



This Commodity Master Agreement ("CMA") among **Direct Energy Business, LLC, Direct Energy Business Marketing, LLC d/b/a Direct Energy Business**, (collectively "Seller"), each a Delaware limited liability company, and **Standard Aero Component Services INC. DBA Standard Aero Component Services INC.** ("Buyer" or "Customer") (each a "Party" and collectively, the "Parties") is entered into and effective as of March 30, 2023.

1. Transactions: The terms of this CMA apply to all end-use sales of electric power and/or natural gas as applicable (each a "Commodity" and collectively, the "Commodities"), by the applicable Seller to Buyer (each sale a "Transaction") which will be memorialized in a transaction confirmation signed by both Parties (each a "Transaction Confirmation"). Each Transaction Confirmation shall set forth the Seller party providing service to Customer for such Transaction. This CMA, any amendments to this CMA and related Transaction Confirmation(s) (together, a single integrated, "Agreement") is the entire understanding between Parties with respect to the Commodities and supersedes all other communication and prior writings with respect thereto; no oral statements are effective.

2. Performance: Buyer is obligated to purchase and receive, and Seller is obligated to sell and provide, the Contract Quantity of Commodity specified in a Transaction Confirmation. Buyer will only use the Commodity at the listed Service Locations in the applicable Transaction Confirmation and will not resell the Commodity.

3. Term: The Delivery Period and any Renewal Term are set forth in the applicable Transaction Confirmation. This CMA shall remain in effect until terminated by either Party pursuant to Section 14 or as otherwise terminated by either Party for convenience upon at least 30 days' prior written notice; provided, however, that this CMA will remain in effect with respect to Transactions entered into prior to the effective date of the termination until both Parties have fulfilled all outstanding obligations.

4. Purchase Price: Buyer will pay the Purchase Price stated in each Transaction Confirmation, subject to Sections 5 and 10. If the Purchase Price incorporates an index and the index is not announced or published on any day for any reason or if the Seller reasonably determines that a material change in the formula for or the method of determining the Purchase Price has occurred, then the Parties will use a commercially reasonable replacement price calculated by the Seller.

5. Changes to Purchase Price: In the event there is a change to any tariff, law, order, rule, tax, regulation, transmission rate, or any LDC, EDC or ISO changes to supplier obligations to serve, which increase Seller's costs, the Purchase Price may be adjusted by Seller to include such costs.

6. Billing and Payment: Seller will invoice Buyer for the Actual Quantity of Commodity and for any other amounts for which Buyer is responsible under this Agreement. Except as otherwise set forth herein, payment is due within 15 days of the date of the invoice. If Seller cannot verify the Actual Quantity at the time an invoice is issued, Seller will estimate the Actual Quantity. Seller will adjust Buyer's account following (i) confirmation of the Actual Quantity, (ii) any Utility adjustment or (iii) any other corrections or adjustments, including adjustments to, or re-calculation of Taxes. Buyer will pay interest on late payments for any amount due under this Agreement at 1.50% per month or, if lower, the maximum rate permitted by law ("Interest Rate"). Buyer is also responsible for all costs and fees, including reasonable attorney's fees, incurred in collecting any amounts owed to Seller and any fee charged to Seller for insufficient funds of Buyer. "Actual Quantity" means the actual quantity of Commodity that is either delivered or metered, as applicable, to Buyer's account. "Utility" means a state regulated entity engaged in the distribution of the applicable Commodity.

7. Taxes: The Purchase Price does not include Taxes that are or may be the responsibility of the Buyer, unless such inclusion is required by law. Buyer will reimburse Seller for any Taxes that Seller is required to collect and pay on Buyer's behalf and will indemnify, defend and hold Seller harmless from any liability against all Taxes for which Buyer is responsible. Buyer must provide Seller with any applicable Tax exemption documentation and Buyer will be liable for any Taxes assessed against Seller because of Buyer's failure to timely provide or properly complete any such documentation. "Taxes" means all applicable federal, state and local taxes, including any associated penalties and interest and any new taxes imposed in the future during the term of this Agreement. Liabilities imposed in this Section will survive the termination or expiration of this Agreement.

