

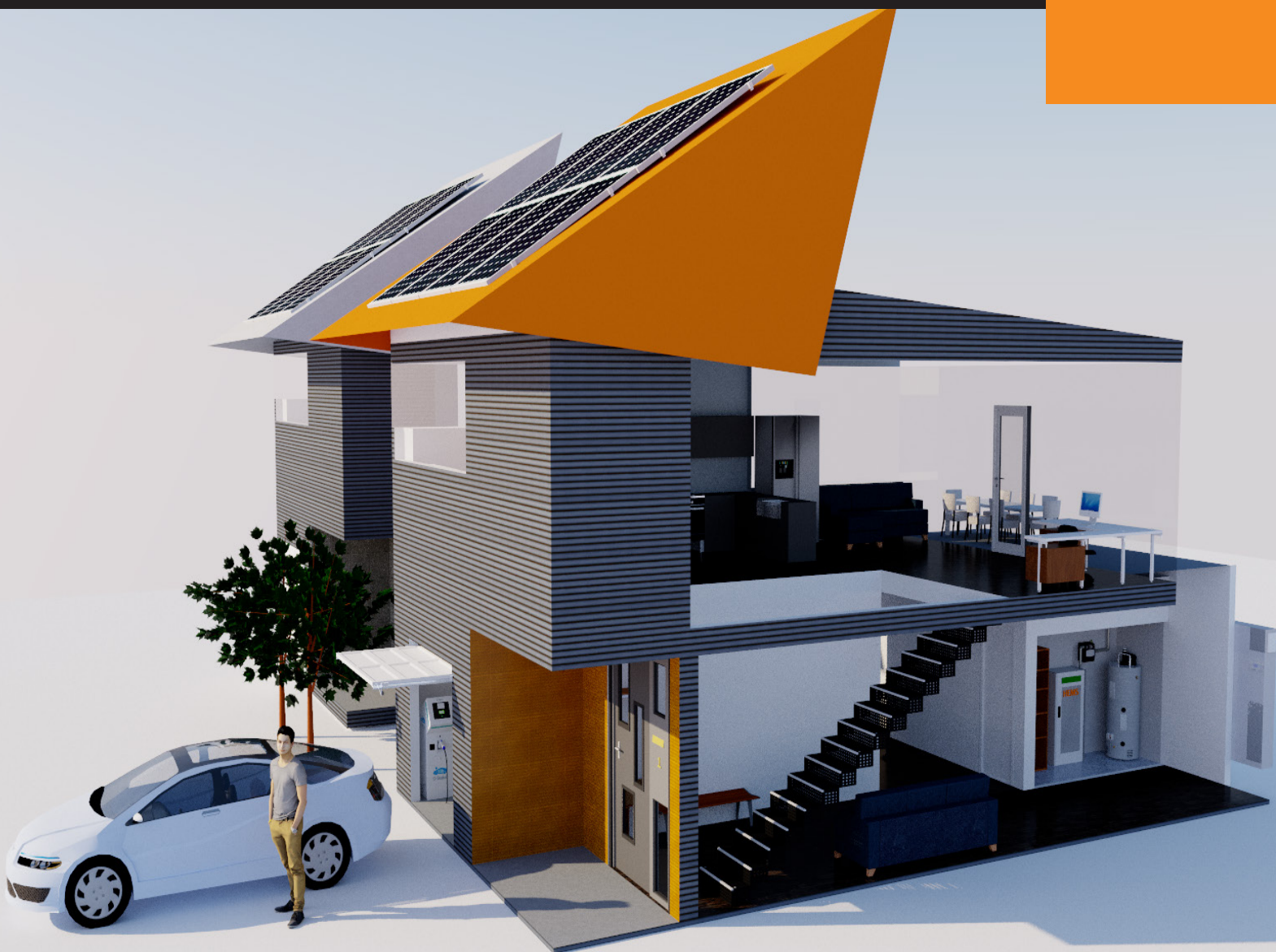
SA Power Networks



Pricing Proposal 2017 /18

Tariff schedules

May 2017 (V2.1)



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Standard control services tariff schedules

Following are the standard control services and negotiated services tariff schedules for 2017/18 and indicative tariff schedules for 2018/19 and 2019/20.

Note, the JSO and NUoS tariffs schedules have been revised and therefore differ to those initially published 31 March 2017.

SA Power Networks

Table 37: NUoS tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|--|--|------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Network Prices Schedule comprises DUoS, PV FIT and TUOS excludes GST, Metering | | NUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3754 | \$ 0.1160 | \$ 0.1408 | | | \$ 0.0609 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | \$ 0.3754 | \$ 0.0462 | | | | \$ 0.0609 | | | | | | | \$ 0.3754 | \$ 0.1854 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0588 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0588 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3754 | \$ 0.1332 | | | | \$ 0.0579 | | | | | | | | | |
| B2R | Business Two-Rate | | | | | \$ 0.1494 | \$ 0.0775 | \$ 0.0579 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3754 | \$ 0.0515 | | | | | | | | \$ 0.4126 | \$ 0.2048 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3754 | | | \$ 0.0967 | \$ 0.0637 | | | | | \$ 0.2217 | \$ 0.1101 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.3044 | \$ 0.0400 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.3754 | \$ 0.1332 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.3754 | | | \$ 0.1494 | \$ 0.0775 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ 0.3460 | \$ 0.1569 | | | | \$ 0.0561 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | | \$ 0.3460 | | \$ 0.1764 | \$ 0.0901 | \$ 0.0561 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0497 | | | | | | | | \$ 0.4126 | \$ 0.2048 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3460 | | | \$ 0.0823 | \$ 0.0584 | | | | | \$ 0.2750 | \$ 0.1365 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0382 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0382 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ 10.2750 | \$ 0.0382 | | | | | \$ 0.1097 | \$ 0.1097 | \$ 0.1097 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ 10.2750 | \$ 0.0382 | | | | | \$ 0.2739 | \$ 0.2211 | \$ 0.1097 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3460 | | | \$ 0.1751 | \$ 0.0888 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0484 | | | | | | | | \$ 0.4126 | \$ 0.2048 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.2750 | \$ 0.0369 | | | | | \$ 0.2739 | | \$ 0.1097 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 70.3767 | \$ 0.0262 | | | | | \$ 0.2172 | | \$ 0.1315 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ 10.2750 | \$ 0.0369 | | | | | \$ 0.2739 | | \$ 0.1097 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0262 | | | | | \$ 0.1315 | | \$ 0.1315 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0262 | | | | | \$ 0.2172 | | \$ 0.1315 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0145 | | | | | \$ 0.1545 | | \$ 0.1315 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0145 | | | | | \$ 0.1642 | | \$ 0.1015 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0145 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0110 | | | | | \$ 0.0857 | | \$ 0.0375 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0110 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 433.00 | \$ 0.0052 | | | | | \$ 0.2800 | | \$ 0.1015 | | | | | | |
| ZSN022 | ZSN022 | | \$ 185.00 | \$ 0.0052 | | | | | \$ 0.2277 | | \$ 0.1015 | | | | | | |
| ZSN024 | ZSN024 | | \$ 202.00 | \$ 0.0052 | | | | | \$ 0.2330 | | \$ 0.1015 | | | | | | |
| ZSN026 | ZSN026 (closed) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 161.00 | \$ 0.0052 | | | | | \$ 0.2843 | | \$ 0.1015 | | | | | | |
| ZSN131 | ZSN131 | | \$ 194.00 | \$ 0.0052 | | | | | \$ 0.2274 | | \$ 0.1015 | | | | | | |
| ZSN228 | ZSN228 | | \$ 218.00 | \$ 0.0052 | | | | | \$ 0.2508 | | \$ 0.1015 | | | | | | |
| ZSN438 | ZSN438 | | \$ 85.00 | \$ 0.0052 | | | | | \$ 0.2337 | | \$ 0.1015 | | | | | | |
| ZSN608 | ZSN608 | | \$ 65.00 | \$ 0.0052 | | | | | \$ 0.2337 | | \$ 0.1015 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0052 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 626.00 | \$ 0.0129 | | | | | \$ 0.1157 | | \$ 0.0230 | | | | | | |
| STN084 | VSTN084 | | \$ 1,120.00 | \$ 0.0017 | | | | | \$ 0.2065 | | \$ 0.0230 | | | | | | |
| STN161 | VSTN161 | | \$ 563.00 | \$ 0.0130 | | | | | \$ 0.0713 | | \$ 0.0230 | | | | | | |
| STN162 | VSTN162 | | \$ 126.00 | \$ 0.0129 | | | | | \$ 0.0710 | | \$ 0.0230 | | | | | | |
| STN378 | VSTN378 | | \$ 462.00 | \$ 0.0017 | | | | | \$ 0.2065 | | \$ 0.0230 | | | | | | |
| STN557 | VSTN557 | | \$ 239.00 | \$ 0.0017 | | | | | \$ 0.2406 | | \$ 0.0230 | | | | | | |
| STN609 | VSTN609 | | \$ 2,760.00 | \$ 0.0130 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| STN788 | VSTN788 | | \$ 308.00 | \$ 0.0017 | | | | | \$ 0.1483 | | \$ 0.0230 | | | | | | |
| STN840 | VSTN840 | | \$ 95.00 | \$ 0.0130 | | | | | \$ 0.0713 | | \$ 0.0230 | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0129 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0017 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |

SA Power Networks

Table 38: NUoS indicative tariff schedule 2018/19

| SA Power Networks Tariffs 2018/19 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|---|--|--|-------------|--------------------|---------------|------------|----------------|-----------------|--------------------------|-------------------|-------------------|---------------------------|----------------------|----------------------|--------------------------|--------------------|---------------------|
| Indicative Network Prices Schedule comprises DUoS only excludes GST, Metering | | | Supply Rate | Usage Block 1 | Usage Block 2 | Usage Peak | Usage Off-Peak | Controlled Load | Block 1 | Block 2 | Additional | Summer Peak | Year Shoulder | Year Off-Peak | Summer Peak | Winter Shoulder | Year Off-Peak |
| Tariff Class and Tariffs | | | \$/day | \$/kWh | \$/kWh | \$/kWh | \$/kWh | \$/kWh | \$/kVA/day Annual | \$/kVA/day Annual | \$/kVA/day Annual | \$/kVA/day 5 months | \$/kVA/day 12 months | \$/kVA/day 12 months | \$/kW/day 5 months | \$/kW/day 7 months | \$/kW/day 12 months |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3913 | \$ 0.1256 | \$ 0.1357 | | | \$ 0.0646 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | \$ 0.3913 | \$ 0.0499 | | | | \$ 0.0646 | | | | | | | \$ 0.3835 | \$ 0.1894 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0601 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0601 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3913 | \$ 0.1341 | | | | \$ 0.0606 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.3913 | | | \$ 0.1502 | \$ 0.0786 | \$ 0.0606 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3913 | \$ 0.0529 | | | | | | | | \$ 0.4104 | \$ 0.2037 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3913 | | | \$ 0.1015 | \$ 0.0657 | | | | | \$ 0.2052 | \$ 0.1019 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.1744 | \$ 0.0414 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.3913 | \$ 0.1341 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.3913 | | | \$ 0.1502 | \$ 0.0786 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ 0.3534 | \$ 0.1572 | | | | \$ 0.0583 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ 0.3534 | | | \$ 0.1765 | \$ 0.0906 | \$ 0.0583 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3534 | \$ 0.0505 | | | | | | | | \$ 0.4104 | \$ 0.2037 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3534 | | | \$ 0.0679 | \$ 0.0554 | | | | | \$ 0.3420 | \$ 0.1698 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.1365 | \$ 0.0391 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.1365 | \$ 0.0391 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ 10.1365 | \$ 0.0391 | | | | | \$ 0.1082 | \$ 0.1082 | \$ 0.1082 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ 10.1365 | \$ 0.0391 | | | | | \$ 0.2725 | \$ 0.2204 | \$ 0.1082 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3534 | | | \$ 0.1750 | \$ 0.0891 | \$ 0.0535 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3534 | \$ 0.0490 | | | | | | | | \$ 0.4104 | \$ 0.2037 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.1365 | \$ 0.0375 | | | | | \$ 0.2725 | | \$ 0.1082 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 69.4281 | \$ 0.0270 | | | | | \$ 0.2166 | | \$ 0.1298 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ 10.1365 | \$ 0.0375 | | | | | \$ 0.2725 | | \$ 0.1082 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0270 | | | | | \$ 0.1298 | | \$ 0.1298 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0270 | | | | | \$ 0.2166 | | \$ 0.1298 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0143 | | | | | \$ 0.1525 | | \$ 0.1298 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0148 | | | | | \$ 0.1643 | | \$ 0.1002 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0148 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0114 | | | | | \$ 0.0868 | | \$ 0.0227 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0114 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 429.98 | \$ 0.0053 | | | | | \$ 0.2774 | | \$ 0.1002 | | | | | | |
| ZSN022 | ZSN022 | | \$ 183.71 | \$ 0.0053 | | | | | \$ 0.2255 | | \$ 0.1002 | | | | | | |
| ZSN024 | ZSN024 | | \$ 200.59 | \$ 0.0053 | | | | | \$ 0.2307 | | \$ 0.1002 | | | | | | |
| ZSN026 | ZSN026 (closed) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 159.88 | \$ 0.0053 | | | | | \$ 0.2817 | | \$ 0.1002 | | | | | | |
| ZSN131 | ZSN131 | | \$ 192.65 | \$ 0.0053 | | | | | \$ 0.2252 | | \$ 0.1002 | | | | | | |
| ZSN228 | ZSN228 | | \$ 216.48 | \$ 0.0053 | | | | | \$ 0.2484 | | \$ 0.1002 | | | | | | |
| ZSN438 | ZSN438 | | \$ 84.41 | \$ 0.0053 | | | | | \$ 0.2314 | | \$ 0.1002 | | | | | | |
| ZSN608 | ZSN608 | | \$ 64.55 | \$ 0.0053 | | | | | \$ 0.2314 | | \$ 0.1002 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0053 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 621.63 | \$ 0.0130 | | | | | \$ 0.1147 | | \$ 0.0227 | | | | | | |
| STN084 | VSTN084 | | \$ 1,112.19 | \$ 0.0019 | | | | | \$ 0.2049 | | \$ 0.0227 | | | | | | |
| STN161 | VSTN161 | | \$ 559.07 | \$ 0.0131 | | | | | \$ 0.0706 | | \$ 0.0227 | | | | | | |
| STN162 | VSTN162 | | \$ 125.12 | \$ 0.0130 | | | | | \$ 0.0704 | | \$ 0.0227 | | | | | | |
| STN378 | VSTN378 | | \$ 458.78 | \$ 0.0019 | | | | | \$ 0.2049 | | \$ 0.0227 | | | | | | |
| STN557 | VSTN557 | | \$ 237.33 | \$ 0.0019 | | | | | \$ 0.2388 | | \$ 0.0227 | | | | | | |
| STN609 | VSTN609 | | \$ 2,740.75 | \$ 0.0131 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STN788 | VSTN788 | | \$ 305.85 | \$ 0.0019 | | | | | \$ 0.1471 | | \$ 0.0227 | | | | | | |
| STN840 | VSTN840 | | \$ 94.34 | \$ 0.0131 | | | | | \$ 0.0706 | | \$ 0.0227 | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0130 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0019 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |

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Table 39: NUoS indicative tariff schedule 2019/20

