

CAPSTONE PROJE

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION USING MACHINE LEARNING

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OUTLINE

- Problem Statement
- Proposed System/Solution
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PROBLEM STATEMENT

Design a machine learning model to detect and classify different types of faults in a power distribution system. Using electrical measurement data (e.g., voltage and current phasors), the model should be able to distinguish between normal operating conditions and various fault conditions (such as line-to-ground, line-to-line, or three-phase faults). The objective is to enable rapid and accurate fault identification, which is crucial for maintaining power grid stability and reliability.

In today's power distribution systems, quickly identifying when something goes wrong — like a short circuit or line fault — is critical to keeping electricity flowing safely and reliably. The challenge is to build a machine learning model that can detect these faults and figure out exactly what type of fault it is, using live data like voltage and current readings. By doing this, we can help grid operators respond faster, prevent bigger failures, and improve the overall stability of the power grid.

PROPOSED SOLUTION

- The system trains a machine learning model for fault classification using IBM Watson Studio and AutoAI on IBM Cloud. To differentiate between different types of faults, it analyzes environmental data, voltage, and current. A real-time fault event classification for grid operators is the end result.

Key components:

Data Collection: Use the Kaggle dataset on power system faults.

Preprocessing: Clean and normalize the dataset.

Model Training: Train a classification model (e.g., Decision Tree, Random Forest, or SVM).

Evaluation: Validate the model using accuracy, precision, recall, and F1-score.

SYSTEM APPROACH

- **System Requirements:**

- 8 cpu & 32GB ram

- IBM Cloud Lite account

- IBM Watson Studio

- Kaggle dataset

- **Technologies Used:**

- IBM Watson AutoAI

- IBM Cloud Object Storage

- Python (optional for preprocessing)