8. Disputes: If either Party in good faith disputes amounts owed hereunder, the disputing Party will contact the non-disputing Party in writing and pay the undisputed amount by the payment due date. The Parties will have 15 Business Days to negotiate a resolution. If such dispute is not resolved, the disputing Party will pay the balance of the original invoice and either Party may exercise any remedy available to it at law or equity. "Business Day" means any day on which banks are open for commercial business in New York, New York; any reference to "day(s)" means calendar days.

9. Title and Risk of Loss: Title to, possession of and risk of loss to the Commodity will pass to Buyer at the Delivery Point specified in the applicable Transaction Confirmation.

10. Material Deviation: Seller may in its sole discretion pass through to Buyer any losses and/or costs incurred by Seller related to a deviation of +/-25% from Contract Quantity (or, as applicable, estimated Contract Quantities) stated in the applicable Transaction Confirmation (which is not caused by weather).

11. Force Majeure: Other than payment obligations, a Party claiming Force Majeure will be excused from its obligations under Section 2 only if it provides prompt notice of the Force Majeure, uses due diligence to remove its cause and resumes performance as promptly as reasonably possible. During a Force Majeure, Buyer will not be excused from its responsibility to pay for Balancing Charges nor from its responsibility to pay for Commodity received. "Force Majeure" means a material, unavoidable occurrence beyond a Party's control, and does not include inability to pay, an increase or decrease in Taxes or the cost of Commodity, the economic hardships of a Party, the full or partial closure of Buyer's facilities, unless such closure itself is due to Force Majeure.

12. Financial Responsibility: Seller's entry into this Agreement and each Transaction is conditioned on Buyer, its parent, any guarantor or any successor maintaining its creditworthiness during the Delivery Period and any Renewal Term. When Seller has reasonable grounds for insecurity regarding Buyer's ability or willingness to perform all of its outstanding obligations under any agreement between the Parties, Seller may require Buyer to provide adequate assurance, which may include, in the Seller's discretion, security in the form of cash deposits, prepayments, letters of credit or other guaranty of payment or performance ("Credit Assurance").

13. Default: "Default" means: (i) failure of either Party to make payment by the applicable due date and the payment is not made within 3 Business Days of a written demand; (ii) failure of Buyer to provide Credit Assurance within 2 Business Days of Seller's demand; (iii) any representation or warranty made by a Party in this Agreement proves to have been false or misleading in any material respect when made or ceases to remain true and such breach is not cured within 15 Business Days after written notice; (iv) a secured party has taken possession of all or any substantial portion of its assets or is dissolved or has a resolution passed for its winding-up, official management or liquidation (other than pursuant to a consolidation or merger); (v) failure of a Party to fulfill any of its obligations in this Agreement (except as otherwise provided in subsections (i), (ii) (iii) and (iv) hereof) and such failure is not cured within 15 Business Days after written notice; provided that no cure period or demand for cure applies to an early termination of a Transaction Confirmation by Buyer or under Section 15(A)(iii).