| SA Power Networks Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|---|--|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Network Prices Schedule comprises DUoS only excludes GST, Metering | | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Residential Tariff Class | | | | | | | | | | | | | | | | |
| RSR | Residential | \$ 0.4011 | \$ 0.1328 | \$ 0.1328 | | | \$ 0.0664 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | \$ 0.4011 | \$ 0.0515 | | | | \$ 0.0664 | | | | | | | \$ 0.3964 | \$ 0.1958 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | \$ - | \$ 0.0618 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | \$ - | \$ 0.0618 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | \$ 0.4011 | \$ 0.1384 | | | | \$ 0.0624 | | | | | | | | | |
| B2R | Business Two-Rate | \$ 0.4011 | | | \$ 0.1550 | \$ 0.0810 | \$ 0.0624 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | \$ 0.4011 | \$ 0.0544 | | | | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | \$ 0.4011 | | | \$ 0.1047 | \$ 0.0677 | | | | | \$ 0.2121 | \$ 0.1053 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | \$ 10.4614 | \$ 0.0425 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | \$ 0.4011 | \$ 0.1384 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | \$ 0.4011 | | | \$ 0.1550 | \$ 0.0810 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | \$ 0.3634 | \$ 0.1623 | | | | \$ 0.0601 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | \$ 0.3634 | | | \$ 0.1823 | \$ 0.0935 | \$ 0.0601 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | \$ 0.3634 | \$ 0.0521 | | | | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | \$ 0.3634 | | | \$ 0.0521 | \$ 0.0521 | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.1113 | \$ 0.1113 | \$ 0.1113 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | \$ 10.4237 | \$ 0.0402 | | | | | \$ 0.2817 | \$ 0.2281 | \$ 0.1113 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | \$ 0.3634 | | | \$ 0.1808 | \$ 0.0920 | \$ 0.0554 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | \$ 0.3634 | \$ 0.0505 | | | | | | | | \$ 0.4242 | \$ 0.2106 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | \$ 10.4237 | \$ 0.0387 | | | | | \$ 0.2817 | | \$ 0.1113 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | \$ 71.3950 | \$ 0.0278 | | | | | \$ 0.2242 | | \$ 0.1335 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | \$ 10.4237 | \$ 0.0387 | | | | | \$ 0.2817 | | \$ 0.1113 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | \$ - | \$ 0.0278 | | | | | \$ 0.1335 | | \$ 0.1335 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0278 | | | | | \$ 0.2242 | | \$ 0.1335 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | \$ - | \$ 0.0147 | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | \$ - | \$ 0.0154 | | | | | \$ 0.1704 | | \$ 0.1030 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | \$ - | \$ 0.0154 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-location) | \$ - | \$ 0.0119 | | | | | \$ 0.0907 | | \$ 0.0233 | | | | | | |
| STNB | Subtransmission kVA (back-up) | \$ - | \$ 0.0119 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | \$ 455.62 | \$ 0.0055 | | | | | \$ 0.2908 | | \$ 0.1030 | | | | | | |
| ZSN022 | ZSN022 | \$ 194.66 | \$ 0.0055 | | | | | \$ 0.2358 | | \$ 0.1030 | | | | | | |
| ZSN024 | ZSN024 | \$ 212.55 | \$ 0.0055 | | | | | \$ 0.2414 | | \$ 0.1030 | | | | | | |
| ZSN026 | ZSN026 (closed) | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | \$ 169.41 | \$ 0.0055 | | | | | \$ 0.2954 | | \$ 0.1030 | | | | | | |
| ZSN131 | ZSN131 | \$ 204.13 | \$ 0.0055 | | | | | \$ 0.2355 | | \$ 0.1030 | | | | | | |
| ZSN228 | ZSN228 | \$ 229.39 | \$ 0.0055 | | | | | \$ 0.2601 | | \$ 0.1030 | | | | | | |
| ZSN438 | ZSN438 | \$ 89.44 | \$ 0.0055 | | | | | \$ 0.2421 | | \$ 0.1030 | | | | | | |
| ZSN608 | ZSN608 | \$ 68.40 | \$ 0.0055 | | | | | \$ 0.2421 | | \$ 0.1030 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | \$ - | \$ 0.0055 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | \$ 658.70 | \$ 0.0137 | | | | | \$ 0.1209 | | \$ 0.0233 | | | | | | |
| STN084 | VSTN084 | \$ 1,178.51 | \$ 0.0019 | | | | | \$ 0.2164 | | \$ 0.0233 | | | | | | |
| STN161 | VSTN161 | \$ 592.41 | \$ 0.0138 | | | | | \$ 0.0742 | | \$ 0.0233 | | | | | | |
| STN162 | VSTN162 | \$ 132.58 | \$ 0.0137 | | | | | \$ 0.0738 | | \$ 0.0233 | | | | | | |
| STN378 | VSTN378 | \$ 486.14 | \$ 0.0019 | | | | | \$ 0.2164 | | \$ 0.0233 | | | | | | |
| STN557 | VSTN557 | \$ 251.49 | \$ 0.0019 | | | | | \$ 0.2523 | | \$ 0.0233 | | | | | | |
| STN609 | VSTN609 | \$ 2,904.18 | \$ 0.0138 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN788 | VSTN788 | \$ 324.09 | \$ 0.0019 | | | | | \$ 0.1552 | | \$ 0.0233 | | | | | | |
| STN840 | VSTN840 | \$ 99.96 | \$ 0.0138 | | | | | \$ 0.0742 | | \$ 0.0233 | | | | | | |
| STNB164 | VSTNB164 (back-up) | \$ - | \$ 0.0137 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STNB796 | VSTNB796 (back-up) | \$ - | \$ 0.0019 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |

SA Power Networks

Table 40: DUoS tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|---|--|------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | DUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3460 | \$ 0.0786 | \$ 0.1034 | | | \$ 0.0390 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.3460 | \$ 0.0243 | | | | \$ 0.0390 | | | | | | | \$ 0.2916 | \$ 0.1440 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0408 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0408 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3460 | \$ 0.0975 | | | | \$ 0.0390 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.3460 | | | \$ 0.1099 | \$ 0.0550 | \$ 0.0390 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0340 | | | | | | | | \$ 0.3195 | \$ 0.1586 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3460 | | | \$ 0.0719 | \$ 0.0445 | | | | | \$ 0.1597 | \$ 0.0793 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | | | | | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ 0.3460 | \$ 0.1170 | | | | \$ 0.0390 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ 0.3460 | | | \$ 0.1319 | \$ 0.0660 | \$ 0.0390 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0340 | | | | | | | | \$ 0.3195 | \$ 0.1586 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3460 | | | \$ 0.0593 | \$ 0.0410 | | | | | \$ 0.2130 | \$ 0.1057 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | | | | | | | | | | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | | | | | | | | | | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3460 | | | \$ 0.1319 | \$ 0.0660 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3460 | \$ 0.0340 | | | | | | | | \$ 0.3195 | \$ 0.1586 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | \$ - | \$ 0.1097 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 70.3767 | \$ 0.0145 | | | | | \$ 0.1545 | \$ - | \$ 0.1315 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | | | | | | | | | | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | | | | | | | | | | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | | | | | | | | | | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | | | | | | | | | | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | \$ - | \$ 0.1015 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | | | | | | | | | | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | \$ - | \$ 0.0230 | | | | | | |
| STNB164 | VSTNB164 (back-up) | | | | | | | | | | | | | | | | |
| STNB796 | VSTNB796 (back-up) | | | | | | | | | | | | | | | | |

SA Power Networks

Table 41: DUoS indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | | | | |
|--|--|--|--------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|--------|----|---|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | | DUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months | | | |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ | 0.3534 | \$ | 0.0850 | \$ | 0.0952 | \$ | 0.0398 | | | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ | 0.3534 | \$ | 0.0251 | | | \$ | 0.0398 | | | | | | \$ | 0.2978 | \$ | 0.1471 | \$ | - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ | - | \$ | 0.0402 | | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ | - | \$ | 0.0402 | | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ | 0.3534 | \$ | 0.0962 | | | \$ | 0.0398 | | | | | | | | | | | |
| B2R | Business Two-Rate | | \$ | 0.3534 | | | \$ | 0.1084 | \$ | 0.0542 | \$ | 0.0398 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ | 0.3534 | \$ | 0.0335 | | | | | | | \$ | 0.3152 | \$ | 0.1565 | \$ | - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ | 0.3534 | | | \$ | 0.0710 | \$ | 0.0439 | | | \$ | 0.1576 | \$ | 0.0782 | \$ | - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ | 10.1365 | \$ | 0.0249 | | | | | \$ | 0.2084 | \$ | 0.1563 | \$ | 0.1082 | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | | | | | | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | | | | | | | | | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ | 0.3534 | \$ | 0.1154 | | | \$ | 0.0398 | | | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ | 0.3534 | | | \$ | 0.1301 | \$ | 0.0651 | \$ | 0.0398 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ | 0.3534 | \$ | 0.0335 | | | | | | | \$ | 0.3152 | \$ | 0.1565 | \$ | - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ | 0.3534 | | | \$ | 0.0460 | \$ | 0.0370 | | | \$ | 0.2627 | \$ | 0.1304 | \$ | - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ | 10.1365 | \$ | 0.0249 | | | | | \$ | 0.2084 | \$ | 0.1563 | \$ | 0.1082 | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ | 10.1365 | \$ | 0.0249 | | | | | \$ | 0.2084 | \$ | 0.1563 | \$ | 0.1082 | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | | | | | | | | | | | | | | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | | | | | | | | | | | | | | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ | 0.3534 | | | \$ | 0.1301 | \$ | 0.0651 | \$ | 0.0398 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ | 0.3534 | \$ | 0.0335 | | | | | | | \$ | 0.3152 | \$ | 0.1565 | \$ | - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ | 10.1365 | \$ | 0.0249 | | | | | \$ | 0.2084 | | | \$ | 0.1082 | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ | 69.4281 | \$ | 0.0143 | | | | | \$ | 0.1525 | | | \$ | 0.1298 | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | | | | | | | | | | | | | | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | | | | | | | | | | | | | | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | | | | | | | | | | | | | | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STNB | Subtransmission kVA (back-up) | | | | | | | | | | | | | | | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSN022 | ZSN022 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSN024 | ZSN024 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSN026 | ZSN026 | | \$ | - | \$ | - | | | | | \$ | - | | | \$ | - | | | | | |
| ZSN035 | ZSN035 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSN131 | ZSN131 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSN228 | ZSN228 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSN438 | ZSN438 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSN608 | ZSN608 | | \$ | - | \$ | 0.0046 | | | | | \$ | 0.1002 | | | \$ | 0.1002 | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | | | | | | | | | | | | | | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN084 | VSTN084 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN161 | VSTN161 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN162 | VSTN162 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN378 | VSTN378 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN557 | VSTN557 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN609 | VSTN609 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN788 | VSTN788 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STN840 | VSTN840 | | \$ | - | \$ | 0.0011 | | | | | \$ | 0.0227 | | | \$ | 0.0227 | | | | | |
| STNB164 | VSTNB164 (back-up) | | | | | | | | | | | | | | | | | | | | |
| STNB796 | VSTNB796 (back-up) | | | | | | | | | | | | | | | | | | | | |

