



Fixed  
w/ INDEX

Confirmation Date: 02/25/2019

## ENERGY TRANSACTION CONFIRMATION PERCENT FIXED AND INDEX

**From:**

Reliant Energy Retail Services, LLC ("Reliant")  
Phone: (713) 537-2336  
Fax: (832) 584-2018

**To:**

Dallas Airmotive, Inc. ("Customer")  
Attn: Alton Johnson  
Phone Number: (214) 956-2976  
Fax Number:  
Email: ajohnson@bbaaviation.net

**Terms:**

This Energy Transaction Confirmation (this "Confirmation") is being provided pursuant to the Agreement identified below in effect between Customer and Reliant and is subject to all of the provisions of that Agreement. All capitalized terms used but not defined in this Confirmation have the meanings set forth in the Agreement.

**Agreement:** Electric Energy Sales Agreement dated March 15, 2011; Reliant Reference Number: 1-O0ZCK

**Transaction Type:** Energy Transaction

**Initial Term:** Beginning on the Confirmation Date stated above and continuing until the first Meter Read Date after March 31, 2024

**Delivery Term:** Beginning on the first Meter Read Date on or after the Commencement Date shown on Exhibit D, and ending the last day of the Term, as further described in the definition of Delivery Term in Exhibit A to the Agreement.

**Shaped Block Price:** The \$ per MWh prices set forth on Exhibit D for each Customer Location

**Exhibit C:** The attached Exhibit C applies to this Energy Transaction

**Exhibit D:** The attached Exhibit D applies to this Energy Transaction

**Special Provisions:** This Confirmation must be executed by Customer and Reliant. Please execute in the space below and return to Reliant at the facsimile number provided above. This Confirmation is effective only when Reliant receives and executes this Confirmation. After execution, Reliant will return to Customer by facsimile a fully executed copy of this Confirmation. If Reliant does not execute this Confirmation, Reliant will notify Customer, and this Confirmation will have no effect.

**RELIANT ENERGY RETAIL SERVICES, LLC**

By: \_\_\_\_\_



Name: \_\_\_\_\_

Title: Vice President

**DALLAS AIMOTIVE, INC.**

By: \_\_\_\_\_



Name: \_\_\_\_\_

Title: V.P. Global Supply Chain

2231880\_1

Dallas Airmotive % Fixed Index Confirm 2.25.19

Dallas Airmotive, Inc \_03/15/11

Confirm 4 (Renewal April 19)\_02/25/19

1-1162WC7



## EXHIBIT C PERCENT FIXED AND INDEX

This Percent Fixed and Index Product allows Customer and Reliant to agree to fixed Shaped Block Prices for up to four Shaped Blocks per Month. Each Shaped Block will represent a defined percentage of Customer's Actual Consumption. The remaining portion of Customer's Actual Consumption will be charged at the Real Time Index Rate. Customer must have an aggregated peak electricity demand of at least 1 MW.

### **RELIANT INVOICE**

Reliant will invoice each of Customer's Locations on a monthly basis. Invoices may consist of the following components:

1. Shaped Block Charges;
2. Real Time Index Charges;
3. Adder Charge;
4. Discretionary Service Fees (if any);
5. Competition Charges (whether positive or negative);
6. Transmission and Distribution Charges (if applicable);
7. Any applicable Taxes;
8. Nodal Congestion Charges (if any);
9. RUC Charges (if any); and
10. Any additional charges that are expressly authorized in this Agreement.

The **Shaped Block Charges** and the **Real Time Index Charges** do not include, and the Reliant Invoice may also set forth the following components: (a) Adder Charge, Discretionary Service Fees, Competition Charges, Nodal Congestion Charges, RUC Charges and other authorized charges and (b) any additional costs or charges imposed on or associated with the delivery of the Actual Consumption to the extent that such additional costs or charges would not have been incurred but for Customer's breach of this Agreement.

### **MATERIAL CHANGE**

(a) A **Material Change** occurs if for any two consecutive billing periods Customer's Actual Consumption for each billing period is less than 75% of the Benchmark Quantity or is more than 125% of the Benchmark Quantity. If a Material Change occurs then Reliant may at any time notify Customer in writing (the "Notification Letter") of adjusted Benchmark Quantities and one or more adjusted Shaped Block Prices that reflect the incremental effect the difference between the unadjusted and the adjusted Benchmark Quantities has on the Actual Consumption included in the Shaped Blocks. These adjustments will be effective as of the next Meter Read Date.

