## Attachment A-1

Roesch Inc Ameren Rate Zone III (IP) - IL 2

Customer Identifier Utility/EDC No. of Service Location(s)

Offer Generation Date
Offer Information

2/7/2018	Earliest Anticipated Start Date**
Fixed Price All Inclusive	Product Name
Single Bill - Supplier Consolidated Billing	Billing Method Days to Pay
1/5/2018 6:00 PM CPT	Offer Expiration Time
1/4/2018	Offer Generation Date

8102/7/2

Energy Price

**\$\KMP** 0.04297

included in Energy Price. Transmission

Transmission

Transmission

Transmission

Transmission

Transmission

Transmission

Transmission

Transmission Pricing Notes

900159019B1123237

IELWS	IsnottibbA

Offercode:

Applicable only to the Service Location(s) served under this Attachment A-1.

The General Terms and Conditions and Exhibit A most-recently executed between the parties on or prior to the date hereof are hereby incorporated herein by reference and become a part of, and govern, this Attachment A-1. The prioring on this Attachment A-1 and complete any EDC or otherwise non-bypassable charge or any applicable (and not expressly included) tax.

	Date	
	etit	81/4/1
Chief Solutions Officer	emsN	J3944W ( ) SNISHHOOM )
Scott D. Slisher	Signature	Stard Marion Scatz
AEP Energy, Inc.		Customer Signature

	1.				<b>-</b>		
	2 7049511850 Total				No. Account Number		
	The state of the s	100 N. 24th Street	Dosor.		Service Location Address		
	100000	8 8	;	1	Cycle	BII	
	A 150 MARIE 1	2/7/2018		Court Pare	Anticipate		
		2/7/2019		- LIN Date	d Anticipated		
	426.64	6.76 419.88		(KVY)	Demand	Peak	
	269 067	2,925 266,142		Jan			
	218 035	2,831 215,204		Feb	!		
204,140	261 770	2,808 258,962		Mar			
100,252	יים פעכ	2,445 239,556		Apr			
170,047	222	2,602 240,969	1	Mav			
244,030		2,541 241,489	9411			Estimated C	
259,339		2,620 256,720	Jui			ustomer Usa	
269,228	200,120	2,501	Pug			ge Table (kW	
247,949	704,047	2,468	Sep	•		2	
232,604	400,002	2,550	Oct			1	
261,262	297,85	2,477	Nov				
285.259	282,354	2,906	Dec				