



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD : Wilmer, Northwest

Field Code: 9779

SERIAL NO.: 248117

RECEIVED

PERFORATED INTERVAL:

18,521-12,548

FEB 18 2015

RESERVOIR:

OFFICE OF CONSERVATION
TMS RA SUC WELL FILES DIVISION

Three copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion.

NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

CHOOSE APPROPRIATE CATEGORY:

NEW WELL

PRODUCT:

OIL

RESERVOIR, IF RECOMP.

EFFECTIVE DATE OF STATUS:

01/03/2015

STATUS CHANGE ONLY?

NO

ENTER WELL STATUS CODE:

10

PRODUCING

LUW CODE:

OPERATOR NAME:

Goodrich Petroleum Company

OPERATOR CODE :

G104

ADDRESS :

801 Louisiana St. Suite 700
Houston, TX 77002

WELL NAME : TMS RA SUC; Kent 41 H

WELL NO : 1

DRLG. PERMIT DATE: 6/18/2014

SEC: 41

TWP: 02S

RGE: 08E

PARISH : Tangipahoa

Psh. Code: 53

SPUD DATE

M / D / Y

11/5/2014

MEASURED DEPTH

18,668

TRUE VERTICAL DEPTH

11,900

PLUG BACK

DEPTH

18,556

DATE WELL TURNED

INTO TANKS

01/03/15

DATE READY TO PRODUCE*

01/03/15

GROUND ELEVATION

FEET: 184

CASING HEAD FLANGE ELEVATION

217

DISTANCE FROM

RKB TO CHF

33

SINGLE, DUAL OR TRIPLE COMPLETION? (S,D,T)

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

WAS WELL HYDRAULICALLY FRACTURED? IF YES, INCLUDE WH-1 SUPPLEMENTAL PAGE 3.

S

YES

YES

YES

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

DATE FILED :

12/17/14

TYPE OF ELECTRICAL OR OTHER LOGS RUN

Resistivity Gamma-Ray

DATE FILED :

12/17/2014

DATE FILED :

DATE FILED :

DATE FILED :

DATE FILED :

HOLE SIZE	CASING SIZE	CASING WEIGHT (one line per weight/depth)	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
17 1/2	13.3/8	68	0	3,704	2685	1,500	0.5	11/09/14	Warren C. Johnson
12 1/4	9 5/8	53.5	0	11,844	1420	2,500	0.5	11/24/14	Warren C. Johnson
8 1/2	5 1/2	26	0	18,647	2420	13,000	0.5	12/15/14	Blake Crooks

CHECK THIS BOX TO INDICATE ADDITIONAL CASING / TUBING DATA ON BACK OF FORM:

TUBING SIZE:

DEPTH OF TUBING:

DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION 639 BOPD GAS VOLUME 70 MCFD GOR 110 CF/BBL CHOKE SIZE 14 /64" PRODUCING METHOD Flowing

FLOWING TUBING PRESSURE PSIG SHUT-IN TUBING PRESSURE PSIG CASING PRESSURE 1,185 PSIG WATER PRODUCTION 912 BPD BS&W 0.3 %

GRAVITY 36.1 API - 60°F SHUT-IN BHP PSIG COMPANY REPRESENTATIVE Kevin Gibbs DATE GAUGED 1/11/15

PLUG AND ABANDON (P & A) DATA

CASING SIZE (in.)	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
							RECEIVED
							FEB 09 2015
							OFFICE OF CONSERVATION LAFALETTE DISTRICT

CERTIFICATE: I, the undersigned, state: That I am employed by

Goodrich Petroleum Company

and that

I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature:

Printed Name: Shelley Copeland

Phone No.: 832-399-3156

Fax No.: 832-399-3213

Title: Sr. Regulatory Analyst

Email: shelleyc@godrichpetroleum.com

Addr.: 801 Louisiana St Suite 700, Houston, TX 77002

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

Reviewed By:

Date Reviewed:

FORM WH-1 (9-12)

Serial Number: **248117**

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

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FEB 10 2015
OFFICE OF CONSERVATION
WELL FILES DIVISION

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Top Selma	10090'		
Base Austin Chalk	11140'		
Eutaw	11160'		

