# Benchmark Systems

## **Modeling Description**

**Abstract:** This document describes the modeling of the Benchmark Examples using the OpenDSS Library from the Typhoon HIL toolchain. The main goal of these systems is to support a starting point for the usage of the library applying its key features. The library modeling technique/features are applied according to the electrical system characteristics in the study.

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#### **IEEE SYSTEMS**

#### IEE 13 BUS FEEDER (DISTRIBUTION SYSTEMS)

The IEEE 13 Bus feeder is commonly employed in studies involving distribution systems. Despite being a small system, the feeder has interesting characteristics [1]:

- Short and relatively loaded for a 4.16 kV feeder:
  - Unbalanced spot and distributed loads (~3466 MW and 2102 MVAR);
- Variety Overhead and Underground lines topologies:
  - Ten branches (~2.5 km of lines)
- Voltage Regulation equipment:
  - One series voltage regulator (three single-phase transformers);
  - Shunt Capacitor banks (one single-phase and one three-phase bank).

The feeder topology is shown in Figure 1. The system mainly operates at 4.16 kV. The reference provides one substation transformer data operating at 115 kV, but it is not considered in the modeling. Three single-phase voltage regulators are used between the #650 and #632 buses. At the default configuration, the transformers are parameterized using a line voltage drop compensation, but the current stage of the library does not support this feature. A modification on the voltage reference of the regulator is implemented to match the secondary level of the voltage regulator.

The inherent unbalance of the feeder is preserved through the load connections and line representation. All the loads from the feeder are modeled using a constant impedance approach. The lines are modeled using a matrix representation from linecodes feature from the library. All modeling data is provided in the following subsections.

The power flow results compared in Table 2 and Table 1 show a close match between the model and the reference, even with the abovementioned modifications. Table 2 compares the voltages at the load nodes. The DSS column refers to the results obtained from the SymDSS component from

the Schematic Editor, and the SCADA column is the steady state voltages from the runtime simulation.

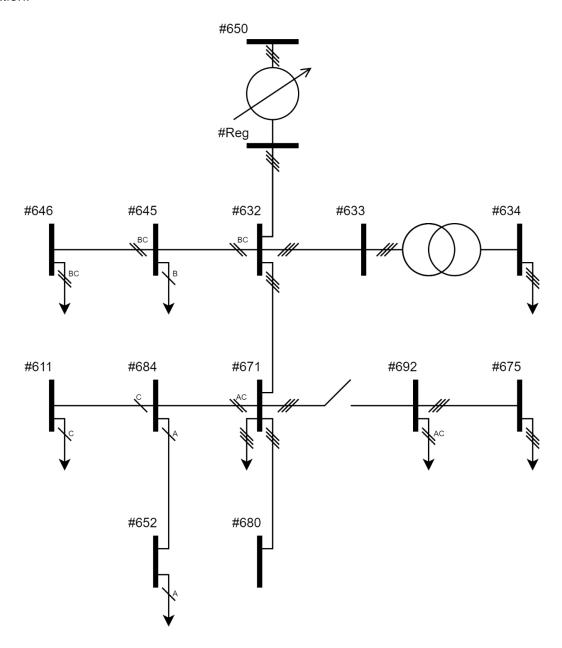


Figure 1 – Single Line diagram of the IEEE 13 Bus Feeder.

## Results

Table 1. Power Flow – System Input.

щ	IEEE	DSS	SCADA	IEEE	DSS	SCADA	IEEE	DSS	SCADA
#	Phase A	Phase A	Phase A	Phase B	Phase B	Phase B	Phase C	Phase C	Phase C
kW	1251.398	1177.700	1135.211	977.332	1037.700	1016.234	1348.461	1301.500	1377.268
kvar	681.570	650.500	648.132	373.418	407.200	400.899	669.784	705.300	764.008
kVA	1424.968	1345.400	1307.203	1046.241	1114.700	1092.452	1505.642	1480.300	1574.984
PF	0.8782	0.8753	0.868	0.9341	0.9309	0.9302	0.8956	0.8792	0.8745

Table 2. Power Flow – Load Voltages.

Bus/Node	Phase	IEEE	DSS	SCADA	Bus/Node	Phase	IEEE	DSS	SCADA
	Va	1.0000	0.9999	1.0021		Va	0.9900	0.9454	0.9295
#650	Vb	1.0000	1.0002	0.9999	#671	Vb	1.0529	1.0536	1.0356
	Vc	1.0000	0.9998	0.9979		Vc	0.9778	0.9901	1.0197
	Va	1.0210	0.9928	0.9929		Va	0.9825	0.9382	0.9182
#632	Vb	1.0420	1.0451	1.0140	#652	Vb			
	Vc	1.0174	1.0176	1.0444		Vc			1
	Va	0.9940	0.9668	0.9332	#611	Va			
#634	Vb	1.0218	1.0239	0.9962		Vb			
	Vc	0.9960	0.9963	1.0558		Vc	0.9738	0.9862	1.0156
	Va					Va	0.9900	0.9453	1.0190
#645	Vb	1.0329	1.0355	1.0298	#692	Vb	1.0529	1.0536	*
	Vc	1.0155	1.0157	*		Vc	0.9777	0.9900	0.9288
	Va	-				Va	0.9835	0.9394	0.9215
#646	Vb	1.0311	1.0337	1.0240	#675	Vb	1.0553	1.0557	1.0385
	Vc	1.0134	1.0136	1.0333		Vc	0.9758	0.9881	1.0182

## Modeling Data

Table 3. Line Segment Data.

