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PRODUCTION OF HEAVY ISOPARAFFINIC HYDROCARBONS

Abstract

Processes and systems for the production of heavy isoparaaffinic hydrocarbons include feeding hydrogen and a mixed isoolefin stream, including C8-C12 olefins, isoolefins, and oligomers, and C8-C12+ hydrogenated hydrocarbons to a trickle-bed reactor system. The hydrogen and mixed isoolefin are reacted over a hydrogenation catalyst, producing a liquid effluent comprising hydrogenated hydrocarbons and unreacted olefins and oligomers, and a vapor effluent comprising hydrogenated hydrocarbons, hydrogen and unreacted olefins and oligomers. The liquid effluent is fed to a first heat exchanger, producing a cooled liquid effluent stream, which is combined with the vapor effluent, producing a mixed phase effluent. The mixed phase effluent is cooled in a second heat exchanger, producing a partially condensed effluent, which is fed to a drum, producing a vent stream, a hydrogenated product stream having greater than 95 wt % C8-C12 saturated hydrocarbons, and a hydrogenated recycle stream. The hydrogenated product stream may be provided to downstream blending systems.

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Background/Summary

FIELD OF THE DISCLOSURE

[0001] Embodiments disclosed herein relate generally to a process for the hydrogenation of an olefinic stream. Some embodiments herein relate to processes and apparatus for the hydrogenation of isoolefins, such as isooctene or diisoamylene, at high conversion.

BACKGROUND

[0002] In order to meet the fuel blending requirements, such as octane rating or vapor pressure requirements, smaller molecules may be upgraded to produce longer chain hydrogenated molecules.

[0003] One commonly used method of upgrading smaller olefin molecules, such as C.sub.2 to C.sub.5 olefins, is a dimerization, trimerization, or oligomerization reaction. Isobutylene and isoamylene are commercially significant in many applications. For example, isobutylene is one of the comonomers in butyl rubber. Isobutylene can also be dimerized to produce compounds that can be used as chemical feedstock for further reacting or in gasoline blending.

[0004] Dimerization reactions involve contacting an olefin with a catalyst in order to produce a longer chain molecule. An oligomer can consist of two or more constituent olefin molecules. For example, dimerization is a type of oligomerization reaction that is limited to a combination of only two olefin molecules. If the olefin feed contains only one type of olefin, a dimer product is formed. If the olefin feed contains two or more different olefins or olefin isomers, a codimer product may also be formed.

[0005] Specifically, C.sub.4 olefin dimerization is widely used for producing isooctene, an intermediate that can be hydrogenated to produce isooctane, a high-value gasoline blending additive. Similarly, isoamylene can be dimerized to produce diisoamylene. In either process, a small amount of trimer may also be formed due to a secondary trimerization reaction, resulting in a C₁₂+ olefin product stream.

[0006] In some cases, it is desired to hydrogenate the dimerized product to produce a hydrogenated C₈-C₁₂+ stream for product blending.

[0007] Prior art hydrogenation processes are applicable only to the specific feedstock for which they have been designed. The catalyst and the operating conditions for a given hydrogenation process are generally tailored to a specific, limited feedstock, and differ significantly across feedstocks, meaning that processes for the hydrogenation of heavy naphtha cannot be readily used for converting light naphtha.

[0008] Hydrogenation processes which have been developed for pure feed components, often cannot be used for processing distillate fractions containing mixtures of various isomers and length of olefinic hydrocarbons. This is partly because the varied reactivity of different hydrocarbons, including the differences in the exotherm for C₈s, C₁₀s and C₁₂s. This means in practice that, under the reaction conditions suitable for complete hydrogenation of a C₈ olefin, considerable

amounts of the heavier olefinic compounds will remain unsaturated.

[0009] Accordingly, most production facilities are designed to separate oligomerization products into a number of hydrocarbon streams to be used as light and heavy fuels and solvents as well as raw material for petrochemical processes. These streams are then individually hydrogenated using a number of different hydrogenation units tailored to each specific feed. Using a single unit designed for flexible hydrogenation of different feeds would lead to poor conversion, catalyst, energy, and raw material consumption, poor product quality and so forth.

[0010] Accordingly, there exists a continuing need for improved isoolefin hydrogenation systems and processes.

