



123 Main Street
White Plains, NY 10601

API Heat Transfer, Inc.

2777 Walden Avenue
Buffalo, NY 14225

Attn: Accounts Payable

Billing Contact: Latoya Hadley
If you have any questions call: **914-390-8259**
or 1-800-269-6972, then 718-8259.
latoya.hadley@nypa.gov

Special Notes:

Invoice Date: October 14, 2022
Billing Period: September 2022

Invoice Number: 1000062135
Contract Account: 200007132
Business Partner: 7502

Account Summary

Previous Balance	\$	11,953.50
Payment Received	\$	11,953.50
Past Due Balance	\$	0.00
Current Charges	\$	5,576.55
Late Charges	\$	0.00
Total Amount Due	\$	5,576.55
Payment Due Date		11/03/2022

Preferred Payment Method: The easiest way to pay is online at <https://account.nypa.gov/billing>
Remittance payable to the "NEW YORK POWER AUTHORITY". Please indicate your Contract Account number.

Wire and ACH funds to:
J.P. Morgan Chase Bank
ABA # 021000021
NEW YORK POWER REVENUE FUND
Account # 008-030383

Regular Mail:
New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

Overnight Mail:
J.P. Morgan
Attn: NY Power Authority Box 116048
33 Lewis Road
Binghamton, NY 13905

Please return this bottom portion with your payment and keep the top portion for your records.

Payment Summary

New York Power Authority
Department 116048
PO Box 5211
Binghamton, NY 13902-5211

API Heat Transfer, Inc.

2777 Walden Avenue
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Invoice Number: 1000062135
Contract Account: 200007132
Business Partner: 7502
Payment Due Date: 11/03/2022
Amount Due \$ 5,576.55

NEW YORK POWER AUTHORITY

Billing and Adjustment Statement

API Heat Transfer, Inc.

Contract Account: 200007132
 Invoice Number: 1000062135
 Service Tariff: WNY2
 NYISO Zone: A

Billing Period: September 2022
 Hours in this period: 720
 Transmission Operator: NGRID

Description	Quantity	Rate	Amount
Account Number :0852518104			
Demand (KW)			
Replacement Power - LFS	330	\$7.45000	\$ 2,458.50
Subtotal			\$ 2,458.50
Demand Distribution Losses (KW)			
Replacement Power - LFS	20	\$7.45000	\$ 149.00
Subtotal			\$ 149.00
Energy (KWH)			
Replacement Power - LFS	127,659	\$0.01275	\$ 1,627.65
Subtotal			\$ 1,627.65
Energy Distribution Losses (KWH)			
Replacement Power - LFS	7,787	\$0.01275	\$ 99.28
Subtotal			\$ 99.28
NY Independent System Operator			
August 2022 Version 1			\$ 725.81
March 2022 Version 2			\$ - 31.71
November 2021 Version 3			\$ - 0.78
Subtotal			\$ 693.32
Clean Energy Standard (CES)			
ZECS Amount - LFS	135,446	\$0.00405	\$ 548.80
Subtotal			\$ 548.80
TOTAL CURRENT CHARGES			\$ 5,576.55

NEW YORK POWER AUTHORITY
Billing and Adjustment Statement

API Heat Transfer, Inc.

Contract Account: 200007132
Invoice Number: 1000062135
Service Tariff: WNY2
NYISO Zone: A

Billing Period: September 2022
Hours in this period: 720
Transmission Operator: NGRID

Power Summary: September 2022

Description	Delivered	Distribution Loss Factor	Distribution Loss Quantity	Sent
Demand (KW)				
0852518104 Replacement Power - LFS	330	1.06100	20	350
Energy (KWH)				
0852518104 Replacement Power - LFS	127,659	1.06100	7,787	135,446

NEW YORK POWER AUTHORITY Billing and Adjustment Statement

September 2022 Billing

To be Issued in : October 2022

Description	WNY Program NYISO Charges	Customer Portion NYISO Charges
Account#: 0852518104		
NYISO August 2022 Version 1	\$1,163,895.26	\$732.59
SCHEDULE 1		
Scheduling, System Control Dis	\$205,210.87	\$117.18
Local Reliability Related Up	\$0.00	\$0.00
NYISO Wide Uplift	\$- 116,464.59	\$- 66.50
Rochester Station 80 Capacitor	\$369.85	\$0.21
Ramapo Phase Angle Regulator	\$7,914.24	\$4.52
Residual Adjustments	\$- 485,808.76	\$- 277.40
Transco Projects	\$203,473.42	\$116.18
SCHEDULE 2		
Voltage Support Service	\$112,848.51	\$64.44
SCHEDULE 3		
Regulation and Frequency Respo	\$41,827.92	\$23.88
SCHEDULE 5		
Operating Reserve Service Char	\$166,954.99	\$95.33
SCHEDULE 6		
Black StartService Charge	\$3,000.18	\$1.71
NTAC	\$448,886.22	\$256.31
NTAC Charge	\$448,886.22	\$256.31
TUC	\$575,614.35	\$328.67
Forward Congestion Charge	\$279,459.21	\$159.57
Forward Loss Charge	\$841,317.45	\$480.39
HFPTCC Rents	\$- 545,162.31	\$- 311.29
Demand Curve	\$68.06	\$68.06
NYPA ADJUSTMENTS	\$- 11,886.62	\$- 6.78
TUC Adj - Sell	\$- 24,191.89	\$- 13.81
TUC Adj - Buy	\$12,305.27	\$7.03
TOTAL NYISO CHARGES	\$1,152,008.64	\$725.81

Energy	WNY Program Total billed(kWh)	Customer Program billed(kWh)
NYISO August 2022 Version 1	256,496,491	146,491

