speed reference]), and constraints by gas turbine

engine **108**'s own mechanical/thermal limits at a given engine core operating speed (e.g., inner gas generator speed with respect to propulsor speed governing and gas turbine torque limiter control). The residual of required aircraft power/torque to be provided by electric machine **110** (electrical powertrain torque demand) is calculated in algorithm **212**, based on the difference of total torque required and the gas turbine engine demand/output up to the maximum engine mechanical and/or thermal limits of gas turbine engine **108**.

(17) In some embodiments, dynamic torque compensation demand for the electric machine is also included for automatic propulsor speed droop recovery control, with the additional consideration of electric machine **110** failures. In these embodiments, dynamic torque compensation demand is selected using a HEP speed sensor measurement. Dynamic torque compensation demand may be determined based on closed loop control on propulsor speed datum via a selected HEP speed sensor feedback (e.g., gas turbine engine power shaft speed, or electric engine shaft speed). In cases where electric machine **110** includes multiple electric motors, and there is a single electric motor failure, selection logic that is based on individual electric motor speed/torque sensor readings will allocate the required EPU torque demand to the available electric motors while limiting the total torque compensation demand to a level appropriate for the capability of the remaining electric motors.

(18) Although FIG. 2 illustrates one example of a Master-Slave HEP engine control architecture **200**, various changes may be made to FIG. 2. For example, while FIG. 2 illustrates an example where the EEC is master and the EPU is slave, the supervisory power/torque management control also can be performed by the EPU system. In these embodiments, the functional control structure is similar to what is described in FIG. 2, except that the EPU performs the Master speed governing and EEC performs the slave torque governing. For example, the EEC torque limiter control provides torque governing, while gas turbine engine speed governing is deactivated during hybrid operation.

(19) FIG. 3 illustrates a flowchart for an example method **300** for a master-slave HEP control architecture with supervisory power management control in accordance with this disclosure. For example, method **300** may be performed by architecture **200** of FIG. 2. For ease of explanation, the method **300** shown in FIG. 3 may be described as being implemented or supported using a controller. However, the method **300** shown in FIG. 3 may be implemented or supported by any suitable device(s) and in any suitable system(s). For example, method **300** may be implemented in or supported by controller(s) **114** of FIG. 1.

(20) In the example of FIG. 3, a controller such as controller(s) **114** of FIG. 1 operates an HEP, such as HEP **100** of FIG. 1 according to a master-slave HEP control architecture with supervisory power management control, such as architecture **200** of FIG. 2.

(21) Method **300** begins at step **310**. At step **310**, the controller determines, based on a HEP power/torque demand and a maximum torque limit for a gas turbine engine, a target torque for the gas turbine engine. The gas turbine engine has a mechanical output coupled to a power shaft of the HEP. In some embodiments, method **300** further includes receiving at least one control input, and the HEP torque demand is determined based on the at least one control input.

(22) At step **320**, the controller controls the gas turbine engine to operate according to a target speed or the target torque. While the controller is controlling the gas turbine engine to operate according to the target speed or torque, at step **330** the controller determines, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine. The total torque compensation demand for an electric machine may be determined as the sum of steady state torque compensation demand and dynamic torque compensation demand. The electric machine has a mechanical output controllably couplable to the power shaft of the HEP. In some embodiments, the steady state torque compensation demand is determined based on a difference between the HEP torque demand and a steady state torque demand of the gas turbine engine. In some embodiments, dynamic torque compensation demand (e.g., primary and backup) for the electric machine is determined based on closed loop control on propulsor speed datum via available

HEP speed sensor feedback.

(23) At step **340**, the controller controls the electric machine according to the total torque compensation demand. In some embodiments, operating the electrical machine according to the total torque compensation demand includes controlling the mechanical output of the electric machine to couple to the power shaft of the HEP.

(24) In some embodiments, the total torque compensation demand may be determined to be a minimum for a speed synchronization. In these embodiments, operating the electrical machine according to the minimum total torque compensation demand includes controlling the mechanical output of the electric machine to couple to the power shaft of the HEP but not supply a power boost.

(25) In some embodiments, the total torque compensation demand may be determined to be none. In these embodiments, operating the electrical machine according to the total torque compensation demand may include based on the determination that the total torque compensation demand is none, controlling the mechanical output of the electric machine to decouple from the power shaft of the HEP.