SUMMARY OF THE DISCLOSURE

[0011] One or more embodiments disclosed herein relate to a process for the hydrogenation of isoolefins. The process may include feeding hydrogenated hydrocarbons and a mixed isoolefin stream, including C4 to C12+ isoolefins, such as C4 to C8 or C8 to C12 olefins and oligomers (dimers, trimers, tetramers), and/or C5 to C15+ isoolefins, such as C5 to C10 or C10 to C15 olefins and oligomers, to a trickle-bed reactor system containing one or more beds of a hydrogenation catalyst, and feeding a hydrogen feed stream to the trickle-bed reactor system. In some embodiments, the process may include feeding C8-C12 isoolefins, C8-C12 diisoolefins, and C8-C12 hydrogenated hydrocarbons, to a trickle-bed reactor system containing one or more beds of a hydrogenation catalyst, and feeding a hydrogen feed stream to the trickle-bed reactor system. In other embodiments, the process may include feeding C10-C15 isoolefins, C10-C15 diisoolefins, and C10-C15 hydrogenated hydrocarbons, to a trickle-bed reactor system containing one or more beds of a hydrogenation catalyst, and feeding a hydrogen feed stream to the trickle-bed reactor system. The hydrogen feed stream and the mixed isoolefin stream are reacted in the presence of the one or more beds of hydrogenation catalyst, producing a liquid effluent comprising hydrogenated hydrocarbons and unreacted olefins and a vapor effluent comprising hydrogenated hydrocarbons, hydrogen, and unreacted olefins. The liquid effluent is fed to a first heat exchanger, cooling the liquid effluent, and producing a cooled liquid effluent stream, which is combined with the vapor effluent, producing a mixed phase effluent. The mixed phase effluent is fed to a second heat exchanger, cooling the mixed phase effluent, and producing a partially condensed effluent, which is fed to a drum, producing a vent stream, a hydrogenated product stream comprising greater than 95 wt % saturated hydrocarbons, such as C8-C15, C8-C12, or C10-C15 hydrocarbons, and a hydrogenated recycle stream. The process further includes recovering the hydrogenated product stream and sending the hydrogenated product stream to one or more downstream blending systems.

[0012] According to one or more embodiments disclosed herein is a system for the hydrogenation of isoolefins. The system includes a trickle-bed reactor system comprising one or more beds of a hydrogenation catalyst. The trickle-bed reactor system is configured for concurrently: receiving a mixed isoolefin stream, comprising C8-C15 isoolefins, as described above, such as C8-C12+ olefin dimers, trimers, and tetramers, and C8-C15 hydrogenated hydrocarbons, as described above; receiving a hydrogen feed stream; reacting the hydrogen feed stream and the mixed isoolefin stream in the presence of one or more beds of hydrogenation catalyst; and, producing a liquid effluent comprising hydrogenated hydrocarbons and unreacted olefins and a vapor effluent comprising hydrogenated hydrocarbons, hydrogen, and unreacted olefins. The system further includes a first feed line for transporting the liquid effluent to a first heat exchanger, which is configured for cooling the liquid effluent, producing a cooled liquid effluent stream. The system also includes a second feed line for transporting the vapor effluent and combining the vapor effluent with the cooled liquid effluent, producing a mixed phase effluent. A second heat exchanger is provided, configured for receiving the mixed phase effluent and cooling the mixed phase effluent, producing a partially condensed effluent. A third feed line is also provided for transporting the partially condensed effluent to a drum. The drum includes: an overhead vent configured for producing a vent stream comprising hydrogen; a hydrogenated product outline configured for

producing a hydrogenated product stream comprising greater than 95 wt % C8-C12+ hydrogenated hydrocarbons and, a hydrogenated recycle stream outlet configured for producing a hydrogenated recycle stream. A flow conduit is also provided for sending the hydrogenated product stream to one or more downstream blending systems.