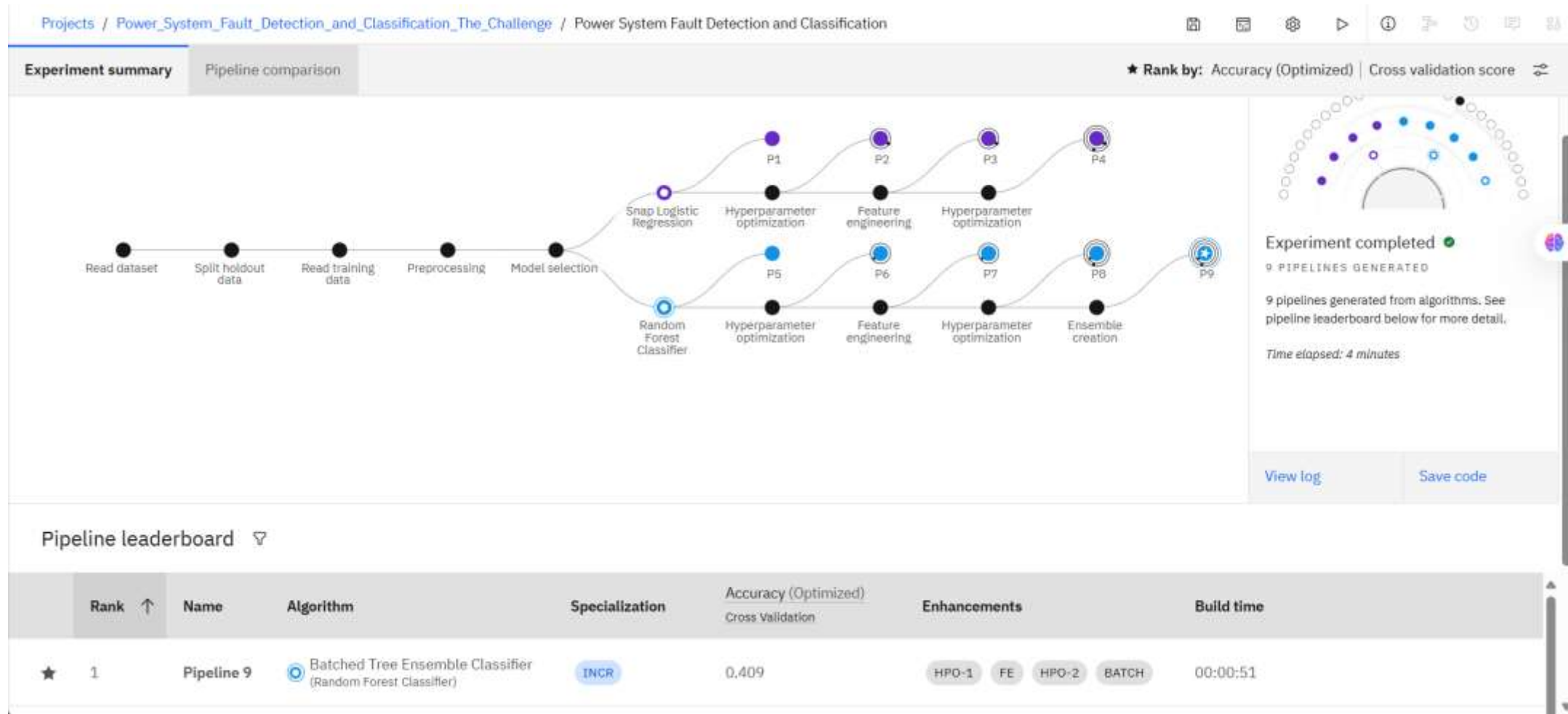
ALGORITHM & DEPLOYMENT

- **Algorithm:** Snap Random Forest Classifier
- **Main Input Features:**
 - Voltage
 - Current
 - Power Load
 - Temperature
 - Wind Speed
- **Process:**
 - Data cleaned and fed into AutoAI
 - Best pipeline selected based on accuracy
- **Deployment:**
 - Watson ML deployed endpoint used for real-time predictions
- **Accuracy Achieved:** 40.9%