14. Remedies: In the event of a Default, the non-defaulting Party may: (i) withhold any payments or suspend performance; (ii) accelerate any amounts owing between the Parties and terminate any Transactions and/or this Agreement between the Parties and/or their affiliates; (iii) calculate a settlement amount by calculating all amounts due to Seller for Actual Quantity and the Close-out Value for each Transaction being terminated; and/or (iv) net or aggregate all settlement amounts and all other amounts owing between the Parties and their affiliates under this Agreement and other energy-related agreements between them and their affiliates, whether or not due and whether or not subject to any contingencies, plus costs, into one single amount ("Net Settlement Amount"). Any Net Settlement Amount due from the defaulting Party to the non-defaulting Party will be paid within 3 Business Days of written notice from the non-defaulting Party. Interest on any unpaid portion of the Net Settlement Amount will accrue daily at the Interest Rate. "Close-out Value" is the sum of (a) the amount due to the non-defaulting Party regarding the Contract Quantities (or, as applicable, estimated Contract Quantities) remaining to be delivered as stated in the applicable Transaction Confirmation(s) during the Delivery Period or, if applicable, the current Renewal Term, calculated by determining the difference between the Purchase Price and the Market Price for such quantities; and (b) without duplication, any net losses or costs incurred by the non-defaulting Party for terminating the Transaction(s), including costs of obtaining, maintaining and/or liquidating commercially reasonable hedges, Balancing Charges and/or transaction costs. "Market Price" means the price for similar quantities of Commodity at the Delivery Point during the Delivery Period or Renewal Term. For purposes of determining Close-out Value, Market Price may be established by Seller through information available to Seller internally or through third parties. The Parties agree that Close-out Value constitutes a reasonable approximation of damages and is not a penalty or punitive in any respect. Physical liquidation of a Transaction or entering into a replacement transaction is not required to determine Close-out Value or Net Settlement Amount. The defaulting Party is responsible for all costs and fees incurred for collection of Net Settlement Amount, including, reasonable attorney's fees and expert witness fees.

15. Representations, Warranties and Covenants: Each of the following are deemed to be repeated each time a Transaction is entered into and during the Delivery Period and any Renewal Period: **A.** Each Party represents that: (i) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform to this Agreement; (ii) the execution of this Agreement is within its powers, has been duly authorized and does not violate any of the terms or conditions in its governing documents or any contract to which it is a party or any law applicable to it; and (iii) there are no bankruptcy, insolvency, reorganization, receivership or other similar proceedings pending or being contemplated by it, its parent or guarantor or to its knowledge, threatened against it, its parent or guarantor. **B.** Buyer represents, warrants and covenants that: (i) it is not a residential customer; (ii) execution of this Agreement initiates enrollment and service for the Delivery Period and any Renewal Term; (iii) if it is the person or entity executing this Agreement is doing so in its capacity as an agent, such Party represents and warrants that it has the authority to bind the principal to all the provisions contained herein and agrees to provide Seller true, correct and complete documentation of such agency relationship, and (iv) (a) it has and will provide, to Seller, all information reasonably required to substantiate its usage requirements; (b) acceptance of this Agreement constitutes an authorization for release of such usage information; (c) it will assist Seller in taking all actions necessary to effectuate Transactions, including providing an authorization form permitting Seller to obtain its usage information; and (d) the usage information provided is true and accurate as of the date furnished and as of the effective date of the Agreement. **C.** Each Party acknowledges that: (i) this Agreement is a forward contract and a master netting agreement as defined in the United States Bankruptcy Code ("Code"); (ii) this Agreement shall not be construed as creating an association, trust, partnership, or joint venture in any way between the Parties, nor as creating any relationship between the Parties other than that of independent contractors for the sale and purchase of Commodity; (iii) Seller is not a "utility" or an "energy generation facility" as defined in the Code; (iv) Commodity supply will be provided by Seller under this Agreement, but delivery will be provided by Buyer's Utility; (v) Seller does not own or operate transmission and distribution systems through which the Commodity is delivered to Buyer, and Seller is not liable for any damages or Losses associated with such transmission or distribution systems; and (vi) Buyer's Utility, and not Seller, is responsible for responding to leaks or emergencies should they occur. **D.** Seller warrants that (i) it has good title to Commodity delivered, (ii) it has the right to sell the Commodity, and (iii) the Commodity as delivered will be free from all royalties, liens, encumbrances, and claims. EXCEPT AS EXPRESSLY SET FORTH IN THIS SECTION, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

16. Confidentiality: Buyer will not disclose the terms of this Agreement, without prior written consent of the Seller, to any third party, other than Buyer's employees, affiliates, agents, auditors and counsel who are bound by substantially similar confidentiality obligations, trading exchanges, governmental authorities, courts, adjudicatory proceedings, pricing indices, and credit ratings


agencies; provided that if Buyer receives a demand for disclosure pursuant to court order or other proceeding, it will first notify Seller, to the extent practicable, before making the disclosure.