(b) If Customer anticipates any change in operations at any Customer Location(s), including Customer's plans for new construction, facility replacement or equipment modification, planned closures, applications for new construction permits, or new environmental limits that is likely to cause a Material Change, then Customer must notify Reliant promptly, but no later than 60 days before that anticipated change in operations (a "Notice of Material Change"). If Reliant receives a Notice of Material Change:

- (i) Reliant may at any time, notify Customer in writing (the "Notification Letter") of adjusted Benchmark Quantities and one or more adjusted Shaped Block Prices that reflect the incremental effect the difference between the unadjusted and the adjusted Benchmark Quantities has on the Actual Consumption included in the Shaped Blocks.
- (ii) Customer may accept the adjusted quantity and price by signing the Notification Letter and returning it to Reliant within 5 Business Days of the Notification Letter date. Once accepted, the adjusted Benchmark Quantities and adjusted Shaped Block Price will be effective on the first Meter Read Date after the expiration of that 5 Business Day notice period. If Customer does not sign and return the Notification Letter within the 5 Business Day notice period, then the Benchmark Quantities and Shaped Block Price will not be adjusted, and Reliant may terminate the Energy Transaction and Energy Transaction Confirmation as of a specified termination date upon at least 5 Business Days' Notice to Customer.

ERCOT for the Hub(s). If the Day Ahead Settlement Point Price(s) are not published by ERCOT or are otherwise unavailable, then for the period(s) for which Day Ahead Settlement Point Price(s) are not available, Nodal Congestion will be based on difference(s) between the Real Time Settlement Point Price(s) determined by ERCOT for the Load Zones associated with the Customer Location(s) and the Hub(s).

"**Nodal Congestion Charges**" means (a) for the Shaped Blocks, the amount determined by calculating the product of "**Nodal Congestion**" and the percent of "**Actual Consumption**" subject to Shaped Blocks and (b) for the Real Time Index Portion, the amount determined by calculating the product of "**Nodal Congestion**" and the **Real Time Index Portion**.

"**Power Factor**" means the ratio of kW to kilovolt amperes expressed as a percentage, calculated by dividing kW by kilovolt amperes.

"**Real Time Index Charge**" means for each fifteen minute ERCOT settlement interval for the Load Zone in which the Customer Location(s) are located, the **Real Time Index Portion** multiplied by LMPZ.

"**Real Time Index Portion**" means for each Time Period and Month, the amount determined by subtracting the Actual Consumption attributable to the cumulative Shaped Block Percentages as set forth on **Exhibit D** from Customer's Actual Consumption.

"**Real Time Index Rate**" means for each fifteen minute ERCOT settlement interval for the Load Zone in which the Customer Location(s) are located, the LMPZ.

"**RUC Charges**" includes "**Directly Assigned RUC Charge**" or "**Capacity Shortfall RUC Charge**" and means the amount calculated by multiplying Customer's proportionate share of the RUC Capacity Shortfall by the total ERCOT Reliability Unit Commitment Make-Whole Amount. This Charge applies to that portion of Customer's Actual Consumption priced at Real-Time Settlement Point Prices.

"**Shaped Block**" means a defined percentage of Customer's Actual Consumption for a Time Period in a Month. There can be no more than four Shaped Blocks in a Month.

"**Shaped Block Charge**" means for each Shaped Block during each Time Period of the Month the amount determined by calculating the **Shaped Block Price** multiplied by the **Shaped Block Percentage** multiplied by the Actual Consumption.

"**Shaped Block Percentage**" means for each Shaped Block the percentage of Actual Consumption for which Customer and Reliant have agreed to a given Shaped Block Price as set forth in **Exhibit D**. The Shaped Block Percentage must be greater than or equal to 20% of Customer's Actual Consumption in a Time Period unless the percentage represents the amount necessary so that the final Shaped Block for the Month results in the sum of all Shaped Block Percentages being 100% of Customer's Actual Consumption. The sum of the Shaped Block Percentages cannot exceed 100% during any Month or Time Period.

"**Shaped Block Price**" means the fixed price for Energy agreed upon by the Parties for each MWh consumed at the Customer Location(s) and associated with each Shaped Block Percentage for a specific Time Period as set forth in **Exhibit D**.

"**Time Period**" means the specific hours of a week defined as follows:

- (a) On-Peak = Monday through Friday excluding NERC holidays, 16 hour period for hours ending 0700 through 2200 CPT,
- (b) Off-Peak = Saturday and Sunday and NERC holidays, 16 hour period for hours ending 0700 through 2200 CPT and Monday through Sunday, for all hours 0100 through 0600 and 2300 through 2400 CPT.
- (c) All-Hour = Monday through Sunday, for all hours 0100 through 2400 CPT.