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Table 42: DUoS indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|--------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | DUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.3634 | \$ 0.0907 | \$ 0.0907 | | | \$ 0.0409 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.3634 | \$ 0.0261 | | | | \$ 0.0409 | | | | | | | \$ 0.3062 | \$ 0.1513 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0414 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0414 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.3634 | \$ 0.0989 | | | | \$ 0.0409 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.3634 | | | \$ 0.1115 | \$ 0.0558 | \$ 0.0409 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.3634 | \$ 0.0345 | | | | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.3634 | | | \$ 0.0730 | \$ 0.0451 | | | | | \$ 0.1621 | \$ 0.0805 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | | | | | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ 0.3634 | \$ 0.1187 | | | | \$ 0.0409 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ 0.3634 | | | \$ 0.1338 | \$ 0.0669 | \$ 0.0409 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ 0.3634 | \$ 0.0345 | | | | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ 0.3634 | | | \$ 0.0345 | \$ 0.0345 | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | | | | | | | | | | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | | | | | | | | | | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ 0.3634 | | | \$ 0.1338 | \$ 0.0669 | \$ 0.0409 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ 0.3634 | \$ 0.0345 | | | | | | | | \$ 0.3241 | \$ 0.1609 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | | \$ 0.1113 | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ 71.3950 | \$ 0.0147 | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | | | | | | | | | | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | | | | | | | | | | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | | | | | | | | | | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | | | | | | | | | | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | | | | | | | | | | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | | | | | | | | | | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STNB164 | VSTNB164 (back-up) | | | | | | | | | | | | | | | | |
| STNB796 | VSTNB796 (back-up) | | | | | | | | | | | | | | | | |

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Table 43: TUoS tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|---|--|------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Transmission Prices Schedule comprises TUoS only excludes GST, Metering | | TUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ 0.0289 | \$ 0.0289 | | | \$ 0.0134 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ - | \$ 0.0134 | | | | \$ 0.0134 | | | | | | | \$ 0.0838 | \$ 0.0414 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0125 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0125 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ 0.0302 | \$ 0.0302 | | | | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ 0.0340 | \$ 0.0170 | \$ 0.0134 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0120 | | | | | | | | \$ 0.0931 | \$ 0.0462 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ 0.0193 | \$ 0.0137 | | | | | \$ 0.0620 | \$ 0.0308 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ - | \$ 0.0302 | \$ 0.0302 | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ - | | | \$ 0.0340 | \$ 0.0170 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0362 | \$ 0.0362 | | | \$ 0.0134 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0408 | \$ 0.0204 | \$ 0.0134 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0120 | | | | | | | | \$ 0.0931 | \$ 0.0462 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0193 | \$ 0.0137 | | | | | \$ 0.0620 | \$ 0.0308 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | \$ 0.0627 | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0408 | \$ 0.0204 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0120 | | | | | | | | \$ 0.0931 | \$ 0.0462 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0093 | | | | | \$ 0.0627 | | \$ 0.0145 | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0093 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 433.00 | \$ - | | | | | \$ 0.1785 | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ 185.00 | \$ - | | | | | \$ 0.1262 | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ 202.00 | \$ - | | | | | \$ 0.1315 | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 161.00 | \$ - | | | | | \$ 0.1828 | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ 194.00 | \$ - | | | | | \$ 0.1259 | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ 218.00 | \$ - | | | | | \$ 0.1493 | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ 85.00 | \$ - | | | | | \$ 0.1322 | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ 65.00 | \$ - | | | | | \$ 0.1322 | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 626.00 | \$ 0.0112 | | | | | \$ 0.0927 | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ 1,120.00 | \$ - | | | | | \$ 0.1835 | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ 563.00 | \$ 0.0113 | | | | | \$ 0.0483 | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ 126.00 | \$ 0.0112 | | | | | \$ 0.0480 | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ 462.00 | \$ - | | | | | \$ 0.1835 | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ 239.00 | \$ - | | | | | \$ 0.2176 | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ 2,760.00 | \$ 0.0113 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ 308.00 | \$ - | | | | | \$ 0.1253 | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ 95.00 | \$ 0.0113 | | | | | \$ 0.0483 | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0112 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |

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Table 44: TUoS indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|--|--|------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | TUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ 0.0296 | \$ 0.0296 | | | \$ 0.0137 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ - | \$ 0.0137 | | | | \$ 0.0137 | | | | | | | \$ 0.0857 | \$ 0.0423 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0128 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0128 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ 0.0309 | | | | \$ 0.0137 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ 0.0347 | \$ 0.0174 | \$ 0.0137 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0123 | | | | | | | | \$ 0.0952 | \$ 0.0472 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ 0.0235 | \$ 0.0148 | | | | | \$ 0.0476 | \$ 0.0236 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ - | \$ 0.0309 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ - | | | \$ 0.0347 | \$ 0.0174 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0370 | | | | \$ 0.0137 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0417 | \$ 0.0208 | \$ 0.0137 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0123 | | | | | | | | \$ 0.0952 | \$ 0.0472 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0172 | \$ 0.0137 | | | | | \$ 0.0793 | \$ 0.0394 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | \$ 0.0641 | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0417 | \$ 0.0208 | \$ 0.0137 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0123 | | | | | | | | \$ 0.0952 | \$ 0.0472 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0095 | | | | | \$ 0.0641 | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0095 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 429.98 | \$ - | | | | | \$ 0.1773 | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ 183.71 | \$ - | | | | | \$ 0.1253 | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ 200.59 | \$ - | | | | | \$ 0.1306 | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 159.88 | \$ - | | | | | \$ 0.1815 | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ 192.65 | \$ - | | | | | \$ 0.1250 | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ 216.48 | \$ - | | | | | \$ 0.1483 | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ 84.41 | \$ - | | | | | \$ 0.1313 | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ 64.55 | \$ - | | | | | \$ 0.1313 | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 621.63 | \$ 0.0111 | | | | | \$ 0.0921 | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ 1,112.19 | \$ - | | | | | \$ 0.1822 | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ 559.07 | \$ 0.0112 | | | | | \$ 0.0480 | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ 125.12 | \$ 0.0111 | | | | | \$ 0.0477 | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ 458.78 | \$ - | | | | | \$ 0.1822 | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ 237.33 | \$ - | | | | | \$ 0.2161 | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ 2,740.75 | \$ 0.0112 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ 305.85 | \$ - | | | | | \$ 0.1244 | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ 94.34 | \$ 0.0112 | | | | | \$ 0.0480 | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0111 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |

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Table 45: TUoS indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|--------|-----------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | TUoS | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ 0.0311 | \$ 0.0311 | | | \$ 0.0144 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ - | \$ 0.0144 | | | | \$ 0.0144 | | | | | | | \$ 0.0901 | \$ 0.0445 | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0135 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0135 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ 0.0324 | | | | \$ 0.0144 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ 0.0365 | \$ 0.0183 | \$ 0.0144 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0129 | | | | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ 0.0247 | \$ 0.0156 | | | | | \$ 0.0500 | \$ 0.0248 | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ - | \$ 0.0324 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ - | | | \$ 0.0365 | \$ 0.0183 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0389 | | | | \$ 0.0144 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0438 | \$ 0.0219 | \$ 0.0144 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0129 | | | | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0129 | \$ 0.0129 | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | \$ 0.0674 | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0438 | \$ 0.0219 | \$ 0.0144 | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0129 | | | | | | | | \$ 0.1001 | \$ 0.0497 | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0100 | | | | | \$ 0.0674 | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0100 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ 455.62 | \$ - | | | | | \$ 0.1878 | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ 194.66 | \$ - | | | | | \$ 0.1328 | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ 212.55 | \$ - | | | | | \$ 0.1384 | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ 169.41 | \$ - | | | | | \$ 0.1923 | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ 204.13 | \$ - | | | | | \$ 0.1325 | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ 229.39 | \$ - | | | | | \$ 0.1571 | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ 89.44 | \$ - | | | | | \$ 0.1391 | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ 68.40 | \$ - | | | | | \$ 0.1391 | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ 658.70 | \$ 0.0118 | | | | | \$ 0.0975 | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ 1,178.51 | \$ - | | | | | \$ 0.1931 | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ 592.41 | \$ 0.0119 | | | | | \$ 0.0508 | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ 132.58 | \$ 0.0118 | | | | | \$ 0.0505 | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ 486.14 | \$ - | | | | | \$ 0.1931 | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ 251.49 | \$ - | | | | | \$ 0.2290 | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ 2,904.18 | \$ 0.0119 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ 324.09 | \$ - | | | | | \$ 0.1318 | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ 99.96 | \$ 0.0119 | | | | | \$ 0.0508 | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0118 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |

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Table 46: JSO PV tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final JSO (PV FIT) Prices Schedule comprises PV FIT recovery only excludes GST, Metering | | JSO (PV) | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.0294 | \$ 0.0085 | \$ 0.0085 | | | \$ 0.0085 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.0294 | \$ 0.0085 | | | | \$ 0.0085 | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ 0.0055 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ 0.0055 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.0294 | \$ 0.0055 | | | | \$ 0.0055 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.0294 | | | \$ 0.0055 | \$ 0.0055 | \$ 0.0055 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.0294 | \$ 0.0055 | | | | | | | | | | | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.0294 | | | \$ 0.0055 | \$ 0.0055 | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 0.0294 | \$ 0.0055 | | | | | \$ - | \$ - | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.0294 | \$ 0.0055 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.0294 | | | \$ 0.0055 | \$ 0.0055 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0037 | | | | \$ 0.0037 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0037 | \$ 0.0037 | \$ 0.0037 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0037 | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0037 | \$ 0.0037 | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0037 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0037 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0037 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0037 | | | | | \$ - | \$ - | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0024 | \$ 0.0024 | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0024 | | | | | | | | \$ - | \$ - | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0024 | | | | | \$ - | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0024 | | | | | \$ - | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0024 | | | | | \$ - | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0024 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0024 | | | | | \$ - | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0006 | | | | | \$ - | | \$ - | | | | | | |

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Table 47: JSO PV indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | | Supply | Energy based usage | | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | |
|--|---|----------|--------------------|----------------------|----------------------|-------------------|-----------------------|------------------------|------|---------------------------|---------------------------|------------------------------|---------------------------------|------------------------------------|------------------------------------|--------------------------------|------------------------------------|-----------------------------------|
| | Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering Tariff Class and Tariffs | JSO (PV) | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off-Peak \$/kWh | Controlled Load \$/kWh | | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Residential Tariff Class | | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.0379 | \$ 0.0110 | \$ 0.0110 | | | \$ 0.0110 | | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.0379 | \$ 0.0110 | | | | \$ 0.0110 | | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0070 | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0070 | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.0379 | \$ 0.0070 | | | | \$ 0.0070 | | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.0379 | | | \$ 0.0070 | \$ 0.0070 | \$ 0.0070 | | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.0379 | \$ 0.0070 | | | | | | | | | \$ - | \$ - | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.0379 | | | \$ 0.0070 | \$ 0.0070 | | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 0.0379 | \$ 0.0070 | | | | | \$ - | \$ - | \$ - | | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.0379 | \$ 0.0070 | | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.0379 | | | \$ 0.0070 | \$ 0.0070 | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0047 | | | | \$ 0.0047 | | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0047 | \$ 0.0047 | \$ 0.0047 | | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0047 | | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0047 | \$ 0.0047 | | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0032 | \$ 0.0032 | | | | | | \$ - | \$ - | \$ - | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0032 | | | | | | | | | | | | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0032 | | | | | \$ - | | \$ - | | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0032 | | | | | \$ - | | \$ - | | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0032 | | | | | \$ - | | \$ - | | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0032 | | | | | \$ - | | \$ - | | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0032 | | | | | \$ - | | \$ - | | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | | |

SA Power Networks

Table 48: JSO PV indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Distribution Prices Schedule comprises DUoS only excludes GST, Metering | | JSO (PV) | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ 0.0377 | \$ 0.0110 | \$ 0.0110 | | | \$ 0.0110 | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand | | \$ 0.0377 | \$ 0.0110 | | | | \$ 0.0110 | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | \$ - | \$ 0.0070 | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | \$ - | \$ 0.0070 | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ 0.0377 | \$ 0.0070 | | | | \$ 0.0070 | | | | | | | | | |
| B2R | Business Two-Rate | | \$ 0.0377 | | | \$ 0.0070 | \$ 0.0070 | \$ 0.0070 | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ 0.0377 | \$ 0.0070 | | | | | | | | \$ - | \$ - | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ 0.0377 | | | \$ 0.0070 | \$ 0.0070 | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ 0.0377 | \$ 0.0070 | | | | | \$ - | \$ - | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.0377 | \$ 0.0070 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.0377 | | | \$ 0.0070 | \$ 0.0070 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ 0.0047 | | | | \$ 0.0047 | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ 0.0047 | \$ 0.0047 | \$ 0.0047 | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0047 | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ 0.0047 | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ - | \$ 0.0047 | | | | | \$ - | \$ - | \$ - | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ 0.0031 | \$ 0.0031 | | | | | \$ - | \$ - | \$ - | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ 0.0031 | | | | | | | | | | | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0031 | | | | | \$ - | | \$ - | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0008 | | | | | \$ - | | \$ - | | | | | | |

SA Power Networks

Table 49: Negotiated services tariff schedule 2017/18

| SA Power Networks' Tariffs 2017/18 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|---|--|------------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Final Negotiated Service Prices comprises negotiated services only distribution element charged as negotiated service | | Neg Serv | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | \$ - | \$ - | \$ - | | | \$ - | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | \$ - | \$ - | | | | \$ - | | | | | | | \$ - | \$ - | \$ - |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | \$ - | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | \$ - | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | \$ - | \$ - | | | | \$ - | | | | | | | | | |
| B2R | Business Two-Rate | | \$ - | | | \$ - | \$ - | \$ - | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | \$ - | \$ - | | | | | | | | \$ - | \$ - | \$ - | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | \$ - | | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | \$ 0.3460 | \$ 0.3460 | \$ 0.0975 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | \$ 0.3460 | | | \$ 0.1099 | \$ 0.0550 | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | \$ - | \$ - | | | | \$ - | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | \$ - | | | \$ - | \$ - | \$ - | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | \$ - | \$ - | | | | | | | | \$ - | \$ - | \$ - | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | \$ - | | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | |
| LV | Business Annual Agreed kVA Demand | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | \$ - | \$ - | | | | | \$ - | \$ - | \$ - | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | \$ 10.2750 | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.1097 | \$ 0.1097 | \$ 0.1097 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | \$ 10.2750 | | \$ 0.0252 | | | | | \$ 0.2112 | \$ 0.1584 | \$ 0.1097 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | \$ - | | | \$ - | \$ - | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | \$ - | \$ - | | | | | | | | \$ - | \$ - | \$ - | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | \$ 10.2750 | \$ 10.2750 | \$ 0.0252 | | | | | \$ 0.2112 | | \$ 0.1097 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0145 | | | | | \$ 0.1315 | | \$ 0.1315 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0145 | | | | | \$ 0.1545 | | \$ 0.1315 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0145 | | | | | \$ 0.1545 | | \$ 0.1315 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN022 | ZSN022 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN024 | ZSN024 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN026 | ZSN026 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN035 | ZSN035 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN131 | ZSN131 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN228 | ZSN228 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN438 | ZSN438 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSN608 | ZSN608 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1015 | | \$ 0.1015 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN084 | VSTN084 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN161 | VSTN161 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN162 | VSTN162 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN378 | VSTN378 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN557 | VSTN557 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN609 | VSTN609 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN788 | VSTN788 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STN840 | VSTN840 | | \$ - | \$ - | | | | | \$ - | | \$ - | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0230 | | \$ 0.0230 | | | | | | |

