

Direct Energy Business Marketing, LLC d/b/a Direct Energy Business
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www.directenergy.com

<u>Date:</u>11/21/2022 <u>Time:</u>11:25 AM <u>Proposal ID:</u> 68480953

Marketer Name: Kopala, Jeffrey

| | CUSTOMER INFO | RMATION | | | |
|--|--|--|--|---|--|
| Customer Name: PASADENA HOSPITAL ASSOC DBA Huntington Memorial Hospital | IATION Ltd. | New | X | Renew | |
| Contact Name: | | Billing Contact: | | | |
| Address: 720 Fairmont Avenue PASADENA, CA 9 | | ing Address: | | | |
| Telephone: (626) 397-3893 Fax: (636) 405-9862 | | Telephone: Fax: | | | |
| Email: | | <u> I</u> | | _ | |
| NATURAL (| GAS TRANSACTION | ON CONFIRMAT | ON | | |
| d/b/a Direct Energy Business ("Seller"), and the custo Commodity Master Agreement between Buyer and Sexcludes Utility distribution charges and Taxes that a line loss, where applicable. The prices listed below ar Confirmation was issued and may be adjusted by Sel Buyer. THIS TRANSACTION CONFIRMATION WILL | eller dated Septemire or may be the reset based on market ler to reflect market | per 25, 2019 as m sponsibility of Buy conditions as of the conditions as of the | ay be amended. T er. Gas volumes w ne time, stated abo he date it is execu | the Purchase Price vill be adjusted for Utility ove, that this Transaction ted and returned by | |
| | SERVICE LOCA | TIONS | | | |
| (Additiona | al pages may be att | ached if necessar | /) | | |
| Service Address | | Utility Account Number Rate | | | |
| 720 Fairmount Ave | 1 | 824209200-1503 | | Unknown | |
| | DELIVERY PE | RIOD | | | |
| Begin:12/01/2022 | | 11/30/2024 | | | |
| The service start date hereunder will be the date that enroll Customer on the first meter read date within the | the Utility enrolls C | | 's service. Seller v | vill request the Utility to | |
| Upon the expiration of the Delivery Period, this Trans Term") until either Party notifies the other Party in wri Delivery Period or (2) during the Renewal Term, the edate. After notice is given as contemplated in the pre next effective drop date permitted by the Utility. The Fany period outside of the Delivery Period, shall be the in writing. | iting of its intention earlier of the end of vious sentence, the Purchase Price for o | to terminate, at lead each successive date of termination delivery to the Del | ast 15 days prior to month Renewal Te on ("Termination D ivery Point during | o (1) the end of the erm or the next cycle read ate") shall be the the Renewal Term or for | |
| | DELIVERY PO | ————— DINT | | | |
| Southern California Gas Company / Socal NonCore - | | | | | |

CONTRACT QUANTITY (MMBTU)

Survey and Seller agree that the Contract Quantity purchased and received means a p

Buyer and Seller agree that the Contract Quantity purchased and received means a positive volume up to or greater than the estimated quantities listed below, provided, that for purposes of determining whether a Material Deviation has occurred and for

purposes of calculating Contract Quantities remaining to be delivered under the Remedies section of the CMA, Contract Quantity shall be determined by reference to the applicable estimated quantity(ies) listed below.

| | Daily | X | Monthly | | |
|----------|-------|-------|---------|-----------|-------|
| | | | | | |
| December | | 24000 | | June | 24000 |
| January | | 23000 | | July | 24500 |
| February | | 21000 | | August | 24500 |
| March | | 21000 | | September | 24500 |
| April | | 22000 | | October | 24500 |
| May | | 23000 | | November | 24000 |

PURCHASE PRICE

Nymex Plus: \$2.377/MMBTU

The Purchase Price will exclude the components marked below as "Pass through". They will be passed through to the customer at cost and shown as a line item on the bill.

| Component | Value |
|-----------|----------|
| BTS | Included |

SPECIAL PROVISIONS

NYMEX Plus with Trigger: For each month of the Delivery Period, the Purchase Price for the Contract Quantity, subject to the Gas Settlement Adjustment provision, will equal a fixed Basis charge of \$2.377/MMBTU, plus the Commodity charge for that month. Unless the Commodity charge has been set by agreement of the Parties in accordance with the instructions detailed below, the Commodity charge shall be the per Dth price equal to the settlement price on the expiration date for that month's New York Mercantile Exchange Henry Hub natural gas futures contract ("NYMEX Contract").