[0013] According to one or more embodiments disclosed herein is a process for the hydrogenation of isoolefins. The process may include feeding a mixed isoolefin stream, including C8-C15 isoolefins, as described above, such as C8-C12+ olefin dimers, trimers, and tetramers, and C8-C15 hydrogenated hydrocarbons, as described above, to a trickle-bed reactor system containing one or more beds of a hydrogenation catalyst. A hydrogen feed stream is also fed to the trickle-bed reactor system. The process also includes reacting the hydrogen feed stream and the mixed isoolefin stream in the presence of the one or more beds of hydrogenation catalyst, producing a liquid effluent comprising hydrogenated hydrocarbons and unreacted olefins and a vapor effluent comprising hydrogenated hydrocarbons, hydrogen, and unreacted olefins. The liquid effluent is fed to a first heat exchanger, cooling the liquid effluent, and producing a cooled liquid effluent stream, which is combined with the vapor effluent, producing a mixed phase effluent. The mixed phase effluent is fed to a second heat exchanger, cooling the mixed phase effluent, and producing a partially condensed effluent, which is fed to a drum, producing a vent stream, a hydrogenated product stream comprising greater than 95 wt % C8-C12+ saturated hydrocarbons, and a hydrogenated recycle stream. The process further includes recovering the hydrogenated product stream and sending the hydrogenated product stream to one or more downstream blending systems. The hydrogenated recycle stream is pressurized in a pump, producing a pressurized recycle stream, which is fed to the first heat exchanger. In the first heat exchanger, the pressurized recycled stream and cool the liquid effluent are heated, producing an intermediate recycle stream. The process also includes heating the intermediate recycle stream in a third heat exchanger, producing a heated recycle stream, combining the heated recycle stream with a fresh isoolefin stream comprising C8-C12 isoolefins and C8-C12 diisoolefins, and producing the mixed isoolefin stream, wherein the heated recycle stream and the fresh isoolefin stream may be fed to the trickle-bed reactor at a volume ratio of 3:1 to 10:1.

[0014] Other aspects and advantages will be apparent from the following description and the appended claims.

Description

BRIEF DESCRIPTION OF DRAWINGS

[0015] FIG. 1 is a simplified process flow diagram of a system for hydrogenation of isoolefin mixtures according to embodiments herein.

[0016] FIG. 2 is a simplified process flow diagram of a system for hydrogenation of isoolefin mixtures according to embodiments herein.

[0017] FIG. 3 is a simplified process flow diagram of a system for hydrogenation of isoolefin mixtures according to embodiments herein.

DETAILED DESCRIPTION

[0018] For the purpose of this description, a single reference number will be assigned to a line as well as a stream carried in that line. Same reference numbers refer to similar components. The person skilled in the art will readily understand that, while this disclosure is illustrated making reference to one or more specific combinations of features and measures, many of those features and measures are functionally independent from other features and measures such that they can be equally or similarly applied independently in other embodiments or combinations.

[0019] Embodiments herein relate generally to hydrogenation of isoolefins. In some embodiments, the processes and system relate generally to total hydrogenation of a mixed diisoolefin stream.

Such hydrogenation processes may require the control of the exothermic reactions brought about by the type of olefins contained in the feed mixture. The exothermic reaction can vary greatly with C₈s, C₁₀s, C₁₂+ olefins. In view of the above, known processes would require the separation of the heavy olefins and subsequent hydrogenation of each type of olefin separately in order to control the temperature to avoid undesirable side reactions or product degradation.

[0020] Reactors useful in embodiments disclosed herein may include traditional fixed bed reactors, boiling point reactors, trickle-bed reactors, and pulsed flow reactors, where the reactant flow and product flow may be co-current or counter-current. Boiling point and pulsed flow reactors may also provide for a continuous washing of the catalyst in addition to capturing at least a portion of the heat of reaction through evaporation, allowing for an improved reactor temperature profile as compared to conventional fixed bed reactors. Reactors useful in embodiments disclosed herein may be used as a stand-alone reactor or may be used in combination with one or more reactors of the same or different type.

[0021] Any type of reactor may be used to carry out the reactions described herein. The examples of reactors suitable for carrying out the reactions involving hydrogenation of isoolefin mixtures according to embodiments herein may include tubular fixed bed reactors, bubble column reactors, slurry reactors, pulsed flow reactors, down-flow reactors, trickle-bed reactors, or any combination of these reactors. Multiple reactor systems useful in embodiments disclosed herein may include a series of multiple reactors or multiple reactors in parallel for the first reaction zone. A person of ordinary skill in the art would recognize that other types of reactors may also be used.

[0022] The reactors useful in embodiments disclosed herein may include any physical devices or a combination of two or more devices, including reactors and reactor systems as described above. The reactor(s) may have various internal devices for mixing the vapor and liquid components. Reaction zones within the reactor(s) may include “wetable” structure and/or packing. Wettable structure and packing useful in embodiments disclosed herein may include various packing materials, which may be catalytic or non-catalytic. Suitable wettable structure and packing may include, for example, random or dumped packings which are: catalytically inert dumped packings that contain higher void fraction and maintain a relatively large surface area, such as, Berl Saddles (Ceramic), Raschig Rings (Ceramic), Raschig Rings (Steel), Pall rings (Metal), Pall rings (Plastic, e.g. polypropylene) and the like. Monoliths, which are structures containing multiple, independent, vertical channels and may be constructed of various materials such as plastic, ceramic, or metals, in which the channels are typically square, are also suitable wettable structures. Other geometries could also be used.