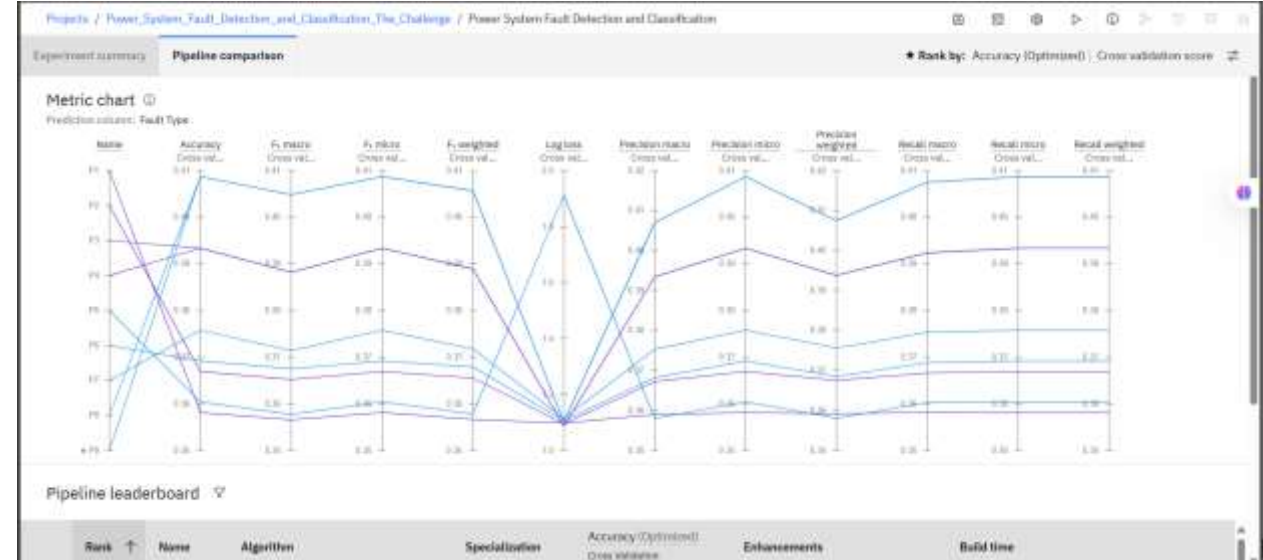
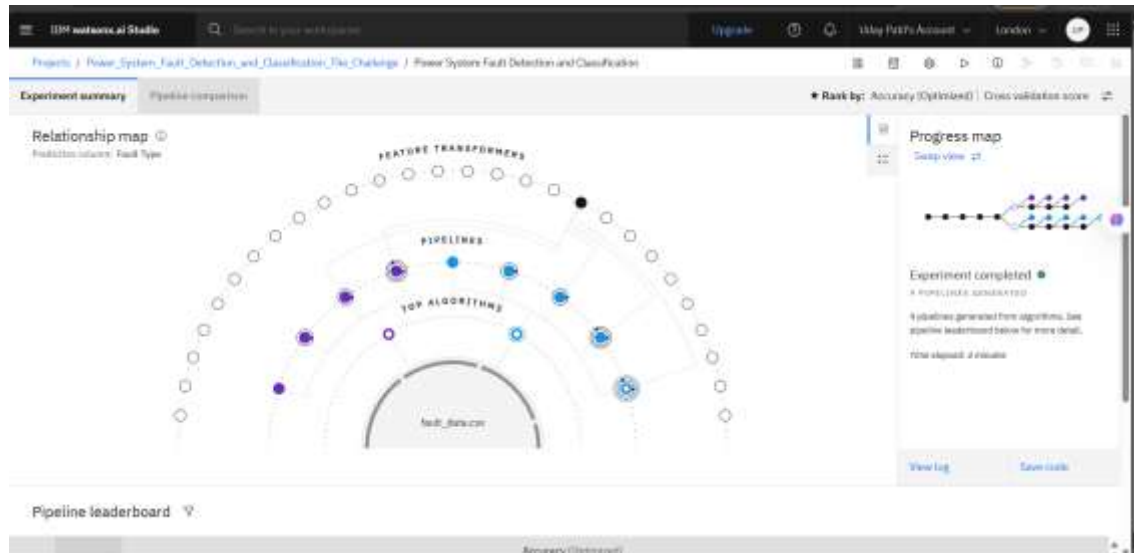
RESULT

- The model successfully classifies different fault types using input data. Output is presented in tabular and JSON format through the deployed service.
Accuracy: 40.9% (Snap Random Forest pipeline)