Line	From (#node)	To (#node)	Config ID	km	Phases
Line_650632	#650	#632	601	0.610	ABC
Line_632645	#632	#645	603	0.152	BC
Line_632633	#632	#633	602	0.152	ABC
XFM-1	#633	#634	500 kVA - 4.16/0	.48 kV (Yny	n); Z=1.1+2%
Line_645646	#645	#646	603	0.091	BC
Line_632671	#632	#671	601	0.610	ABC
Line_671684	#671	#684	604	0.091	AC
Line_671680	#671	#680	601	0.305	ABC
Switch	#671	#692	Static	Switch (AB	C)
Line_684652	#684	#652	607	0.244	Α
Line_684611	#684	#611	605	0.091	С
Line_692675	#692	#675	606	0.152	ABC

Node	S <sub>A</sub> [kVA]	FPA	S <sub>B</sub> [kVA]	FP <sub>B</sub>	S <sub>C</sub> [kVA]	FPc	Notes
#634	194.16	0.82	150.00	0.80	150.00	0.80	Spot Load (Y ABC)
#645			211.01	0.81			Spot Load (B)
#646			265.19	0.87			Spot Load (BC)
#652	154.21	0.83					Spot Load (A)
#671	443.42	0.87	443.42	0.87	443.42	0.87	Spot Load (D ABC)
#675	520.89	0.93	90.69	0.75	359.23	0.81	Spot Load (Y ABC)
#692					227.38	0.75	Spot Load (AC)
#611					187.88	0.90	Spot Load (C)
#632	19.72/2	0.86	76.16/2	0.87	135.33/2	0.86	Distr. Load (Y ABC)
#671	19.72/2	0.86	76.16/2	0.87	135.33/2	0.86	Distr. Load (Y ABC)
#675	200		200		200		Capacitor (Y ABC)
#611					100		Capacitor (C)

Table 5. Impedances for Configuration 601 (Linecode CONFIG\_601).

Resista	nce Matrix	(Ω/km)	Reacta	nce Matrix	(Ω/km)	Capacitance Matrix (nF/km)			
0.2153			0.6325			10.3836		_	
0.0969	0.2097		0.3117	0.6511		-3.2896	9.8230		
0.0982	0.0954	0.2121	0.0982	0.2392	0.6430	-2.0760	-1.2225	9.2938	

Table 6. Impedances for Configuration 602 (Linecode CONFIG\_602).

Resista	nce Matrix	(Ω/km)	Reacta	nce Matrix	(Ω/km)	Capacitance Matrix (nF/km)			
0.4676			0.7341			9.3933		_	
0.0982	0.4645		0.2632	0.7446		-1.7829	8.5371		
0.0969	0.0954	0.4621	0.3117	0.2392	0.7526	-2.7864	-1.0859	8.9411	

Table 7. Impedances for Configuration 603 (Linecode CONFIG\_603).

Resist	ance Matrix	(Ω/km)	React	ance Matrix	(Ω/km)	Capacitance Matrix (nF/km)			
	0.8261			0.8371			7.7627		
	0.1284	0.8226		0.2853	0.8431		-1.4833	7.6904	

Table 8. Impedances for Configuration 604 (Linecode CONFIG\_604).

Resistan	ice Matr	ix (Ω/km)	Reactan	ce Matr	ix (Ω/km)	Capacitan	ce Matri	x (nF/km)
0.8226			0.8431			7.6904		
0.1284		0.8261	0.2853		0.8371	-1.4833		7.7627

Table 9. Impedances for Configuration 605 (Linecode CONFIG\_605).

Resista	ince Matri	ix (Ω/km)	Reacta	nce Matri	x (Ω/km)	Capacitance Matrix (nF/km)		
		0.8259			0.8373			7.4489

Table 10. Impedances for Configuration 606 (Linecode CONFIG\_606).

Resista	Resistance Matrix (Ω/km)			nce Matrix	(Ω/km)	Capacitance Matrix (nF/km)			
0.4960			0.2773			159.6977		_	
0.1983	0.4903		0.0204	0.2511			159.6977		
0.1770	0.1983	0.4960	-0.0089	0.0204	0.2773			159.6977	

Table 11. Impedances for Configuration 607 (Linecode CONFIG\_607).

Resistar	nce Matri	x (Ω/km)	Reactar	nce Matrix	x (Ω/km)	Capacitance Matrix (nF/km)			
0.8342			0.3184			148.3273			

Table 12. Impedances for Configuration 607 (Linecode CONFIG\_607).

Regulator ID:	1		
Line Segment:	650 - 632		
Location:	50		
Phases:	A - B -C		
Connection:	3-Ph,LG		
Monitoring Phase:	A-B-C		
Bandwidth:	2.0 volts		
PT Ratio:	20		
Primary CT Rating:*	700		
Compensator Settings:*	Ph-A	Ph-B	Ph-C
R - Setting:*	3	3	3
X - Setting:*	9	9	9
Volltage Level:	122	122	122

### References

[1] – IEEE 13 Bus Feeder (https://cmte.ieee.org/pes-testfeeders/resources/)