SA Power Networks

Table 50: Negotiated services indicative tariff schedule 2018/19

| SA Power Networks' Tariffs 2018/19 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Negotiated Service Prices comprises negotiated services only distribution element charged as negotiated service | | Neg Serv | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | | | | | | | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | | | | | | | | | | | | | | | |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | | | | | | | | | | | | | | | |
| B2R | Business Two-Rate | | | | | | | | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | | | | | | | | | | | | | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | | | | | | | | | | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.3534 | \$ 0.0962 | | | | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.3534 | | | \$ 0.1084 | \$ 0.0542 | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | | | | | | | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | | | | | | | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | | | | | | | | | | | | | | | |
| LV | Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ 10.1365 | \$ 0.0249 | | | | | \$ 0.1082 | \$ 0.1082 | \$ 0.1082 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ 10.1365 | \$ 0.0249 | | | | | \$ 0.2084 | \$ 0.1563 | \$ 0.1082 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | | | | | | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | | | | | | | | | | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ 10.1365 | \$ 0.0249 | | | | | \$ 0.2084 | | \$ 0.1082 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0143 | | | | | \$ 0.1298 | | \$ 0.1298 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0143 | | | | | \$ 0.1525 | | \$ 0.1298 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0143 | | | | | \$ 0.1525 | | \$ 0.1298 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | | | | | | | | | | | | | | | |
| ZSN022 | ZSN022 | | | | | | | | | | | | | | | | |
| ZSN024 | ZSN024 | | | | | | | | | | | | | | | | |
| ZSN026 | ZSN026 | | | | | | | | | | | | | | | | |
| ZSN035 | ZSN035 | | | | | | | | | | | | | | | | |
| ZSN131 | ZSN131 | | | | | | | | | | | | | | | | |
| ZSN228 | ZSN228 | | | | | | | | | | | | | | | | |
| ZSN438 | ZSN438 | | | | | | | | | | | | | | | | |
| ZSN608 | ZSN608 | | | | | | | | | | | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0046 | | | | | \$ 0.1002 | | \$ 0.1002 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | | | | | | | | | | | | | | | |
| STN084 | VSTN084 | | | | | | | | | | | | | | | | |
| STN161 | VSTN161 | | | | | | | | | | | | | | | | |
| STN162 | VSTN162 | | | | | | | | | | | | | | | | |
| STN378 | VSTN378 | | | | | | | | | | | | | | | | |
| STN557 | VSTN557 | | | | | | | | | | | | | | | | |
| STN609 | VSTN609 | | | | | | | | | | | | | | | | |
| STN788 | VSTN788 | | | | | | | | | | | | | | | | |
| STN840 | VSTN840 | | | | | | | | | | | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0011 | | | | | \$ 0.0227 | | \$ 0.0227 | | | | | | |

SA Power Networks

Table 51: Negotiated services indicative tariff schedule 2019/20

| SA Power Networks' Tariffs 2019/20 | | Supply | Energy based usage | | | | | Annual agreed kVA demand | | | Monthly actual kVA demand | | | Monthly actual kW demand | | | |
|--|--|----------|--------------------------|----------------------------|----------------------------|-------------------------|------------------------------|------------------------------|---------------------------------|---------------------------------|------------------------------------|--|---|---|---|---|--|
| Indicative Negotiated Service Prices comprises negotiated services only distribution element charged as negotiated service | | Neg Serv | Supply Rate \$/day | Usage Block 1 \$/kWh | Usage Block 2 \$/kWh | Usage Peak \$/kWh | Usage Off- Peak \$/kWh | Controlled Load \$/kWh | Block 1 \$/kVA/day Annual | Block 2 \$/kVA/day Annual | Additional \$/kVA/day Annual | Summer Peak \$/kVA/day 5 months | Year Shoulder \$/kVA/day 12 months | Year Off-Peak \$/kVA/day 12 months | Summer Peak \$/kW/day 5 months | Winter Shoulder \$/kW/day 7 months | Year Off-Peak \$/kW/day 12 months |
| Tariff Class and Tariffs | | | | | | | | | | | | | | | | | |
| Residential Tariff Class | | | | | | | | | | | | | | | | | |
| RSR | Residential | | | | | | | | | | | | | | | | |
| MRD | Residential Monthly Actual kW Demand (min demand 1.0 kW) | | | | | | | | | | | | | | | | |
| Small Business Tariff Class | | | | | | | | | | | | | | | | | |
| LVUU | Unmetered 12 hour (streetlights) | | | | | | | | | | | | | | | | |
| LVUU24 | Unmetered 24 hour | | | | | | | | | | | | | | | | |
| BSR | Business Single-Rate (obsolete July 2010) | | | | | | | | | | | | | | | | |
| B2R | Business Two-Rate | | | | | | | | | | | | | | | | |
| SBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| SBDT | Business Monthly Actual kVA Demand Transition | | | | | | | | | | | | | | | | |
| SLV | Business Annual Agreed kVA Demand (obsolete July 2016) | | | | | | | | | | | | | | | | |
| BSRN | Business Single-Rate (negotiated service) | | \$ 0.3634 | \$ 0.0989 | | \$ 0.1115 | \$ 0.0558 | | | | | | | | | | |
| B2RN | Business Two-Rate (negotiated service) | | \$ 0.3634 | | | | | | | | | | | | | | |
| Large Business LV Tariff Class (LV and >160 MWh) | | | | | | | | | | | | | | | | | |
| LBSR | Business Single-Rate Transition | | | | | | | | | | | | | | | | |
| LB2R | Business Two-Rate Transition | | | | | | | | | | | | | | | | |
| BD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| BDT | Business Monthly Actual kVA Demand Trans. (obs. July 2016) | | | | | | | | | | | | | | | | |
| LV | Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVSG | Sportsgrounds Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| LVB | Business Annual Agreed kVA Demand (back-up) | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.1113 | \$ 0.1113 | \$ 0.1113 | | | | | | |
| LVN | Business Annual Agreed kVA Demand (negotiated service) | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | \$ 0.1607 | \$ 0.1113 | | | | | | |
| High Voltage Business Tariff Class | | | | | | | | | | | | | | | | | |
| B2R124H | High Voltage Business Two-Rate (obsolete July 2015) | | | | | | | | | | | | | | | | |
| HBD | Business Monthly Actual kVA Demand | | | | | | | | | | | | | | | | |
| HV400 | HV Business Annual Agreed kVA Demand < 400 kVA | | | | | | | | | | | | | | | | |
| HV | HV Business Annual Agreed kVA Demand | | | | | | | | | | | | | | | | |
| HV400N | Business HV Demand < 400 kVA (negotiated service) | | \$ 10.4237 | \$ 0.0256 | | | | | \$ 0.2143 | | \$ 0.1113 | | | | | | |
| HVB | Business HV Demand kVA (back-up) | | \$ - | \$ 0.0147 | | | | | \$ 0.1335 | | \$ 0.1335 | | | | | | |
| HVN | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0147 | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | |
| HVS658 | Business HV Demand kVA (negotiated service) | | \$ - | \$ 0.0147 | | | | | \$ 0.1568 | | \$ 0.1335 | | | | | | |
| Major Business Tariff Class | | | | | | | | | | | | | | | | | |
| ZSN | Zone Substation Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| ZSNB | Zone Substation kVA (back-up) | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| STN | Sub Transmission Annual Agreed kVA Demand (non-locational) | | | | | | | | | | | | | | | | |
| STNB | Subtransmission kVA (back-up) | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| Zone Substation Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| ZSN021 | ZSN021 | | | | | | | | | | | | | | | | |
| ZSN022 | ZSN022 | | | | | | | | | | | | | | | | |
| ZSN024 | ZSN024 | | | | | | | | | | | | | | | | |
| ZSN026 | ZSN026 | | | | | | | | | | | | | | | | |
| ZSN035 | ZSN035 | | | | | | | | | | | | | | | | |
| ZSN131 | ZSN131 | | | | | | | | | | | | | | | | |
| ZSN228 | ZSN228 | | | | | | | | | | | | | | | | |
| ZSN438 | ZSN438 | | | | | | | | | | | | | | | | |
| ZSN608 | ZSN608 | | | | | | | | | | | | | | | | |
| ZSNB230 | ZSNB230 (back-up) | | \$ - | \$ 0.0047 | | | | | \$ 0.1030 | | \$ 0.1030 | | | | | | |
| Sub Transmission Annual Agreed kVA Demand (locational) | | | | | | | | | | | | | | | | | |
| STN018 | VSTN018 | | | | | | | | | | | | | | | | |
| STN084 | VSTN084 | | | | | | | | | | | | | | | | |
| STN161 | VSTN161 | | | | | | | | | | | | | | | | |
| STN162 | VSTN162 | | | | | | | | | | | | | | | | |
| STN378 | VSTN378 | | | | | | | | | | | | | | | | |
| STN557 | VSTN557 | | | | | | | | | | | | | | | | |
| STN609 | VSTN609 | | | | | | | | | | | | | | | | |
| STN788 | VSTN788 | | | | | | | | | | | | | | | | |
| STN840 | VSTN840 | | | | | | | | | | | | | | | | |
| STNB164 | VSTNB164 (back-up) | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |
| STNB796 | VSTNB796 (back-up) | | \$ - | \$ 0.0012 | | | | | \$ 0.0233 | | \$ 0.0233 | | | | | | |

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Notes accompanying the 2017/18 tariff schedules

1. Network tariffs are calculated on a GST exclusive basis. GST is added to the distribution tariffs.
2. SA Power Networks must assign each Distribution Network User to a distribution tariff in respect of each of its connection points in accordance with the following principles.