RESULT

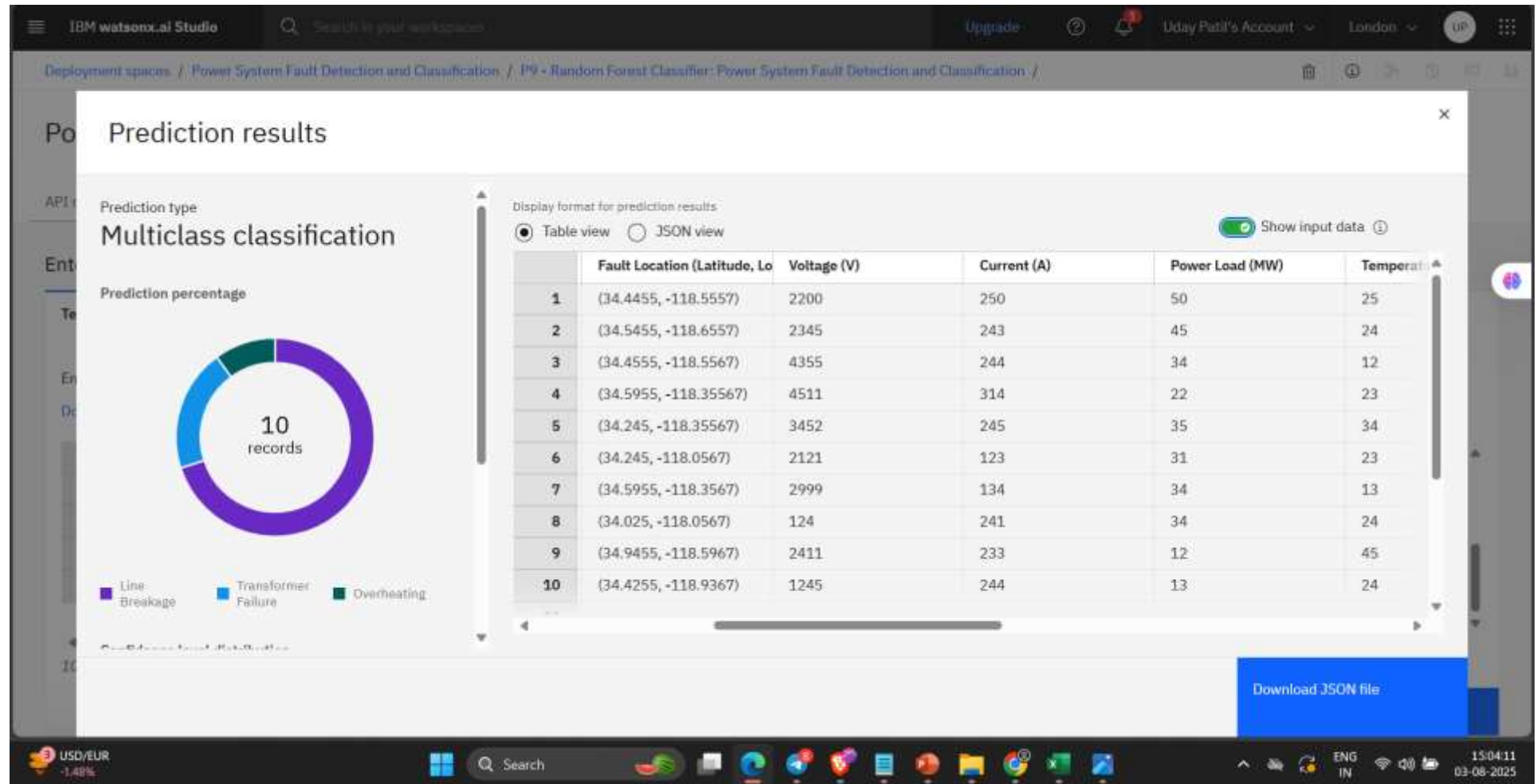


RESULT

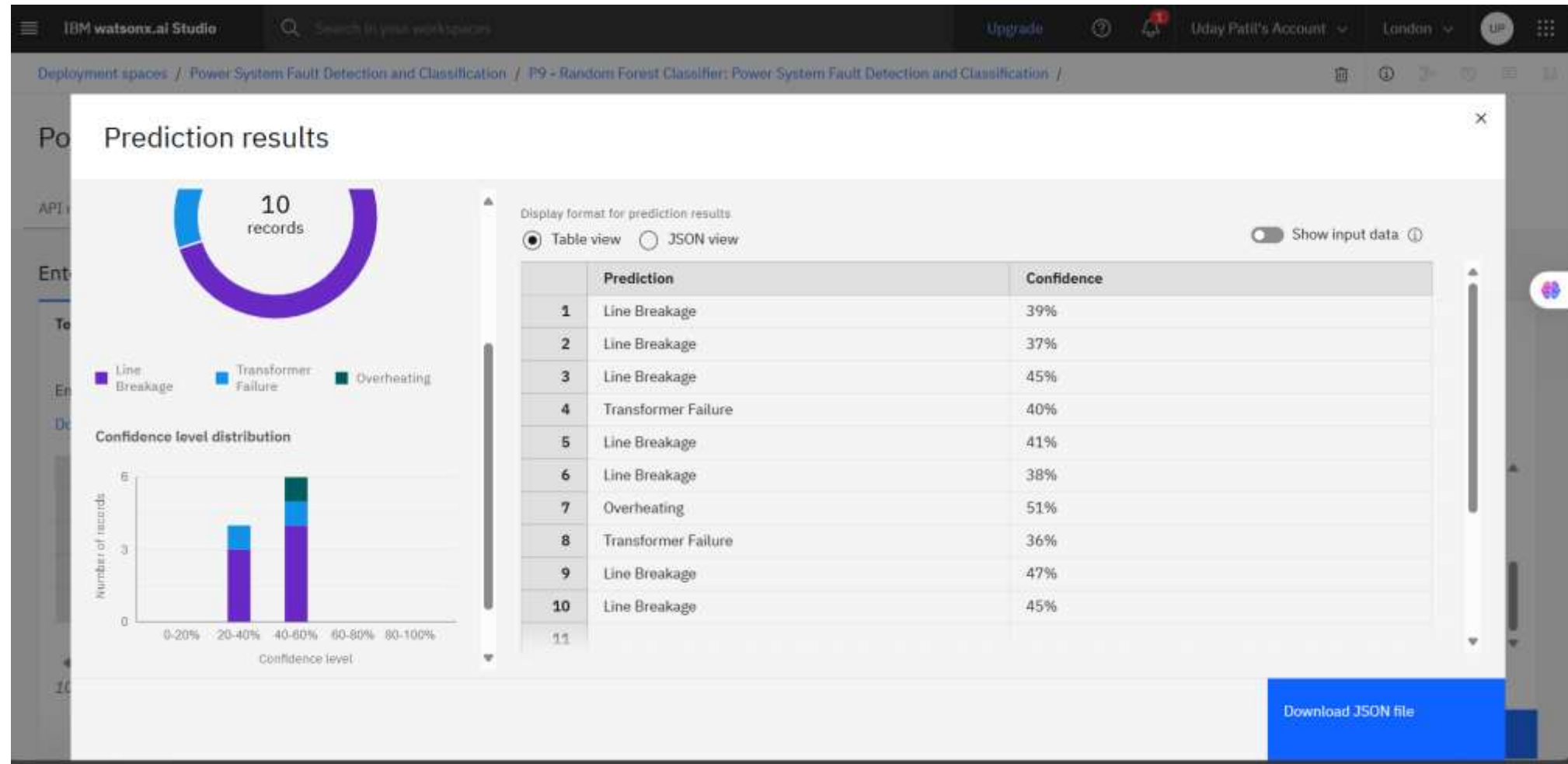


Rank	↑	Name	Algorithm	Specialization	Accuracy (Optimized) Cross validation	Enhancements	Build time
★	1	Pipeline 9	Batched Tree Ensemble Classifier (Random Forest Classifier)	DNCR	0.409	HPO-1 FE HPO-2 BATCH	00:00:51
	2	Pipeline 8	Random Forest Classifier		0.409	HPO-1 FE HPO-2	00:00:48
	3	Pipeline 4	Snap Logistic Regression		0.393	HPO-1 FE HPO-2	00:00:31
	4	Pipeline 3	Snap Logistic Regression		0.393	HPO-1 FE	00:00:28

RESULT



RESULT



CONCLUSION

- The machine learning model shows how artificial intelligence (AI) can support fault classification in real time. Even though the accuracy is 40.9% now, results can be improved with more data and fine-tuning. Decision-making in power grid operations is supported by the system.