Buyer may fix the Commodity charge for blocks of Commodity through a Buyer-initiated trigger process ("Trigger Order"). Trigger Orders may be initiated for a specific individual month ("Monthly Order") or for a specific set of contiguous months within the duration of the Delivery Period ("Strip Order"). Trigger Orders are filled on a best efforts basis during operating hours. The Commodity charge may be fixed by agreement of the Parties at any time prior to 1:00 PM on the expiration date of the applicable month's NYMEX Contract.

Buyer acknowledges that the Commodity charge may be set (fixed) for a period up to, but in no event beyond, the Delivery Period.

Buyer's "Responsible Trigger Contact(s)" have been identified as Tom Romeyn [tom.romeyn@huntingtonhospital.com]. Seller will generate a confirmation to be sent to Buyer's Responsible Trigger Contact each time the Commodity charge is fixed ("Trigger Confirmation"). Each such Trigger Confirmation will be made a part of, and is not a replacement for, this Transaction Confirmation. All orders are binding upon being filled. Any notices regarding Trigger Confirmations must be sent to trigger@NRG.com. Changes to the Responsible Trigger Contact must be communicated in writing through your Direct Energy Business Development Manager.

Change in Utility Account Numbers:

The account number for a Service Location shall be the Utility Account Number set forth in the Service Locations section above or as attached, as applicable, or any replacement account number issued by the Utility from time to time.

Gas Portfolio: Seller will work with Buyer to develop an overall approach for Buyer's Gas purchases ("Buying Strategy") in conjunction with the purchases made by Buyer under its existing CMA and any existing Transaction Confirmations. The Buying Strategy will take into consideration Buyer's budgeting concerns, risk tolerance, historical and projected load profiles, and price targets. The parties will communicate as necessary to ensure the Buying Strategy aligns with the needs of Buyer. Communication will include Strategy Calls, which may include a discussion of the overall Buying Strategy, any reports received by Buyer, energy price trends, and current news impacting energy markets. Seller will provide market intelligence data and charts, updates on energy markets, and energy newsletters via its website or periodic mailings, as appropriate. In addition, Seller may provide the following reports:

a) A position monitoring report, customized to show Buyer's current fixed price position(s):

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- b) A transaction detail report that provides details of conversions to a fixed price;
- c) A Price Target Tracking Report;

Buyer acknowledges that it is acting for its own account, and that it has made its own independent decisions with respect to this Transaction Confirmation and that Seller is not acting as a fiduciary, financial, investment or commodity trading advisor for it in connection with the negotiation and execution of this Transaction Confirmation.

Full Plant Requirement - No GSA

Customer agrees that it will not retain or reassign Customer's historical bidding rights and agrees to allow Seller to manage all Customer BTS rights throughout the Delivery Period.

| | TAX EXEMPTION STATUS - | If exempt, must a | ttach certificate |
|--------------|---|--------------------|---------------------------------------|
| [_] Non-Exer | nsure accurate billing, tax status indication is requi | ired. Please checl | k the appropriate status below: |
| Buyer: | PASADENA HOSPITAL ASSOCIATION Ltd. DBA Huntington Memorial Hospital | Seller: | Direct Energy Business Marketing, LLC |
| Ву: | Docusigned by: Steven Moler | By: | |
| Name: | Steven Mohr | Name: | |
| Title: | CFO | Title: | |
| Date: | 11/21/2022 | Date: | |
| | | Proposal ID: | 68480953 |
| | | Internal ID: | 00140066 - MCMA V 1 |