[0023] Other materials that promote the distribution of liquid may also be used, including mist eliminators, demisters, or other wire or multi-filament type structure. Such multi-filament structures may include one or more of fiberglass, steel, Teflon, polypropylene, polyethylene, polyvinylidene difluoride (PVDF), polyester, or other various materials, which may be knitted (or co-knit, where more than one type of filament or wire structure is used), woven, non-woven, or any other type of multi-filament structure. Structures including multifilament wires as typically used in demister services, structures including an element of woven fiberglass cloth, and high surface area stainless steel structured packings are preferred.

[0024] Reactors according to embodiments disclosed herein may include one or multiple reaction zones and one or multiple beds of catalytic material.

[0025] The hydrocarbon feed to the reactor(s), according to one or more embodiments herein, may include mixed olefinic streams, such as a feed stream containing dimers of isobutylene or isoamylenes, codimers of isobutylene and isoamylenes, or mixtures thereof. One of the primary products from processes according to embodiments herein may include hydrogenated products of a mixed diisoolefin stream from a dimerization process. For example, isobutylene may be dimerized to form a C₈ tertiary olefin and subsequently hydrogenated to form C₈ paraffins. In some embodiments, the dimers have 8 to 15+ carbon atoms, such as 8 to 12 or 10 to 15 carbon atoms,

and correspond to dimers prepared from dimerization or oligomerization of C.sub.4, C.sub.5, or heavier olefins.

[0026] Hydrogenations is a process comprising the steps of feeding a hydrocarbon stream into a hydrogenation unit, contacting said hydrocarbon stream with hydrogen in the presence of a catalyst in order to hydrogenate the olefinic compounds contained therein to produce a saturated product or paraffin, and recovering the saturated product from the hydrogenation unit. In general, the goal may be to saturate all double bonds present, known as total hydrogenation. However, one of ordinary skill may recognize that sufficient conversion may be between 80 and 99.9% of olefinic compounds in the hydrocarbon stream. Conversion may be dependent on the process conditions (temperature, pressure, space velocity), hydrogen flow rate, catalyst type, catalyst age, etc.

[0027] Overall conversion may also be dependent on the hydrogenation process choices. In the present case, when the process is conducted through the down-flow trickle-bed reactor, the conversion within the one or more catalyst zones may be from 80 to 95%, where at least a part of the olefinic compounds are hydrogenated. The remaining olefinic compounds are further hydrogenated in a lower catalyst bed, or as part of a recycle, or both, leading to a desired overall conversion, such as from 95 to 99.9%.

[0028] In prior olefin hydrogenation processes, the mixed olefinic stream must be separated into discrete hydrocarbon fractions, such as a C8 stream, a C10 stream, and a C12 stream, for example, and each fraction recovered is separately hydrogenated. This is conventionally required in order to control the exothermic reaction, avoid catalyst degradation, and produce a consistent, quality product. The present inventors have found that through proper conditions and appropriate use of heat exchanger and recycle, the need for an upstream separation system can be eliminated while still achieving a high conversion.

[0029] Operating conditions within trickle-bed reactor systems for hydrogenation of mixed diisoolefins may include temperatures and pressures sufficient for complete hydrogenation of C8-C12 diisoolefins, C8-C15 diisolefins, or C10-C15 diisoolefins. The temperature within the reaction zone may thus be intimately linked to the pressure, the combination of which provides for boiling of the diisoolefins, thus keeping the non-hydrogenated components in contact with the one or more catalyst beds.

[0030] Typical conditions for the hydrogenation reaction include catalyst bed temperatures of about 50-300° C., hydrogen partial pressure of about 5-75 barg in some embodiments, 20-40 barg in other embodiments, or 28-35 in other embodiments, and equivalent liquid hourly space velocities of about 1.0 to 2.0 hr.sup.-1. The temperature in the column is determined by the inlet temperature of the liquid feed. The temperature of the liquid feed may be controlled to a temperature between 30-100° C. through the use of a hydrogenated recycle stream; for example, embodiments herein may include heating the intermediate recycle stream in the third heat exchanger to a temperature sufficient to heat the mixed isoolefin stream to a temperature in the range of 30-100° C.