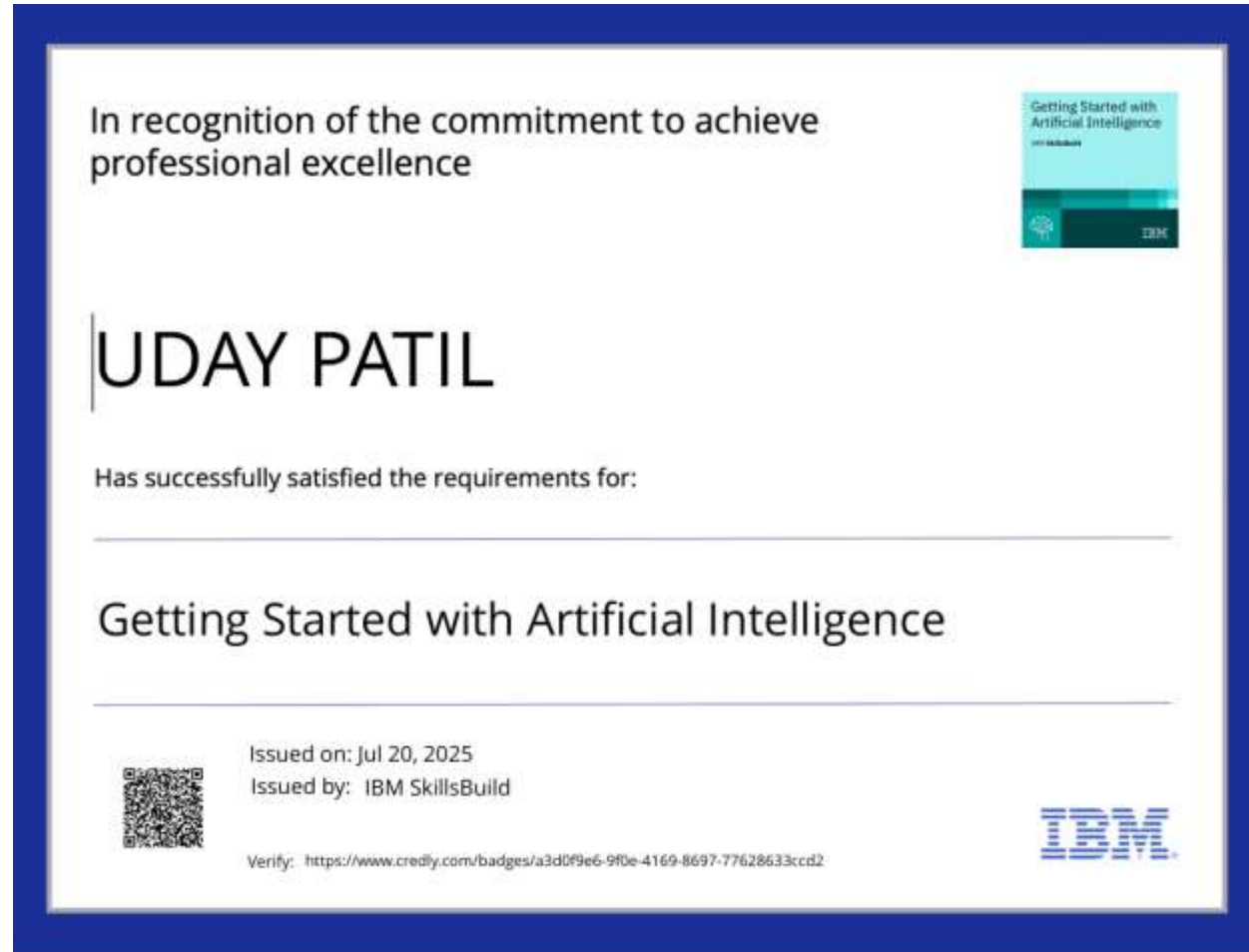
FUTURE SCOPE

- Add GPS-based fault location analysis
- Improve model accuracy with deep learning
- Integrate real-time sensor streaming
- Expand system to classify subtypes of each fault
- Add dashboard for visualization