17. Indemnification; Limitation of Liability: **A.** Buyer will be responsible for and shall indemnify Seller against all losses, costs and expenses, including court costs and reasonable attorney’s fees, arising out of claims for personal injury, including death, or property damage from the Commodity or other charges (collectively, “Losses”) which attach after title passes to Buyer. **B.** Seller will be responsible for and indemnify Buyer against any Losses which attach before title passes to Buyer. **C.** NEITHER PARTY WILL BE LIABLE TO THE OTHER UNDER THIS AGREEMENT FOR CONSEQUENTIAL, INDIRECT OR PUNITIVE DAMAGES, LOST PROFITS OR SPECIFIC PERFORMANCE.

Other: **(A)** The Agreement, and any dispute arising hereunder, is governed by the law of the state in which the Service Locations are located, without regard to any conflict of rules doctrine. **(B)** Each Party waives its right to a jury trial regarding any litigation arising from this Agreement. **(C)** No delay or failure by a Party to exercise any right or remedy to which it may become entitled under this Agreement will constitute a waiver of that right or remedy **(D)** Any notice or waiver including without limitation any termination or disconnection notice, shall be provided in writing and, if sent to Seller, a copy delivered to: Direct Energy Business, Attn: Customer Services Manager, 1001 Liberty Avenue, Pittsburgh, PA 15222, Phone: (888) 925-9115; Fax: (866) 421-0257; Email: CustomerRelations@directenergy.com. Notice sent by electronic means shall be deemed to have been received by the close of the Business Day on which it was transmitted, or such earlier time as is confirmed by the receiving Party. Notice delivered by overnight courier shall be deemed to have been received on the Business Day after it was sent, or such earlier time as is confirmed by the receiving Party. Notice delivered by first class mail (postage prepaid) shall be deemed to have been received at the end of the third Business Day after the date of mailing. **(E)** No amendment to this Agreement will be enforceable unless reduced to writing and executed by both Parties. **(F)** Seller may pledge, encumber or assign this Agreement or the accounts, revenues and proceeds thereof without Buyer’s consent. Buyer may not assign this Agreement without Seller’s consent not to be unreasonably withheld. **(G)** This Agreement may be executed in separate counterparts by the Parties, each of which when executed and delivered shall be an original, but all of which shall constitute one and the same instrument. **(H)** Any capitalized terms not defined in this CMA are defined in the Transaction Confirmation or shall have the meaning set forth in the applicable Utility rules, tariffs or other governmental regulations, or if not defined therein then it shall have the generally accepted meaning customarily attributed to it in the natural gas or electricity generation industries, as applicable. **(I)** Any document generated by the Parties with respect to the Agreement, including the Agreement, may be imaged and stored electronically and may be introduced as evidence in any proceeding as if it were an original business record and shall not be contested by either party as admissible evidence. **(J)** Where multiple parties are Party to this Agreement with Seller and are represented by the same agent, this Agreement will constitute a separate agreement with each such Party, as if each such Party executed a separate Agreement, and that no such Party shall have any liability under this document for the obligations of any other Parties. **(K)** If a conflict arises between the terms of this CMA and a Transaction Confirmation, the Transaction Confirmation will control with respect to that particular Transaction. **(L)** If a broker or agent has been involved in any Transaction, such broker is an agent of Buyer only and not an agent of Seller.

IN WITNESS WHEREOF, this CMA is entered into and effective as of the date written above.

Buyer: Standard Aero Component Services
INC. DBA Standard Aero Component
Services INC.

