

FIELD :	Wilmer, Northwes	t			Fie	eld (Code:	9	779	
SERIAL NO.:	248117	R	E	С	F	ı	V	F	<u> </u>	
PERFORATED	INTERVAL:					•				
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TMS RA SUC TALE TO CONSERVATION RESERVOIR: OFFICE OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT **MELL EILES UMBION** Three copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed, this report will be returned. LEASE AND WELL DATA EFFECTIVE DATE OF STATUS: CHOOSE APPROPRIATE CATEGORY: PRODUCT: RESERVOIR, IF RECOMP. STATUS CHANGE ONLY? **NEW WELL** OIL 01/03/2015 / NO LUW CODE: 10 v **ENTER WELL STATUS CODE: PRODUCING** OPERATOR CODE: ADDRESS : 801 Louisiana St. Suite 700 **OPERATOR NAME: Goodrich Petroleum Company** G104 Houston, TX 77002 WELL NAME: TMS RA SUC; Kent 41 H WELL NO: 1 6/18/2014 53 41 025 08E Tangipahoa Psh. Code: DRLG. PERMIT DATE: SEC: TWP: RGE: PARISH: SPUD DATE PLUG BACK DATE WELL TURNED MEASURED DEPTH TRUE VERTICAL DEPTH DEPTH INTO TANKS M/D/Y 11/5/2014 18,668 11,900 18,556 01/03/15 DISTANCE FROM GROUND ELEVATION CASING HEAD FLANGE ELEVATION DATE READY TO PRODUCE* RKB TO CHF 01/03/15 / FEET: 184 217 33 SINGLE, DUAL OR TRIPLE COMPLETION? (S,D,T) NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH WAS WELL DIRECTIONALLY DRILLED? YES COMPLETION WAS DIRECTIONAL SURVEY MADE? YES WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? DATE FILED: YES 12/17/14 WAS WELL HYDRAULICALLY FRACTURED? IF YES, INCLUDE WH-1 SUPPLEMENTAL PAGE 3. TYPE OF ELECTRICAL OR OTHER LOGS RUN Resistivity Gamma-Ray DATE FILED: 12/17/2014 DATE FILED : DATE FILED DATE FILED : DATE FILED : CASING DEPTH TEST HOURS SACKS CEMENT CASING WEIGHT DATE TESTED NAME OF TEST WITNESS - STATE IF CONSERVATION HOLE SIZE PRESSURE UNDER (one line per weight/depth) SIZE (MM DD YY) AGENT OR OFFSET OPERATOR PRESSURE FROM TO 17 1/2 13.3/8 68 0 3,704 2685 1,500 11/09/14 0.5 Warren C. Johnson 11,844 12 1/4 95/8 53.5 0 1420 2.500 0.5 11/24/14 Warren C. Johnson 8 1/2 5 1/2 26 0 18,647 2420 13,000 0.5 12/15/14 Blake Crooks CHECK THIS BOX TO INDICATE ADDITIONAL CASING / TUBING DATA ON BACK OF FORM: TUBING SIZE: DEPTH OF TUBING: DEPTH OF PACKER(S): INITIAL COMPLETION OR RE-COMPLETION DATA INITIAL PRODUCTION GAS VOLUME GOR CHOKE SIZE PRODUCING METHOD BOPD CF/BBL MCFD 110 FLOWING TUBING SHUT-IN TUBING CASING WATER PRODUCTION BS&W **PRESSURE PRESSURE** PRESSURE lpsig PSIG 1,185 PSIG 912 Твро % COMPANY REPRESENTATIVE GRAVITY SHUT-IN BHP DATE GAUGED API - 60°F PSIG Kevin Gibbs 1/11/15 PLUG AND ABANDON (P & A) DATA NAME OF TEST WITNESS CASING AMOUNT CEMENT PLUGS DATE WORK STATE IF CONSERVATION AGENT SIZE (in.) **PULLED FROM** TO SACKS HOW PLACED PERFORMED OR OFFSE KOLERATOR FEB 09 2015

CERTIFICATE: I, the undersigned, state: That I am employed by

Goodrich Petroleum Company

HICE OF CONSERVATION and that

I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best

Signature: Printed Name: Shelley Copeland Phone No.: 832-399-3156 Fax No.: 832-399-3213

Title: Sr. Regulatory Analyst

Email: shelleyc@godrichpetroleum.com Addr.: 801 Louisiana St Suite 700, Houston, TX 77002