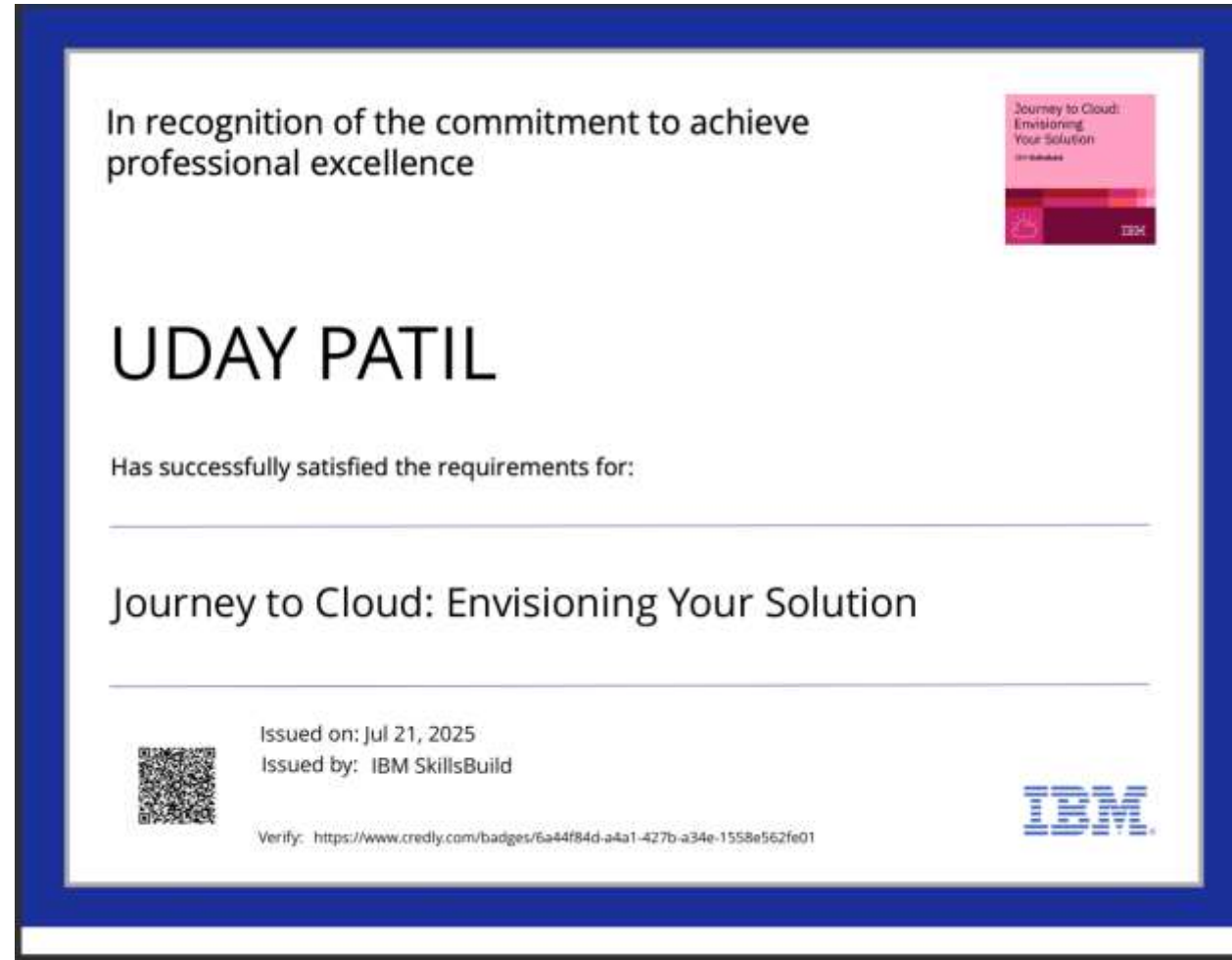
REFERENCES

- <https://www.kaggle.com/datasets/ziya07/>