By: 
Name: Brent Fawkes
Title: Vice President - Finance
Date: March 31, 2023

Seller: Direct Energy Business, LLC
Direct Energy Business Marketing,
LLC

By: _____
Name: _____
Title: _____
Date: _____



Direct Energy Business, LLC
1001 Liberty Avenue Pittsburgh, PA 15222
1.888.925.9115
www.directenergy.com

Date: March 30, 2023
Product Code: PJM_FP_AI_XBR_OH
Contract ID: 1558902

CUSTOMER INFORMATION

Customer Name: Standard Aero Component Services INC.
DBA Standard Aero Component Services INC.

Contact Name: Brent Fawkes

Address: 11490 Mosteller Road, Cincinnati, OH, 45241

Telephone: 865-278-4567

Fax:

Email: myles.osullivan@standardaero.com

Billing Contact:

3rd Party Bill Pay:

Billing Address:

Telephone:

Fax:

Email:

ELECTRICITY TRANSACTION CONFIRMATION - Ohio Firm Price Classic Unbanded - This is a Firm Variable Product

This Transaction Confirmation confirms the terms of the Electricity Transaction entered into between Direct Energy Business, LLC ("Seller"), and the customer above ("Buyer" or "Customer") pursuant to the terms of the Commodity Master Agreement between Customer and Seller and/or Seller's affiliate Direct Energy Business Marketing, LLC, d/b/a Direct Energy Business dated March 30, 2023, as may be amended, (the "CMA"). If the referenced CMA is between Customer and Direct Energy Business Marketing, LLC, d/b/a Direct Energy Business, Customer and Seller agree that this Transaction Confirmation shall be governed by and incorporate the terms of such CMA. The Exhibit A for the Purchase Price described below is attached to, and is made a part of, this Transaction Confirmation. The Purchase Price excludes Utility transmission and distribution charges and Taxes that are or may be the responsibility of Customer. Customer's execution and submission of this Transaction Confirmation, including Exhibit A hereto, to Seller shall constitute an offer from Customer to Seller to purchase the Commodity on the terms set forth in the CMA. This Transaction Confirmation shall become effective only upon (i) execution by Customer of this Transaction Confirmation, including Exhibit A, and CMA; and (ii) the earlier of (a) execution of the CMA and this Transaction Confirmation by Seller or (b) written confirmation by Seller of its acceptance of the Transaction Confirmation to Customer.

DELIVERY PERIOD

For each Service Location, the first meter read date will be on or after: October 01, 2024, and will continue for a term of 26 Months. Seller will request the Utility to enroll Customer on the first meter read date in the first month of the Delivery Period as defined by the Utility. The service start date hereunder will be the date that the Utility enrolls Customer for Seller's services. Seller shall not be liable for any lost savings or lost opportunity as a result of a delay in service commencement due to actions or inactions of the Utility.

Upon the expiration of the Delivery Period, this Transaction shall continue for successive one month terms (collectively the "Renewal Term") until either Party notifies the other Party in writing of its intention to terminate, at least 15 days prior to the end of the Delivery Period or 15 days prior to the end of each successive month Renewal Term. The termination date shall be the next effective drop date permitted by the Utility. All terms of the Agreement will remain in effect through the termination date as set by the applicable Utility. During the Renewal Term, the Purchase Price for each successive month Renewal Term will be the then market-based price for similar quantities of Commodity at the Delivery Point, including all Taxes, costs, charges or fees which are set forth herein, unless otherwise agreed to in writing by the Parties.

DELIVERY POINT

The Delivery Point shall be the point(s) where Commodity is delivered to the Utility. The Utility is specified on Exhibit A.

BILL TYPE - UTILITY CONSOLIDATED BILLING (EXTERNAL BILL READY)

CONTRACT QUANTITY

Customer and Seller agree that the Contract Quantity purchased and received means a positive volume up to or greater than the estimated quantities listed on the Exhibit A, provided, that for purposes of determining whether a material deviation has occurred, Contract Quantity shall include the applicable deviation in capacity and transmission tag values and for purposes of calculating Contract Quantities remaining to be delivered under the Remedies section of the CMA, Contract Quantity shall be determined by reference to the historical monthly usage for such Service Locations.