Temperature in the column may have a 50-100° C. temperature rise across the reactor during standard operating conditions, and may be further controlled by a high recycle flowrate to avoid increasingly higher temperatures. Even though a trickle-bed reactor is used, some of the isoolefins may be unconverted and may exit the column with the bottoms.

[0031] The hydrogenated product is removed from the trickle-bed reactor as a bottoms, along with a small amount of unconverted olefins. A middle cut vapor stream of hydrogenated product and unconverted olefins may be withdrawn below the bottom of the one or more catalyst beds. The middle cut vapor stream may also contain hydrogen and light hydrocarbons which have been vaporized during the hydrogenation reaction. Such middle cut may be used to control the exothermic reaction thereby producing a stable, hydrogenated reaction product from the mixed olefinic feedstock.

[0032] A number of hydrogenation catalysts are known in the art. The catalysts may be provided on an oxide support. The catalyst can vary in shape and may be spheres or extruded cylinders or lobed

shapes. Known hydrogenation catalysts typically comprise a metal selected from platinum, palladium, iron, and nickel.

[0033] For hydrogenation reactions in the one or more catalyst zones, hydrogen is provided in excess, typically from 1.05 times to 10 times the stoichiometrically required amount for complete hydrogenation of the olefins in the feed stream; from 1.5 to 10 times the stoichiometrically required amount in other embodiments. Hydrogen feeds may include fresh hydrogen and recycled hydrogen. Fresh hydrogen may be supplied from a dedicated hydrogen generation unit. Recycled hydrogen may be obtained from a number of known hydrogen recycle systems. Additionally, the hydrogen may be fed to the hydrogenation reaction system in a number of different locations depending the configuration, desired conversion, and diluent flow rate.

[0034] Referring now to FIG. 1, a simplified process flow diagram of a system for the hydrogenation of isoolefin mixtures according to embodiments disclosed is illustrated. While described primarily with respect to C4 oligomers, the system may be operated similarly for C5 oligomers or a mixture of C4 and C5 oligomers.

[0035] An olefinic hydrocarbon feed, such as a dimerization product stream, including C8-C12+ diisoolefins, may be fed via a flow line **12**, to a reactor **100**. In one or more embodiments, the olefin hydrocarbon feed may include 80-90 wt % C8 olefins, 10-15 wt % C12 olefins, 0.1-5 wt % C16+ olefins, and, depending upon upstream processing, a trace amount of ethers. The reactor **100** may be a down-flow, liquid-phase, catalytic reaction system, such as a trickle bed reactor, containing one or more beds of hydrogenation catalyst. The olefinic hydrocarbon feed **12** may be combined with a heated, hydrogenated recycle stream **34**, forming mixed feed stream **14**, and fed to an inlet at the top of the reactor **100**.

[0036] Fresh or recycled hydrogen may be fed via flow line **10** to reactor **100**. The hydrogen stream **10** may be split upstream of reactor **100** into a first hydrogen feed **10A** which may be fed to an inlet proximate to the top of the reactor **100**. In one or more embodiments where two catalyst zones are located within the reactor **100**, the second hydrogen feed **10B** may be fed to the reactor **100** at an inlet intermediate the catalyst zones in order to provide additional hydrogen in the lower catalyst bed(s), thereby making up for hydrogen consumed by the hydrogenation process in the upper catalyst bed(s). While described herein generally as two catalyst beds, any number of catalyst beds may be used depending on the feedstock and desired conversion. In one or more embodiments, 1-10 catalyst beds may be used. In one or more embodiments, additional hydrogen may also be fed to an inlet located below the catalyst beds, if necessary, for complete or essentially complete conversion of olefins.

[0037] In reactor **100**, the diisoolefins react, in the presence of hydrogen and the hydrogenation catalyst contained in the reaction zones, to convert at least a portion of the diisoolefins to paraffins. The components flowing downward through the reaction zones of the liquid-phase trickle bed reactor may then exit the reaction zones into a decant section of the reactor or into a separate decanter, allowing the unreacted hydrogen and any vaporized hydrocarbons or byproducts to be decanted and recovered as a vapor effluent **20**, and the remaining liquid products to be recovered as a liquid effluent **16**.