"**Transmission and Distribution Charges**" means, for each Customer Location, all transmission and distribution charges and other cost recovery charges and fees outlined in the TDSP's tariff and billed to Reliant for the TDSP's services to deliver Energy to the applicable Customer Location; provided, such charges and fees will not include any Competition Charges.

- (iii) If Reliant terminates the Energy Transaction and Energy Transaction Confirmation, Reliant will calculate a Termination payment by determining Reliant's Losses and Gains. If Reliant realizes a Gain, Reliant will pay Customer the amount of the Gain. If Reliant realizes a Loss, Customer will pay Reliant the amount of the Loss. If all Customer Locations are not switched to a new Energy supplier effective upon the termination date specified in the Notice to Customer, then Reliant will have the rights specified in the Term provision of the Agreement.

Any election by Reliant not to exercise its rights under this Section will not preclude Reliant's exercise of those rights at a later date.

**SHAPED BLOCK TRANSACTION PROCEDURES.** If Customer and Reliant have agreed to fewer than four Shaped Blocks for a Month then Customer may request additional Shaped Blocks and associated Shaped Block Prices for that Month as provided under this Exhibit. The request must be submitted no later than noon, Central Prevailing Time on the second Business Day before the beginning of the Month for which the request is made or other deadline that the Parties may agree to. Reliant's Designated Representative will respond to Customer's request with a proposed Shaped Block Price, within a commercially reasonable period considering the then-existing market activity. The Parties understand that there are no obligations or rights created in favor of any Party with respect to any Shaped Blocks or Shaped Block Prices until an amendment is signed by both Parties.

#### **ADDITIONAL CAPITALIZED TERMS NOT DEFINED IN EXHIBIT A**

As used herein, the terms "Hub," "Real-Time," "Day-Ahead," "Settlement Point Price," and "Load Zone" have the meaning set forth in the Texas Nodal Protocols approved by PUCT, as of October 1, 2006, as amended.

"Actual Consumption" means the Energy measured or reported by the TDSP or estimated by Reliant for the Customer Location for a month for scalar meters and for each hour for IDR meters, and for scalar meters converted using ERCOT's load profiling.

"Adder Charge" means the fixed amount determined by calculating the Actual Consumption multiplied by the amount specified as the "Adder" in **Exhibit D** (\$/MWh). The Adder Charge may include Ancillary Charges, ISO fees, AccountConnect<sup>SM</sup> Fees, ERCOT fees, and applicable aggregator and broker fees collected from Customer and paid to Customer's aggregator or broker (if any).

"Ancillary Charges" means, for each Customer Location, all charges assessed by ERCOT for services necessary to maintain reliable operation of the transmission system in order to support the transmission of Energy from the source of generation to the points of demand.

"Competition Charges" means, for each Customer Location, any or all of the following charges: competition transition charges; transition charges (as defined in the PURA); excess mitigation credits; and substantially similar charges associated with, or resulting from, the opening of the electric market in the State of Texas to REPs, including the recovery of stranded costs as defined by PURA and increases in transmission and distribution rates charged by the TDSP that result from, or are otherwise attributable to, the redirection of depreciation expenses.

"Discretionary Service Fees" means all non-routine deposits, connection fees, metering charges, assessments by the TDSP in respect of any Power Factor at any Customer Location meter, and any similar amounts that are assessed by and payable to the TDSP related to the purchase and installation of meters and associated equipment and Customer's use of that equipment to establish or maintain electric service at a Customer Location or to maintain TDSP system requirements, or other charges for equipment or services requested by Customer or required by the TDSP.

"Locational Marginal Price Zonal" or "LMPZ" means the ERCOT Real-Time Settlement Point Price of Energy for a fifteen minute ERCOT settlement interval for the Load Zone in which the Customer Location(s) are located. ERCOT's calculation of this price includes the Real-Time Reserve price for On-Line Reserves determined by ERCOT in accordance with its methodology for implementing the Operating Reserve Demand Curve added on June 1, 2014.

"Month" means a calendar month.

"Nodal Congestion" means the difference(s) between the Day-Ahead Settlement Point Price(s) determined by ERCOT for the Load Zones associated with the Customer Location(s) and the Day-Ahead Settlement Point Price(s) determined by  
2231880\_1

Dallas Airmotive % Fixed Index Confirm 2.25.19

Dallas Airmotive, Inc.\_03/15/19

Confirm 4 (Renewal April 19)\_02/25/19

1-1162WC7

### CUSTOMER'S ACKNOWLEDGMENT

Customer acknowledges that Reliant and its affiliates are in the business of buying and selling power in the ERCOT Balancing Energy Services market for each of their own accounts and that participation in that market may affect the calculation of the LMPZ. Customer will pay the amounts due under this Agreement that are based upon the LMPZ as promulgated by ERCOT. Subject to the right of Customer to dispute a Reliant Invoice, Customer will not withhold payment for any reason, including, investigatory activities undertaken by ERCOT or PUCT. Nothing in this Agreement restricts Reliant or any of Reliant's affiliates from participating in the ERCOT Balancing Energy Services market.