PURCHASE PRICE

The Purchase Price per kWh to be paid by Buyer for the services provided hereunder during the Delivery Period of this Agreement shall be that set forth on Exhibit A. The Purchase Price includes a Services Fee, as well as the components marked below as "Included". For those components marked "Pass through", they will be passed through to you at cost and shown as a line item on your bill.

PJM	Value
Energy	Included
Ancillaries	Included
Auction Revenue Rights (ARR)	Included
Capacity	Included
Losses	Included
Marginal Loss Credits	Included
Reliability Must Run	Included
RPS	Included
Transmission	Included
Applicable Taxes	Included

If Buyer's Utility is AEP Ohio (Ohio Power and Columbus Southern), Dayton Power and Light, Duke Energy, Ohio Edison, The Illuminating Company, or Toledo Edison, then NITS, including RTEP and certain transmission-related ancillary services, will not be included in the Purchase Price, and will be recovered by the Utility. If, for whatever reason, the NITS charges are not recovered by the Utility, then Seller may commence billing Buyer for NITS charges, including RTEP, which applicable costs will be passed through to be paid by Buyer above the Purchase Price.

RMR is a cost component included in the Purchase Price for accounts within the AEP Ohio (Ohio Power and Columbus Southern) Utilities. If Buyer's Utility is Duke Energy, Dayton Power and Light, Ohio Edison, The Illuminating Company or Toledo Edison, then RMR will not be included in the Purchase Price, and will be recovered by the Utility. If, for whatever reason, the RMR charges are not recovered by the Utility, then Seller may commence billing Buyer for RMR charges, which applicable costs will be passed through to be paid by Buyer above the Purchase Price.

DEFINITIONS

Ancillaries: Wholesale commodity services and products required to facilitate delivery of Commodity to the Utility.

Auction Revenue Rights (ARR): Entitlements allocated annually to Firm Transmission Service Customers that entitle the holder to receive an allocation of the revenues from the Annual FTR Auction.

Capacity: The Capacity obligations met through the provisions of the PJM Reliability Assurance Agreement (RAA).

Exhibit A: The list of Service Locations attached to this Transaction Confirmation, which list specifies the Service Locations covered under the scope of this Transaction Confirmation for PowerPortfolio, Day-Ahead, Real-Time and other index products. For firm price products, it refers to the pricing attachment to this Transaction Confirmation that sets forth (together with this Transaction Confirmation) the Purchase Price applicable to, and the Service Locations covered by, this Transaction Confirmation.

Marginal Loss Credit: A credit provided by certain RTOs as a result of an over-collection of funds for transmission and distribution losses.

PJM: The Pennsylvania New Jersey Maryland Interconnection, L.L.C.

Regional Transmission Expansion Plan (RTEP): PJM's Regional Transmission Expansion Plan identifies transmission system additions and improvements needed to keep electricity flowing to the millions of people throughout PJM's region.

Reliability Must Run (RMR): A unit that must run for operational or reliability reasons, regardless of economic considerations. Also called reliability agreement.

Renewable Portfolio Standard (RPS): A regulation that requires the increased production of energy from renewable energy sources.

Services Fee: The fee for the services provided by Seller to meet the Service Locations' load requirements, including any applicable broker fee, which is included in the Purchase Price to be paid by Buyer.

Standardized Industrial Code (SIC): A four-digit numerical code assigned by the U.S. government to business establishments to identify the primary business of the establishment.

Transmission: The transportation of energy over high voltage wires from a generator to the Utility.

Utility Defined Loss Factor: Loss Factor as published in applicable utility tariff.