[0038] The liquid effluent **16** may be withdrawn from the bottom of reactor **100**. The liquid effluent may be a substantially hydrogenated product, such as above 80 wt % hydrogenated product in some embodiments, and 95 wt % + in other embodiments, with some residual olefinic hydrocarbons. The liquid effluent **16** may be fed to a first heat exchanger **102** where the temperature is reduced to 40-120° C. The cooled liquid effluent **18** may then be combined with a vapor effluent **20** from reactor **100**, such as in a mixing tee, downstream of the first heat exchanger **102**. The vapor effluent **20** may be withdrawn from a side-draw in reactor **100** located below the one or more catalyst beds/at an upper end of the decant zone. The combined vapor/liquid effluent **19** may be fed to a second heat exchanger **104** where the combined vapor/liquid effluent is further cooled to 30-80° C., condensing and/or absorbing hydrocarbons contained in the vapor effluent.

[0039] The partially condensed stream **22** may then be fed to a drum **108**. The drum **108** may be operated at temperature and pressure suitable to separate the remaining vaporous components into a gaseous fraction and a liquid fraction. In one or more embodiments, the drum may be operated at a temperature from 30 to 80° C. and a pressure from 10 to 40 barg.

[0040] The drum **108** may produce a gaseous component stream via vent stream **24**, which may consist mostly of hydrogen, a hydrogenated product stream **26**, and a hydrocarbon recycle stream **28**. The hydrogen in vent stream **24** may optionally be returned to the hydrogen feed **10** as part of the recycled hydrogen.

[0041] Hydrogenated product stream **26** may be a substantially hydrogenated product of C8-C12+ paraffins. In one or more embodiments, the hydrogenated product may be 95 wt % paraffins or more, such as at least 98 wt %, 99 wt%, 99.5 wt %, 99.8 wt%, or 99.9 wt % paraffins. In one or more embodiments, the olefins in the product stream **26** may be limited to 5 wt % olefins or less. In one or more embodiments, the olefins in the product stream **26** may be limited to at most 2 wt %, 1 wt%, 0.5 wt %, 0.2 wt%, or 0.1 wt %. Such a product stream may be suitable for direct blending in gasoline pools, for example.

[0042] The hydrocarbon recycle stream **28** may have a similar composition to product stream **26**, and thus in one or more embodiments, may also be removed as additional product with product stream **26**. However, in one or more embodiments, the hydrocarbon recycle stream **28** may be used as feed diluent to aid in controlling the exothermic reaction in reactor **100**, thereby allowing for the mixed olefinic feed to be hydrogenated without upstream separation. This may be accomplished by pressurizing hydrocarbon recycle stream **28** in a pump **110**. The pump **110** may increase the pressure of the stream to 15 to 45 barg, producing a pressurized recycle stream **30**. The pressurized recycle stream may be fed to the first heat exchanger **102** (a recycle/effluent exchanger), where the temperature of the pressurized recycle stream **30** is increased to about 40 to 100° C., producing an intermediate recycle stream **32**. The intermediate recycle stream **32** may be further heated in a third heat exchanger **106** to produce the heated recycle stream **34** which may be combined with the olefinic hydrocarbon feed **12**, such as in a mixing tee, and fed to reactor **100**.

[0043] Combining the heated recycle stream **34** with the olefinic hydrocarbon feed **12** may be performed for a few reasons. The heated recycle stream **34**, being primarily hydrogenated hydrocarbons, may serve as a reaction diluent in reactor **100**. In one or more embodiments, the recycle to fresh feed may be at a volume ratio of 3:1 to 10:1, or 4:1 to 8:1, such as about 5:1. The relatively high amount of hydrogenated, recycled, hydrocarbon may aid in controlling the exothermic reaction within the reactor **100**, controlling the vaporization and temperature rise within the reactor, thereby preventing a run-away reaction where the olefins undergo additional oligomerization, producing larger hydrocarbons.

[0044] Additionally, through the use of the first heat exchanger **102** and third heat exchanger **106**, the temperature of the recycle stream may be raised to a point where, by direct mixing with olefinic hydrocarbon feed **12**, the temperature of the mixed feed stream **14** may be raised by 10-20° C. above the olefinic hydrocarbon feed **12** temperature. This may ensure that the olefinic feed is hot enough to initiate hydrogenation, while not being hot enough to cause a run-away reaction within reactor **100**. For example, the first heat exchanger **102** and third heat exchanger **106** may be configured to heat the hydrogenated recycle stream to a temperature which may be high enough that, after mixing with the olefinic hydrocarbon feed **12**, the mixed hydrocarbon feed **14** is at a feed temperature of 30-100° C. in one or more embodiments, or at a feed temperature of 45-80° C. in other embodiments.