2231880\_1  
Dallas Airmotive % Fixed Index Confirm 2.25.19  
Dallas Airmotive, Inc.\_03/15/11  
Confirm 4 (Renewal April 19)\_02/25/19  
1-1162WC7



**EXHIBIT D**  
**PERCENT FIXED WITH INDEX**

**ADDER CHARGE**

	Adder (\$/MWh)	Time Period (Hours)
	\$5.48	All Hour

Month & Yr	Shaped Block 1			Shaped Block 2			Shaped Block 3			Shaped Block 4			Total Percentage
	Shaped Block Percentage	Shaped Block Price (\$/MWh)	Time Period	Shaped Block Percentage	Shaped Block Price (\$/MWh)	Time Period	Shaped Block Percentage	Shaped Block Price (\$/MWh)	Time Period	Shaped Block Percentage	Shaped Block Price (\$/MWh)	Time Period	
April 2019 - April 2024	50%	\$36.97	All-Hour										50%

Customer Location Information:

#	CUSTOMER LOCATION NAME	CUSTOMER LOCATION ADDRESS	CITY	ST	ZIP	ESID	COMMENCEMENT DATE
1	Dallas Alimotive Inc	800 INDUSTRIAL BLVD STE 125	GRAPEVINE	TX	76051	10443720008557996	4/1/2019
2	Dallas Alimotive Inc	2888 W WALNUT HILL LN BB	DFW-IRVING	TX	75261	10443720009871412	4/1/2019
3	Dallas Alimotive Inc	2888 W WALNUT HILL LN BC	DFW-IRVING	TX	75261	1044372000871443	4/1/2019
4	Dallas Alimotive Inc	2888 W WALNUT HILL LN	DFW-IRVING	TX	75261	1044372000604247	4/1/2019
5	Dallas Alimotive Inc	900 NOLEN DR	GRAPEVINE	TX	76051	1044372000799461	4/1/2019
6	Dallas Alimotive Inc	2888 W WALNUT HILL LN A	DFW-IRVING	TX	75261	1044372000604316	4/1/2019
7	Dallas Alimotive Inc	900 NOLEN DR PUMP	GRAPEVINE	TX	76051	1044372000799473	4/1/2019

Deal Option ID 297439412194  
 Dallas Alimotive, Inc. 03/15/11  
 Confirm 4 (Renewal/April 19) 02/25/19  
 1-1162WC7





an NRG company

Reliant Account: 12 353 2032032021  
Customer Name: DALLAS AIRMOTIVE INC

Date Due: 07/19/2021

Invoice Number	Amount Due
117 008 488 630 8	\$ 9,120.18

**Questions or Comments?**

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1658  
Email us at: solutions@reliant.com  
Visit our website: reliant.com/largebusiness  
For service order requests call 1-888-313-6862  
PUCT Certificate 10007

Account Summary	Billing Date:
Previous Amount Due	\$9,670.15
Payment 06/22/2021	-9,670.15
Balance Forward	0.00
Current Charges	9,120.18
<b>Amount Due</b>	<b>\$9,120.18</b>

**Service Address:**

2988 W WALNUT HILL LN BB  
DFW TX 75229-5700

For outages or emergencies  
call Oncor Electric Delivery at  
1-888-313-4747

**ESI ID:**  
10443720000871412

SCALAR Meter

**Electric Usage Detail**

Load Factor	31.6 %
Meter Number: 133508223LG	
Current Meter Read	06/28/2021 3241
Previous Meter Read	05/27/2021 3173
kWh Multiplier	1,500
kWh Usage	102,000
Demand	420 kW
Power Factor	87.2 %

**Current Electric Charges Detail**

32 Day Billing Period From 05/27/2021 To 06/28/2021

**Percent Fixed & Index**

50 Percent Fixed - 7X24 May	3,942 kWh @ \$0.033900/kWh	133.65
50 Percent Fixed - 7X24 May	3,942 kWh @ \$0.036970/kWh	145.75
50 Percent Fixed - 7X24 June	47,058 kWh @ \$0.033900/kWh	1,595.25
50 Percent Fixed - 7X24 June	47,058 kWh @ \$0.036970/kWh	1,739.72
Adder Charge	102,000 kWh @ \$0.005480/kWh	558.96
Nodal Congestion Charge		58.03