SPECIAL PROVISIONS

1.. As it relates to this Transaction Confirmation, the section of the CMA regarding material deviation shall be deleted in its entirety.

2.. Subject to the Purchase Price section (or the Changes to Purchase Price section, as applicable) of the CMA and Special Provision 3, no adjustments will be made to the Capacity Tag, Capacity Rate or Capacity Scalar components of the Purchase Price for the Delivery Period of this Transaction Confirmation.

3.. Physical Change in Operation: The Purchase Price is determined by Customer's historical usage, capacity tag, and transmission tag. If Customer operates on-site generation, battery storage or thermal storage, except where Customer is required to use emergency back-up generation when the Utility is not capable of delivering electricity, or if Customer has a change in facility operations that cause a change in their SIC code and a significant change in daily operations occurs, Seller may either i) adjust the purchase price in a commercially reasonable manner to account for the change in usage caused by such change in operation, or ii) the Parties may mutually agree on a new product structure, through the execution of a new Transaction Confirmation.

4.. If Seller concludes that a change in transmission rate or tag, or changes to the utility consolidated bill program occur and such change increase Seller's costs, the Purchase Price may be adjusted by Seller to reflect such costs, in accordance with the requirements established by the Public Utility Commission of Ohio.

5.. Change in Utility Account Numbers: The account number for a Service Location shall be the Utility Account Number set forth in the Service Locations attached in the Exhibit A, or any replacement account number issued by the Utility from time to time.

6.. Third Party Charges: Customer acknowledges that any costs assessed by the Utility or any third party as a result of Customer's switch to or from Seller, including but not limited to switching costs, are not included in the Purchase Price and shall be the responsibility of the Customer.

7.. Confirmation Notice and Right to Rescind: If Buyer's annual usage at the time of contracting is in excess of 700,000 annual kWhs, this section shall not apply. If Buyer's annual usage at the time of contracting is less than or 700,000 kWhs annually, the Utility will send to Buyer a confirmation notice that Buyer has selected Seller to provide Buyer's Commodity. Further, if Buyer's annual usage is less than 700,000 kWhs at the time of contracting, BUYER HAS UNTIL MIDNIGHT OF THE SEVENTH (7TH) CALENDAR DAY FOLLOWING THE POSTMARK DATE ON THE CONFIRMATION NOTICE SUBMITTED TO BUYER BY THE UTILITY TO CANCEL (RESCIND) THIS AGREEMENT. Buyer must contact the Utility to cancel/rescind this Agreement and may do so orally, electronically or in writing. Any such rescission must be promptly communicated by Buyer to Seller.

8.. Buyer's failure to pay Utility charges may result in Buyer being disconnected in accordance with such Utility's tariff, and if Buyer switches back to the Utility, Buyer may or may not be served under the same rates, terms and conditions that apply to customers served by the Utility.

9.. Utility Consolidated Bill: Without limiting the Performance section of the CMA, as a condition precedent to Seller's acceptance of this Agreement, Buyer must be accepted by Seller and the Utility to receive a consolidated utility bill for both services as described herein, Energy (provided by Seller) and delivery services (provided by the Utility). Buyer will receive from Utility a monthly invoice, incorporating both the services provided under this Agreement and Utility charges, in accordance with the Utility's meter reading and billing cycle schedule. Seller shall have the right to assign to Utility all amounts due from Buyer to Seller and Buyer is to remit payment in full to the Utility. If Buyer fails to remit payment in full in any month, a late payment charge will be assessed at the same rate and in the same manner as Utility applies late payment charges to its unpaid charges. The Utility may, at its option, disconnect all services to Buyer for any failure by Buyer to make full payment of all amounts billed in accordance with Public Utility Commission of Ohio's rules for residential and non-residential service. In the case of such disconnection, Buyer shall be responsible for any and all charges required to reconnect service. If Buyer is disconnected, terminated, suspended, or withdraws from the utility consolidated program then it shall be in default and as such, this Agreement shall terminate and Buyer shall be responsible for any applicable Net Settlement Amount and/or Close-out Value. Notwithstanding the above and for termination not caused by disconnection by the Utility, Seller, may at its sole option continue to provide services as described herein and Energy in the case of early termination, suspension or withdrawal from such program. If so, the Agreement will not terminate and billing will proceed on a dual bill basis pursuant to the Billing and Payment section of the CMA. Additionally, if Buyer is enrolled or becomes enrolled in any net metering program, Buyer understands and agrees that Seller may modify Buyer's billing option to a dual bill option consistent with the Billing and Payment section of the CMA.