NEW YORK POWER AUTHORITY

Billing and Adjustment Statement

September 2022 Billing

To be Issued in : October 2022

Description	WNY Program NYISO Charges	Customer Portion NYISO Charges	Customer Previous Version Charges	Net
Account#: 0852518104				
NYISO March 2022 Version 2	\$1,312,114.40	\$764.96	\$796.64	\$- 31.68
SCHEDULE 1				
Scheduling, System Control Dis	\$137,741.45	\$80.30	\$84.24	\$- 3.94
Local Reliability Related Upli	\$81,001.61	\$47.22	\$56.79	\$- 9.57
NYISO Wide Uplift	\$42,269.50	\$24.64	\$24.75	\$- 0.11
Rochester Station 80 Capacitor	\$468.47	\$0.27	\$0.29	\$- 0.02
Ramapo Phase Angle Regulator	\$7,198.36	\$4.20	\$4.41	\$- 0.21
Residual Adjustments	\$- 131,258.10	\$- 76.52	\$- 89.31	\$12.79
Transco Projects	\$203,804.56	\$118.82	\$129.29	\$- 10.47
SCHEDULE 2				
Voltage Support Service	\$109,665.31	\$63.93	\$67.27	\$- 3.34
SCHEDULE 3				
Regulation and Frequency Respo	\$51,525.87	\$30.04	\$31.32	\$- 1.28
SCHEDULE 5				
Operating Reserve Service Char	\$209,727.55	\$122.27	\$128.63	\$- 6.36
SCHEDULE 6				
Black StartService Charge	\$3,786.70	\$2.21	\$2.32	\$- 0.11
NTAC	\$387,484.13	\$225.90	\$237.68	\$- 11.78
NTAC Charge	\$387,484.13	\$225.90	\$237.68	\$- 11.78
TUC	\$208,698.99	\$121.68	\$118.96	\$2.72
Forward Congestion Charge	\$67,427.07	\$39.31	\$38.43	\$0.88
Forward Loss Charge	\$288,139.41	\$167.99	\$164.24	\$3.75
HFPTCC Rents	\$- 146,867.49	\$- 85.62	\$- 83.71	\$- 1.91
NYPA ADJUSTMENTS	\$- 2,168.57	\$- 1.27	\$- 1.24	\$- 0.03
TUC Adj - Sell	\$- 11,454.22	\$- 6.68	\$- 6.53	\$- 0.15
TUC Adj - Buy	\$9,285.65	\$5.41	\$5.29	\$0.12
TOTAL NYISO CHARGES	\$1,309,945.83	\$763.69	\$795.40	\$- 31.71

Energy	WNY Program Total billed(kWh)	Customer Program billed(kWh)
NYISO March 2022 Version 1	256,950,214	146,396
NYISO March 2022 Version 2	250,960,063	146,396

NEW YORK POWER AUTHORITY Billing and Adjustment Statement

September 2022 Billing

To be Issued in : October 2022

Description	WNY Program NYISO Charges	Customer Portion NYISO Charges	Customer Previous Version Charges	Net
Account#: 0852518104				
NYISO November 2021 Version 3	\$800,923.42	\$441.30	\$442.08	\$- 0.78
SCHEDULE 1				
Scheduling, System Control Dis	\$146,818.83	\$80.90	\$81.07	\$- 0.17
Local Reliability Related Upli	\$659.44	\$0.36	\$0.37	\$- 0.01
NYISO Wide Uplift	\$14,493.84	\$7.99	\$8.00	\$- 0.01
Rochester Station 80 Capacitor	\$513.04	\$0.28	\$0.28	\$0.00
Ramapo Phase Angle Regulator	\$7,883.05	\$4.34	\$4.35	\$- 0.01
Residual Adjustments	\$- 204,051.46	\$- 112.43	\$- 112.61	\$0.18
Transco Projects	\$20,255.96	\$11.16	\$11.18	\$- 0.02
SCHEDULE 2				
Voltage Support Service	\$115,360.57	\$63.56	\$63.66	\$- 0.10
SCHEDULE 3				
Regulation and Frequency Respo	\$47,287.17	\$26.06	\$26.09	\$- 0.03
SCHEDULE 5				
Operating Reserve Service Char	\$183,918.56	\$101.34	\$101.49	\$- 0.15
SCHEDULE 6				
Black StartService Charge	\$3,945.62	\$2.17	\$2.18	\$- 0.01
NTAC	\$539,185.10	\$297.09	\$297.54	\$- 0.45
NTAC Charge	\$539,185.10	\$297.09	\$297.54	\$- 0.45
TUC	\$- 75,346.30	\$- 41.52	\$- 41.52	\$0.00
Forward Congestion Charge	\$797,459.70	\$439.40	\$439.40	\$0.00
Forward Loss Charge	\$539,188.43	\$297.09	\$297.09	\$0.00
HFPTCC Rents	\$- 1,411,994.43	\$- 778.01	\$- 778.01	\$0.00
NYPA ADJUSTMENTS	\$- 16,082.84	\$- 8.87	\$- 8.87	\$0.00
TUC Adj - Sell	\$- 36,036.22	\$- 19.86	\$- 19.86	\$0.00
TUC Adj - Buy	\$19,953.38	\$10.99	\$10.99	\$0.00
TOTAL NYISO CHARGES	\$784,840.58	\$432.43	\$433.21	\$- 0.78

Energy	WNY Program Total billed(kWh)	Customer Program billed(kWh)
NYISO November 2021 Version 1	253,452,101	139,281
NYISO November 2021 Version 2	252,922,903	139,281
NYISO November 2021 Version 3	252,885,964	139,281