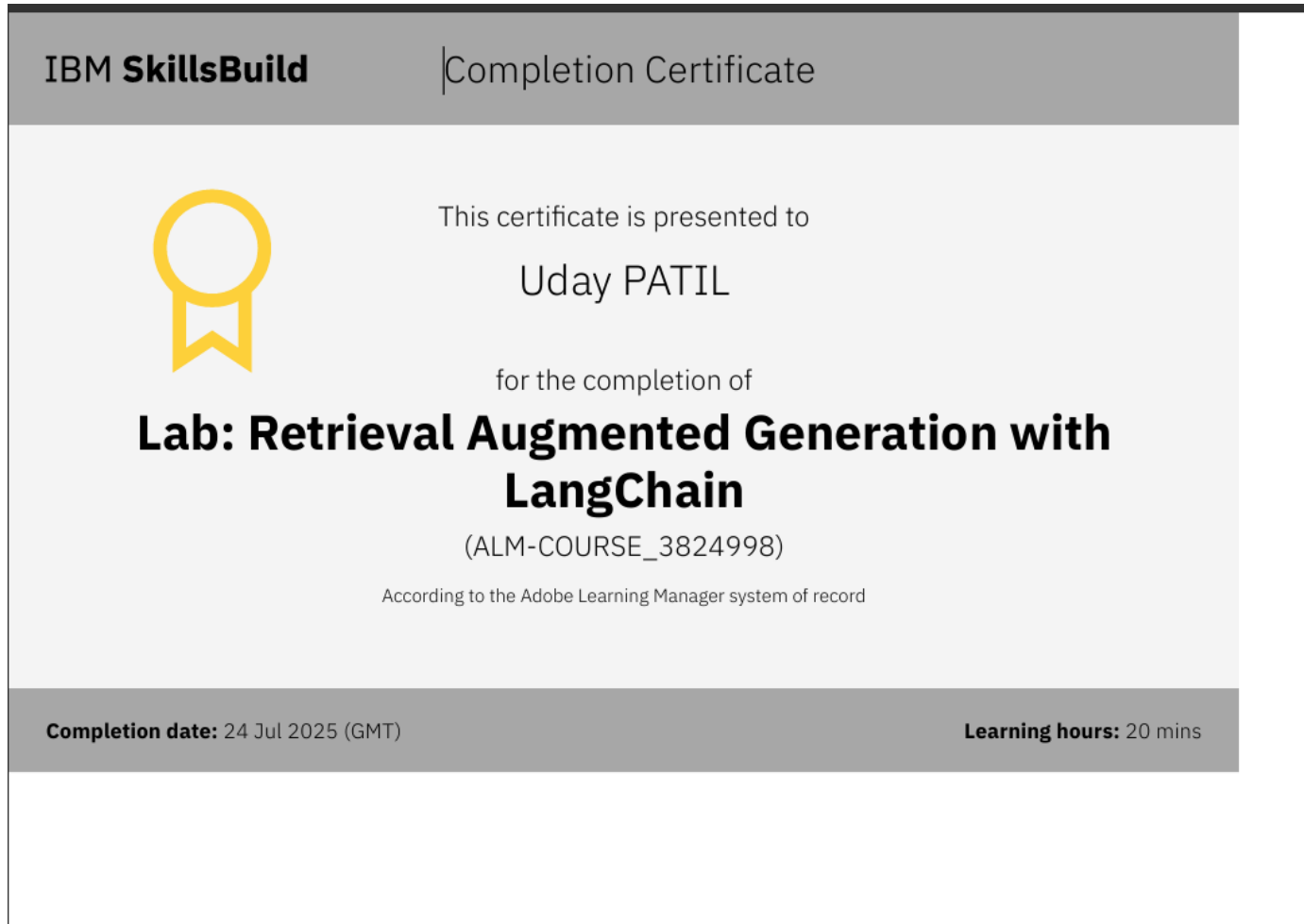
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THANK YOU