[0045] As noted above, the exothermic reaction may result in a temperature increase of 60 to 70° C., for example. In one more embodiments, the liquid effluent **16** may be at a temperature sufficiently high enough to heat the pressurized recycle stream **30** to the necessary temperature to ensure the mixed hydrocarbon feed **14** is at the desired feed temperature. In such embodiments, the third heat exchanger **106** may be configured with a bypass, thereby avoiding excess heating of the

feed stream. Accordingly, the third heat exchanger **106** may be used primarily during start-up operations when additional heating is required, or during operating conditions where a lesser or greater amount of diluent hydrocarbon is required.

[0046] In one or more embodiments, a first portion of the intermediate recycle stream **32** may bypass the third heat exchanger **106** while a second portion of the intermediate recycle stream **32** is passed through the third heat exchanger **106**. In this fashion, the final temperature of mixed hydrocarbon feed **14** may be controlled. In one or more embodiments, the third heat exchanger **106** may only be used during start up. In such embodiments, the entirety of intermediate recycle stream **32** may bypass the third heat exchanger **106** during “normal” operations.

[0047] The overall composition of mixed olefin stream **12** may vary, for example, based upon upstream processing, such as in an oligomerization reactor. Due to oligomerization reactor changes over time, such as increasing reactor temperatures due to catalyst deactivation, coking/polymer build-up, or poisoning, or changes to the starting olefin mixture fed to the oligomerization, the composition of the C8+ olefinic stream **12** fed to hydrogenation reactor **100** may vary. As a result, the exotherm resulting from the hydrogenation within reactor **100** may vary. By appropriately controlling the recycle to feed volume ratio, the temperature of mixed feed stream **14** (via one or more of exchangers **102**, **104**, **106**), hydrogen partial pressure, and other factors described above, the exotherm within reactor **100** may be appropriately controlled. Feed forward control based on compositional analysis of stream **12**, feedback control based upon temperature of streams **16**, and other control schemes or combinations of control schemes may be used.

[0048] Referring now to FIG. 2, reactor **100** may be supplemented by a small, trim reactor **101**, as illustrated, to provide additional isoolefin conversion, or ensure complete, or near complete, conversion. Such a trim reactor **101** may be another trickle-bed reactor, fixed bed reactor, or other reactor type which may be selected by those of ordinary skill in the art. Hydrogenated product stream **16** may be fed to the trim reactor **101** prior to the first heat exchanger **102**. The additional hydrogenation reaction in the trim reactor **101** may also increase the temperature of the effluent stream **17** even further.

[0049] In one or more embodiments, where the additional trim reactor **101** is used between reactor **100** and first heat exchanger **102**, the additional heat generated by the hydrogenation reaction may increase the temperature of the effluent stream **17**. This heat will thus increase the temperature of intermediate recycle stream **32** coming from the first heat exchanger **102**. In such embodiments, more of the recycle may bypass the third heat exchanger **106**, or the third heat exchanger **106** may be taken offline entirely. Completely bypassing, or near completely bypassing, the third heat exchanger **106** may ensure that the feed temperature of mixed isoolefin stream **14** does not exceed the desired temperature.

[0050] Referring now to FIG. 3, the liquid effluent **16** may be withdrawn from the bottom of reactor **100** and pressurized using pump **111**. The liquid effluent may be a substantially hydrogenated product, such as above 80 wt % hydrogenated product in some embodiments, and 95 wt % + in other embodiments, with some residual olefinic hydrocarbons. The liquid effluent **16** may be fed to heat exchangers **105** and **107** operated in parallel. Heat exchanger **107** may serve to heat the liquid effluent **16** while heat exchanger **105** may serve to cool the liquid effluent **16**. By using heat exchangers **105** and **107**, the temperature of the product stream **31** and heated recycle stream **34** may be controlled such that the catalyst in reactor **100** may be operated efficiently.

[0051] Accordingly, disclosed herein is a system which may flexibly produce a hydrogenated product without having to separate a mixed olefinic stream upstream of a plurality of hydrogenation units. This may be accomplished by taking a liquid phase product from the bottom of the reactor, taking a vapor phase effluent from the middle of the reactor, and pre-heating the olefinic feed through direct mixing with a relatively large volume of recycled, hydrogenated product.

[0052] Unless defined otherwise, all technical and scientific terms used have the same meaning as

commonly understood by one of ordinary skill in the art to which these systems, apparatuses, methods, processes, and compositions belong.

[0053] The singular forms “a,” “an,” and “the” include plural referents, unless the context clearly dictates otherwise.