**TDSP Pass-Through Charges**

TDSP Customer Charge	9.25
Delivery Point Charge	30.82
Nuclear Decommissioning Fee	458 kW @ \$0.053000/kW
Distribution Cost Recovery Factor	24.27
Energy Efficiency Cost Recovery	122.12
Distribution Charge (DUOS)	48.45
Transmission Cost Recov Factor	458 kW @ \$4.497330/kW
TDSP Infrastructure Charge	2,059.78
<b>Total TDSP Pass-Through Charges</b>	<b>4,181.59</b>
Taxes and Assessments	
PUC Assessment	14.00
Special Tax	84.02
City Sales Tax 1%	84.02
State Sales Tax 6.25%	525.19
<b>Total Taxes and Assessments</b>	<b>707.23</b>
<b>Current Charges</b>	<b>\$9,120.18</b>

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT

**reliant.**  
an NRG company

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

**Account: 12 353 203 - 8**

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/19/2021
Amount Due	\$ 9,120.18
Invoice Number	117 008 488 630 8

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954

>000098 3185166 0002 008164 102  
DALLAS AIRMOTIVE INC  
1211 SR 436 295  
CASSELBERRY FL 32707



1170084886308

001700001235320385000009120180000091201880



an NRG company

Reliant Account: 9 363 733 - 8  
 Customer Name: DALLAS AIRMOTIVE INC  
 Account Name: DALLAS AIRMOTIVE

Date Due: 07/29/2021

## Questions or Comments?

Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532  
**For account inquiries: contact us**  
 Toll-free at 1-888-316-1668  
**Email us at:** solutions@reliant.com  
 Visit our website: reliant.com/largebusiness  
 For service order requests call 1-888-313-6862  
 PUCT Certificate 10007

Invoice Number	Amount Due
115 008 696 897 3	\$ 721.75 TH

  

Account Summary	Billing Date: Jul 13, 2021
Previous Amount Due	\$544.61
Payment 07/08/2021	-544.61
Balance Forward	0.00
Current Charges	721.75
<b>Amount Due</b>	<b>\$721.75</b>

## Service Address:

900 NOLEN DR PUMP  
 GRAPEVINE TX 76051  
 For outages or emergencies  
 call Oncor Electric Delivery at  
 1-888-313-4747  
**ESI ID:**  
 10443720007994723  
**SCALAR Meter**  
**Electric Usage Detail**  
 Load Factor 0.1 %  
 Meter Number: 116105877LG  
 Current Meter Read 07/09/2021 116  
 Previous Meter Read 06/08/2021 115  
 kWh Multiplier 50  
 kWh Usage 50  
 Demand 57 kW

## Current Electric Charges Detail

31 Day Billing Period From 06/08/2021 To 07/09/2021

Percent Fixed & Index			
50 Percent Fixed - 7X24 June	11 kWh @ \$0.033900/kWh		0.37
50 Percent Fixed - 7X24 June	11 kWh @ \$0.036970/kWh		0.41
50 Percent Fixed - 7X24 July	14 kWh @ \$0.033900/kWh		0.47
50 Percent Fixed - 7X24 July	14 kWh @ \$0.036970/kWh		0.52
Adder Charge	50 kWh @ \$0.005480/kWh		0.27
Nodal Congestion Charge			0.01
TDSP Pass-Through Charges	From 06/08/2021 To 07/09/2021		
TDSP Customer Charge			9.25
Delivery Point Charge			30.82
Nuclear Decommissioning Fee	57 kW @ \$0.053000/kW		3.02
Distribution Cost Recovery Factor			15.20
Energy Efficiency Cost Recovery			0.02
Distribution Charge (DUOS)	57 kW @ \$6.275746/kW		357.72
Transmission Cost Recov Factor	57 kW @ \$4.114300/kW		234.52
<b>Total TDSP Pass-Through Charges</b>			<b>650.55</b>
Taxes and Assessments			
Gross Receipts Tax Reimbursement Charge			13.26
PUC Assessment			1.11
Special Tax			3.32
City Sales Tax 1.5%			9.96
State Sales Tax 6.25%			41.50
<b>Total Taxes and Assessments</b>			<b>69.15</b>
<b>Current Charges</b>			<b>\$721.75</b>

Important Message: Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532

>000026 3257251 0002 008164 102  
 DALLAS AIRMOTIVE  
 1211 SR 436 #295  
 CASSELBERRY FL 32707



Account: 9 363 733 - 8

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/29/2021
Amount Due	\$ 721.75
Invoice Number	115 008 696 897 3

Mail payment to:

RELIANT, DEPT 0964  
 PO BOX 120964  
 DALLAS TX 75312-0964



1150086968973

001700000936373381000000721750000007217530



an NRG company

Reliant Account: 12 345 268-2 Date Due: 07/16/2021  
 Customer Name: DALLAS AIRMOTIVE INC

Invoice Number	Amount Due
115 008 662 580 5	\$ 24,142.04

**Questions or Comments?**

Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532  
**For account inquiries: contact us**  
 Toll-free at 1-888-316-1668  
**Email us at:** solutions@reliant.com  
 Visit our website: reliant.com/largebusiness  
 For service order requests call 1-888-313-6862  
 PUCT Certificate 10007

Account Summary	Billing Date: Jun 30, 2021
Previous Amount Due	\$23,835.16
Payment 06/22/2021	-23,835.16
Balance Forward	0.00
Current Charges	24,142.04
<b>Amount Due</b>	<b>\$24,142.04</b>

**Service Address:**

2988 W WALNUT HILL LN BC  
 DFW TX 75229-5700

For outages or emergencies  
 call Oncor Electric Delivery at  
 1-888-313-4747

**ESI ID:**  
 10443720000871443  
**SCALAR Meter**

**Electric Usage Detail**

Demand	1,017 kW
Load Factor	44.4 %
<b>Meter Number:</b>	133608174LG
Current Meter Read	06/27/2021
Previous Meter Read	05/26/2021
kWh Multiplier	1.500
kWh Usage	346,416
Power Factor	98 %

**Current Electric Charges Detail**

32 Day Billing Period From 05/26/2021 To 06/27/2021

**Percent Fixed & Index**

50 Percent Fixed - 7X24 May	20,158 kWh @ \$0.033900/kWh	683.36
50 Percent Fixed - 7X24 May	20,158 kWh @ \$0.036970/kWh	745.25
50 Percent Fixed - 7X24 June	153,050 kWh @ \$0.033900/kWh	5,188.39
50 Percent Fixed - 7X24 June	153,050 kWh @ \$0.036970/kWh	5,658.26
Adder Charge	346,416 kWh @ \$0.005480/kWh	1,898.36
Nodal Congestion Charge		239.37

**TDSP Pass-Through Charges**

TDSP Customer Charge	From 05/27/2021 To 06/27/2021	9.25
Delivery Point Charge		30.82
Nuclear Decommissioning Fee	1,017 kW @ \$0.053000/kW	53.90
Distribution Cost Recovery Factor		271.18
Energy Efficiency Cost Recovery		164.55
Distribution Charge (DUOS)	1,017 kW @ \$4.497330/kW	4,573.78
Transmission Cost Recov Factor	530 kW @ \$5.188910/kW	2,750.12
TDSP Infrastructure Charge		2.55
<b>Total TDSP Pass-Through Charges</b>		<b>7,856.15</b>
<b>Taxes and Assessments</b>		
PUC Assessment		37.09
Special Tax		222.52
City Sales Tax 1%		222.52
State Sales Tax 6.25%		1,390.77
<b>Total Taxes and Assessments</b>		<b>1,872.90</b>
<b>Current Charges</b>		<b>\$24,142.04</b>

JUL 05 2021

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532

**Account: 12 345 268 - 2**

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/16/2021
Amount Due	\$ 24,142.04
Invoice Number	115 008 662 580 5

Mail payment to:

RELIANT, DEPT 0984  
 PO BOX 120954  
 DALLAS TX 76312-0984

>000023 3147887 0002 008164 102  
 DALLAS AIRMOTIVE INC  
 1211 SR 436 295  
 CASSELBERRY FL 32707



1150086625805

001700001234526829000024142040000241420440



an NRG company

Reliant Account: 3 177 202 - 3  
Customer Name: DALLAS AIRMOTIVE INC

Date Due: 07/29/2021

Page 1 of 2

## Questions or Comments?

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: solutions@reliant.com  
Visit our website: reliant.com/largebusiness  
For service order requests call 1-888-313-6862  
PUCT Certificate 10007

## Service Address:

900 NOLEN DR  
GRAPEVINE TX 76051-8641  
For outages or emergencies  
call Oncor Electric Delivery at  
1-888-313-4747

## ESI ID:

10443720007994661  
SCALAR Meter

## Electric Usage Detail

Load Factor	69.9 %
Meter Number: 115186888LG	
Current Meter Read	07/09/2021
Previous Meter Read	06/08/2021
kWh Multiplier	50
kWh Usage	7,800
Demand	15 kW