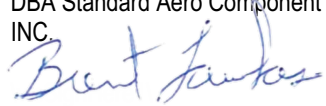
TAX EXEMPTION STATUS - If exempt, must attach certificate

In order to ensure accurate billing, tax status indication is required. Please check the appropriate status below:

☒ Non-Exempt

☐ Exempt (e.g. Residential, Non-Profit Organization, Manufacturing, Small Business, Agricultural, Resale, etc.)

Buyer: Standard Aero Component Services INC.
DBA Standard Aero Component Services
INC.

By: 
Name: Brent Fawkes
Title: Vice President - Finance
Date: March 31, 2023

Seller: **Direct Energy Business, LLC**

By: _____
Name: _____
Title: _____
Date: _____
Contract ID: 1558902
Internal ID: 00165102

EXHIBIT A PRICING ATTACHMENT

This Exhibit A is to the Transaction Confirmation dated March 30, 2023 between
DIRECT ENERGY BUSINESS LLC
 and
Standard Aero Component Services INC. DBA Standard Aero Component Services INC.
 for a term of **26 Months**
Contract ID: 1558902

PJM_FP_AI_XBR_OH

Account Number	Service Location	Utility	Utility Rate Class	Zone	Capacity / Transmission Tags	*Estimated Meter Read Start Date (MM/DD/YYYY)	Purchase Price (cents/KWh)	Annual Historical Usage (kWh)
910119000262Z 110351195	11490 Mosteller Rd	DEOK	OHEC_DS	CGE	98.3 / 223.4	10/24/2024	7.269	1,886,781
910119000311Z 109845448	11420 Mosteller Rd	DEOK	OHEC_DS	CGE	130.6 / 169.5	10/24/2024	7.269	566,073
910119000402Z 112228221	11400 Mosteller Rd	DEOK	OHEC_DS	CGE	48.3 / 50.5	10/24/2024	7.269	291,859
910119000452Z 110346888	11440 Mosteller Rd	DEOK	OHEC_DS	CGE	85.7 / 129.5	10/24/2024	7.269	385,337

Total Annual Usage: 3,130,050

*The Estimated Meter Read Start Date is merely an approximation based upon Seller's best estimation as to when the service will begin and may not reflect the actual start date. Seller shall not be liable for any lost savings or lost opportunity relating to this estimation.

Monthly Contract Quantity

KWh	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2024										59,681	251,620	262,584
2025	277,773	270,383	220,217	214,683	249,032	266,022	297,597	289,266	254,658	264,302	249,868	264,641
2026	276,139	270,383	221,658	214,683	247,745	268,450	299,353	289,266	254,658	262,786	251,620	213,420

*Usage values in the above table represent the aggregated Usage for all Service Locations for a month. Material Usage Deviation includes for the purposes of this Exhibit A, any deviation caused by net metering or other Buyer initiated energy efficiency measures.

This Exhibit is based on a Weighted Average Price. Any strikeouts of any of the accounts provided with a Weighted Average Price will render pricing for the accounts assigned with a Weighted Average Price null and void.

Term of Months: **26 Months**

Meter Read Start Date: **October, 2024**

☐ Please aggregate my account onto one invoice
 (If more than 50 accounts are to be aggregated, accounts will be separated by meter read date)

Accepted and Agreed to:

By:



Date:

March 31, 2023