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well have

			WORK R	ESUME	Serial Number: 248117
	List below all	work performed u	inder Office of C	Conservation Work Permits while drilling and	completing well.
WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE C	COMPANY	DESCRIPTION	OF WORK
L#1650-14	12/16/2014	WildCat Wi	reline/Halib	Tag Float Collar @ 18,556'. Perf STG	G 1 @ 18521'-18272'
L#1650-14	12/18/2014	WildCat Wi	reline/Halib	Frac 1 and set plug @ 18,238'. Per	f STG 2 18203'-17954'.
L#1650-14	12/19/2014	WildCat	Wireline	Frac 2 and set plug @ 17,925'. Perf	STG 3 17885'-17636'.
		Halib	urton	Frac 3 and set plug @ 17,594'. Perf	STG 4 17567'-17318'.
L#1650-14	12/23/2014	WildCat	Wireline	Frac 4 and set plug @ 17,284'. Perf	STG 5 17249'-17000'.
-		Halib	urton	Frac 5 and set plug @ 16,966'. Perf	STG 6 16931'-16682'.
L#1650-14	12/24/2014	WildCat	Wireline	Frac 6 and set plug @ 16,652'. Perf	STG 7 16613'-16364'.
		Halibe	urton	Frac 7 and set plug @ 16,296'. Perf	STG 8 16295'-16046'.
L#1650-14	12/25/2014	WildCat	Wireline	Frac 8 and set plug @ 16,012'. Perf	STG 9 15977'-15728'.
		Halib	urton	Frac 9 and set plug @ 15,694'. Perf	STG 10 15659'-15410'.
				Frac 10 and set plug @ 15,376'. Per	f STG 11 15341'-15092'.
				Frac 11 and set plug @15,058'. Per	f STG 12 15023'-14774'.
L#1650-14	12/26/2014	WildCat	Wireline	Frac 12 and set plug @ 14,746'. Per	f STG 13 14705'-14456'.
		Halib	urton	Frac 13 and set plug @ 14,422'. Per	f STG 14 14387'-14138'.
				Frac 14 and set plug @ 14,104'. Per	f STG 15 14069'-13820'.
L#1650-14	12/27/2014	WildCat	Wireline	Frac 15 and set plug @ 13,775'. Per	f STG 16 13751'-13502'.
		Halib	urton	Frac 16 and set plug @ 13,462'. Per	f STG 17 13433'- 13184'.
				Frac 17 and set plug @13,150'. Per	f STG 18 13115'-12866'.
				Frac 18 and set plug @ 12,832'. Per	f STG 19 12549'-12796'.
L#1650-14	12/28/2014	IP	r'S	Milled Plugs 1-2	
L#1650-14	12/30/2014	Warhorse V	Vell Testers	Turned well over to Production.	
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				FEB 11	2015
				OFFICE OF CC	NSERVATION
				WELL FILES	2 DIVISION
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Lis	t below all impor	tant Paleofaur	nal or Geolog	ical Formation tops, Cap Rock and Sa	alt Overhang bottoms.
	FORMATION		DEPTH	FORMATION	DEPTH
	Top Selma		10090'		
	Base Austin Chall	ζ	11140'		
	Eutaw		11160'		
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Office of	of Conservation L	ise Only		·	
			,	Well Information Checked By:	Initials

SERIAL NO.	248117	WELL NAME & NO.	TM	S RA SUC	Kent 41H	#1			WORK P	ERMIT	L#1	650-14	
OPERATOR	Goodrich P	etroleum Co	oleum Company						OPERAT CODE	1 [1112]			
PART I	WAT	ER SUPPLY I	NFOR	MATION	No service de la companya della companya della companya de la companya della comp		1	: .		1			
operations. (ally fractured we Direct questions &P operations	to the Ground	dwater	er sources an Resources S	d correspo ection at (2	25) 342-8242)	lumes used NOTICE	in drilling, o - No water	completion, obtained (stimulatio from a do	n and mesti	workover ic well may	
DRILLING RI	G SUPPLY						T						
GROUND WATER SOURCE WELL # (DOTD or DNR #)			OTHER WATER SOURCE (Name of surface water body, public supply, etc.)					LOCATION (surface water sources only) LATITUDE LONGITUDE				DRILLING RIG SUPPLY VOLUME (galler	
53-0157						□ PUBLIC ☑ PRIVATE	30 51' 54	,"	-90 27' 1	1"			
53-0158	<u></u>				<u>.</u>	☐ PUBLIC ☑ PRIVATE	30 51' 54	,"	-90 27' 1	1"			
						□ PUBLIC □ PRIVATE							
						□ PUBLIC □ PRIVATE							
HYDRAULIC	FRACTURE S	FIMULATION											
	R SOURCE WELL #			OTHER WATER urface water body		, etc.)	LOCA LATIT	TION (surface	water sources		VC	STIMULATION DLUME (gallon: draulic fracturin	
		Pond				□ PUBLIC ☑ PRIVATE	30 49' 58	.44"	-90 26' 2	1.53"	3,9	14,400	
		Pond				□ PUBLIC ☑ PRIVATE	30 49' 4.:	28"	-90 26' 3	5.83"	3,8	41,740	
						□ PUBLIC □ PRIVATE							
			_			□ PUBLIC □ PRIVATE							
					OR CHECK	NO IF YES	A IS PENDING		• 11				
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