## Account Summary

Invoice Number	Amount Due
112 012 967 023 3	\$ 553.73
	T44

## Billing Date: Jul 13, 2021

Previous Amount Due \$678.20

Payment 07/08/2021 -678.20

Balance Forward 0.00

Current Charges 553.73

Amount Due \$553.73

0017

## Current Electric Charges Detail

31 Day Billing Period From 06/08/2021 To 07/09/2021

### Percent Fixed & Index

50 Percent Fixed - 7X24 June	2,770 kWh @ \$0.033900/kWh	93.91
50 Percent Fixed - 7X24 June	2,770 kWh @ \$0.036970/kWh	102.41
50 Percent Fixed - 7X24 July	1,130 kWh @ \$0.033900/kWh	38.30
50 Percent Fixed - 7X24 July	1,130 kWh @ \$0.036970/kWh	41.77
Adder Charge	7,800 kWh @ \$0.005480/kWh	42.74
Nodal Congestion Charge		3.66

### TDSP Pass-Through Charges

From 06/08/2021 To 07/09/2021

TDSP Customer Charge	9.25
Delivery Point Charge	30.82
Nuclear Decommissioning Fee	0.80
Distribution Cost Recovery Factor	4.00
Energy Efficiency Cost Recovery	3.71
Distribution Charge (DUOS)	15 kW @ \$4.497330/kW
Transmission Cost Recov Factor	15 kW @ \$4.114300/kW
Total TDSP Pass-Through Charges	177.75

### Taxes and Assessments

Gross Receipts Tax Reimbursement Charge	10.20
PUC Assessment	0.85
Special Tax	2.55
City Sales Tax 1.5%	7.66
State Sales Tax 6.25%	31.93
Total Taxes and Assessments	53.19

### Current Charges

\$553.73

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

Account: 3 177 202 - 3

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/29/2021
Amount Due	\$ 553.73
Invoice Number	112 012 967 023 3

>000018 3257251 0002 008164 102  
DALLAS AIRMOTIVE INC  
1211 SR 436 #295  
CASSELBERRY FL 32707



Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954



1120129670233

001700000317720238000000553730000005537350



an NRG company

Reliant Account: 12 019 380 - 0  
Customer Name: DALLAS AIRMOTIVE INC

Page 1 of 2

## Questions or Comments?

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532  
For account inquiries: contact us  
Toll-free at 1-888-315-1558  
Email us at: [solutions@relliant.com](mailto:solutions@relliant.com)  
Visit our website: [relliant.com/largebusiness](http://relliant.com/largebusiness)  
For service order requests call 1-888-313-6862  
PUCT Certificate 10007

## Service Address:

2988 W WALNUT HILL LN  
DFW TX 75261-4036

For outages or emergencies  
call Oncor Electric Delivery at  
1-888-313-4747

**ESI ID:**  
**10443720000604347**

**SCALAR Meter****Electric Usage Detail**

Load Factor	71.7 %
<b>Meter Number:</b>	<b>107270316LG</b>
Current Meter Read	06/28/2021
Previous Meter Read	05/26/2021
kWh Multiplier	1,500
kWh Usage	427,500
Demand	753 kW
Power Factor	88.6 %

**Account Summary****Billing Date:** Jul 28, 2021

Previous Amount Due	\$20,294.50
Payment 06/22/2021	-20,294.50
Balance Forward	0.00
Current Charges	28,132.13
<b>Amount Due</b>	<b>\$28,132.13</b>

**Current Electric Charges Detail**

33 Day Billing Period From 05/26/2021 To 06/28/2021

**Percent Fixed & Index**

50 Percent Fixed - 7X24 May	25,446 kWh @ \$0.033900/kWh	862.61
50 Percent Fixed - 7X24 May	25,446 kWh @ \$0.036970/kWh	940.72
50 Percent Fixed - 7X24 June	188,304 kWh @ \$0.033900/kWh	6,383.52
50 Percent Fixed - 7X24 June	188,304 kWh @ \$0.036970/kWh	6,961.62
Adder Charge	427,500 kWh @ \$0.005480/kWh	2,342.70
Nodal Congestion Charge		307.76

**TDSP Pass-Through Charges**

From 05/27/2021 To 06/28/2021

TDSP Customer Charge	9.25
Delivery Point Charge	30.82
Nuclear Decommissioning Fee	42.77
Distribution Cost Recovery Factor	215.18
Energy Efficiency Cost Recovery	203.06
Distribution Charge (DUOS)	3,629.35
Transmission Cost Recov Factor	4,016.22
TDSP Infrastructure Charge	2.55
<b>Total TDSP Pass-Through Charges</b>	<b>8,149.20</b>
<b>Taxes and Assessments</b>	
PUC Assessment	43.24
Special Tax	259.49
City Sales Tax 1%	259.49
State Sales Tax 6.25%	1,621.78
<b>Total Taxes and Assessments</b>	<b>2,184.00</b>
<b>Current Charges</b>	<b>\$28,132.13</b>