(26) In some embodiments, dynamic torque compensation demand for the electric machine is also included for automatic propulsor shaft speed droop recovery control, with additional consideration of electric machine failures. The dynamic torque compensation demand may be determined based on closed loop control on propulsor speed datum via available HEP speed sensor measurement. In these embodiments, when the HEP speed sensor measurement is available, the controller may operate the electric machine according to a sum of the steady state torque compensation demand and a dynamic torque compensation demand. The dynamic torque compensation demand may be determined based on the available HEP speed sensor measurement (e.g., gas turbine engine power shaft speed, or electric engine shaft speed). In embodiments that include multiple electric motors, and there is a single electric motor failure, selection logic that is based on individual electric motor speed/torque sensor readings may allocate the required EPU torque demand to the available electric motors while limiting the total torque compensation demand to a level appropriate for the capability of the remaining electric motors.

(27) Although FIG. 3 illustrates one example of a method **300** for a master-slave HEP control architecture with supervisory power management control, various changes may be made to FIG. 3. For example, while shown as a series of steps, various steps in FIG. 3 could overlap, occur in parallel, occur in a different order, occur any number of times, be omitted, or be replaced by other steps.

(28) In some embodiments, various functions described in this patent document are implemented or supported by a computer program that is formed from computer readable program code and that is embodied in a computer readable medium. The phrase “computer readable program code” includes any type of computer code, including source code, object code, and executable code. The phrase “computer readable medium” includes any type of medium capable of being accessed by a computer, such as read only memory (ROM), random access memory (RAM), a hard disk drive, a compact disc (CD), a digital video disc (DVD), or any other type of memory. A “non-transitory” computer readable medium excludes wired, wireless, optical, or other communication links that transport transitory electrical or other signals. A non-transitory computer readable medium includes media where data can be permanently stored and media where data can be stored and later overwritten, such as a rewritable optical disc or an erasable storage device.

(29) It may be advantageous to set forth definitions of certain words and phrases used throughout this patent document. The terms “application” and “program” refer to one or more computer programs, software components, sets of instructions, procedures, functions, objects, classes, instances, related data, or a portion thereof adapted for implementation in a suitable computer code (including source code, object code, or executable code). The term “communicate,” as well as derivatives thereof, encompasses both direct and indirect communication. The terms “include” and

“comprise,” as well as derivatives thereof, mean inclusion without limitation. The term “or” is inclusive, meaning and/or. The phrase “associated with,” as well as derivatives thereof, may mean to include, be included within, interconnect with, contain, be contained within, connect to or with, couple to or with, be communicable with, cooperate with, interleave, juxtapose, be proximate to, be bound to or with, have, have a property of, have a relationship to or with, or the like. The phrase “at least one of,” when used with a list of items, means that different combinations of one or more of the listed items may be used, and only one item in the list may be needed. For example, “at least one of: A, B, and C” includes any of the following combinations: A, B, C, A and B, A and C, B and C, and A and B and C.

(30) The description in the present disclosure should not be read as implying that any particular element, step, or function is an essential or critical element that must be included in the claim scope. The scope of patented subject matter is defined only by the allowed claims. Moreover, none of the claims invokes 35 U.S.C. § 112(f) with respect to any of the appended claims or claim elements unless the exact words “means for” or “step for” are explicitly used in the particular claim, followed by a participle phrase identifying a function. Use of terms such as (but not limited to) “mechanism,” “module,” “device,” “unit,” “component,” “element,” “member,” “apparatus,” “machine,” “system,” “processor,” or “controller” within a claim is understood and intended to refer to structures known to those skilled in the relevant art, as further modified or enhanced by the features of the claims themselves, and is not intended to invoke 35 U.S.C. § 112(f).

(31) While this disclosure has described certain embodiments and generally associated methods, alterations and permutations of these embodiments and methods will be apparent to those skilled in the art. Accordingly, the above description of example embodiments does not define or constrain this disclosure. Other changes, substitutions, and alterations are also possible without departing from the spirit and scope of this disclosure, as defined by the following claims.

## Claims

1. A method of operating a hybrid electric powertrain, the method comprising: determining, based on a hybrid electric powertrain (HEP) power/torque demand and a maximum torque limit for a gas turbine engine having a mechanical output coupled to a power shaft of the HEP, a target torque for the gas turbine engine; controlling the gas turbine engine to operate according to a target speed or the target torque; and while operating the gas turbine engine according to the target speed or the target torque: determining, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine having a mechanical output controllably coupleable to the power shaft of the HEP; and operating the electric machine according to the total torque compensation demand, wherein the total torque compensation demand is determined as a sum of a steady state torque compensation demand and a dynamic torque compensation demand.
2. The method of claim 1, further comprising receiving at least one control input, wherein the HEP torque demand is determined based on the at least one control input.
3. The method of claim 1, wherein the steady state torque compensation demand is determined based on a difference between the HEP torque demand and a steady state torque demand of the gas turbine engine.
4. The method of claim 1, wherein the dynamic torque compensation demand is determined based on a closed loop control on a propulsor speed datum via an available HEP speed sensor measurement.
5. The method of claim 1, wherein operating the electrical machine according to the total torque compensation demand includes controlling the mechanical output of the electric machine to couple to the power shaft of the HEP and supply a power boost.
6. The method of claim 1, wherein: the total torque compensation demand is determined to be a minimum for a speed synchronization; and operating the electrical machine according to the total



torque compensation demand includes, based on the determination that the total torque compensation demand is the minimum, controlling the mechanical output of the electric machine to couple to the power shaft of the HEP but not supply a power boost.