Assignment to cost-reflective (demand based) tariffs

- i. A Distribution Network User that connected to or altered the supply arrangements with the Distribution Network from 1 July 2010 and requiring more than 100 amps (70 kVA) supply must be assigned to a distribution network tariff that includes a demand component in respect of that connection point.
- ii. A Distribution Network User connected to the Distribution Network that has a maximum demand of 250 kVA or more in respect of a connection point, must be assigned to a distribution tariff that includes a demand component in respect of that connection point.
- iii. From 1 July 2015, a Distribution Network User connected to the Distribution Network that would qualify as a large customer (annual usage of 160 MWh or more) must be assigned to a distribution network tariff that includes a demand component in respect of that connection point. If the customer has a Type 6 meter, then a transition business single-rate or transition business 2-rate tariff must be used until a Type 1-5 meter is installed.
- iv. A new Distribution Network Business User connecting or an existing Distribution Network Business User altering the supply arrangements to the Distribution Network from 1 July 2015 and requiring multi-phase supply must be assigned to a distribution network tariff that includes a demand component in respect of that connection point. A Type 1-5 meter is required at such sites. Customers should note that where they choose to have a Type 1-4 meter, they have the right to exercise choice regarding their metering service provider. Installation of a Type 1-5 meter by itself is not an alteration to supply, but installation of an inverter, eg for solar PV Equipment or Battery Storage, is an alteration to supply.

General notes applicable to demand tariffs:

1. Agreed Demand charges for business customers are determined on the basis of the maximum half-hour trading interval for:
 - a. Agreed Maximum Demand (Annual Peak Demand) on workdays between 1200 and 2100 local time, during November to March only;
 - b. Agreed additional maximum demand (Additional Demand), as the difference between the customer's anytime maximum demand and the agreed (peak) maximum demand; and
 - c. For business customers on the Sports Ground demand kVA tariff, the Agreed Peak Demand shall be determined on work days between 1200 and 1900 local time, during December to February only. Additional Demand shall be determined using all other times of the year.

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2. Actual Demand charges for business customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
 - a. Summer Peak Demand on work days between 1600 and 2100 local time, during November to March only;
 - b. Year-round Shoulder Demand on work days between 1200 and 1600 local time; and
 - c. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
3. Actual Demand charges for residential customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
 - a. Summer Peak Demand on all days between 1600 and 2100 local time during November to March only;
 - b. Winter Shoulder Demand on all days between 1600 and 2100 local time; and
 - c. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
4. Peak energy is energy consumed on business days between the hours of 0700 and 2100 CST. Type 6 meters typically measure this component during week days whereas Type 1-5 meters will measure this in on work days. For customers with Type 6 metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 CST.
5. Off-peak energy is energy consumed other than peak energy.

Residential tariff notes:

1. The low voltage residential single rate tariff is currently available to eligible residential customers taking supply at less than 1 kV. These customers ordinarily use a Type 1-6 National Electricity Market (**NEM**) compliant meter. The metered energy consumption is charged in two blocks. Block 1 is 0-4MWh pa, Block 2 is >4MWh pa.
2. The low voltage residential monthly actual demand tariff is available to eligible residential customers taking supply at less than 1 kV. These customers will require a Type 1-5 NEM compliant meter read at least monthly. The metered energy consumption is charged at a single rate. The maximum kW demand charge is based on the actual maximum demand measured over a half hour interval, on any day in the month between 16:00 and 21:00 hours local time. A higher price applies during the summer period (November to March) than the winter period (April to October). Currently, there is no charge for demand that is higher outside of the peak 16:00 and 21:00 local time, time period. The demand charge is applied on a 'per day' basis according to the days in the month.
3. Controlled load is an optional partner tariff component used to control permanently installed hot water services and other appliances (including electric vehicles and battery chargers up to

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32A), during off peak times between 23:00-07:00 hours Central Standard Time (CST). Operation anywhere within this window is permitted based on the customer's requirements but with a randomised start time. Where multiple appliances are connected to a single phase of the OPCL circuit, eg hot water, EV batteries, battery storage and under-floor heating, only one appliance can operate at a time on that phase. A solar sponge version is also available between 10:00-15:00 hours CST.

Small business tariff notes:

1. The low voltage business two rate tariff has a TOU structure with peak and off-peak consumption charges. This tariff is the default tariff for new single phase customers. Peak charges (at a higher rate) apply work days 07:00-21:00 hours CST with all other times including non-work-days defined as off-peak (charged at a lower rate). Peak and off-peak is charged in single blocks. A Type 1-6 NEM compliant meter is required.
2. The small business monthly actual kVA demand transition tariff is mandatory for new multi-phase small business customers or existing small business customers who upgrade to a multi-phase supply and require a new meter. The usage portion has peak charges (at a higher rate) that apply work days 07:00-21:00 hours local time, with all other times including non-work-days defined as off-peak (charged at a lower rate). The demand charge is based on the actual maximum kVA demand measured over a half hour interval, on any day in the month between 12:00 and 16:00 hours local time, work days, for the shoulder period (12 months). An additional peak demand price applies during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. Currently, there is no charge for demand that is higher outside of the peak 16:00 and 21:00 time period. The tariff is a combination of 50% business 2-rate and 50% small business actual demand. These customers require a Type 1-5 interval meter read at least monthly.
3. The small business actual kVA demand tariff is optional to small business customers taking supply at less than 1 kV. Metered energy consumption is charged at a single rate. Shoulder demand (12 months) applies to the monthly workday maximum kVA demand (measured over a half hour interval) between 12:00 and 16:00 hours local time, for each month of the year. Peak demand prices also apply during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. These customers will require a Type 1-5 interval meter read at least monthly.
4. Unmetered supply tariffs are applicable to supply points that are not metered. Unmetered tariffs comprise of an energy rate that is applied to the calculated electricity consumption using an agreed algorithm from the applicable Metrology Procedure. Unmetered supply tariffs are generally invoiced monthly.
5. The business single rate tariff is a closed tariff that was available for use before July 2010. The consumption is charged on a flat scale (previously inclining block until July 2016).
6. The low voltage agreed kVA demand tariff is a closed tariff that was available for use before July 2016. The peak demand is agreed, and measured on work days between 12:00 and 21:00 hours local time, during the summer months of November to March and is charged on an inclining scale

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in two demand blocks. Block 1: 0-1000kVA, block 2: >1000kVA. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

7. Controlled load is a closed optional partner tariff component used to control permanently installed hot water services and other appliances, during off peak times between 23:00-07:00 hours CST. Operation anywhere within this window is permitted based on the customer's requirements but with a randomised start time. A solar sponge version is also available between 10:00-15:00 hours CST.

Large LV business tariff notes:

1. The large LV business actual kVA demand tariff is the default tariff for large LV business customers. It has a fixed daily charge and a metered energy consumption charged at a single rate. Shoulder demand (12 months) applies to the monthly workday maximum kVA demand (measured over a half hour interval) between 12:00 and 16:00 hours local time, for each month of the year. An additional peak demand price applies during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. These customers will require a Type 1-5 interval meter read at least monthly.
2. The large LV business agreed kVA demand tariff is an opt-in tariff for large LV business customers. It has a fixed daily charge and a metered energy consumption charged at a single rate. The peak demand is measured on work days between 12:00 and 21:00 hours local time, during the summer months of November to March and is charged on a declining scale in two consumption blocks. Block 1: 0-1000kVA, block 2: >1000kVA. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.
3. The sportsground agreed kVA demand tariff is a special purpose tariff for sportsgrounds with significant floodlighting. It has a fixed daily charge and a metered energy consumption charged at a single rate. The peak demand is measured on work days between 12:00 and 21:00 hours local time, during the summer months of December to February and is charged on a declining scale in two consumption blocks. Block 1: 0-1000kVA, block 2: >1000kVA. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.
4. The back-up agreed kVA demand tariff is special purpose tariff. It has a fixed daily charge and metered energy consumption charged at a single rate. The peak demand is measured on work days between 12:00 and 21:00 hours local time, during the summer months of November to March and is charged on a flat scale. Customers (through their retailer) can apply for agreed

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demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

5. The single rate transitional tariff has a fixed daily charge. The metered energy consumption is charged on a flat scale. This tariff is only available to businesses with a Type 6 meter.
6. The two rate transitional tariff has a fixed daily charge and a TOU structure with peak and off-peak consumption charges. Peak charges (at a higher rate) apply on work days from 07:00-21:00 hours local time, with all other times including non-work-days defined as off-peak (and charged at a lower rate). Peak usage and off-peak is charged in single blocks. This tariff is only available to businesses with a Type 6 meter.
7. A controlled load partner tariff is a closed optional tariff component used to control permanently installed hot water services and other appliances, during off peak times between 23:00-07:00 hours CST. Operation anywhere within this window is permitted based on the customer's requirements but with a randomised start time. A solar sponge version is also available between and 10:00-15:00 hours CST.