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT

**relliant**  
an NRG company

Reliant  
P.O. Box 1532  
HOUSTON TX 77251-1532

**Account: 12 019 380 - 0****AMOUNT PAID \$:** \_\_\_\_\_

Date Due	08/13/2021
Amount Due	\$ 28,132.13
Invoice Number	111 033 854 817 1

Mail payment to:

RELIANT, DEPT 0954  
PO BOX 120954  
DALLAS TX 75312-0954



DALLAS AIRMOTIVE INC  
1211 STATE ROAD 436 #295  
CASSELBERRY FL 32707-6442



1110338548171

001700001201938009000028132130000281321340



an NRG company

Reliant Account: 12 019 381 20/2021  
 Customer Name: DALLAS AIRMOTIVE INC

Date Due: 07/16/2021

Invoice Number	Amount Due
117 008 480 587 8	\$ 6,135.21

**Questions or Comments?**

Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532  
 For account inquiries: contact us  
 Toll-free at 1-888-315-1688  
 Email us at: solutions@reliant.com  
 Visit our website: reliant.com/largebusiness  
 For service order requests call 1-888-313-6862  
 PUCT Certificate 10007

**Account Summary**

Billing Date: Jun 30, 2021

Previous Amount Due	\$ 5,214.77
Payment 06/22/2021	-5,214.77
Balance Forward	0.00
Current Charges	6,135.21
<b>Amount Due</b>	<b>\$ 6,135.21</b>

**Service Address:**

2988 W WALNUT HILL LN  
 DFW TX 75261-4036  
 For outages or emergencies  
 call Oncor Electric Delivery at  
 1-888-313-4747

**ESI ID:**

10443720000804318  
 SCALAR Meter

**Electric Usage Detail**

Load Factor	37 %
Meter Number: 111118998LG	
Current Meter Read	06/28/2021
Previous Meter Read	05/27/2021
kWh Multiplier	2851
kWh Usage	2803
Demand	1,500
Power Factor	72,000
	270 kW
	98.7 %

**Current Electric Charges Detail**

30 Day Billing Period From 05/27/2021 To 06/26/2021

**Percent Fixed & Index**

50 Percent Fixed - 7X24 May	3,268 kWh @ \$0.033900/kWh	110.80
50 Percent Fixed - 7X24 May	3,268 kWh @ \$0.038970/kWh	120.83
50 Percent Fixed - 7X24 June	32,732 kWh @ \$0.033900/kWh	1,109.60
50 Percent Fixed - 7X24 June	32,732 kWh @ \$0.038970/kWh	1,210.09
Adder Charge	72,000 kWh @ \$0.005480/kWh	394.56
Nodal Congestion Charge		54.04

**TDSP Pass-Through Charges**

TDSP Customer Charge	From 05/27/2021 To 06/26/2021	9.25
Delivery Point Charge		30.82
Nuclear Decommissioning Fee	336 kW @ \$0.053000/kW	17.81
Distribution Cost Recovery Factor		89.59
Energy Efficiency Cost Recovery		34.20
Distribution Charge (DUOS)	270 kW @ \$5.053968/kW	1,364.57
Transmission Cost Recov Factor	270 kW @ \$4.114300/kW	1,110.86
TDSP Infrastructure Charge		2.55
<b>Total TDSP Pass-Through Charges</b>		<b>2,859.65</b>
<b>Taxes and Assessments</b>		
PUC Assessment		9.42
Special Tax	JUL 06 2021	58.51
City Sales Tax 1%		58.51
State Sales Tax 6.25%		353.20
<b>Total Taxes and Assessments</b>		<b>475.64</b>
<b>Current Charges</b>		<b>\$ 6,135.21</b>

**Important Message:** Explanation of charges and other critical information are provided on reverse side, when applicable.

Please mail this portion with your payment. Make check payable to: RELIANT



an NRG company

Reliant  
 P.O. Box 1532  
 HOUSTON TX 77251-1532

>000024 3147184 0002 008164 102  
 DALLAS AIRMOTIVE INC  
 1211 STATE ROAD 436 #295  
 CASSELBERRY FL 32707-6442

Account: 12 019 381 - 8

AMOUNT PAID \$: \_\_\_\_\_

Date Due	07/16/2021
Amount Due	\$ 6,135.21
Invoice Number	117 008 480 587 8

Mail payment to:

RELIANT, DEPT 0954  
 PO BOX 120954  
 DALLAS TX 75312-0954



1170084805878

00170001201938184000006135210000061352100