[0054] As used here and in the appended claims, the words “comprise,” “has,” and “include” and all grammatical variations thereof are each intended to have an open, non-limiting meaning that does not exclude additional elements or steps.

[0055] “Optionally” means that the subsequently described event or circumstances may or may not occur. The description includes instances where the event or circumstance occurs and instances where it does not occur.

[0056] When the word “approximately” or “about” are used, this term may mean that there can be a variance in value of up to $\pm 10\%$, of up to 5%, of up to 2%, of up to 1%, of up to 0.5%, of up to 0.1%, or up to 0.01%.

[0057] Ranges may be expressed as from about one particular value to about another particular value, inclusive. When such a range is expressed, it is to be understood that another embodiment is from the one particular value to the other particular value, along with all particular values and combinations thereof within the range.

[0058] Although only a few example embodiments have been described in detail above, those skilled in the art will readily appreciate that many modifications are possible in the example embodiments without materially departing from this invention. Accordingly, all such modifications are intended to be included within the scope of this disclosure as defined in the following claims.

Claims

1. A system for hydrogenation of isoolefins, the system comprising: a trickle-bed reactor system comprising one or more bed of a hydrogenation catalyst, the trickle-bed reactor system configured for concurrently: receiving a mixed isoolefin stream, comprising C8-C12 olefins, including isoolefins and oligomers, and C8-C12 hydrogenated hydrocarbon, receiving a hydrogen feed stream, reacting the hydrogen feed stream and the mixed isoolefin stream in the one or more beds of hydrogenation catalyst, and producing a liquid effluent comprising hydrogenated hydrocarbons, hydrogen, and unreacted olefins and a vapor effluent comprising hydrogenated hydrocarbons, hydrogen, and unreacted olefins; a first feed line for transporting the liquid effluent to a first heat exchanger, the first heat exchanger configured for cooling the liquid effluent, and producing a cooled liquid effluent stream; a second feed line for transporting the vapor effluent and combining the vapor effluent with the cooled liquid effluent, producing a mixed phase effluent; a second heat exchanger configured for receiving the mixed phase effluent and cooling the mixed phase effluent, producing a partially condensed effluent; and a third feed line for transporting the partially condensed effluent to a drum, the drum further comprising: an overhead vent configured for producing a vent stream comprising hydrogen, a hydrogenated product outline configured for producing a hydrogenated product stream comprising greater than 95 wt % C8-C12 hydrogenated hydrocarbons, and a hydrogenated recycle stream outlet configured for producing a hydrogenated recycle stream; and a flow conduit for transporting the hydrogenated product stream to one or more downstream blending systems.

2. The system of claim 1, further comprising: a pump configured for pressurizing the hydrogenated recycle stream and producing a pressurized recycle stream; a fourth feed line for transporting the pressurized recycle stream to the first heat exchanger, wherein the first heat exchanger is configured to heat the pressurized recycled stream and cool the liquid effluent, producing an intermediate recycle stream; and a mixing tee configured for combining the intermediate recycle stream with a fresh isoolefin stream comprising C8-C12 olefins, including isoolefins and oligomers, producing the mixed isoolefin stream.

3. The system of claim 1, wherein the hydrogenation catalyst comprises a metal selected from the group consisting of platinum, palladium, iron, and nickel.
 4. The system of claim 1, wherein the trickle-bed reactor system further comprises a side-draw configured for recovering the vapor effluent, the side-draw located proximate a bottom of the one or more beds of the hydrogenation catalyst.
 5. The system of claim 1, wherein the trickle-bed reactor system further comprises a first hydrogen feed inlet located proximate a top of the liquid phase, trickle-bed reactor system, or a second hydrogen feed inlet located intermediate a first bed of the hydrogenation catalyst and a second bed of the hydrogenation catalyst, or both.
 6. The system of claim 5, wherein the trickle-bed reactor system is operated at a hydrogen partial pressure of 20 to 40 barg.
 7. The system of claim 1, further comprising a third heat exchanger located intermediate the first heat exchanger and the mixing tee, the third heat exchanger configured for heating the intermediate recycle stream to a temperature sufficient to heat the mixed isoolefin stream to a temperature in a range of 30-100° C.
 8. The system of claim 1, further comprising a recycle line configured for recycling a portion of the vent stream to the hydrogen feed stream.
 9. The system of claim 1, wherein the mixed isoolefin stream is recovered from an upstream C4/C5 oligomerization process.
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