High voltage business tariff notes:

1. The high voltage annual agreed kVA demand tariff is the default tariff for this tariff class. It consists of a single block of peak demand, a single usage price for energy and a significant fixed daily charge. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.
2. The high voltage annual agreed kVA demand <400kVA tariff is available on an opt-in basis however the customer's maximum demand must not exceed 400 kVA. It consists of a single block of peak demand, a single usage price for energy and a fixed daily charge.

An additional demand charge applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended. Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

3. The business monthly actual kVA demand tariff is an opt-in tariff. It has a metered energy consumption charged at a single rate. Shoulder demand applies to the monthly workday maximum kVA demand (measured over a half hour interval) between 12:00 and 16:00 hours central local time every month of the year. An additional peak demand price applies during the peak period (November to March) between 16:00 and 21:00 hours local time, on workdays. These customers will require a Type 1-5 interval meter read at least monthly.
4. The back-up annual agreed kVA demand tariff is a special purpose tariff. It consists of a single block of peak demand and a single usage price for energy. An additional demand applies where higher levels of demand are required during the year than are required during the peak demand period. Customers (through their retailer) can apply for agreed demand to be amended.

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Reduction requests require supporting evidence. This tariff requires a Type 1-5 interval meter capable of measuring both active and reactive power.

5. The two rate tariff is closed to new customers. It has a fixed daily charge and a TOU structure with peak and off-peak consumption charges. Peak charges (at a higher rate) apply during work days from 07:00-21:00 hours local time, with all other times including non-work-days defined as off-peak (charged at a lower rate). Peak and off-peak usage is charged in single blocks. This tariff is only available to businesses with a Type 6 meter.

Major business tariff notes:

1. The sub-transmission and zone substation kVA demand tariff is for business customers that take supply directly from the sub-transmission network or a zone substation but do not utilise locational transmission pricing (ie their demand is < 10 MW and their annual usage is below 40 GWh pa). It consists of a single block of peak demand and a single usage price for energy. The peak demand price applies during the peak period (November to March) between 12:00 and 21:00 hours local time, on workdays. An additional demand charge applies where higher levels of demand are required during the year than are required during the peak demand period. The minimum level of agreed demand (peak plus additional) for this tariff is 5,000 kVA. A Type 1-4 interval meter is required with the ability to measure both active and reactive power.
2. The locational sub-transmission and zone substation kVA demand tariff is for business customers that take supply directly from the sub-transition network or a zone substation and are subject to locational transmission pricing (ie their demand is > 10 MW and their annual usage is above 40 GWh pa). It consists of a fixed daily rate based on locational pricing, a single block of peak demand and a single usage price for energy. The peak demand price applies during the peak period (November to March) between 12:00 and 21:00 hours local time, on workdays. An additional demand charge applies where higher levels of demand are required during the year than are required during the peak demand period. The minimum level of agreed demand (peak plus additional) for this tariff is 5,000 kVA. A Type 1-4 interval meter is required with the ability to measure both active and reactive power.
3. The sub-transmission and zone substation kVA demand back-up tariff is a special purpose tariff for business customers that require additional security of supply. It consists of a single block of peak demand and a single usage price for energy. A Type 1-4 interval meter is required with the ability to measure both active and reactive power is required.
4. Sub-transmission and zone substation customers on locational tariffs have individually calculated charges.

General notes applicable to demand tariffs:

1. Agreed Demand charges for business customers are determined on the basis of the maximum half-hour trading interval for:
 - d. Agreed Maximum Demand (Annual Peak Demand) on workdays between 1200 and 2100 local time, during November to March only;

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- e. Agreed additional maximum demand (Additional Demand), as the difference between the customer's anytime maximum demand and the agreed (peak) maximum demand; and
 - f. For business customers on the Sports Ground demand kVA tariff, the Agreed Peak Demand shall be determined on work days between 1200 and 1900 local time, during December to February only. Additional Demand shall be determined using all other times of the year.
2. Actual Demand charges for business customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
- d. Summer Peak Demand on work days between 1600 and 2100 local time, during November to March only;
 - e. Year-round Shoulder Demand on work days between 1200 and 1600 local time; and
 - f. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
3. Actual Demand charges for residential customers are determined on the basis of the maximum half-hour trading interval since the last meter read (Type 1-4 meters are assumed to be read each calendar month) for:
- d. Summer Peak Demand on all days between 1600 and 2100 local time during November to March only;
 - e. Winter Shoulder Demand on all days between 1600 and 2100 local time; and
 - f. Off-peak Demand at all other times (the price is zero for actual off-peak demand).
4. Peak energy is energy consumed on business days between the hours of 0700 and 2100 CST. Type 6 meters typically measure this component during week days whereas Type 1-5 meters will measure this in on work days. For customers with Type 6 metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 CST.
5. Off-peak energy is energy consumed other than peak energy.

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Alternative control services tariff schedules

Following are the alternative control services tariff schedules for 2017/18 and indicative tariff schedules for 2018/19 and 2019/20.

Table 52: SA Power Networks annual metering charge (\$ nominal)

| Price ^t = Price ^{t-1} × (CPI ^t /CPI ^{t-1}) × (1 - X ^t) | | 2015/16 \$pa | 2016/17 \$pa | 2017/18 \$pa | 2018/19 F'cast \$pa | 2019/20 F'cast \$pa | 2017/18 \$/day |
|--|----------------------------|-----------------|-----------------|-----------------|---------------------------|---------------------------|-------------------|
| Type 1-4 'Exceptional' 'remotely read interval meter | Non-capital | 135.07 | 185.16 | 178.50 | 173.82 | \$169.25 | 0.4890 |
| | Capital | 176.18 | 215.83 | 251.87 | 296.89 | 349.96 | 0.6900 |
| | Non-capital and capital | 311.25 | 400.99 | 430.37 | 470.70 | 519.21 | 1.1791 |
| Type 5-6 CT connected manually read meter | Non-capital | 73.52 | 100.79 | 97.16 | 94.61 | 92.13 | 0.2662 |
| | Capital | 95.90 | 117.48 | 137.10 | 161.60 | 190.49 | 0.3756 |
| | Non-capital and capital | 169.42 | 218.27 | 234.26 | 256.21 | 282.62 | 0.6418 |
| Type 5-6 WC manually read meter | Non-capital | 8.98 | 12.31 | 11.87 | 11.56 | 11.25 | 0.0325 |
| | Capital | 11.71 | 14.35 | 16.74 | 19.73 | 23.26 | 0.0459 |
| | Non-capital and capital | 20.69 | 26.66 | 28.61 | 31.29 | 34.51 | 0.0784 |

Table 53: SA Power Networks upfront metering charge (\$ nominal)

| | 2015/16 \$ | 2016/17 \$ | 2017/18 \$ | 2018/19 F'cast \$ | 2019/20 F'cast \$ |
|-----------------------|---------------|---------------|---------------|----------------------|----------------------|
| Type 5 single element | 163.92 | 195.74 | 199.82 | 206.35 | 213.35 |
| Type 5 two element | 235.02 | 281.17 | 287.03 | 296.41 | 306.47 |
| Type 5 three phase | 404.13 | 482.42 | 492.48 | 508.57 | 525.82 |
| Type 6 single element | 102.00 | 111.65 | 113.97 | 117.70 | 121.69 |
| Type 6 two element | 259.44 | 281.15 | 287.02 | 296.40 | 306.45 |
| Type 6 three phase | 304.19 | 331.81 | 338.73 | 349.80 | 361.67 |

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General notes applicable to metering tariffs:

There are four different combinations of metering fees possible:

- Existing customers using SA Power Networks' meters. These customers continue to pay the capital and non-capital charges;
- Where an existing customer at June 2015 has the meter replaced by an alternate meter provider eg a type 4 meter, the customer will continue to pay the Capital-related charge, but will cease paying the non-capital related charge;
- Where a new customer connects to the network and elects to use an SA Power Networks meter, the customer incurs an upfront capital charge, and also incurs the annual non-capital charge. The customer is not liable for any ongoing capital charges; and
- Where an existing customer at June 2015 was not using an SA Power Networks meter but that of an alternate meter provider, eg a type 4 meter, the customer is not liable for any annual metering charges to SA Power Networks.

Capital charges continue to apply to customers using Type 5,6 WC and CT meters and to Type 1-4 Exceptional meters where customers elect to switch to another meter type and/or meter provider from 1 July 2015. Under the AER's Final Decision these charges continue to June 2020.

The Agreed Demand Tariffs have previously been specified in this tariff schedule as having the agreed kVA demand amount applied on a per month basis. These tariffs are applied on a per day basis, so the charge shown in this year's tariff schedule comprises the amount determined by allowing for 12 months and 365 days in the year, ie the daily amount will be $12 / 365$ times the monthly amount.