7. The method of claim 1, wherein: the total torque compensation demand is determined to be none; and operating the electrical machine according to the total torque compensation demand includes, based on the determination that the total torque compensation demand is none, controlling the mechanical output of the electric machine to decouple from the power shaft of the HEP.

8. The method of claim 1, wherein: the dynamic torque compensation demand is a closed loop control on a propulsor speed datum via an available HEP speed sensor measurement.

9. The method of claim 1, wherein: the electric machine comprises a plurality of electric motors; and operating the electric machine according to the total torque compensation demand includes: detecting a failure of at least one of the electric motors; and allocating the total torque compensation demand among the electric motors that have not failed while limiting the total torque compensation demand to a level appropriate for a capability of the electric motors that have not failed.

10. A controller configured to: determine, based on a hybrid electric powertrain (HEP) torque demand and a maximum torque limit for a gas turbine engine having a mechanical output coupled to a power shaft of the HEP, a target torque for the gas turbine engine; control the gas turbine engine to operate according to a target speed or the target torque; and while operating the gas turbine engine according to the target speed or the target torque: determine, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine having a mechanical output controllably couplable to the power shaft of the HEP; and operate the electric machine according to the total torque compensation demand, wherein the total torque compensation demand is determined as a sum of a steady state torque compensation demand and a dynamic torque compensation demand.

11. The controller of claim 10, wherein the controller is further configured to: receive at least one control input; and determine the HEP torque demand based on the at least one control input.

12. The controller of claim 10, wherein the steady state torque compensation demand is determined based on a difference between the HEP torque demand and a steady state torque demand of the gas turbine engine.

13. The controller of claim 10, wherein operating the electrical machine according to the total torque compensation demand includes controlling the mechanical output of the electric machine to couple to the power shaft of the HEP and supply a power boost.

14. The controller of claim 10, wherein: the total torque compensation demand is determined to be a minimum for a speed synchronization; and operating the electrical machine according to the total torque compensation demand includes, based on the determination that the total torque compensation demand is the minimum, controlling the mechanical output of the electric machine to couple to the power shaft of the HEP but not supply a power boost.

15. The controller of claim 10, wherein: the total torque compensation demand is determined to be none; and operating the electrical machine according to the total torque compensation demand includes, based the determination that the total torque compensation demand is none, controlling the mechanical output of the electric machine to decouple from the power shaft of the HEP.

16. The controller of claim 10, wherein: the dynamic torque compensation demand is a closed loop control on a propulsor speed datum via an available HEP speed sensor measurement.

17. The controller of claim 10, wherein: the electric machine comprises a plurality of electric motors; and to operate the electric machine according to the total torque compensation demand, the controller is further configured to: detect a failure of at least one of the electric motors; and allocate the total torque compensation demand among the electric motors that have not failed while limiting the total torque compensation demand to a level appropriate for a capability of the electric motors that have not failed.

18. A non-transitory machine readable medium containing instructions that when executed cause at least one processor to: determine, based on a hybrid electric powertrain (HEP) torque demand and a maximum torque limit for a gas turbine engine having a mechanical output coupled to a power shaft of the HEP, a target torque for the gas turbine engine; control the gas turbine engine to operate according to a target speed or the target torque; and while operating the gas turbine engine according to the target speed or the target torque: determine, based on the HEP torque demand and the target torque, a total torque compensation demand for an electric machine having a mechanical output controllably couplable to the power shaft of the HEP; and operate the electric machine according to the total torque compensation demand, wherein the total torque compensation demand is determined as a sum of a steady state torque compensation demand and a dynamic torque compensation demand.

19. The non-transitory machine readable medium of claim 18, wherein operating the electrical machine according to the total torque compensation demand includes controlling the mechanical output of the electric machine to couple to the power shaft of the HEP and supply a power boost.

20. The non-transitory machine readable medium of claim 18, wherein: the electric machine comprises a plurality of electric motors; and operating the electric machine according to the total torque compensation demand includes: detecting a failure of at least one of the electric motors; and allocating the total torque compensation demand among the electric motors that have not failed while limiting the total torque compensation demand to a level appropriate for a capability of the electric motors that have not failed.

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