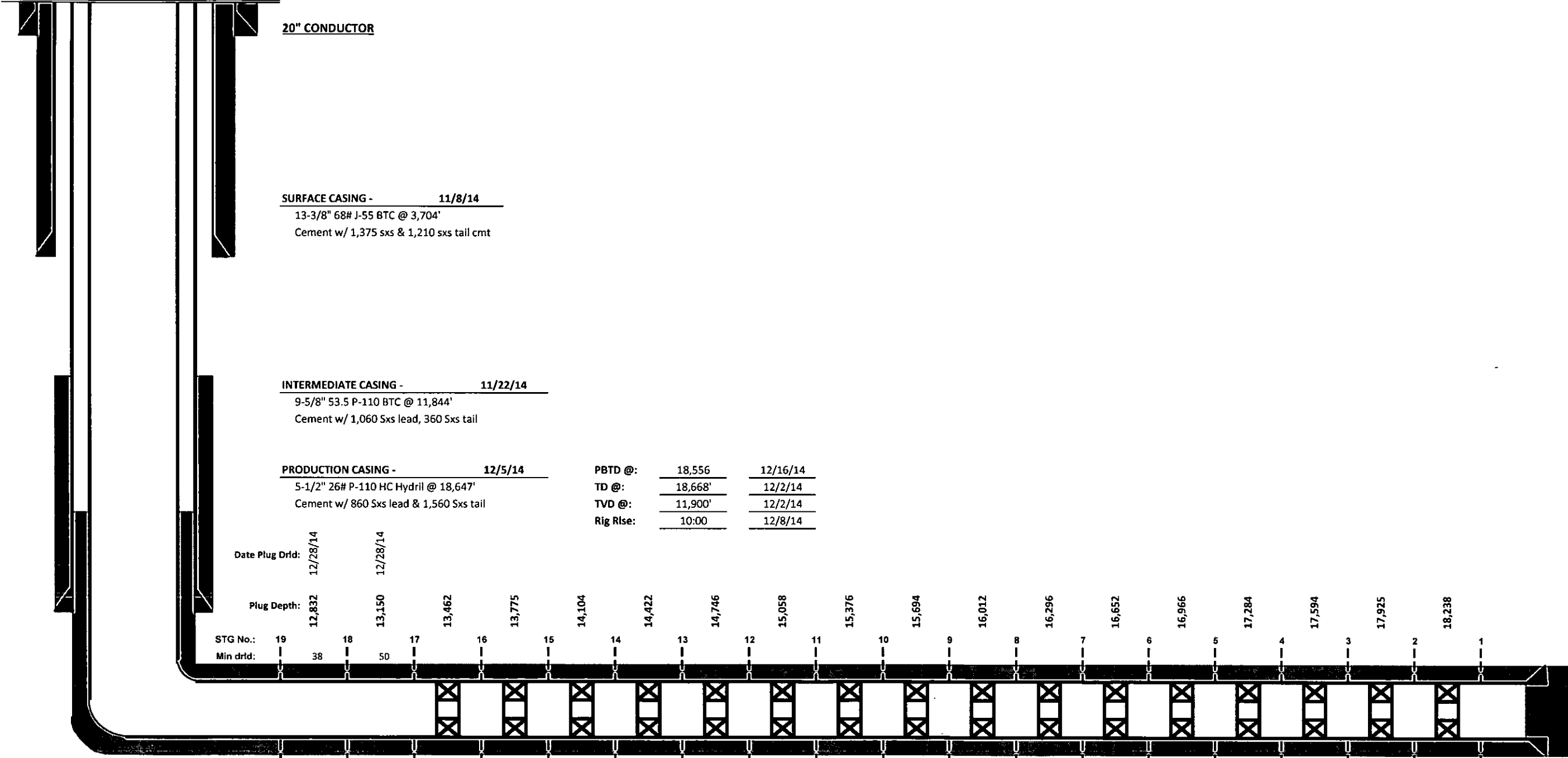
Office of Conservation Use Only

Well Information Checked By:

Initials

[illegible]

Well Name: **Kent 41 #1**
FIELD: Wildcat Spud Date: 11/5/14
Cty/Psh: Tangipahoa State: LA
API Number: 171052004800
Updated: 12/22/2014 J. Perez
KB @ 33 ft. GL @ 184.0 ft.
Completion Date:



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WELL FILES DIVISION

Plug #	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
Frac Date	12/28	12/27	12/27	12/27	12/27	12/26	12/26	12/26	12/25	12/25	12/25	12/24	12/24	12/24	12/23	12/19	12/19	12/19	12/18
STG	19	18	17	16	15	14	13	12	11	10	9	8	7	6	5	4	3	2	1
Top perf (ft)	12,548	12,866	13,184	13,502	13,820	14,138	14,456	14,774	15,092	15,410	15,728	16,046	16,364	16,682	17,000	17,318	17,636	17,954	18,272
Bottom perf (ft)	12,797	13,115	13,433	13,751	14,069	14,387	14,705	15,023	15,341	15,659	15,977	16,295	16,613	16,931	17,249	17,567	17,885	18,203	18,521
Stg Length (ft)	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249	249
Dist btwn stgs (ft)	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69	69
Proppant (k#)	486	505	491	493	491	503	500	479	502	500	500	502	502	502	502	503	502	502	502
Average Rate (bpm)	66	68	70	69	69	69	67	66	69	69	63	69	68	61	68	69	69	61	68
Average Pressure (psi)	11,559	11,700	11,122	11,309	10,900	11,171	11,080	11,884	11,494	11,729	11,816	11,711	11,918	11,872	11,668	11,666	11,706	11,655	11,298
Maximum Rate (bpm)	75	76	76	76	77	76	77	76	76	73	70	71	71	71	76	76	72	71	73
Maximum Pressure (psi)	12,945	12,885	12,219	12,878	13,190	12,186	12,997	13,022	12,810	12,995	12,675	12,627	12,889	13,033	12,991	13,181	12,797	12,428	12,992
FG	1.342	1.099	1.236	1.213	1.102	1.179	1.105	1.107	1.166	1.261	1.192	1.227	1.111	1.140	1.128	1.053	1.193	1.150	0.969

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LAFAYETTE DISTRICT